

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2009 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☒ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information —enter all requested information
1a Name of plan ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN	1b Three-digit plan number (PN) ▶ 001
	1c Effective date of plan 06/30/2005
2a Plan sponsor's name and address (employer, if for a single-employer plan) (Address should include room or suite no.) ATLAS ENERGY, INC. 1845 WALNUT STREET PHILADELPHIA, PA 19107	2b Employer Identification Number (EIN) 51-0404430 2c Sponsor's telephone number 412-262-2830 2d Business code (see instructions) 213110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/23/2010	BRIAN KEHAN
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	09/23/2010	BRIAN KEHAN
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

Form 5500 (2009)
v.092307.1

3a Plan administrator's name and address (if same as plan sponsor, enter "Same") ATLAS ENERGY, INC. 1845 WALNUT STREET PHILADELPHIA, PA 19107	3b Administrator's EIN 51-0404430 3c Administrator's telephone number 412-262-2830
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4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name	4b EIN 4c PN
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5 Total number of participants at the beginning of the plan year	5	788
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6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).		
a Active participants.....	6a	843
b Retired or separated participants receiving benefits.....	6b	0
c Other retired or separated participants entitled to future benefits.....	6c	72
d Subtotal. Add lines 6a , 6b , and 6c	6d	915
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.....	6e	0
f Total. Add lines 6d and 6e	6f	915
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....	6g	745
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6h	89

7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	
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8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:
 2E 2F 2G 2J 2K 3D 2T

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)
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<div>SCHEDULE C</div> <div>(Form 5500)</div> <div>Department of the Treasury Internal Revenue Service</div> <div>Department of Labor Employee Benefits Security Administration</div> <div>Pension Benefit Guaranty Corporation</div>	<div>Service Provider Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div>	OMB No. 1210-0110
		2009
		This Form is Open to Public Inspection.

For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

<div>A Name of plan</div> <div>ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN</div>	<div>B Three-digit plan number (PN)</div> <div>▶</div> <div>001</div>
<div>C Plan sponsor's name as shown on line 2a of Form 5500</div> <div>ATLAS ENERGY, INC.</div>	<div>D Employer Identification Number (EIN)</div> <div>51-0404430</div>

Part I

Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
BANK OF AMERICA N.A.
94-1687665

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MERRILL LYNCH,PIERCE,FENNER & SMITH

13-5674085

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 57 71 52 56 59 60 62 63 72	RECORDKEEPER	10825	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

<div>SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration</div>		<div>DFE/Participating Plan Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div>		<div>OMB No. 1210-0110</div> <div>2009</div> <div>This Form is Open to Public Inspection.</div>	
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009					
A Name of plan ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN				B Three-digit plan number (PN) ▶ 001	
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 ATLAS ENERGY, INC.				D Employer Identification Number (EIN) 51-0404430	
Part I Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)					
a Name of MTIA, CCT, PSA, or 103-12 IE: MID CAP INDEX TRUST					
b Name of sponsor of entity listed in (a): BANK OF AMERICA N.A.					
c EIN-PN 22-6837207-021		d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 49316		
a Name of MTIA, CCT, PSA, or 103-12 IE: NTGI QM CT AGG BD INDEX					
b Name of sponsor of entity listed in (a): NORTHERN TRUST GLOBAL INVESTMENT					
c EIN-PN 45-6138590-029		d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 101026		
a Name of MTIA, CCT, PSA, or 103-12 IE: EQUITY INDEX TRUST					
b Name of sponsor of entity listed in (a): BANK OF AMERICA N.A.					
c EIN-PN 22-6575237-014		d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1912039		
a Name of MTIA, CCT, PSA, or 103-12 IE:					
b Name of sponsor of entity listed in (a):					
c EIN-PN		d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)		
a Name of MTIA, CCT, PSA, or 103-12 IE:					
b Name of sponsor of entity listed in (a):					
c EIN-PN		d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)		
a Name of MTIA, CCT, PSA, or 103-12 IE:					
b Name of sponsor of entity listed in (a):					
c EIN-PN		d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)		
a Name of MTIA, CCT, PSA, or 103-12 IE:					
b Name of sponsor of entity listed in (a):					
c EIN-PN		d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)		

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2009 This Form is Open to Public Inspection
For calendar plan year 2009 or fiscal plan year beginning <u>01/01/2009</u> and ending <u>12/31/2009</u>		
A Name of plan <u>ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ATLAS ENERGY, INC.</u>	D Employer Identification Number (EIN) <u>51-0404430</u>	

	Part I Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1	Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
	Assets			
a	Total noninterest-bearing cash	1a		100
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions	1b(1)	165294	212871
	(2) Participant contributions	1b(2)	274129	0
	(3) Other	1b(3)	1507	467
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	1558325	2001189
	(2) U.S. Government securities	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common	1c(4)(B)	0	431375
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property)	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans	1c(8)	503399	615827
	(9) Value of interest in common/collective trusts	1c(9)	1101454	2062381
	(10) Value of interest in pooled separate accounts	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	10700815	17655210
	(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
	(15) Other	1c(15)		

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	6231633	14744711
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	20536556	37724131

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	20536556	37724131
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	2014851	
(B) Participants	2a(1)(B)	4790041	
(C) Others (including rollovers)	2a(1)(C)	550511	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		7355403

