## Form 5500

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

**HERE** 

Signature of DFE

# Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), and 6058(a) of the Internal Revenue Code (the Code).

> ▶ Complete all entries in accordance with the instructions to the Form 5500.

OMB Nos. 1210-0110 1210-0089

2009

This Form is Open to Public

					Inspection	10110
Part I	Annual Report Identi					
For cale	ndar plan year 2009 or fiscal pla	an year beginning 01/01/2009		and ending 12/31/2	009	
A This	return/report is for:	a multiemployer plan;	a multipl	e-employer plan; or		
		X a single-employer plan;	a DFE (s	specify)		
<b>B</b> This	eturn/report is:	the first return/report;	the final	return/report;		
		an amended return/report;	a short p	olan year return/report (less th	an 12 months).	
<b>C</b> If the	plan is a collectively-bargained	plan, check here	 			
	k box if filing under:	Form 5558:		ic extension;	the DFVC program;	
D Chec	k box ii iiiiig under.	special extension (enter des	ш	io exterioiori,	the Br ve program,	
Dont	II Dania Blan Informa					
Part		ation—enter all requested informa	ation		4b There Police	l
	ne of plan  NATURAL GAS RETIREMENT	T DI ANI			<b>1b</b> Three-digit plan number (PN) ▶	001
01.00L	THAT OTTAL OAO ILL TITLEMENT	I I LAN			1c Effective date of pla	an
					01/01/1982	
		employer, if for a single-employer p	plan)		2b Employer Identification	
,	ress should include room or sui	•			Number (EIN) 59-1023614	
\$1.JOE	NATURAL GAS COMPANY, IN	NC.			<b>2c</b> Sponsor's telephon	١۵
					number	
P O BOX	(549	ST IOEN	NATURAL GAS COI	MDANY INC	850-229-8216	
301 LON	IG AVENUE	301 LONG	S AVENUE	VII AIVI, IIVO.	2d Business code (see	Э
PORTS	T. JOE, FL 32456	PORT ST.	. JOE, FL 32456		instructions) 221210	
		omplete filing of this return/repor				
		nalties set forth in the instructions, leading the electronic version of this return				
Statemen	ns and attachments, as well as	the electronic version of this return	Treport, and to the t	lest of fifty knowledge and being	er, it is true, correct, and corr	ipiete.
SIGN	Filed with authorized/valid elect	tronic signature.	10/11/2010	STUART SHOAF		
HERE			10/11/2010	010/411 0110/41		
	Signature of plan administra	ator	Date	Enter name of individual sign	gning as plan administrator	
SIGN						
HERE						
	Signature of employer/plan	sponsor	Date	Enter name of individual sign	gning as employer or plan sp	onsor
SIGN						

Date

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

Form 5500 (2009) v.092307.1

Enter name of individual signing as DFE

	Form 5500 (2009)	Page 2	2		
ST P (30°	Plan administrator's name and address (if same as plan sponsor, enter "Same . JOE NATURAL GAS COMPANY, INC. D BOX 549 1 LONG AVENUE	e")	<u> </u>	59- <b>3c</b> Adi nu	ministrator's EIN 1023614 ministrator's telephone mber
PC	PRT ST. JOE, FL 32456			850	)-229-8216
4	If the name and/or EIN of the plan sponsor has changed since the last return/the plan number from the last return/report:	report filed for this	plan, enter the name, EIN	and	4b EIN
а	Sponsor's name				4c PN
5	Total number of participants at the beginning of the plan year			5	17
6	Number of participants as of the end of the plan year (welfare plans complete	only lines 6a, 6b,	<b>6c,</b> and <b>6d</b> ).		
а	Active participants			6a	14
b	Retired or separated participants receiving benefits			6b	
С	Other retired or separated participants entitled to future benefits			6c	1
d	Subtotal. Add lines 6a, 6b, and 6c			6d	15
е	Deceased participants whose beneficiaries are receiving or are entitled to receiving	eive benefits		6e	
f	Total. Add lines <b>6d</b> and <b>6e</b>			6f	15
g	Number of participants with account balances as of the end of the plan year (complete this item)			6g	14
h	Number of participants that terminated employment during the plan year with less than 100% vested			6h	C
7	Enter the total number of employers obligated to contribute to the plan (only r	multiemployer plar	s complete this item)	7	
	If the plan provides pension benefits, enter the applicable pension feature coc 2E  If the plan provides welfare benefits, enter the applicable welfare feature codes				
9a 10	Plan funding arrangement (check all that apply)  (1)	(1) X (2) X (3) X (4)	arrangement (check all that Insurance Code section 412(e)(3) in Trust General assets of the special indicated, enter the number	nsuranc	ee contracts
а	Pension Schedules	b General Sc			,
	(1) R (Retirement Plan Information)	(1) X	H (Financial Inform	,	Cmall Dian)
	(2) MB (Multiemployer Defined Benefit Plan and Certain Money	(2)	I (Financial Inform	เลแบท – เ	oman Pian)

