

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), and 6058(a) of the Internal Revenue Code (the Code). ► Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2009 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information		
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009			
A This return/report is for:	☐ a multiemployer plan;	☐ a multiple-employer plan; or	
	☒ a single-employer plan;	☐ a DFE (specify) ____	
B This return/report is:	☐ the first return/report;	☐ the final return/report;	
	☐ an amended return/report;	☐ a short plan year return/report (less than 12 months).	
C If the plan is a collectively-bargained plan, check here.	☐		
D Check box if filing under:	☒ Form 5558;	☒ automatic extension;	☐ the DFVC program;
	☐ special extension (enter description)		

Part II	Basic Plan Information —enter all requested information		
1a Name of plan COVANTA ENERGY PENSION PLAN 2a Plan sponsor's name and address (employer, if for a single-employer plan) (Address should include room or suite no.) COVANTA PROJECTS, INC. 40 LANE ROAD FAIRFIELD, NJ 07004-1012	1b Three-digit plan number (PN) ►	002	
	1c Effective date of plan	01/01/1989	
	2b Employer Identification Number (EIN)	13-3213657	
	2c Sponsor's telephone number	973-882-9000	
	2d Business code (see instructions)	561790	

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/13/2010	CAROL EHM
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	10/13/2010	CAROL EHM
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address (if same as plan sponsor, enter "Same") COVANTA PROJECTS, INC. 40 LANE ROAD FAIRFIELD, NJ 07004-1012	3b Administrator's EIN 13-3213657 3c Administrator's telephone number 973-882-9000
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4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name	4b EIN 4c PN
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5 Total number of participants at the beginning of the plan year	5	1914
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6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).		
a Active participants.....	6a	1023
b Retired or separated participants receiving benefits.....	6b	144
c Other retired or separated participants entitled to future benefits.....	6c	689
d Subtotal. Add lines 6a , 6b , and 6c	6d	1856
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.....	6e	15
f Total. Add lines 6d and 6e	6f	1871
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....	6g	
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6h	0

7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	
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8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristic Codes in the instructions:
 1A 1G 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristic Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) ☒ Insurance	(1) ☐ Insurance
(2) ☐ Code section 412(e)(3) insurance contracts	(2) ☐ Code section 412(e)(3) insurance contracts
(3) ☒ Trust	(3) ☒ Trust
(4) ☐ General assets of the sponsor	(4) ☐ General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
(2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
(3) ☒ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

b General Schedules

- (1)** ☒ **H** (Financial Information)
(2) ☐ **I** (Financial Information – Small Plan)
(3) ☒ 1 **A** (Insurance Information)
(4) ☒ **C** (Service Provider Information)
(5) ☒ **D** (DFE/Participating Plan Information)
(6) ☐ **G** (Financial Transaction Schedules)

<div>SCHEDULE A (Form 5500) <div>Department of the Treasury Internal Revenue Service</div><div>Department of Labor Employee Benefits Security Administration</div><div>Pension Benefit Guaranty Corporation</div></div>	<div>Insurance Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div> <div>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</div>	<div>OMB No. 1210-0110</div> <div>2009</div> <div>This Form is Open to Public Inspection</div>
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For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009		
A Name of plan COVANTA ENERGY PENSION PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500. COVANTA PROJECTS, INC.	D Employer Identification Number (EIN) 13-3213657	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier THE PRUDENTIAL INSURANCE COMPANY OF AMERICA
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(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
22-1211670	68241	030104		01/01/2009	12/31/2009

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in item 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
0	0

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end	5	38237352

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits	7c(2)	
(3) Interest credited during the year	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)	7c(5)	
▶		
(6) Total additions	7c(6)	
d Total of balance and additions (add b and c(6)).	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)	7e(4)	
▶		
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract e(5) from d)	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organization(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received.....	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve.....	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves.....	9b(2)		
(3) Incurred claims (add (1) and (2)).....		9b(3)	
(4) Claims charged.....		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions.....	9c(1)(A)		
(B) Administrative service or other fees.....	9c(1)(B)		
(C) Other specific acquisition costs.....	9c(1)(C)		
(D) Other expenses.....	9c(1)(D)		
(E) Taxes.....	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges.....	9c(1)(G)		
(H) Total retention.....		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement.....		9d(1)	
(2) Claim reserves.....		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in c(2).).....		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier.....	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, item 2 above, report amount.	10b	

Specify nature of costs ▶

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2009 This Form is Open to Public Inspection
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For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>COVANTA ENERGY PENSION PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>COVANTA PROJECTS, INC.</u>	D Employer Identification Number (EIN) <u>13-3213657</u>
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I	Basic Information
1 Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2009</u>	
2 Assets:	
a Market value	2a <u>51350719</u>
b Actuarial value	2b <u>51350719</u>
3 Funding target/participant count breakdown	
	(1) Number of participants (2) Funding Target
a For retired participants and beneficiaries receiving payment	3a <u>133</u> <u>8311365</u>
b For terminated vested participants	3b <u>710</u> <u>17981151</u>
c For active participants:	
(1) Non-vested benefits	3c(1) <u>316941</u>
(2) Vested benefits	3c(2) <u>22106303</u>
(3) Total active	3c(3) <u>1071</u> <u>22423244</u>
d Total	3d <u>1914</u> <u>48715760</u>
4 If the plan is at-risk, check the box and complete items (a) and (b)	☐
a Funding target disregarding prescribed at-risk assumptions	4a
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been at-risk for fewer than five consecutive years and disregarding loading factor	4b
5 Effective interest rate	5 <u>8.10</u> %
6 Target normal cost	6 <u>1131025</u>

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	<u>10/06/2010</u>
Signature of actuary	Date
<u>GAMZON, JOSEPH</u>	<u>08-06924</u>
Type or print name of actuary	Most recent enrollment number
<u>TOWERS WATSON DELAWARE INC.</u>	<u>212-309-3570</u>
Firm name	Telephone number (including area code)
<u>335 MADISON AVENUE</u> <u>NEW YORK, NY 10017</u>	
Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500 or 5500-SF.

Schedule SB (Form 5500) 2009
v.092308.1

Part II Beginning of year carryover and prefunding balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (Item 13 from prior year)	15210085	
8	Portion used to offset prior year's funding requirement (Item 35 from prior year)	786173	0
9	Amount remaining (Item 7 minus item 8).....	14423912	0
10	Interest on item 9 using prior year's actual return of <u>-21.19</u> %	-3056427	
11	Prior year's excess contributions to be added to prefunding balance:		
a	Excess contributions (Item 38 from prior year)		0
b	Interest on (a) using prior year's effective rate of _____%		
c	Total available at beginning of current plan year to add to prefunding balance		0
d	Portion of (c) to be added to prefunding balance.....		0
12	Reduction in balances due to elections or deemed elections.....	0	0
13	Balance at beginning of current year (item 9 + item 10 + item 11d – item 12).....	11367485	0

Part III Funding percentages			
14	Funding target attainment percentage.....	14	82.07 %
15	Adjusted funding target attainment percentage.....	15	105.40 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement.....	16	109.61 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.....	17	%