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	6121	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	37810	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		43931

(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	36475	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	256393	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		292868

(3) Rents	2b(3)		
-----------------	--------------	--	--

(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	2773367	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	2235979	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		537388

		(a) Amount	(b) Total
2b (5) Unrealized appreciation (depreciation) of assets: (A) Real estate.....	2b(5)(A)		
(B) Other	2b(5)(B)	7208479	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		7208479
(6) Net investment gain (loss) from common/collective trusts	2b(6)		422125
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		3467977
c Other income.....	2c		12300
d Total income. Add all income amounts in column (b) and enter total.....	2d		19340471

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	2138110	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		2138110
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)	14786	
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		14786
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		2152896

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		17187575
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: GRANT THORNTON

(2) EIN: 36-6055558

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

- 4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete 4j and 4l. MTIAs also do not complete 4l.

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....	X		193091
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....		X	
e Was this plan covered by a fidelity bond?.....	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.).....	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.).....		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?.....		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.).....		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

- 5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
If yes, enter the amount of any plan assets that reverted to the employer this year ☐ Yes ☒ No Amount:

- 5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)

5b(2) EIN(s)

5b(3) PN(s)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2009
		This Form is Open to Public Inspection.

For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

A Name of plan <u>ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ATLAS ENERGY, INC.</u>	D Employer Identification Number (EIN) <u>51-0404430</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>94-1687665</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
----------------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____	If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☐ N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box(es). If no, check the "No" box.....	☐ Increase	☐ Decrease	☐ Both	☐ No
--	-----------------------------------	-----------------------------------	-------------------------------	-----------------------------

Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?.....	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

Schedule R (Form 5500) 2009
v.092308.1

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If item 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete items (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate item 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

ATLAS ENERGY, INC. INVESTMENT SAVINGS PLAN

December 31, 2009 and 2008

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

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Grant Thornton

Report of Independent Certified Public Accountants

To the Participants and Plan Administrator
Atlas Energy, Inc. Investment Savings Plan

Audit • Tax • Advisory

Grant Thornton LLP
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We have audited the accompanying statements of net assets available for benefits of Atlas Energy, Inc. Investment Savings Plan (the "Plan") as of December 31, 2009 and 2008, and the related statement of changes in net assets available for benefits for the year ended December 31, 2009. These financial statements are the responsibility of the Plan's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America as established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2009 and 2008, and the changes in its net assets available for benefits for the year ended December 31, 2009, in conformity with accounting principles generally accepted in the United States of America.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental schedules of delinquent participant contributions and assets (held at end of year) are presented for the purpose of additional analysis and are not a required part of the basic financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. These supplemental schedules are the responsibility of the Plan's management. The supplemental schedules have been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, are fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Grant Thornton LLP

Cleveland, Ohio
June 29, 2010

Grant Thornton LLP
U.S. member firm of Grant Thornton International Ltd

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

	December 31, 2009	December 31, 2008
ASSETS		
Non-interest bearing cash.....	\$ 100	\$ —
Investments, at fair value	37,510,693	20,095,626
Receivables:		
Participant contributions	—	274,129
Employer contributions.....	212,871	165,294
Other	467	1,507
Total receivables	213,338	440,930
Total assets	\$ 37,724,131	\$ 20,536,556
NET ASSETS AVAILABLE FOR BENEFITS	\$ 37,724,131	\$ 20,536,556

See accompanying notes to financial statements.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

Year Ended December 31, 2009

Contributions:	
Employer	\$ 2,014,851
Participants	4,790,041
Rollovers	550,511
	<u>7,355,403</u>
Investment income:	
Net appreciation in fair value of investments	11,635,969
Interest and dividend income	336,799
Other	12,300
	<u>11,985,068</u>
	<u>19,340,471</u>
Benefits paid to participants	(2,138,110)
Plan expenses	(14,786)
NET INCREASE	<u>17,187,575</u>
NET ASSETS AVAILABLE FOR BENEFITS:	
Beginning of year	20,536,556
End of year	<u>\$ 37,724,131</u>

See accompanying notes to financial statements.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS

December 31, 2009

NOTE 1 - DESCRIPTION OF PLAN

The following brief description of the Atlas Energy, Inc. Investment Savings Plan (the "Plan") is provided for general information purposes only. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

Merger of Atlas America, Inc. and Atlas Energy Resources, LLC

On September 29, 2009, Atlas America, Inc. completed a merger whereby its subsidiary, Atlas Energy Resources, LLC, became a wholly owned subsidiary. In addition, Atlas America, Inc. changed its name to Atlas Energy, Inc. The Plan also changed its name to the Atlas Energy, Inc. Investment Savings Plan (formally known as the Atlas America, Inc. Investment Savings Plan).

General

The Plan was formed on July 1, 2005 as a defined contribution plan covering all full-time employees of Atlas Energy, Inc. (the "Company" or "Plan Sponsor") and its subsidiaries. Employees become eligible to participate in the elective deferral portion of the Plan beginning on the first day of the month following their date of hire. Employees with one year of service (1,000 hours) are eligible to receive matching and discretionary contributions. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA).