(3)

(4)

(5)

(6)

A (Insurance Information)C (Service Provider Information)

**D** (DFE/Participating Plan Information)

**G** (Financial Transaction Schedules)

Purchase Plan Actuarial Information) - signed by the plan

SB (Single-Employer Defined Benefit Plan Actuarial

Information) - signed by the plan actuary

(3)

# **SCHEDULE A** (Form 5500)

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

# **Insurance Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

#### File as an attachment to Form 5500.

OMB No. 1210-0110

2009

Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).				This Fo	rm is Open to Public Inspection				
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009							•		
A Name of plan ST. JOE NATURAL GAS	RETIREMEN	IT PLAN			e-digit number (PI	N) <b>•</b>	001		
C Plan sponsor's name a ST. JOE NATURAL GAS				<b>D</b> Emplo		ation Number	(EIN)		
	Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.								
1 Coverage Information:									
(a) Name of insurance ca									
	(c) NAIC	(d) Contract or	(e) Approximate n			Policy or c	ontract year		
(b) EIN	code	identification number	persons covered a policy or contract		(f)	From	<b>(g)</b> To		
31-4156830	66869	01-0702935		14	01/01/20	009	12/31/2009		
2 Insurance fee and com descending order of the		nation. Enter the total fees and t	total commissions paid. L	ist in item 3	the agents,	, brokers, and	other persons in		
(a) Total amount of commissions paid (b) Total amount of fees paid									
		0					0		
3 Persons receiving com	missions and	fees. (Complete as many entri	es as needed to report all	persons).					
		and address of the agent, broke		m commiss	ions or fees	were paid			
RAYMOND JAMES FINA	NCIAL SRVC		BOX 14527 PETERSBURG, FL 3373	3-4527					
(b) Amount of sales ar	nd base	F	ees and other commissio	ns paid					
commissions pa		(c) Amount		(d) Purpose		(e) Organization code			
	(a) Name	and address of the agent, broke	er or other person to who	m commiss	ions or fees	were naid			
	(a) Name	and address of the agent, bloke	or, or other person to who		10113 01 1003	word paid			
(b) Amount of sales and base Fees and other commissions paid									
commissions pa	id	(c) Amount		(d) Purpose	Э		(e) Organization code		

Schedule A (Form 5500)	2009	Page <b>2-</b> 1	Page <b>2-</b> 1			
(a) Na	ame and address of the agent, bro	oker, or other person to whom commissions or fees were paid	d			
		Fees and other commissions paid				
(b) Amount of sales and base commissions paid	(c) Amount	(d) Purpose	(e) Organization code			
(a) Na	ame and address of the agent, bro	oker, or other person to whom commissions or fees were paid	d			
(b) Amount of sales and base		Fees and other commissions paid	(e) Organization			
commissions paid	(c) Amount	(d) Purpose	code			
(a) Na	ame and address of the agent, bro	oker, or other person to whom commissions or fees were paid	d			
	I					
(b) Amount of sales and base		Fees and other commissions paid	(e) Organization			
commissions paid	(c) Amount	(d) Purpose	code			
(a) Na	ame and address of the agent, bro	oker, or other person to whom commissions or fees were pai				
(4)	and address of the agont, or	oner, et euret person le miem commissione et lece were per	-			
(b) Amount of sales and base		Fees and other commissions paid	(e) Organization			
commissions paid	(c) Amount	(d) Purpose	code			
(a) Na	ame and address of the agent, bro	oker, or other person to whom commissions or fees were paid	d			
(b) Amount of sales and base		Fees and other commissions paid	(e) Organization			
commissions paid	(c) Amount	(d) Purpose	code			