Part IV Contributions and liquidity shortfalls					
18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
12/23/2009	4000000				
08/24/2010	2500000				
Totals ►			18(b)	6500000	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
a Contributions allocated toward unpaid minimum required contribution from prior years.....	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date.....	19c	5905792
20 Quarterly contributions and liquidity shortfalls:		
a Did the plan have a "funding shortfall" for the prior year?	☒ Yes ☐ No	
b If 20a is "Yes," were required quarterly installments for the current year made in a timely manner?	☒ Yes ☐ No	
c If 20a is "Yes," see instructions and complete the following table as applicable:		
Liquidity shortfall as of end of Quarter of this plan year		
(1) 1st	(2) 2nd	(4) 4th
0	0	0

Part V Assumptions used to determine funding target and target normal cost

21 Discount rate:				
a Segment rates:	1st segment: %	2nd segment: %	3rd segment: %	☒ N/A, full yield curve used
b Applicable month (enter code)				21b 3
22 Weighted average retirement age				22 62
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute				

Part VI Miscellaneous items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.....	☒ Yes ☐ No
27 If the plan is eligible for (and is using) alternative funding rules, enter applicable code and see instructions regarding attachment.....	27

Part VII Reconciliation of unpaid minimum required contributions for prior years

28 Unpaid minimum required contribution for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (item 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (item 28 minus item 29)	30	0

Part VIII Minimum required contribution for current year

31 Target normal cost, adjusted, if applicable (see instructions).....	31	1131025
32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33	
34 Total funding requirement before reflecting carryover/prefunding balances (item 31 + item 32a + item 32b – item 33).....	34	1131025
	Carryover balance	Prefunding balance
35 Balances used to offset funding requirement	653782	0
36 Additional cash requirement (item 34 minus item 35).....	36	477243
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (Item 19c).....	37	5905792
38 Interest-adjusted excess contributions for current year (see instructions).....	38	5428549
39 Unpaid minimum required contribution for current year (excess, if any, of item 36 over item 37).....	39	0
40 Unpaid minimum required contribution for all years	40	0

<div>SCHEDULE C</div> <div>(Form 5500)</div> <div>Department of the Treasury Internal Revenue Service</div> <div>Department of Labor Employee Benefits Security Administration</div> <div>Pension Benefit Guaranty Corporation</div>	<div>Service Provider Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div>	OMB No. 1210-0110
		2009
		This Form is Open to Public Inspection.

For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

<div>A</div> <div>Name of plan</div> <div>COVANTA ENERGY PENSION PLAN</div>	<div>B</div> <div>Three-digit plan number (PN)</div> <div>▶</div> <div>002</div>
<div>C</div> <div>Plan sponsor's name as shown on line 2a of Form 5500</div> <div>COVANTA PROJECTS, INC.</div>	<div>D</div> <div>Employer Identification Number (EIN)</div> <div>13-3213657</div>

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a

Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....

☐ Yes ☒ No
- b

If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

PRUDENTIAL INSURANCE CO.

22-1211670

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21	NONE	36678	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

WATSON WYATT AND COMPANY

53-0181291

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	NONE	298321	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

DEWEY & LEBOEUF

13-5608594

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	50948	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

ERNST & YOUNG LLP

34-6565596

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	NONE	32500	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN;
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN;
c Position:	
d Address:	e Telephone:

Explanation:

<div>SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration</div>	<div>DFE/Participating Plan Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>► File as an attachment to Form 5500.</div>	<div>OMB No. 1210-0110</div> <div>2009</div> <div>This Form is Open to Public Inspection.</div>
For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009		
A Name of plan COVANTA ENERGY PENSION PLAN		B Three-digit plan number (PN) ► 002
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 COVANTA PROJECTS, INC.		D Employer Identification Number (EIN) 13-3213657
Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)	
a Name of MTIA, CCT, PSA, or 103-12 IE: JENNISON STOCK		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-006	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3018284
a Name of MTIA, CCT, PSA, or 103-12 IE: MIDCAP QUANT. CORE EQUITY		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-010	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 659668
a Name of MTIA, CCT, PSA, or 103-12 IE: PRISA		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-038	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 954838
a Name of MTIA, CCT, PSA, or 103-12 IE: PRISA II		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-039	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 780750
a Name of MTIA, CCT, PSA, or 103-12 IE: PRIVEST		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-020	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 4825993
a Name of MTIA, CCT, PSA, or 103-12 IE: QUANTITATIVE CORE EQUITY		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-004	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 24881784
a Name of MTIA, CCT, PSA, or 103-12 IE: SHORT-TERM FUND		
b Name of sponsor of entity listed in (a): PRUDENTIAL INSURANCE CO.		
c EIN-PN 22-1211670-044	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 119220
For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.		
Schedule D (Form 5500) 2009 v.092308.1		

a Name of MTIA, CCT, PSA, or 103-12 IE: **VALUE EQUITY****b** Name of sponsor of entity listed in (a): **PRUDENTIAL INSURANCE CO.**

c EIN-PN 22-1211670-009	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2996815
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a Name of MTIA, CCT, PSA, or 103-12 IE: **JENNISON U.S. SMALL CAP EQUITY****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-046	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 604925
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a Name of MTIA, CCT, PSA, or 103-12 IE: **MERCATOR INTERNATIONAL EQUITY****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-041	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1803985
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a Name of MTIA, CCT, PSA, or 103-12 IE: **PRU INFLATION PROTECTED SEC****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-121	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2563018
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a Name of MTIA, CCT, PSA, or 103-12 IE: **PRUDENTIAL CORE BOND FUND****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-125	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 13734859
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a Name of MTIA, CCT, PSA, or 103-12 IE: **PRUDENTIAL CORE CONSERV BOND****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-126	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1684550
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a Name of MTIA, CCT, PSA, or 103-12 IE: **PRUDENTIAL HIGH YIELD FUND****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-127	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 228632
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a Name of MTIA, CCT, PSA, or 103-12 IE: **QMA EMERGING MARKETS EQUITY****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 23-6994310-119	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1278965
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a Name of MTIA, CCT, PSA, or 103-12 IE: **QMA INST. INTERNATIONAL EQ-NQ****b** Name of sponsor of entity listed in (a): **PRUDENTIAL TRUST CO.**

c EIN-PN 52-1679020-120	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3776128
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2009
		This Form is Open to Public Inspection

For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009		
A Name of plan COVANTA ENERGY PENSION PLAN	B Three-digit plan number (PN) ►	002
C Plan sponsor's name as shown on line 2a of Form 5500 COVANTA PROJECTS, INC.	D Employer Identification Number (EIN) 13-3213657	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	1000000	2500000
(2) Participant contributions	1b(2)		
(3) Other.....	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities.....	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other.....	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts.....	1c(9)	21794629	25675062
(10) Value of interest in pooled separate accounts.....	1c(10)	28611346	38237352
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	51405975	66412414

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j	15514	20677
k Total liabilities (add all amounts in lines 1g through 1j)	1k	15514	20677

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	51390461	66391737
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	6500000	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)	1019	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		6501019

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0

(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	1563971	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		1563971

(3) Rents	2b(3)		
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(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0

		(a) Amount	(b) Total
2b (5) Unrealized appreciation (depreciation) of assets: (A) Real estate.....	2b(5)(A)		
(B) Other	2b(5)(B)	9299300	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		9299300
(6) Net investment gain (loss) from common/collective trusts	2b(6)		-61697
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		-590336
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		
c Other income.....	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		16712257

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1221696	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1221696
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)	489285	
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		489285
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		1710981

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		15001276
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: ERNST & YOUNG, LLP

(2) EIN: 34-6565596

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

- 4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete 4j and 4l. MTIAs also do not complete 4l.