Contributions

Participants may elect to defer up to 100% of their pretax annual compensation, as defined in the Plan document and are subject to annual limitations under the Internal Revenue Code ("IRC"). Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also make a rollover contribution from other qualified plans or rollover IRAs. Participants direct the investment of their contributions and employer matching contributions into various investment options offered by the Plan.

Each participant is eligible for a matching contribution from the Company equal to 50% of the participant's elective deferrals, up to a maximum elective deferral of 10% of compensation (as defined) as determined on an annual basis, which is invested as directed by the participant. Employer matching contributions for the year ended December 31, 2009 included \$468,820 in Company common stock. In addition to matching contributions, the Company may make discretionary contributions as determined by the Company's board of directors. The Company did not make any discretionary contributions for the year ended December 31, 2009. Contributions are subject to certain IRC limitations.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

Investments

The Plan's investment options included mutual funds, collective trust funds, Atlas Energy, Inc. common stock, and a money market account. As a result of the June 30, 2005 spin-off of Atlas Energy, Inc. (formerly known as Atlas America, Inc.) from Resource America, Inc. ("Resource") (the former parent of the Company), the Plan received 111,500 shares of Resource (106,776 shares held at December 31, 2009). The Plan does not permit participants to direct any portion of their existing account balance or current contributions to Resource common stock. Furthermore, participants who choose to sell their Resource stock are not permitted to sell less than 100% of their holdings.

Participant Accounts

Each participant's account is credited with the participant's contributions, rollover contributions, the Company's matching contributions, an allocation of the Company's discretionary contribution (if any), and actual investment earnings or losses. Company discretionary contributions are allocated based on a participant's compensation as defined in the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately vested in their contributions, plus actual earnings thereon. Vesting in the Company's matching and discretionary contribution portions of their accounts is based on years of continuous service. A participant vests at the rate of 20% per year and is 100% vested after five years of credited service. Employer contributions are fully vested upon death of the participant.

Forfeitures

Forfeited amounts are available to reduce future employer contributions and to pay Plan expenses. As of December 31, 2009 and 2008, the balance of accumulated forfeitures was \$60,622 and \$12,528, respectively. For the year ended December 31, 2009, forfeited non-vested amounts totaled \$97,788. During the year ended December 31, 2009, \$56,321 was used for employer contributions and \$217 was paid for administrative expenses from forfeited non-vested amounts.

Payment of Benefits

Participants generally receive the value of the vested interest in their account as a lump sum distribution upon reaching the normal retirement age of 65. There are additional payment provisions for participants who work beyond normal retirement age or who terminate employment prior to reaching normal retirement age.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

Participant Loans

The Plan allows participants to borrow any amount up to 50% of their vested account balance, up to a maximum of \$50,000 minus their highest outstanding loan amount during the prior twelve months. Participants may elect a repayment term of up to 60 months with longer terms available when the loan is used for the purchase of a primary residence. The loans are secured by the balance in the participant's account and bear interest at the prime rate plus 1% (ranging from 4.25% to 9.25%) at the time the loan is made. At December 31, 2009 and 2008, participant loans outstanding were \$615,827 and \$503,399, respectively. Principal and interest is paid ratably through bi-weekly payroll deductions or directly to the Plan.

Investment Management Fees and Operating Expenses

Investment management fees and operating expenses charged to the Plan for investments in mutual funds are deducted from income earned on a daily basis and are reflected as a component of net appreciation (depreciation) in fair value of investments.

Administrative Expenses

The Company has the option, but not the obligation, to pay administrative expenses of the Plan. During the year ended December 31, 2009, the Company paid Plan administrative expenses totaling approximately \$241,000. In addition, certain administrative functions were performed by officers or employees of the Company. No such officer or employee receives compensation from the Plan, nor is the Plan charged by the Company for these services. Fees related to administration of a participant's loan are deducted from the participant's applicable account.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Plan have been prepared in conformity with accounting principles generally accepted in the United States of America ("US GAAP") as applied to defined contribution plans, and in accordance with the terms of the Plan document. A summary of the significant accounting policies applied in the preparation of the accompanying financial statements follows.

Use of Estimates

The preparation of financial statements in conformity with US GAAP requires the plan administrator to make estimates and assumptions that affect the reported amounts of plan assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported increases and decreases of plan assets during the reporting period. Actual results could differ from those estimates.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

Valuation of Investments

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 – Fair Value Measurements.

Income Recognition

Net appreciation (depreciation) in fair value of investments represents all realized and unrealized gains and losses on investments. Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. See Note 3—Fair Value Measurements.

Payment of Benefits

Benefits are recorded when paid.

Recently Issued and Adopted Accounting Standards

In June 2009, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) 2009-01, “Topic 105 – Generally Accepted Accounting Principles Amendments Based on Statement of Financial Accounting Standards No. 168 - The FASB Accounting Standards Codification and the Hierarchy of Generally Accepted Accounting Principles” (“Update 2009-01”). Update 2009-01 establishes the FASB Accounting Standards Codification (“ASC”) as the single source of authoritative U.S. generally accepted accounting principles recognized by the FASB to be applied by nongovernmental entities. The ASC supersedes all existing non-Securities and Exchange Commission accounting and reporting standards. Following the ASC, the FASB will not issue new standards in the form of Statements, FASB Staff Positions, or Emerging Issues Task Force Abstracts. Instead, the FASB will issue Accounting Standards Updates, which will serve only to update the ASC. The ASC became effective for the Plan’s December 31, 2009 financial statements and the disclosures contained herein are in compliance with the requirements of the ASC.