Part II Investment and Annuity Contract Information Where individual contracts are provided, the entire group of such individual contracts with each carried this report.			idual contracts with each carrier ma	ay be treated	as a unit for purposes of
4	Curre	ent value of plan's interest under this contract in the general account at year	end	4	27888
		nt value of plan's interest under this contract in separate accounts at year en		5	0
_		acts With Allocated Funds:		··· -	
•		State the basis of premium rates			
	<del></del>	otato the same of promisin ratios /			
	b	Premiums paid to carrier		6b	
		Premiums due but unpaid at the end of the year			
	_	If the carrier, service, or other organization incurred any specific costs in cor			
		retention of the contract or policy, enter amount	•	6d	
		Specify nature of costs			
	е	Type of contract: (1)  individual policies (2)  group deferred	d annuity		
		(3) other (specify)	•		
		(a) Differ (appeally)			
		If contract purchased, in whole or in part, to distribute benefits from a termin			
7	Contr	acts With Unallocated Funds (Do not include portions of these contracts ma	intained in separate accounts)		
	а	Type of contract: (1) deposit administration (2) immedia	te participation guarantee		
		(3) ☐ guaranteed investment (4) ☐ other ▶			
	h	Delegae at the end of the gravious year		7b	0
		Balance at the end of the previous year		/ D	U
		Additions: (1) Contributions deposited during the year	7c(1)		
		(2) Dividends and credits	7c(2)		
		(3) Interest credited during the year	7c(3)	07000	
		(4) Transferred from separate account	7c(4)	27888	
		(5) Other (specify below)	. 7c(5)		
	,				
		(6)Total additions		7c(6)	27888
	<b>d</b> ⊺	otal of balance and additions (add <b>b</b> and <b>c(6)</b> )		7d	27888
	e c	Deductions:			
	(	1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)		
		2) Administration charge made by carrier	. 7e(2)		
	,	(3) Transferred to separate account	. 7e(3)		
	,	4) Other (specify below)	7e(4)		
	ì	<b>)</b>			
	'	,			
	(	5) Total deductions		7e(5)	
	f	Balance at the end of the current year (subtract e(5) from d)		7f	27888

Page <b>4</b>	

Schedule A	(Form	5500	2000
Scriedule A	(FOIIII	5500	1 2009

Pa	art II	I Welfare Benefit Contract Informat If more than one contract covers the same gr information may be combined for reporting put the entire group of such individual contracts of	oup of employees of the surposes if such contracts	are experienc	ce-rated as a unit. Who	ere contract	
8	Bene	efit and contract type (check all applicable boxes)					
	а	Health (other than dental or vision)	<b>b</b> Dental	c	Vision		<b>d</b> Life insurance
	е	Temporary disability (accident and sickness)	f Long-term disability	ty <b>g</b>	Supplemental unemp	oloyment	<b>h</b> Prescription drug
	i [	Stop loss (large deductible)	j HMO contract	k	PPO contract		I Indemnity contract
	m	Other (specify)					
9	Expe	rience-rated contracts:					
	а	Premiums: (1) Amount received		9a(1)			
		(2) Increase (decrease) in amount due but unpaid	l	9a(2)			
		(3) Increase (decrease) in unearned premium res	erve	9a(3)			
		(4) Earned ((1) + (2) - (3))				9a(4)	
	b	Benefit charges (1) Claims paid		9b(1)			
		(2) Increase (decrease) in claim reserves		9b(2)			
		(3) Incurred claims (add (1) and (2))				9b(3)	
		(4) Claims charged				9b(4)	
	С	Remainder of premium: (1) Retention charges (o	n an accrual basis)				
		(A) Commissions		9c(1)(A)			
		(B) Administrative service or other fees		9c(1)(B)			
		(C) Other specific acquisition costs					
		(D) Other expenses		9c(1)(D)			
		(E) Taxes					
		(F) Charges for risks or other contingencies.					
		(G) Other retention charges		9c(1)(G)		T	
		(H) Total retention	_	_		9c(1)(H)	
		(2) Dividends or retroactive rate refunds. (These	amounts were paid in	n cash, or	credited.)	9c(2)	
	d	Status of policyholder reserves at end of year: (1	) Amount held to provide	benefits after	retirement	9d(1)	
		(2) Claim reserves				9d(2)	
		(3) Other reserves				9d(3)	
	е	Dividends or retroactive rate refunds due. (Do no	ot include amount entered	d in <b>c(2)</b> .)		9e	
10		nexperience-rated contracts:					
	а	Total premiums or subscription charges paid to o	arrier			10a	
	b	If the carrier, service, or other organization incurr retention of the contract or policy, other than repo	, ,		•	10b	
	Sp	ecify nature of costs					