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....		X	
e Was this plan covered by a fidelity bond?.....	X		10000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.).....	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.).....	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?.....		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.).....		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

- 5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
If yes, enter the amount of any plan assets that reverted to the employer this year ☐ Yes ☒ No Amount:

- 5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)

5b(2) EIN(s)

5b(3) PN(s)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2009 This Form is Open to Public Inspection.
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For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

A Name of plan <u>COVANTA ENERGY PENSION PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>COVANTA PROJECTS, INC.</u>	D Employer Identification Number (EIN) <u>13-3213657</u>

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): _____ Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3	<u>40</u>

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☒ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☒ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box(es). If no, check the "No" box.....	☐ Increase	☒ Decrease	☐ Both	☐ No
--	-----------------------------------	--	-------------------------------	-----------------------------

Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?.....	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

Schedule R (Form 5500) 2009
v.092308.1

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete items 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If item 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

- 19** If the total number of participants is 1,000 or more, complete items (a) through (c)

- a** Enter the percentage of plan assets held as:

Stock: 45% Investment-Grade Debt: 47% High-Yield Debt: 0% Real Estate: 6% Other: 2%

- b** Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☒ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

- c** What duration measure was used to calculate item 19(b)?

☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☒ Other (specify):

FINANCIAL STATEMENTS AND
SUPPLEMENTAL SCHEDULES

Covanta Energy Pension Plan
Years Ended December 31, 2009 and 2008
With Report of Independent Auditors

Ernst & Young LLP



Covanta Energy Pension Plan

Financial Statements and Supplemental Schedules

December 31, 2009 and 2008

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Report of Independent Auditors

The Plan Administrator
Covanta Energy Pension Plan

We were engaged to audit the accompanying statements of net assets available for benefits of Covanta Energy Pension Plan as of December 31, 2009 and 2008, and the related statements of changes in net assets available for benefits for the years then ended and the supplemental schedules of assets (held at end of year) as of December 31, 2009, and reportable transactions for the year then ended. These financial statements and supplemental schedules are the responsibility of the Plan's management.

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the investment information summarized in Note 5, which was certified by Prudential Insurance Company of America, the trustee of the Plan, except for comparing such information with the related information included in the financial statements and supplemental schedules. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2009 and 2008, and for the years then ended, that the information provided to the plan administrator by the trustee is complete and accurate.

Because of the significance of the information that we did not audit, we are unable to, and do not, express an opinion on the accompanying financial statements and supplemental schedules taken as a whole. The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the investment information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Ernst & Young LLP

October 1, 2010

Covanta Energy Pension Plan

Statements of Net Assets Available for Benefits

	December 31,	
	2009	2008
<hr/>		
Investments, at fair value		
Collective trusts	\$ 25,675,062	\$ 21,794,629
Pooled separate accounts	38,237,352	28,611,346
Total investments, at fair value	63,912,414	50,405,975
Employer contribution receivable	2,500,000	1,000,000
Total assets	66,412,414	51,405,975
Liabilities		
Accrued expenses	20,677	15,514
Net assets available for benefits	\$ 66,391,737	\$ 51,390,461
<hr/>		

See accompanying notes.

Covanta Energy Pension Plan

Statements of Changes in Net Assets Available for Benefits

	Year Ended December 31,	
	2009	2008
Additions:		
Employer contributions	\$ 6,500,000	\$ 1,000,000
Interest and dividend income	1,563,971	2,045,673
Other	1,019	1,536
Total additions	<u>8,064,990</u>	<u>3,047,209</u>
Deductions:		
Participants' benefits	1,221,696	1,025,413
Administrative expenses	489,285	479,900
Total deductions	<u>1,710,981</u>	<u>1,505,313</u>
Net realized and unrealized appreciation (depreciation) in fair value of investments:		
Collective trusts	3,319,751	(2,759,237)
Pooled separate accounts	5,327,516	(12,287,324)
Total net realized and unrealized appreciation (depreciation) in fair value of investments	<u>8,647,267</u>	<u>(15,046,561)</u>
Net increase (decrease)	15,001,276	(13,504,665)
Net assets available for benefits – beginning of year	51,390,461	64,895,126
Net assets available for benefits – end of year	<u><u>\$ 66,391,737</u></u>	<u><u>\$ 51,390,461</u></u>

See accompanying notes.

Covanta Energy Pension Plan

Notes to Financial Statements

December 31, 2009

1. Description of Plan

The Covanta Energy Pension Plan (the “Plan”) became effective as of January 1, 1989 and was amended and restated effective January 1, 2007. Covanta Projects, Inc. (“Covanta Projects” or the “Company”) is the Plan sponsor. The Plan is a defined benefit plan covering all eligible employees of the Company. The Administrative and Investment Committees of the Board of Directors of the Company control and manage the operation and administration of the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). The Plan is periodically amended to comply with applicable laws.

Participants should refer to the Summary Plan Description for a more complete description of the Plan’s provisions.

Plan Frozen

Effective December 31, 2005, the Company froze the Plan. All active employees who were eligible participants in the Plan (i.e., employed prior to December 1, 2004 and met eligibility requirements) as of December 31, 2005 became 100% vested in their retirement benefit accrued under the Plan as of December 31, 2005 and have a nonforfeitable right to such benefit. Accrual of Credited Service under the Plan was frozen as of December 31, 2005 and does not include Years of Service earned on or after January 1, 2006. Effective January 1, 2006, no new or re-employed, non-vested employee was permitted to commence or recommence participation in the Plan. Effective January 1, 2008, no former employee, vested or non-vested, shall recommence participation in the Plan.

Employer Contributions

The Company’s required minimum contributions to the Plan are determined by the Plan’s actuary, Towers Watson (formerly Watson Wyatt). The Company’s policy is to make all required contributions by the appropriate due dates. The Plan meets ERISA’s minimum funding requirements.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

1. Description of Plan (continued)

Benefits

Vested participants, as defined by the Plan, are entitled to pension benefits upon attainment of normal retirement age (65). Retirement benefits are paid to pensioners or beneficiaries in the form of a straight life annuity or various forms of joint and survivor annuities except as described in the following paragraph.

If the value of a participant's vested benefit is \$1,000 or less at the time of termination of employment, the benefit will be paid as a lump-sum payment. If the value of a participant's vested benefit is greater than \$1,000, but less than \$5,000, and if the participant does not elect to have the distribution paid to him directly or to an eligible retirement plan in a direct rollover, then the Plan will distribute his benefit in a direct rollover to an IRA designated by the Plan administrator.

If the value of participant's vested account balance is greater than \$5,000, benefit payments shall be made at the election of the participant, but in no event later than April 1 of the calendar year in which the participant attains age 70½, or retires, whichever is later.

Pre-retirement Survivor Annuity – If a participant who has earned a nonforfeitable right to any portion of their retirement benefit dies before commencement of payment of such benefit, such participant's surviving spouse or named beneficiary is entitled to receive benefit payments equal to 50% of the participant's benefit which would have been payable for the life of the participant under a 50% joint and survivor annuity.