In September 2009, the FASB issued ASC Update 2009-12, “Fair Value Measurements and Disclosures (Topic 820) — Investment in Certain Entities that Calculate Net Asset Value per Share (or Its Equivalent)” (“Update 2009-12”). Update 2009-12 permits, as a practical expedient, a reporting entity to estimate the fair value of an investment within its scope using net asset value per share of the investment (or its equivalent) without adjustment, as long as the net asset value is calculated as of the reporting entity’s measurement date in a manner consistent with the measurement principles of FASB ASC Topic Financial Services – Investment Companies. Update 2009-12 also requires certain disclosures about the attributes of investments

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

measured at net asset value, such as the nature of any restrictions on the investor's ability to redeem its investment at the measurement date or any unfunded capital commitments. The Plan has adopted this guidance for the year ended December 31, 2009 (See Note 3). The adoption of this guidance had no effect on the statements of net assets available for benefits or the statement of changes in net assets available for benefits.

In February 2010, the FASB issued ASU No. 2010-09, Amendments to Certain Recognition and Disclosure Requirements ("ASU 2010-09"), which addresses certain implementation issues related to an entity's requirement to perform and disclose subsequent event procedures. The ASU: (1) exempts entities that file their financial statements with, or furnish them to, the SEC from disclosing the date through which subsequent events procedures have been performed and (2) clarifies the circumstances in which an entity's financial statements would be considered restated and in which the entity would therefore be required to update its subsequent events evaluation since the originally issued or available to be issued financial statements. ASU 2010-09 became effective immediately upon issuance, and the Plan adopted its disclosure requirements within this Form 11-K for the year ended December 31, 2009.

In April 2009, the FASB issued FASB Staff Position No. FAS 157-4, "Determining Fair Value When the Volume and Level of Activity for the Asset or Liability Have Significantly Decreased and Identifying Transactions That Are Not Orderly", which was codified in ASC 820, "Fair Value Measurements and Disclosures". This guidance applies to all fair value measurements and provides additional clarification on estimating fair value when the market activity for an asset has declined significantly, provides additional information on circumstances that may indicate that a transaction is not orderly, and also requires an entity to disclose a change in valuation technique and related inputs to the valuation calculation and to quantify its effects, if practicable. In addition, the guidance also expanded disclosures and required that major categories of debt and equity securities in the fair value hierarchy table be determined on the basis of the nature and risks of the investments. This guidance is effective for interim and annual periods ending after June 15, 2009, with early adoption permitted for periods ending after March 15, 2009. The Plan adopted this guidance for the year ended December 31, 2009, and its adoption did not have an impact on the statements of net assets available for benefits or the statement of changes in net assets available for benefits.

New Accounting Standard Not Yet Adopted

In January 2010, the FASB issued ASC Update 2010-06, "Fair Value Measurements and Disclosures (Topic 820) – Improving Disclosures about Fair Value Measurements" ("Update 2010-06"). Update 2010-06 requires: (i) separate disclosure of significant transfers between Level 1 and Level 2 of the fair value hierarchy and reasons for the transfers; (ii) disclosure, on a gross basis, of purchases, sales, issuances, and net settlements within Level 3; (iii) disclosures by class of assets and liabilities; and (iv) a description of the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements. Update 2010-06 is effective for reporting periods beginning after December 15, 2009, except for the Level 3 disclosure requirements, which will be effective for fiscal years beginning after December 15, 2010 and interim periods within those fiscal years. The Company does not expect the adoption of this guidance will have a material impact on the Plan's financial statements and disclosures.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

NOTE 3 – FAIR VALUE MEASUREMENTS

The Plan follows the fair value accounting guidance which establishes a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy are described as follows:

Level 1 – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 – Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

As referenced in Note 2, "Summary of Accounting Policies," in accordance with ASU 2009-12, the Plan expanded its disclosures to include the category, fair value, redemption frequency, and other information for the collective trust funds whose fair value is permitted, as a practical expedient, to be estimated using the net asset value ("NAV") per share.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2009 and 2008.

Money Market accounts: Valued at a net asset value ("NAV") of \$1.00 per share held by the Plan at year-end.

Mutual funds: Valued at the NAV of shares held by the Plan at year-end.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

Common stocks: Valued at the closing price reported on the active market on which the individual securities are traded.

Collective Trust Funds: Composed of three non-benefit responsive investment funds. Investments in these collective trust funds are valued at the NAV of the units held by the Plan which are based on the quoted market prices of the underlying securities of the funds. All investments in this category can be redeemed daily, have a daily redemption notice period, and have no unfunded commitments. The investments underlying the collective trust funds primarily include domestic equities and domestic fixed income securities. In the event that a collective trust fund initial valuation is not deemed representative of market value, the trustee or its advisors may make adjustments as approved by the respective trustee board of directors to achieve a price believed to be more reflective of fair value.