Part IV	Provision of Information			
<b>11</b> Did th	e insurance company fail to provide any information necessary to complete Schedule A?	Yes	No	

<sup>12</sup> If the answer to line 11 is "Yes," specify the information not provided.

# SCHEDULE H (Form 5500)

Department of the Treasury Internal Revenue Service

Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

## **Financial Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

File as an attachment to Form 5500.

OMB No. 1210-0110

2009

This Form is Open to Public Inspection

Pension Benefit Guaranty Corporation					Inspe	ection
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009		and o	endin	g 12/31/2009		
A Name of plan			В	Three-digit		
ST. JOE NATURAL GAS RETIREMENT PLAN				plan number (Pl	<b>V</b> )	001
				, ,	,	
C Plan sponsor's name as shown on line 2a of Form 5500			D	Employer Identifi	cation Numb	er (EIN)
ST. JOE NATURAL GAS COMPANY, INC.			5	9-1023614		
Part I Asset and Liability Statement						
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.						s reportable on a specific dollar
Assets		<b>(a)</b> Be	eginni	ng of Year	(b) I	End of Year
a Total noninterest-bearing cash	1a					
<b>b</b> Receivables (less allowance for doubtful accounts):						
(1) Employer contributions	1b(1)			20000		0
(2) Participant contributions	1b(2)					
(3) Other	1b(3)					

,			
(1) Employer contributions	1b(1)	20000	0
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
<b>c</b> General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	48160	68247
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)	81310	81584
(6) Real estate (other than employer real property)	1c(6)	429975	150000
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	21164	27888

1c(15)

(15) Other.....

1d	Employer-related investments:	Ī	(a) Beginning of Year	(b) End of Year
	(1) Employer securities	1d(1)		
	(2) Employer real property	1d(2)		
е	Buildings and other property used in plan operation	1e		
f	Total assets (add all amounts in lines 1a through 1e)	1f	600609	327719
	Liabilities			
g	Benefit claims payable	1g		66010
h	Operating payables	1h		
i	Acquisition indebtedness	1i		
j	Other liabilities	1j		
k	Total liabilities (add all amounts in lines 1g through1j)	1k	0	66010
	Net Assets			
I	Net assets (subtract line 1k from line 1f)	11	600609	261709

# Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	35000	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2)	2a(3)		35000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	331	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	279	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		610
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A), (B), and (C)	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0