Termination of Employment Prior to Retirement – If a vested participant's employment is terminated, as defined in the Plan, the participant becomes eligible to receive a retirement benefit at age sixty-five (65) or can elect early retirement and receive a reduced retirement benefit at age fifty-five (55) or thereafter if the participant has five (5) years of credited service.

Vesting

All eligible participants actively employed on December 31, 2005 were automatically vested in the Plan.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

1. Description of Plan (continued)

Plan Termination

Although the Company has not expressed any intent to do so, it has the right to terminate the Plan subject to the provisions of ERISA. Should the Plan terminate at some future time, the Plan's net assets generally may not be sufficient to provide all benefits. Whether a particular participant's accumulated plan benefits will be paid depends on both the priority of those benefits and the level of benefits guaranteed by the Pension Benefit Guaranty Corporation ("PBGC") at that time. Some benefits may be fully or partially provided for by the then-existing assets and PBGC guarantee, while other benefits may not be provided for at all.

Administrative Expenses

Any administrative expenses which are not paid directly from Plan assets are paid by the Plan sponsor.

2. Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting.

Investment Valuation

All investments are carried at fair value. Refer to Note 4 for further details related to the Plan's valuation methods.

Income Recognition

Unrealized gains and losses are determined based on the fair value of assets at the beginning and end of the Plan year. Realized gains and losses are determined based on the carrying value and sales price of the assets at the trade date. Purchases and sales of securities are recorded on a trade date basis. Dividend income is accounted for on the ex-dividend date. Interest income is recorded on the accrual basis as earned.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

3. Recent Accounting Pronouncements

Fair Value Measurements. In April and September 2009, the Financial Accounting Standards Board (“FASB”) issued guidance which (i) provided additional guidance for estimating fair value when the volume and level of activity for the asset or liability have significantly decreased, (ii) provided guidance on identifying circumstances that indicate a transaction is not orderly, (iii) permitted, as a practical expedient, entities to measure the fair value of certain investments based on the net asset value per share and (iv) expanded the required disclosures about fair value measurements. The adoption of this guidance did not have a material effect on the Plan’s net assets available for benefits or the changes in net assets available for benefits.

Fair Value Disclosures. In January 2010, the FASB issued guidance which expanded the required disclosures about fair value measurements. In particular, this guidance requires (i) separate disclosure of the amounts of significant transfers in and out of Level 1 and Level 2 fair value measurements along with the reasons for such transfers, (ii) information about purchases, sales, issuances and settlements to be presented separately in the reconciliation for Level 3 fair value measurements, (iii) fair value measurement disclosures for each class of assets and liabilities and (iv) disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements for fair value measurements that fall in either Level 2 or Level 3. This guidance is effective for annual reporting periods beginning after December 15, 2009 except for (ii) above which is effective for fiscal years beginning after December 15, 2010. Plan management is currently evaluating the effect that the provisions of this guidance will have on the Plan’s financial statements.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

4. Fair Value Measurements

Fair value is the exit price associated with the sale of an asset or transfer of a liability in an orderly transaction between market participants at the measurement date. The following sets forth the types of assets measured at fair value and a brief description of the valuation technique for each asset type:

Type of Fund	Fund Names	Types of Investments	Valuation Technique
Short-term Funds	Short-Term Fund	Portfolios comprised of short term securities.	Securities are valued initially at cost and thereafter adjusted for amortization of any discount or premium, i.e. amortized cost, which approximates fair value.
U.S. Stock Funds	Jennison U.S. Small Cap Equity; Jennison Stock Fund; MidCap Quantitative Core Equity; Quantitative Core Equity; Value Equity	Funds comprised of domestic equity securities.	Securities are priced using the closing price from the applicable exchange, such as the NYSE, NASDAQ, etc.
International Stock Funds	QMA Inst. Intl Eq-NQ; QMA Emerg. Mkts Equity; Mercator International Equity	Funds comprised of international equity securities.	Securities are priced using the closing price from the local international stock exchange.
U.S. Bond Funds	Prudential Core Conserv Bond; Prudential High Yield Fund; Prudential Inflation Protected Sec; Prudential Core Bond Fund; PRIVEST	Portfolios that contain domestic fixed income securities.	Securities are priced by a third-party valuation service using inputs such as benchmark yields, reported trades, broker/dealer quotes, issuer spreads. Private placement U.S. Bond funds, such as PRIVEST use a discounted cash flow model, which utilizes a discount rate based on average spread surveys collected from private-market intermediaries as well as other factors associated with private placements.
Real Estate Funds	PRISA; PRISA II	Comprised of real estate investments either directly owned or through partnership interests and mortgage and other loans on income producing real estate.	The fair value of real estate properties is determined quarterly through an independent appraisal process utilizing traditional real estate methodologies.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

4. Fair Value Measurements (continued)

Assets recorded at fair value are categorized using defined hierarchical levels directly related to the amount of subjectivity associated with the inputs to valuation of an asset: Level 1 (unadjusted quoted prices in active markets); Level 2 (observable inputs available at the measurement date, other than quoted prices included in Level 1); and Level 3 (unobservable inputs that cannot be corroborated by observable market data).

The following tables represent the Plan's fair value hierarchy for its financial assets measured at fair value on a recurring basis as of December 31, 2009 and 2008:

Fair Value Measurements as of December 31, 2009				
	Total	Quoted Market Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Collective trusts:				
U.S. Stock Fund	\$ 604,925	\$ —	\$ 604,925	\$ —
International Stock Fund	6,859,077	—	6,859,077	—
U.S. Bond Fund	18,211,060	—	18,211,060	—
Total Collective trusts	25,675,062	—	25,675,062	—
Pooled separate accounts:				
U.S. Stock Fund	31,556,552	—	31,556,552	—
U.S. Bond Fund	4,825,993	—	4,825,993	—
Real Estate Fund	1,735,587	—	1,735,587	—
Short-Term Fund	119,220	—	119,220	—
Total Pooled separate accounts	38,237,352	—	38,237,352	—
Total investments, at fair value	\$ 63,912,414	\$ —	\$ 63,912,414	\$ —

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

4. Fair Value Measurements (continued)

Fair Value Measurements as of December 31, 2008					
	Total	Quoted Market Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
Collective trusts:					
U.S. Stock Fund	\$ 167,985	\$ —	\$ 167,985	\$ —	
International Stock Fund	2,441,040	—	2,441,040	—	
U.S. Bond Fund	19,185,604	—	19,185,604	—	
Total Collective trusts	21,794,629	—	21,794,629	—	
Pooled separate accounts:					
U.S. Stock Fund	20,001,544	—	20,001,544	—	
U.S. Bond Fund	4,509,710	—	4,509,710	—	
Real Estate Fund	3,011,862	—	3,011,862	—	
Short-Term Fund	1,088,230	—	1,088,230	—	
Total Pooled separate accounts	28,611,346	—	28,611,346	—	
Total investments, at fair value	\$ 50,405,975	\$ —	\$ 50,405,975	\$ —	

5. Investments

Investments that represent 5% or more of fair value of the Plan's net assets are as follows:

	December 31	
	2009	2008
PRIVEST	\$ 4,825,993	\$ 4,509,710
Quantitative Core Equity	24,881,784	17,120,539
Quantitative Core Intl Equity – NQ	3,776,128	*
Prudential Core Bond	13,734,859	10,937,719
Prudential Core Conserv Bond	*	5,607,309
Prudential Inflation Protected Sec	*	2,640,576

* This fund balance did not exceed 5% of net assets at the respective year-end.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

5. Investments (continued)

All investment information disclosed in the accompanying financial statements and schedules, including investments held at December 31, 2009 and 2008, and net realized and unrealized appreciation (depreciation) in fair value of investments, interest and dividend income and administrative expenses for the years ended December 31, 2009 and 2008, were obtained or derived from information supplied to the Plan administrator and certified as complete and accurate by the Trustee.