Participant loans: Valued at amortized cost, which approximates fair value.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2009 and 2008:

	Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
December 31, 2009				
Money market accounts	\$ 2,001,189	\$ —	\$ —	\$ 2,001,189
Collective trust funds-Index funds ⁽¹⁾	—	2,062,381	—	2,062,381
Mutual funds:				
Growth funds	4,368,292	—	—	4,368,292
Value funds	3,833,539	—	—	3,833,539
Blended funds	3,212,024	—	—	3,212,024
International funds	2,032,439	—	—	2,032,439
Fixed income funds	4,208,916	—	—	4,208,916
Total mutual funds	17,655,210	—	—	17,655,210
Common stocks:				
Atlas Energy, Inc.	14,744,711	—	—	14,744,711
Resource America, Inc.	431,375	—	—	431,375
Total common stocks	15,176,086	—	—	15,176,086
Participant loans	—	—	615,827	615,827
Total investments, at fair value	\$ 34,832,485	\$ 2,062,381	\$ 615,827	\$ 37,510,693

	Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
December 31, 2008				
Money market accounts	\$ 1,558,325	\$ —	\$ —	\$ 1,558,325
Mutual funds	10,700,815	—	—	10,700,815
Common stocks	6,231,633	—	—	6,231,633
Collective trust funds	—	1,101,454	—	1,101,454
Participant loans	—	—	503,399	503,399
Total investments, at fair value	\$ 18,490,773	\$ 1,101,454	\$ 503,399	\$ 20,095,626

⁽¹⁾ The collective trust funds are all index based funds and include the following:

- Merrill Lynch Equity Index Trust II – index fund which includes investments that seek to replicate the total return and composition of the S&P 500 Index.
- Merrill Lynch Mid-Cap Index Trust I – index fund which includes investments that seek to replicate the total return and composition of the S&P Mid-Cap 400 Index, which is a market-weighted index, composed of 400 common stocks issued by mid-capitalization companies in a wide range of businesses.
- NTGI QM CT Aggregate Bond Index Tier Q– index fund which represents the Northern Trust Global Investment Quantitative Management Collective Daily Aggregate Bond Index Fund, which invests in fixed income securities that seeks to provide investment results that approximate the overall performance of the Barclays Capital Aggregate Bond Index (formally the Lehman Aggregate Bond Index).

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

The following table sets forth a summary of changes in the fair value of the Plan's level 3 investments for the year ended December 31, 2009:

	Participant Loans	
	2009	2008
Balance, beginning of year.....	\$ 503,399	\$ 479,379
Issuances, repayments, and settlements (net)	112,428	24,020
Balance, end of year	<u>\$ 615,827</u>	<u>\$ 503,399</u>

NOTE 4 – INVESTMENTS

The fair values of individual investments that represent 5% or more of the Plan's net assets available for benefits at either December 31, 2009 or December 31, 2008 were as follows:

	December 31, 2009	December 31, 2008
Merrill Lynch Retirement Reserves Money Fund	\$ 2,001,189	\$ 1,558,325
Merrill Lynch Equity Index Trust II	\$ 1,912,039	\$ 1,097,154
Mainstay Large Cap Growth Fund A	\$ 3,562,808	\$ 2,318,388
Eaton Vance Large Cap Value Fund A	\$ 2,078,218	\$ 1,338,486
Hartford Capital CL R4.....	\$ 2,954,899	\$ 1,890,461
PIMCO Total Return Fund CL A	\$ 2,101,593	\$ 1,483,148
Atlas Energy, Inc. – 489,207 and 390,867 common shares	\$ 14,744,711	\$ 5,804,374

Net Appreciation in Fair Value of Investments

During the year ended December 31, 2009, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in fair value as follows:

Common Stocks:	
Atlas Energy, Inc.....	\$ 7,736,978
Resource America, Inc.	8,889
	<u>7,745,867</u>
Mutual funds	3,467,977
Collective trust funds	422,125
	<u>\$ 11,635,969</u>

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

NOTE 5 – PARTY-IN-INTEREST TRANSACTIONS

Certain Plan assets are invested in shares of common stock of Atlas Energy, Inc., the Plan Sponsor. The Plan held 489,207 and 390,867 shares of Atlas Energy, Inc. common stock at December 31, 2009 and 2008, respectively. During the year ended December 31, 2009, Atlas Energy, Inc. common stock appreciated in value by \$7,736,978. Also, as a result of the Company's spin-off from Resource, the Plan held 106,776 and 106,815 shares of Resource America, Inc. common stock at December 31, 2009 and 2008, respectively. During the year ended December 31, 2009, the Resource America, Inc. common stock appreciated in value by \$8,889. See Note 8 – Risks and Uncertainties.

Certain administrative functions are performed by officers or employees of the Company. No such officer or employee receives compensation from the Plan.

Certain Plan investments are shares or units of mutual funds, collective trust funds and a money market managed by Merrill Lynch, the trustee, and therefore, these transactions qualify as party-in-interest transactions.

NOTE 6 – TAX STATUS

The Internal Revenue Service ("IRS") has issued an opinion letter dated March 31, 2008 stating that the prototype plan used by the Plan was designed in accordance with applicable sections of the Internal Revenue Code ("IRC"). The Plan administrator believes that the Plan is designed and being operated in compliance with the applicable provisions of the IRC.

NOTE 7 – PLAN TERMINATION

The Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.