			(a) Amount	(b) Total
<b>2b (5)</b> ∪	Inrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(	B) Other	2b(5)(B)	-273241	
(	C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		-273241
(6)	Net investment gain (loss) from common/collective trusts	2b(6)		
(7)	Net investment gain (loss) from pooled separate accounts	2b(7)		
1 (8)	Net investment gain (loss) from master trust investment accounts	2b(8)		
(9)	Net investment gain (loss) from 103-12 investment entities	2b(9)		
` '	Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
<b>C</b> Othe	er income	2c		
<b>d</b> Total	income. Add all <b>income</b> amounts in column (b) and enter total	2d		-237631
	Expenses			
<b>e</b> Bene	efit payment and payments to provide benefits:			
(1)	Directly to participants or beneficiaries, including direct rollovers	2e(1)	91125	
(2) 7	Fo insurance carriers for the provision of benefits	2e(2)		
(3)	Other	2e(3)		
(4)	Fotal benefit payments. Add lines <b>2e(1)</b> through <b>(3)</b>	2e(4)		91125
f Corre	ective distributions (see instructions)	2f		
	ain deemed distributions of participant loans (see instructions)	2g		
	est expense	2h		
	inistrative expenses: (1) Professional fees	2i(1)	5205	
	Contract administrator fees	2i(2)		
` ,	nvestment advisory and management fees	2i(3)		
` '	Other	2i(4)	4939	
` '	Fotal administrative expenses. Add lines 2i(1) through (4)	0:(5)		10144
. ` ′	I expenses. Add all expense amounts in column (b) and enter total			101269
jilota	Net Income and Reconciliation			
k Noti	income (loss). Subtract line 2j from line 2d	2k		-338900
_	sfers of assets:			
		2l(1)		
	For this plan	21(1)		
(2) F	From this plan	<b>L</b> I( <b>L</b> )		
Part III	Accountant's Opinion			
3 Comp attach	lete lines 3a through 3c if the opinion of an independent qualified public aned.	accountant is	attached to this Form 5500. Comp	plete line 3d if an opinion is not
<b>a</b> The a	ttached opinion of an independent qualified public accountant for this plan	n is (see insti	ructions):	
(	1) Unqualified (2) Qualified (3) Disclaimer (4)	Adverse		
<b>b</b> Did th	e accountant perform a limited scope audit pursuant to 29 CFR 2520.103	3-8 and/or 10	3-12(d)?	Yes X No
<b>C</b> Enter	the name and EIN of the accountant (or accounting firm) below:			
	1) Name: ROBERSON & ASSOCIATES, P.A.		(2) EIN: 59-3721216	
<b>d</b> The o	pinion of an independent qualified public accountant is not attached beca			
(	1) This form is filed for a CCT, PSA, or MTIA. (2) It will be attac	hed to the ne	ext Form 5500 pursuant to 29 CFF	₹ 2520.104-50.

Pa	rt IV	Compliance Questions					
4		and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete 4a, 4e, 2 IEs also do not complete 4j and 4l. MTIAs also do not complete 4l.	4f, 4g,	4h, 4k, 4	m, 4n, or 5	5.	
	During	the plan year:		Yes	No		Amount
а	period	nere a failure to transmit to the plan any participant contributions within the time described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures ully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	4a		X		
b	close o	any loans by the plan or fixed income obligations due the plan in default as of the of the plan year or classified during the year as uncollectible? Disregard participant loans and by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is ed.)	41-		X		
С	Were	any leases to which the plan was a party in default or classified during the year as ectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4b 4c		X		
d	report	there any nonexempt transactions with any party-in-interest? (Do not include transactions ed on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is ed.)	4d		Х		
_		,			X		
e f	Did the	nis plan covered by a fidelity bond?e plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused ud or dishonesty?	4e 4f		X		
g	Did the	e plan hold any assets whose current value was neither readily determinable on an ished market nor set by an independent third party appraiser?			X		
h	Did the	e plan receive any noncash contributions whose value was neither readily ninable on an established market nor set by an independent third party appraiser?	4g				
i	Did the	e plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked,	4h	X	X		
j	Were value	ee instructions for format requirements.)	4i		X		
k	Were	all the plan assets either distributed to participants or beneficiaries, transferred to another brought under the control of the PBGC?	4j 4k		X		
ı		e plan failed to provide any benefit when due under the plan?	41		X		
m	If this	is an individual account plan, was there a blackout period? (See instructions and 29 CFR 101-3.)	4m				
n		was answered "Yes," check the "Yes" box if you either provided the required notice or one exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n				
5a		resolution to terminate the plan been adopted during the plan year or any prior plan year? enter the amount of any plan assets that reverted to the employer this year	Yes	X No	Amour	nt:	
5b		ng this plan year, any assets or liabilities were transferred from this plan to another plan(s) erred. (See instructions.)	, ident	fy the pla	an(s) to wh	ich assets	or liabilities were
	5b(1)	Name of plan(s)			<b>5b(2)</b> EIN	(s)	<b>5b(3)</b> PN(s)

# **SCHEDULE R** (Form 5500)

Department of the Treasury Internal Revenue Service

Employee Benefits Security Administration Pension Benefit Guaranty Corporation

Department of Labor

## **Retirement Plan Information**

This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

File as an attachment to Form 5500.

OMB No. 1210-0110

2009

This Form is Open to Public Inspection.