6. Accumulated Plan Benefits

Accumulated plan benefits are those estimated future periodic payments, including lump-sum distributions, which are attributable under the Plan's provisions to services rendered by the employees to the valuation date. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated employees or their beneficiaries, and (b) present employees or their beneficiaries. Benefits payable under all circumstances – retirement, death, disability, or termination of employment – are included, to the extent they are deemed attributable to employee service rendered to the valuation date.

Towers Watson estimates the actuarial present value of accumulated plan benefits, which is the amount that results from applying actuarial assumptions to adjust the accumulated plan benefits earned by the participants to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal or retirement) between the valuation date and the expected date of payment. The present value of vested benefits under the Plan and the accrued benefits not vested was calculated by consulting actuaries using the Traditional Unit Credit Cost method of funding based on personnel information provided by the Company as of December 31, 2008.

The actuarial present value of accumulated plan benefits as of December 31, 2008 is as follows:

Actuarial present value of accumulated plan benefits:	
Vested benefits	\$ 52,315,355
Non-vested benefits	494,503
Total actuarial present value of accumulated plan benefits	<u>\$ 52,809,858</u>

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

6. Accumulated Plan Benefits (continued)

A summary of the changes in accumulated plan benefits from December 31, 2007 to December 31, 2008, the most recent actuarial information available, is as follows:

Actuarial present value of accumulated plan benefits as of December 31, 2007	\$ 46,819,872
Increase (decrease) due to:	
Benefits accumulated	701,348
Benefit payments	(1,025,413)
Actuarial losses	2,788,412
Interest due to the decrease in the discount period	3,525,639
Actuarial present value of accumulated plan benefits as of December 31, 2008	<u>\$ 52,809,858</u>

Significant actuarial assumptions underlying the valuation as of December 31, 2008 are as follows:

Discount rate	– 7.5%
Expected rate of return on plan investments	– 7.5% per annum
Life expectancy of participants	– Calculated using the RP2000 Combined Healthy Mortality tables for males and females.
Retirement age	– Upon attainment of age sixty-five (65). An early retirement option is available for those participants who have not terminated employment and who have attained age fifty-five (55) and completed five years of credited service.

Covanta Energy Pension Plan

Notes to Financial Statements (continued)

7. Tax Status

The Plan has received a determination letter from the Internal Revenue Service (IRS) dated June 5, 2009, stating that the Plan is qualified under Section 401(a) of the Code and therefore the related trust is exempt from taxation. Subsequent to this determination by the IRS, the Plan was amended. Once qualified, the Plan is required to operate in conformity with the Code to maintain its qualified status. The plan administrator believes the Plan is being operated in compliance with the applicable requirements of the Code and therefore believes that the Plan, as amended, is qualified and the related trust is tax-exempt.

8. Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimation and assumption processes, it is at least reasonably possible that changes in these estimates and assumptions in the near term could materially affect the amounts reported and disclosed in the financial statements.

9. Subsequent Event

Effective January 1, 2010, the Plan was amended whereby an eligible Participant's final average compensation used to calculate pension benefits shall exclude future compensation increases received after December 31, 2009.

The Company has evaluated all significant activities through October 1, 2010 (the date this report was available to be issued) and concluded that no additional subsequent events have occurred that would require recognition in the financial statements or disclosure in the notes to financial statements.

Supplemental Schedules

EIN#: 13-3213657

Plan #: 002

Covanta Energy Pension Plan

Schedule H, Line 4i – Schedule of Assets
(Held at End of Year)

December 31, 2009

Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Par or Maturity Value	Cost	Current Value
Collective trusts:			
QMA Inst Intl Eq-NQ	2,224,310 units	\$ 3,508,172	\$ 3,776,128
Jennison U.S. Small Cap Equity	378,309 units	482,773	604,925
Mercator International Equity	170,127 units	1,376,694	1,803,985
QMA Emerging Mkt Equity	173,392 units	1,152,072	1,278,965
Prudential High Yield	98,667 units	209,414	228,632
Prudential Core Conserv Bond	340,290 units	1,607,545	1,684,550
Prudential Inflation Protected Sec	1,575,307 units	2,410,001	2,563,018
Prudential Core Bond	934,824 units	13,234,154	13,734,859
		23,980,825	25,675,062
Pooled separate accounts:			
Jennison Stock	547,090 units	2,716,087	3,018,284
MidCap Quantitative Core Equity	23,526 units	576,542	659,668
Quantitative Core Equity	1,617,132 units	23,429,158	24,881,784
Value Equity	82,899 units	2,634,084	2,996,815
PRIVEST	257 units	4,809,449	4,825,993
PRISA	43 units	1,429,192	954,838
PRISA II	71 units	1,706,916	780,750
Short-Term Fund	9,711 units	119,220	119,220
		37,420,648	38,237,352
		\$ 61,401,473	\$ 63,912,414

Covanta Energy Pension Plan

Schedule H, Line 4j – Schedule of Reportable Transactions

Year Ended December 31, 2009

Identity of Party Involved	Description of Assets, Including Maturity Date, Rate of Interest, Par or Maturity Value	Purchase Price	Selling Price	Cost of Asset	Current Value of Asset on Transaction Date	Net Gain/ (Loss)
Category (iii) – Series of transactions in excess of 5% of Plan assets						
Quantitative Core Equity	Pooled Separate Accounts	\$ 5,300,000	\$ –	\$ 5,300,000	\$ 5,300,000	\$ –
Quantitative Core Equity	Pooled Separate Accounts	–	3,085,000	3,348,934	3,085,000	(263,934)
Prudential Core Bond Fund	Collective Trust	3,210,000	–	3,210,000	3,210,000	–
Prudential Core Bond Fund	Collective Trust	–	1,800,000	1,906,644	1,800,000	(106,644)
Prudential Core Conserv Bond	Collective Trust	–	4,020,000	3,944,652	4,020,000	(75,348)
Short-Term Fund	Pooled Separate Accounts	1,096,000	–	1,096,000	1,096,000	–
Short-Term Fund	Pooled Separate Accounts	–	5,550,000	5,550,000	5,550,000	–