NOTE 8 – RISKS AND UNCERTAINTIES

The Plan provides for various investment options in common stock, mutual funds, collective trust funds, and money market funds. The Plan's exposure to credit loss in the event of nonperformance of investments is limited to the carrying value of such investments. Investment securities, in general, are exposed to various risks, such as interest rate, credit, and overall market volatility risk. See Note 4 – Investments. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits and participant account balances. As of December 31, 2009 and 2008, 39% and 28%, respectively, of the Plan's assets were invested in the common stock of Atlas Energy, Inc.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

NOTES TO FINANCIAL STATEMENTS – (Continued)

December 31, 2009

NOTE 9 – PROHIBITED TRANSACTIONS

During the period from October 1, 2006 through December 31, 2009, the Plan Sponsor failed to timely deposit certain participant contributions (aggregating approximately \$804,000) within the timeframe required by the United States Department of Labor (“DOL”) regulations. As such, these late deposits are considered prohibited transactions. All late deposits have been contributed to the Plan, and the Plan Sponsor has credited participant accounts for lost interest as a result of the delay in remitting contributions.

NOTE 10 – UNREGISTERED SHARES OF ATLAS ENERGY, INC. COMMON STOCK

In connection with the transfer effective on October 1, 2008 to Merrill Lynch as the Plan’s new trustee, the Company discovered that it had inadvertently failed to file with the Securities and Exchange Commission, a registration statement on Form S-8 relating to Atlas Energy, Inc. common stock issued through the Plan.

During the plan years ended September 30, 2005 through 2008, the Plan permitted participants to elect to invest all or a portion of their employee and employer matching contributions and account balances in Atlas Energy, Inc. common stock. Since the Company should have filed a Form S-8 to register share transactions in the Plan since 2005, the Company may be deemed to have inadvertently failed to register transactions in the Plan relating to up to approximately 107,630 pre-split shares (159,617 post-split shares) (the “Shares”). On November 26, 2008, the Company filed a registration statement on Form S-8 to register shares for future issuance in connection with the Plan. Nonetheless, the Company may be subject to civil and other penalties by regulatory authorities as a result of the failure to register these transactions.

The failure to file the registration statement noted above was inadvertent, and as such, the Company has always treated the Atlas Energy, Inc. shares issued and held under the Plan as outstanding for financial reporting purposes. Consequently, these unregistered shares do not represent any additional dilution. The Company believes that historically it has always provided the employee-participants in the Plan with the same information they would have received had the registration statement been filed. The Company remains contingently liable related to any rescission rights of the original purchasers of the Shares. There has been no rescission of the shares by any of the original purchasers as of June 29, 2010.

**ATLAS ENERGY, INC.
INVESTMENT SAVINGS PLAN**

**SCHEDULE H, LINE 4a –
SCHEDULE OF
DELINQUENT PARTICIPANT CONTRIBUTIONS**

For the Year Ended December 31, 2009

Employer Identification Number 51-0404430
Plan Number: 001

Participant Contributions Transferred Late To Plan	Total that Constitute Non-exempt Prohibited Transactions			Total Fully Corrected Under VFCP and PTE 2002-51
	Contributions Not Corrected⁽¹⁾	Contributions Corrected Outside of VFCP	Contributions Pending Correction In VFCP	
\$ 804,000	\$ 30,000	\$ 774,000	\$ —	\$ —

⁽¹⁾ The Plan Sponsor remitted the participant contributions to the Plan, however, any lost earnings had not been remitted as of December 31, 2009, and thus the delinquent deposits have not been fully corrected.