For	r calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and e	ending	12/31/2	009				
	Name of plan JOE NATURAL GAS RETIREMENT PLAN	B Three-digit plan number (PN) 00°						
C F	Plan sponsor's name as shown on line 2a of Form 5500 JOE NATURAL GAS COMPANY, INC.	D	Employer Id 59-10236		ation Numbe	r (EIN	)	
Pa	art I Distributions	ı						
All	references to distributions relate only to payments of benefits during the plan year.							
1	Total value of distributions paid in property other than in cash or the forms of property specified in the instructions		1					0
2	Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries duri payors who paid the greatest dollar amounts of benefits):	ing the	year (if mor	e than	two, enter E	INs of	f the tv	VO
	EIN(s): 59-1023614							
	Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.							
3	Number of participants (living or deceased) whose benefits were distributed in a single sum, during the year.	•	3					
Р	Funding Information (If the plan is not subject to the minimum funding requirements of ERISA section 302, skip this Part)	of section	on of 412 of	the In	ternal Reven	ue Co	de or	
4	Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?			Yes	No	<b>o</b>		N/A
	If the plan is a defined benefit plan, go to line 8.							
5	If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver.  Date: Mon	th	Da	ау	Ye	ar		_
	If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the rel	mainde	er o <u>f this so</u>	hedul	e.			
6	a Enter the minimum required contribution for this plan year		6a					
	<b>b</b> Enter the amount contributed by the employer to the plan for this plan year		6b					
	C Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6с					
	If you completed line 6c, skip lines 8 and 9.							
7	Will the minimum funding amount reported on line 6c be met by the funding deadline?			Yes	☐ No	)		N/A
8	If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure provautomatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator with the change?	agree		Yes	☐ No	)	_ n	N/A
Pá	art III Amendments							
9	If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box(es). If no, check the "No" box.	ase	Decre	ease	Both		☐ No	)
Pa	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975( skip this Part.	e)(7) o	f the Interna	l Reve	enue Code,			
10	Were unallocated employer securities or proceeds from the sale of unallocated securities used to repa	ay any e	exempt loan	ı?		Yes		No
11	a Does the ESOP hold any preferred stock?					Yes		No
	<b>b</b> If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "(See instructions for definition of "back-to-back" loan.)					Yes		No
	Does the ESOP hold any stock that is not readily tradable on an established securities market?					Yes		No

Pa	rt V		Additional Information for Multiemployer Defined Benefit Pension Plans							
13			llowing information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in ee instructions. Complete as many entries as needed to report all applicable employers.							
	а	Name of contributing employer								
	b	EIN C Dollar amount contributed by employer								
	d		ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box							
	е	Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)  (1) Contribution rate (in dollars and cents)  (2) Base unit measure: Hourly Weekly Unit of production Other (specify):								
	а	Name	of contributing employer							
	b	EIN	C Dollar amount contributed by employer							
	d	Date c	ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box							
	е	comple (1)	oution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, ete items 13e(1) and 13e(2).) Contribution rate (in dollars and cents) Base unit measure: Hourly Weekly Unit of production Other (specify):							
	а	Name	of contributing employer							
	b	EIN	C Dollar amount contributed by employer							
	d		ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box							
	е	comple (1)	oution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, ete items 13e(1) and 13e(2).) Contribution rate (in dollars and cents) Base unit measure: Hourly Weekly Unit of production Other (specify):							
	а	Name	of contributing employer							
	b	EIN	C Dollar amount contributed by employer							
	d		ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box							
	е	comple (1)	oution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, ete items 13e(1) and 13e(2).) Contribution rate (in dollars and cents) Base unit measure: Hourly Weekly Unit of production Other (specify):							
	а	Name	of contributing employer							
	b b	EIN	C Dollar amount contributed by employer							
	d	Date c	ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box einstructions regarding required attachment. Otherwise, enter the applicable date.) Month Day Year							
	е									
	а	Name	of contributing employer							
	b	EIN	C Dollar amount contributed by employer							
	d		ollective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box							
	е	Contrib comple (1)	oution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, ete items 13e(1) and 13e(2).) Contribution rate (in dollars and cents) Base unit measure: Hourly Weekly Unit of production Other (specify):							