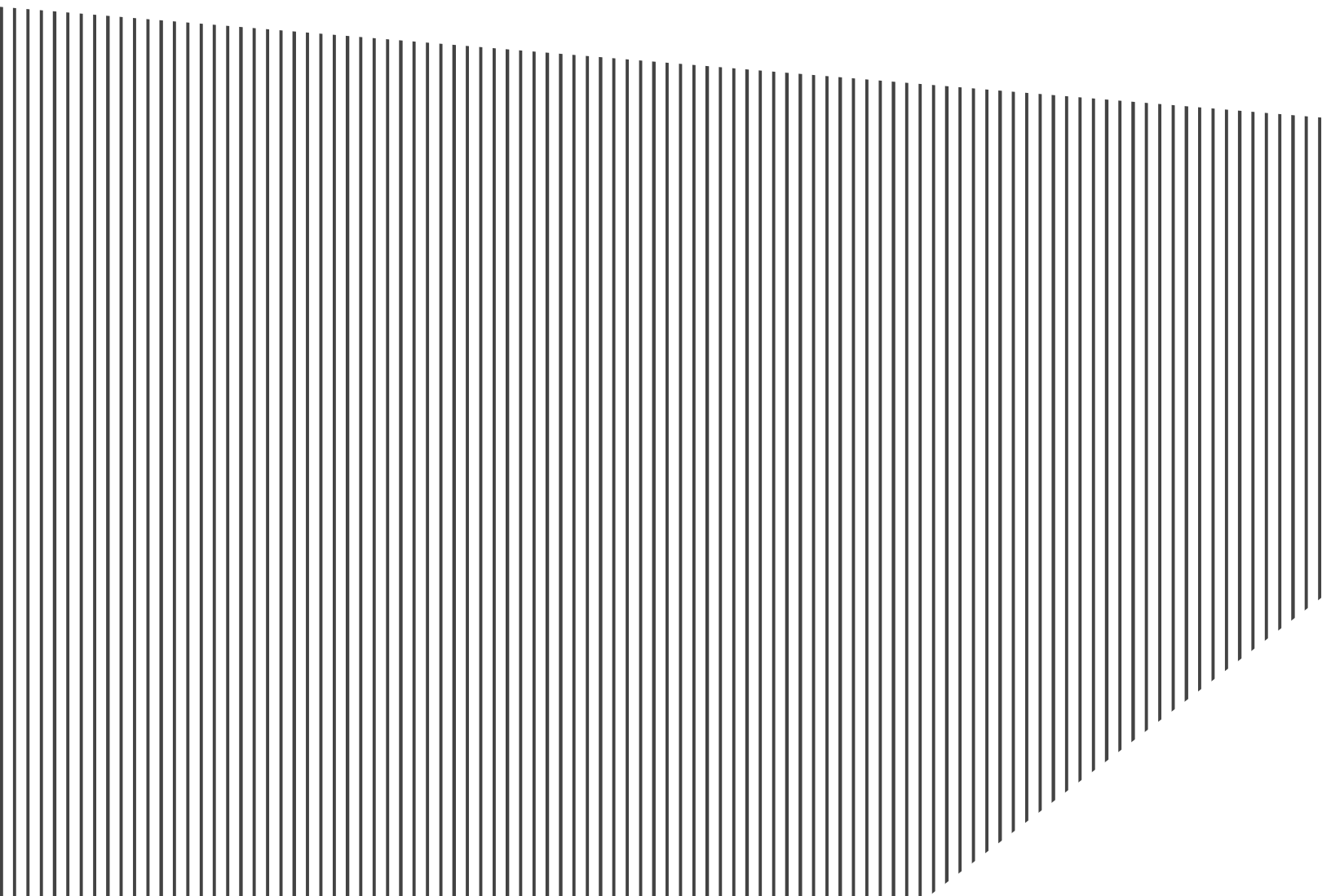
There were no category (i), (ii), or (iv) reportable transactions during 2009.

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SCHEDULE SB ATTACHMENTS

Statement by Enrolled Actuary

Plan Sponsor	Covanta Projects, Inc.
EIN/PN	13-3213657/002
Plan Name	Covanta Energy Pension Plan
Valuation Date	January 1, 2009
Enrolled Actuary	Joseph Gamzon
Enrollment Number	08-06924

The actuarial assumptions that are not mandated by IRC § 430 and regulations, represent the enrolled actuary's best estimate of anticipated experience under the plan, subject to the following conditions:

The actuarial valuation, on which the information in this Schedule SB is based, has been prepared in reliance upon the employee and financial data furnished by the plan administrator and the trustee. The enrolled actuary has not made a rigorous check of the accuracy of this information but has accepted it after reviewing it and concluding it is reasonable in relation to similar information furnished in previous years. The amounts of contributions and dates paid shown in Item 18 of Schedule SB were listed in reliance on information provided by the plan administrator and/or trustee.

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2009 This Form is Open to Public Inspection
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For calendar plan year 2009 or fiscal plan year beginning 01/01/2009 and ending 12/31/2009

► **Round off amounts to nearest dollar.**

► **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan Covanta Energy Pension Plan	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">B Three-digit plan number (PN) ►</td> <td style="width:30%; text-align: center;">002</td> </tr> <tr> <td colspan="2" style="background-color: #cccccc;"> </td> </tr> <tr> <td colspan="2">D Employer Identification Number (EIN) 13-3213657</td> </tr> </table>	B Three-digit plan number (PN) ►	002			D Employer Identification Number (EIN) 13-3213657	
B Three-digit plan number (PN) ►	002						
D Employer Identification Number (EIN) 13-3213657							
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF Covanta Projects, Inc.							
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500							

Part I Basic Information			
1 Enter the valuation date: Month <u>1</u> Day <u>1</u> Year <u>2009</u>			
2 Assets:			
a Market value.....	2a		51,350,719
b Actuarial value.....	2b		51,350,719
3 Funding target/participant count breakdown		(1) Number of participants	(2) Funding Target
a For retired participants and beneficiaries receiving payment.....	3a	133	8,311,365
b For terminated vested participants.....	3b	710	17,981,151
c For active participants:			
(1) Non-vested benefits.....	3c(1)		316,941
(2) Vested benefits.....	3c(2)		22,106,303
(3) Total active.....	3c(3)	1,071	22,423,244
d Total.....	3d	1,914	48,715,760
4 If the plan is at-risk, check the box and complete items (a) and (b) ☐			
a Funding target disregarding prescribed at-risk assumptions.....	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been at-risk for fewer than five consecutive years and disregarding loading factor.....	4b		
5 Effective interest rate.....	5	8.10 %	
6 Target normal cost.....	6	1,131,025	

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	Joseph Gamzon Signature of actuary	<u>10/6/2010</u> Date 08-06924 Most recent enrollment number (212) 309-3570 Telephone number (including area code)
Gamzon, Joseph Type or print name of actuary Towers Watson Delaware Inc. Firm name 335 Madison Avenue New York NY 10017 Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of year carryover and prefunding balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (Item 13 from prior year)	15,210,085	
8 Portion used to offset prior year's funding requirement (Item 35 from prior year)	786,173	0
9 Amount remaining (Item 7 minus item 8)	14,423,912	0
10 Interest on item 9 using prior year's actual return of <u>(21.19)</u> %	(3,056,138)	
11 Prior year's excess contributions to be added to prefunding balance:		
a Excess contributions (Item 38 from prior year)		0
b Interest on (a) using prior year's effective rate of _____%		0
c Total available at beginning of current plan year to add to prefunding balance		0
d Portion of (c) to be added to prefunding balance		0
12 Reduction in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (item 9 + item 10 + item 11d - item 12)	11,367,774	0

Part III Funding percentages

14 Funding target attainment percentage	14	82.07 %
15 Adjusted funding target attainment percentage	15	105.40 %
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	109.61 %
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and liquidity shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
12/23/2009	4,000,000				
08/24/2010	2,500,000				
Totals ▶			18(b)	6,500,000	18(c) 0