**SUPPLEMENTAL SCHEDULE
ATLAS ENERGY, INC. - INVESTMENT SAVINGS PLAN**

**SCHEDULE H, LINE 4i
SCHEDULE OF ASSETS (HELD AT END OF YEAR)**

December 31, 2009

Employer Identification Number: 51-0404430
Plan Number: 001

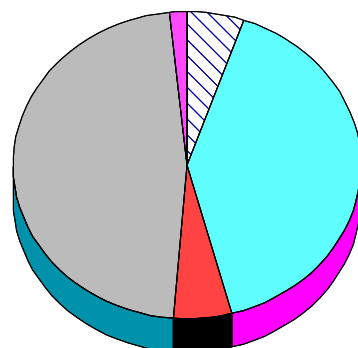
(a)	(b)	(c)	(e)
	Identity of Issuer, Borrower, Lessor or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Current Value
*	Atlas Energy, Inc. (Nasdaq: ATLS)	Common Stock, 489,207 Shares	\$ 14,744,711
*	Resource America, Inc. (Nasdaq: REXI)	Common Stock, 106,776 Shares	431,375
*	Merrill Lynch Retirement Reserves Money Fund	Money Market	2,001,189
*	Merrill Lynch Equity Index Trust II	Collective Trust	1,912,039
*	Merrill Lynch Mid Cap Index Trust	Collective Trust	49,316
	NTGI QM CT Aggregate Bond Index Tier Q	Collective Trust	101,026
	Aberdeen Developing Markets A	Mutual Fund	60,072
	Invesco Real Estate Fund CL A	Mutual Fund	46,494
	Alger Capital Appreciation A	Mutual Fund	50,005
	Alliance Bernstein Int Growth A	Mutual Fund	201,300
	Allianz NFJ Small Cap Value CL A	Mutual Fund	1,454,758
	American Cap World Growth & Income R3	Mutual Fund	1,631,479
	American Cent Gov Bd Fund Avd CI	Mutual Fund	848,893
	American Cent Vista Fund Adv CI	Mutual Fund	1,158,904
*	Blackrock Global Growth A	Mutual Fund	19,881
*	Blackrock HL SC Opp A Fund	Mutual Fund	39,784
	Columbia Mid Cap Value Fund A	Mutual Fund	196,044
	Columbia US Treasury CL A	Mutual Fund	51,896
	Columbia Value and CL A	Mutual Fund	21,218
	Davis Series Financial Fund CL A	Mutual Fund	9,666
	Eaton Vance Large Cap Value Fund A	Mutual Fund	2,078,218
	Hartford Capital CL R4	Mutual Fund	2,954,899
	Jennison Natural Resources Fund	Mutual Fund	112,798
	Loomis Sayles Invst Grade A	Mutual Fund	47,630
	Mainstay Large Cap Growth Fund A	Mutual Fund	3,562,808
	MFS Utilities Fund CL A	Mutual Fund	8,965
	Pimco Total Return Fund CL A	Mutual Fund	2,101,593
	Seligman Comm & Info Fund CL A	Mutual Fund	31,542
	Sentinel Small Company Fund A	Mutual Fund	57,735
	Thornburg International	Mutual Fund	66,981
	Invesco Van Kampen Mid Cap Growth Fund A	Mutual Fund	43,323
	Invesco Van Kampen Small Cap Growth A	Mutual Fund	583,095
	Invesco Van Kampen Small Cap Value Fund	Mutual Fund	117,996
	Victory Diversified Stock Fund	Mutual Fund	22,897
	Victory Established	Mutual Fund	74,336
*	Participants' Loans	4.25% - 9.25%	615,827
			<u>\$ 37,510,693</u>

* Represents a party-in-interest

STATEMENT OF ASSETS
FOR THE PERIOD 01/01/2009 - 12/31/2009

ATLAS ENERGY, INC. INVESTMENT
SAVINGS PLAN
CONSOLIDATION

ALLOCATION OF PLAN ASSETS



5.33% MONEY MARKET	40.46% COMMON STOCK
5.50% COMMON / COLLECTIVE TRUSTS	47.07% MUTUAL FUNDS
1.64% LOANS	0.00% PENDING SETTLEMENT FUNDS
0.00% ACCRUED INCOME	0.00% CASH

Investment Category	Shares/ Units	Price/ NAV	Cost/Book Value	Market Value	% Total Value
<u>MONEY MARKET</u>					
RETIREMENT RESERVES MONEY FUND	1,947,023.0800	1.000	1,947,023.08	1,947,023.08	5.19%
RETIREMENT GM RESERVE MONEY FD	54,164.5900	1.000	54,164.59	54,164.59	0.14%
TOTAL MONEY MARKET			2,001,187.67	2,001,187.67	5.33%
<u>COMMON STOCK</u>					
ATLAS ENERGY INC	489,207.4079	30.140	8,546,327.14	14,744,711.27	39.31%
RESOURCE AMER INC CL A	106,776.0427	4.040	506,660.97	431,375.21	1.15%
TOTAL COMMON STOCK			9,052,988.11	15,176,086.48	40.46%
<u>COMMON / COLLECTIVE TRUSTS</u>					
ML MID CAP INDEX TRUST	3,223.2715	15.300	43,880.62	49,316.05	0.13%
NTGI QM CT AGG BD INDEX TIER Q	252.3228	400.383	98,107.14	101,025.76	0.27%

Balances include the effect of pending trades

STATEMENT OF ASSETS
FOR THE PERIOD 01/01/2009 - 12/31/2009

ATLAS ENERGY, INC. INVESTMENT
SAVINGS PLAN
CONSOLIDATION

Investment Category	Shares/ Units	Price/ NAV	Cost/Book Value	Market Value	% Total Value
ML EQUITY INDEX TRUST II	21,025.2764	90.940	1,732,777.10	1,912,038.64	5.10%
TOTAL COMMON / COLLECTIVE TRUSTS			1,874,764.86	2,062,380.45	5.50%
<u>MUTUAL FUNDS</u>					
VAN KAMPEN SMALL CAP VALUE FD	8,199.8311	14.390	106,458.49	117,995.57	0.31%
JENNISON NATURAL RESOURCES FD	2,498.2946	45.150	97,304.12	112,798.00	0.30%
BLACKROCK HL SC OPP A	1,436.7775	27.690	31,989.14	39,784.37	0.11%
VAN KAMPEN SMALL CAP GROWTH A	63,179.7663	8.950	539,892.52	565,458.91	1.51%
VAN KAMPEN SMALL CAP GRTH GM	1,970.4680	8.950	15,138.13	17,635.69	0.05%
AMERICAN CAP WORLD GR & INC R3	48,112.0303	33.910	1,417,376.03	1,631,478.95	4.35%
COLUMBIA MID CAP VALUE FUND A	14,301.4554	11.070	146,486.53	158,317.11	0.42%
COLUMBIA MID CAP VALUE FUND GM	3,408.0298	11.070	31,001.05	37,726.89	0.10%
ABERDEEN DVELOPING MRKTS A	3,747.4972	16.030	50,272.62	60,072.38	0.16%
AMERICAN CENT VISTA FD ADV CL	86,252.8894	13.090	1,077,877.20	1,129,050.32	3.01%
AMERICAN CENT VISTA FD ADV GM	2,280.6811	13.090	26,155.22	29,854.12	0.08%
AMERICAN CENT GOV BD FD ADV CL	68,774.3300	10.970	757,987.52	754,454.40	2.01%
AMERICAN CENT GOV BD FD ADV GM	8,608.8524	10.970	96,050.11	94,439.11	0.25%
COLUMBIA US TREASURY CL A	4,683.7566	11.080	53,743.81	51,896.02	0.14%
VICTORY ESTABLISHED	3,211.0475	23.150	59,902.03	74,335.75	0.20%
MAINSTAY LARGE CAP GROWTH FD A	567,092.0072	6.120	2,928,591.80	3,470,603.08	9.25%
MAINSTAY LARGE CAP GRTH A GM	15,066.1894	6.120	75,240.21	92,205.08	0.25%
HARTFORD CAPITAL CL R4	90,060.9261	32.810	2,505,619.35	2,954,898.99	7.88%