Pag	e	3
ıay	C	·

14	Enter the number of participants on whose behalf no contributions were made by an employer as an employer of participant for:	the								
	a The current year	14a								
	<b>b</b> The plan year immediately preceding the current plan year	14b								
	C The second preceding plan year	14c								
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to ma employer contribution during the current plan year to:	ke an								
	a The corresponding number for the plan year immediately preceding the current plan year	15a								
	<b>b</b> The corresponding number for the second preceding plan year	15b								
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:									
	a Enter the number of employers who withdrew during the preceding plan year	16a								
	<b>b</b> If item 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b								
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, c supplemental information to be included as an attachment.									
Р	art VI Additional Information for Single-Employer and Multiemployer Defined Benef	it Pens	ion Plans							
18	If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see in information to be included as an attachment	struction	is regarding supplemental							
19	If the total number of participants is 1,000 or more, complete items (a) through (c)									
	a Enter the percentage of plan assets held as:  Stock:% Investment-Grade Debt:% High-Yield Debt:% Real Estate:% Other:%									
	b Provide the average duration of the combined investment-grade and high-yield debt:  0-3 years 3-6 years 6-9 years 9-12 years 12-15 years 15-18 years 18-2	21 years	21 years or more							
	What duration measure was used to calculate item 19(b)?									
	☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):									

# St. Joe Natural Gas Retirement Plan

Audited Financial Statements

For the year ended

December 31, 2009



Port St. Joe, Florida Apalachicola, Florida

#### INDEPENDENT AUDITORS' REPORT

To the Trustees of the St. Joe Natural Gas Retirement Plan Port St. Joe, Florida

We have audited the accompanying statements of net assets available for benefits of St. Joe Natural Gas Retirement Plan as of December 31, 2009 and 2008, and the related statement of changes in net assets available for benefits for the year ended December 31, 2009. These financial statements are the responsibility of the Plan's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of St. Joe Natural Gas Retirement Plan as of December 31, 2009 and 2008, and the changes in its net assets available for benefits for the year ended December 31, 2009 in conformity with accounting principles generally accepted in the United States of America.

Roberson & Associates, P.A.

Roberson & Associates P.A.

October 7, 2010

# St. Joe Natural Gas Retirement Plan Statements of Net Assets Available for Benefits December 31, 2009 and 2008

Α	SS	e	ls

	2009	2008
Cash Employer Contribution Receivable	\$ 68,247 \$ -	\$ 48,160 \$ 20,000
Investments (at fair value) : Annuity Investment in Partnership Real Estate	27,888 81,584 150,000	21,164 81,310 429,975
Total Assets	\$ 327,719	\$ 600,609
<u>Liabilies</u>		
Benefits Payable Total Liabilites	66,010 66,010	
Net Assets Available for Benefits		
Net Assets Available for Benefits	\$ 261,709	\$ 600,609

# St. Joe Natural Gas Retirement Plan Statement of changes in Net Assets Available for Benefits For the Twelve Months Ending December 31, 2009

# ADDITIONS TO NET ASSETS ATTRIBUTED TO:

Inve	etm	ont	Fin	J~_~	നാക	,
IIIV	SHI			CU		

Interest Other investment income (Loss) Net depreciation in fair value of assets	\$	610 (273,241)
		(272,631)
Less Investment expenses	***************************************	(4,924)
	***************************************	(277,555)
Employer contributions		35,000
Total Additions (Decrease)		(242,555)
DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:		
Distributions Administrative expense		91,125 5,220
Net Decrease		(338,900)
NET ASSETS AVAILABLE FOR BENEFITS: Beginning of Year		600,609
End of Year	\$	261,709

### NOTE A - DESCRIPTION OF PLAN

The following description of the St. Joe Natural Gas Retirement Plan provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General. The Plan is a defined contribution plan covering all full-time employees of the Company who have one half year of service and are, age twenty-one or older. It is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions. The Company makes discretionary contributions to the Plan and are determined by the employer, and not limited to current earnings or accumulated profits. Contributions are subject to certain limitations.

Participant Accounts. Each participant's account is credited with the allocation of the Company's (a) contribution, (b) Plan earnings (loss), and (c) forfeitures of terminated participant's nonvested accounts and charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting. Vesting in the Company contributions of their accounts plus earnings thereon is based on years of continuous service. A participant is 100% vested after seven years of credited service.

Payment of Benefits. On termination of service due to death, disability or retirement, a participant may elect to receive an amount equal to the value of the participant's vested interest in his or her account in either a lump-sum amount, or in annual installments over a ten-year period. For termination of service due to other reasons, a participant may receive the value of the vested interest in his or her account as a lump-sum distribution.