19 Discounted employer contributions - see instructions for small plan with a valuation date after the beginning of the year:	
a Contributions allocated toward unpaid minimum required contribution from prior years.	19a 0
b Contributions made to avoid restrictions adjusted to valuation date	19b 0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c 5,905,792
20 Quarterly contributions and liquidity shortfalls:	
a Did the plan have a "funding shortfall" for the prior year?	☒ Yes ☐ No
b If 20a is "Yes," were required quarterly installments for the current year made in a timely manner?	☒ Yes ☐ No
c If 20a is "Yes," see instructions and complete the following table as applicable:	

Liquidity shortfall as of end of Quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions used to determine funding target and target normal cost

21 Discount rate:				
a Segment rates:	1st segment: %	2nd segment: %	3rd segment: %	☒ N/A, full yield curve used
b Applicable month (enter code)				21b 3
22 Weighted average retirement age				22 62
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute				

Part VI Miscellaneous items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
27 If the plan is eligible for (and is using) alternative funding rules, enter applicable code and see instructions regarding attachment.	27

Part VII Reconciliation of unpaid minimum required contributions for prior years

28 Unpaid minimum required contribution for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (item 19a)	29	0
30 Remaining amount of unpaid minimum required contributions (item 28 minus item 29)	30	0

Part VIII Minimum required contribution for current year

31 Target normal cost, adjusted, if applicable (see instructions)	31	1,131,025
32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33	
34 Total funding requirement before reflecting carryover/prefunding balances (item 31 + item 32a + item 32b - item 33)	34	1,131,025
	Carryover balance	Prefunding balance
35 Balances used to offset funding requirement	653,782	0
36 Additional cash requirement (item 34 minus item 35)	36	477,243
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (Item 19c)	37	5,905,792
38 Interest-adjusted excess contributions for current year (see instructions)	38	5,428,549
39 Unpaid minimum required contribution for current year (excess, if any, of item 36 over item 37)	39	0
40 Unpaid minimum required contribution for all years	40	0

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 19
Discounted Employer Contributions
as of January 1, 2009

Date	Applicable Plan Year	Contribution	Applicable Effective Rate	Interest Adjusted Contribution
12/23/2009	2009	4,000,000	8.104%	3,706,795
08/24/2010	2009	2,500,000	8.104%	2,198,997
Total				5,905,792

Plan Name: Covanta Energy Pension Plan
EIN / PN: 13-3213657/002
Plan Sponsor: Covanta Projects, Inc.
Valuation Date: January 1, 2009
S:\05783\2010\Govt Forms\CEPP\002_SB19ec.doc

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2009

See Appendix A for retirement rates. The average retirement age for Line 22 was calculated by determining the average age at retirement for those current active participants expected to reach retirement, based on all current decrements assumed.

COMPUTATION OF THE WEIGHTED AVERAGE RETIREMENT AGE

(A)	(B)	(C)	(D)	(E)	(F)	(G)
AGE	RATE	NUMBER OF ACTIVE LIVES AT AGE	NUMBER OF ACTIVE REMAINING	TOTAL NUMBER OF ACTIVE LIVES	NUMBER RETIRING	NUMBER OF YEARS UNTIL RETIREMENT
				(C) + (D)	(B) X (E)	(F) X { (A) - 55 }
55	5%	841	0	841	42	0
56	6%	28	799	827	50	50
57	6%	30	777	807	48	97
58	8%	30	759	789	63	189
59	8%	27	726	753	60	241
60	10%	20	693	713	71	356
61	10%	20	641	661	66	397
62	25%	17	595	612	153	1,071
63	40%	20	459	479	192	1,533
64	40%	11	287	298	119	1,075
65	100%	8	179	187	187	1,871
Total					1,052	6,880

COMPUTATION OF THE AVERAGE WEIGHTED RETIREMENT AGE (NEAREST WHOLE AGE) :

$$\begin{aligned}
 &= 55 + \text{THE AVERAGE NUMBER OF YEARS UNTIL RETIREMENT (PAST AGE 55)} \\
 &= 55 + \frac{\text{THE TOTAL NUMBER OF YEARS UNTIL RETIREMENT}}{\text{THE TOTAL NUMBER RETIRING}} \\
 &= 55 + \frac{(G \text{ TOTAL})}{(F \text{ TOTAL})} \\
 &= 55 + \frac{6,880}{1,052} \\
 &= 62
 \end{aligned}$$

Plan Name: Covanta Energy Pension Plan
 EIN / PN: 13-3213657/002
 Plan Sponsor: Covanta Projects, Inc.
 Valuation Date: January 1, 2009

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V
Statement of Actuarial Assumptions/Methods
Plan Name: Covanta Energy Pension Plan

Plan Sponsor	Covanta Projects, Inc.	
EIN/PN	13-3213657/002	
Discount Rates	Current plan year PPA effective interest rate	8.104%
	October 2008 Full Yield Curve	
	Prior plan year PPA effective interest rate	6.192%
	January 2008 3-segment rates	
Compensation Increases	For purposes of determining the target normal cost, compensation is assumed to increase by 5.00% during the plan year. For purposes of determining the additional funding target for maximum deductible contribution purposes, compensation is assumed to increase by 5.00% per annum.	
Future Increases in Social Security	For purposes of determining target normal cost and the additional funding target for maximum deductible contribution purposes, the National Average Wage Index is assumed to increase by 4.50% per annum.	
Future Increases in Maximum Benefits and Plan Compensation Limitations	It is assumed that maximum benefit and plan compensation limitations under the Internal Revenue Code will not increase in the future.	
Assumed Cost-of-Living Adjustments	None.	
Administrative Expenses	The amount included this year for expected plan related administrative expenses is \$ 450,000.	
Mortality	For all participants: the prescribed mortality assumption under Section 430(h)(3)(A) of the Internal Revenue Code using static tables with separate mortality rates for annuitants and non-annuitants.	

SCHEDULE SB ATTACHMENTS

Plan Sponsor

Covanta Projects, Inc.

EIN/PN

13-3213657/002

**Representative
Early Retirement Rates
(per 100 employees)**

Attained Age

Rate

55	5%
56	6
57	6
58	8
59	8
60	10
61	10
62	25
63	40
64	40
65	100

**Representative
Disability Rates
(per 100 employees)**

Attained Age

Male

Female

20	0.29%	0.43%
25	0.28	0.42
30	0.28	0.41
35	0.29	0.43
40	0.32	0.49
45	0.41	0.61
50	0.57	0.86
55	0.87	1.30
60	1.36	2.05
65 and over	0.00	0.00

**Representative
Termination Rates
(per 100 employees) not
due to disability,
retirement or mortality**

Attained Age

Male

Female

20	18.7%	24.2%
25	10.1	13.7
30	6.1	8.6
35	4.7	7.1
40	3.7	5.5
45	2.6	3.9
50	1.4	2.1
55	0.1	0.2
56 and over	0.0	0.0

SCHEDULE SB ATTACHMENTS

Plan Sponsor	Covanta Projects, Inc.
EIN/PN	13-3213657/002
Form of Payment	Participants are assumed to elect the normal form.
Marriage	80% are assumed to be married. Females are assumed to be three years younger than the male spouse.
Employees	It is assumed that there will be no new or rehired employees.
Compensation for Plan Participants	Compensation assumed paid in the current year beginning on the valuation date is the compensation paid during the prior year increased by one year's salary scale increase.
Cost Method	The Traditional Unit Credit Cost Method is used to determine the normal cost and the actuarial accrued liability for retirement, termination, and ancillary benefits. Under this method, an accrued benefit is calculated as of the beginning of the year and as of the end of the year for each benefit that may be payable in the future. The accrued benefit is based on the plan's accrual formula and upon service as of the beginning or end of the year. For benefits where the plan's accrual formula is not relevant, benefits are assumed to accrue on a straight-line basis over the period during which the employee earns credited service. The actuarial accrued liability is the present value of the accrued benefits as of the beginning of the year for employed participants and is the present value of all benefits for other participants. The normal cost is the present value of the difference between the accrued benefits as of the beginning and end of the year. The normal cost and actuarial accrued liability for the plan are the sums of the individually computed normal costs and actuarial accrued liabilities for all plan participants.
Asset Method	Under this method, valuation assets are equal to the market value of assets as of the valuation date plus the discounted present value of contributions expected to be made after the valuation date at the prior plan year effective PPA interest rate.