Balances include the effect of pending trades



STATEMENT OF ASSETS
FOR THE PERIOD 01/01/2009 - 12/31/2009

ATLAS ENERGY, INC. INVESTMENT
SAVINGS PLAN
CONSOLIDATION

Investment Category	Shares/ Units	Price/ NAV	Cost/Book Value	Market Value	% Total Value
THORNBURG INTERNATIONAL	2,709.5766	24.720	63,482.77	66,980.73	0.18%
COLUMBIA VALUE AND CL A	495.6428	42.810	19,982.01	21,218.47	0.06%
SENTINEL SMALL COMPANY FD A	9,164.2209	6.300	52,916.08	57,734.59	0.15%
DAVIS SERIES FINANCIAL FD CL A	336.0981	28.760	6,928.37	9,666.18	0.03%
ALLIANCEBERNSTEIN INT GRWTH A	5,150.2041	14.080	69,308.69	72,514.87	0.19%
ALLIANCEBERNSTEIN INT GRWTH GM	9,146.6942	14.080	105,830.33	128,785.45	0.34%
ALGER CAPITAL APPRECIATION A	3,903.6142	12.810	43,121.77	50,005.30	0.13%
LOOMIS SAYLES INVT GRADE A	4,077.8959	11.680	43,624.98	47,629.82	0.13%
PIMCO TOTAL RETURN FUND CL A	184,189.8808	10.800	1,904,054.56	1,989,250.71	5.30%
PIMCO TOT RET FD CL A GM	10,402.1205	10.800	109,854.21	112,342.90	0.30%
ALLIANZ NFJ SM-CAP VALUE CL A	61,629.8623	23.190	1,409,155.70	1,429,196.51	3.81%
ALLIANZ NFJ SM-CAP VL CL A GM	1,102.2761	23.190	22,135.40	25,561.78	0.07%
VAN KAMPEN MID CAP GROWTH FD A	1,853.7769	23.370	41,349.86	43,322.77	0.12%
AIM REAL ESTATE FD CL A	2,616.4296	17.770	34,998.16	46,493.95	0.12%
BLACKROCK GLOBAL GRWTH A	1,433.3589	13.870	15,845.16	19,880.69	0.05%
VICTORY DIVERSIFIED STOCK FD	1,637.8324	13.980	19,098.04	22,896.90	0.06%
SELIGMAN COMM & INFO FD CL A	813.3651	38.780	26,605.63	31,542.30	0.08%
EATON VANCE LG-CAP VALUE FD A	116,830.5044	16.740	1,883,112.11	1,955,742.64	5.21%
EATON VANCE LG-CAP VAL FD A GM	7,316.3239	16.740	106,655.65	122,475.26	0.33%
MFS UTILITIES FUND CL A	600.0633	14.940	7,718.37	8,964.95	0.02%
TOTAL MUTUAL FUNDS			16,002,863.73	17,655,211.51	47.07%

Balances include the effect of pending trades

STATEMENT OF ASSETS
FOR THE PERIOD 01/01/2009 - 12/31/2009

ATLAS ENERGY, INC. INVESTMENT
SAVINGS PLAN
CONSOLIDATION

Investment Category	Shares/ Units	Price/ NAV	Cost/Book Value	Market Value	% Total Value
<u>LOANS</u>					
LOAN FUND	615,826.6600	1.000	615,826.66	615,826.66	1.64%
<u>PENDING SETTLEMENT FUNDS</u>					
PENDING SETTLEMENT FUND	175.0000	1.000	175.00	175.00	0.00%
INVESTMENT TOTAL			29,547,806.03	37,510,867.77	100.00%
UNINVESTED CASH			0.00	0.00	0.00%
ACCRUED INCOME			291.57	291.57	0.00%
CASH			221.89	221.89	0.00%
TOTAL ASSETS			29,548,319.49	37,511,381.23	100.00%

The balance in the cash fund may be temporarily invested in the CMA Money Fund. Additional amounts not reported as cash may also be invested in the CMA Money Fund pending settlement of trades.

Balances include the effect of pending trades