#### NOTE B - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

## Basis of Accounting

The financial statements of the Plan are prepared under the accrual method of accounting.

#### Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the plan administrator to make estimates and assumptions that effect certain reported amounts and disclosures. Accordingly, actual results may differ from those estimates.

## Investment Valuation and Income Recognition

The Plan's investments are stated at fair value. If available, quoted market prices are used to value investments. The amount shown in Note C for partnership interest is valued based on the partner capital account stated value, which management believes represents fair value. A quoted market price for the partnership is not available. The real estate amount shown in Note C is based on the market appraisal using comparable sales values. Management believes this amount represents fair value.

#### NOTE C- INVESTMENTS

## Annuity

Annuity contract number 01-0702935 issued by Nationwide Life Insurance Company. Contract issue date was May 14, 1992 with the original purchase payment of \$ 10,000.

Contract Value December 31, 2008	<u>\$ 21,164</u>
Annuity Performance	6,739
Annuity charges	(15)
Contract Value December 31, 2009	<u>\$ 27,888</u>

## NOTE C- INVESTMENTS, continued

## Partnership Interest

On August 16, 2004 the St. Joe Natural Gas Retirement Plan purchased four limited partnership units issued by Paddlewheel Properties, Ltd. The units have not been registered under the Securities Act of 1933 pursuant to an exemption claimed for registration provisions thereof. Similarly, the Units have not been registered with the State of Florida, or with any other State, pursuant to an exemption from registration provided by law. The Units cannot be sold, pledged or transferred in any manner without the permission of the General Partner, and without also furnishing an opinion of counsel satisfactory to the General Partner that such transfer will not violate applicable federal and state security laws. The original purchase was \$80,000.

Estimated Fair Value December 31, 2008	\$ 81,310
Increase in estimated fair value	274
Estimated Fair Value December 31 2009	\$ 81 584

#### Real Estate

The real estate holdings of the St. Joe Natural Gas Retirement Plan consist of one residential lot number 50 located at Windmark Beach Port St. Joe, Florida. The original purchase was November 30, 2001 at a price of \$ 290,000.

Estimated Fair Value December 31, 2009 \$ 150,000

#### NOTE D - PLAN BONDING

The trustees of the St. Joe Natural Gas Retirement Plan are Stuart Shoaf and Charles Costin. The plan carries a \$100,000 bond through RLI Surety Insurance Company.

#### NOTE E - PLAN TERMINATION

The Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts. Any unallocated assets of the Plan shall be allocated to participant accounts and distributed in such a manner as the Company may determine.

#### NOTE F - TAX STATUS

The Plan administrator and the Plan's tax counsel believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC.

#### NOTE G – RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

Following is a reconciliation of the net assets available for benefits per the Financial Statements at December 31, 2009 and 2008 to Form 5500.

	2009_	<u>2008</u>
Financial Statements: Total assets available for benefits	\$ 327,719	\$ 600,609
Amounts allocated to withdrawing participants	66,010	0
Form 5500: Net assets available for benefits	\$ 261,709	\$ 600,609

There were no benefits paid to participants in 2009.

### NOTE H - RISKS AND UNCERTAINTIES

The Plan invests in certain real estate and land development ventures. These investments are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with these types of investments, it is likely that changes in the values of theses investments will occur in the near term, and that such changes could materially affect participants account balances and the amounts reported in the Statement of net assets available for benefits.

# Schedule H, line 4i Schedule of Assets (Held At End of Year)

	r the plan year beginning 01/01/2009	and ending 12/31/2009			
	ame of plan				
_	. Joe Natural Gas Retirement Plan	n		Г	
	nployer Identification Number	Three-digit			
<u>59</u>	-1023614 T	Γ		plan number	<b>▶</b> 001
(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Co	ost	(e) Current value
	NATIONWIDE LIFE INS CO	ANNUITY		30,698	27,888
	PADDLEWHEEL PROPERTIES, LTD	PARTNERSHIP		88,464	81,584
	WINDMARK BEACH, LOT #50	REAL ESTATE INVESTMENT		780,466	150,000
	BAYSIDE SAVINGS BANK	MONEY MARKET		48,160	68,247
_					
_					
_					
_					
_					