SCHEDULE SB ATTACHMENTS

Plan Sponsor	Covanta Projects, Inc.
EIN/PN	13-3213657/002
Participant Data	Employee data was supplied by Covanta Projects, Inc. via e-mail as of the valuation date.
Benefits not Included in Valuation	None.
PBGC Premium Funding Target	For purposes of determining the PBGC Premium Funding Target in Section 2.2D, the Alternative Premium Funding Target was determined using the assumptions described above.
Changes in Assumptions and Methods Since Last Actuarial Valuation	Other than the prescribed changes in discount rate and mortality, the interest rate election changed from the 3-segment rates for the month of January to the full yield curve for the month of October.

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Summary of Plan Provisions

Plan Sponsor Covanta Projects, Inc.

EIN/PN 13-3213657/002

Plan Covanta Energy Pension Plan

Plan Year The twelve-month period ending December 31, 2009

Effective Date

- | | |
|---------------|---|
| a. Original | January 1, 1989. |
| b. Amendments | The most recent amendment is effective January 1, 2007. |
-

Eligibility

Covered employees become eligible on the later of attainment of age 21 or completion of one Year of Service.
Effective January 1, 2006 the plan was closed to new entrants.

Normal Retirement

- | | |
|----------------|---|
| a. Eligibility | The first day of the month coincident with or next following 65th birthday. |
| b. Benefit | <p>The monthly benefit is equal to (i) less (ii) plus (iii) plus (iv), but not less than (v) where</p> <p>i) is 1.5% of Final Average Compensation multiplied by years of Credited Service credited before January 1, 2002; and</p> <p>ii) is the amount of Prior Plan accrued benefit determined as of December 31, 1988;</p> <p>both determined in the form of a 10-year certain annuity and then converted to an actuarial equivalent straight-life annuity prior to combining with (iii), below, and</p> <p>iii) is equal to $[(a + b) \times c] + (d \times e)$ payable as a life annuity, where;</p> |

SCHEDULE SB ATTACHMENTS

Plan Sponsor

Covanta Projects, Inc.

EIN/PN

13-3213657/002

Normal Retirement (cont.)

- a. is .95% of Final Average Compensation up to Covered Compensation;
- b. is 1.5% of Final Average Compensation in excess of Covered Compensation;
- c. is years of Credited Service credited on or after January 1, 2002, up to 35;
- d. is .95% of Final Average Compensation and
- e. is total years of Credited Service in excess of 35 which are credited on or after January 1, 2002, and
- iv) is the additional annual accrued benefit at age 65 payable as a life annuity specified in Schedule A of the plan, if applicable.
- v) is an annual benefit of \$50, for participants in the plan on or before November 1, 2002

c. Final Average Compensation

A participants average annual total compensation during the five consecutive full plan years out of the last 10 consecutive full plan years prior to normal retirement or termination, which give the highest average annual rate of compensation.

d. Compensation

Total salary and other cash compensation.

e. Credited Service

Years and completed months while working for a participating company. No service is credited after December 31, 2005.

f. Covered Compensation

The average of the Social Security wage bases in effect during the 35-year period ending on the last day of the calendar year in which Social Security Normal Retirement Age is attained.

g. Years of Service

1,000 hours of service during a calendar year.

h. Form of Payment

Benefits are normally payable in an unreduced amount as a life annuity for unmarried participants in a reduced amount and a 50% joint and survivor annuity for married participants.

SCHEDULE SB ATTACHMENTS

Plan Sponsor Covanta Projects, Inc.

EIN/PN 13-3213657/002

Early Retirement Benefits

- | | |
|--------------------|--|
| a. Eligibility | Attainment of age 55 and the completion of five years of Credited Service. |
| b. Benefit | Normal Retirement Benefit reduced 6% per year from age 65. |
| c. Form of Payment | Same as for normal retirement. |
-

Deferred Vested Benefits

- | | |
|--------------------|--|
| a. Eligibility | Five years of service. Effective January 1, 2006, all participants are vested. |
| b. Benefit | Normal Retirement Benefit calculated using FAC and Credited Service as of termination. |
| c. Form of Payment | Same as for normal retirement. |
-

Pre-Retirement Survivor Benefit

- | | |
|--------------------------------|--|
| a. Eligibility | All married vested participants. |
| b. Benefit and Form of Payment | An annuity is paid to the designated beneficiary equal to the benefit the beneficiary would have received if the participant had survived to the later of earliest retirement date or current age with a benefit frozen at date of death, retired with a 50% joint and survivor annuity, and then died. In case of a non-designated beneficiary, the benefit is payable to the spouse or for an unmarried participant to the participant's estate. Cost of coverage provided by the Company. |
-

Changes in Plan Provisions None.

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 25 Change in Method as of January 1, 2009

Beginning with the 2009 plan year, an expected plan-related expense amount will be included in the Target Normal Cost. This amount is based on prior year plan-related expenses and is estimated to be \$450,000 during 2009.

The discount rate was changed from the January 3-segment rates to the full yield curve as of the October prior to the valuation date. This change is being made as elected by the plan sponsor and is deemed to be automatically approved by the IRS pursuant to guidance in the IRS March 31, 2009 Newsletter.

Plan Name: Covanta Energy Pension Plan
EIN / PN: 13-3213657/002
Plan Sponsor: Covanta Projects, Inc.
Valuation Date: January 1, 2009

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26 Schedule of Active Participant Data as of January 1, 2009

Attained Age	Attained Years of Credited Service and Number and Average Compensation/Salary (limited) ¹													
	0	1	2	3	4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over	Total
Under 25	0	1	0	0	0	0	0	0	0	0	0	0	0	1
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25-29	0	12	6	8	5	0	0	0	0	0	0	0	0	31
	0	0	0	0	0	0	0	0	0	0	0	0	0	73,713
30-34	0	7	5	5	35	3	0	0	0	0	0	0	0	55
	0	0	0	0	83,838	0	0	0	0	0	0	0	0	81,923
35-39	0	8	5	7	88	5	1	0	0	0	0	0	0	114
	0	0	0	0	81,314	0	0	0	0	0	0	0	0	81,236
40-44	2	11	15	7	129	5	5	1	1	0	0	0	0	176
	0	0	0	0	92,294	0	0	0	0	0	0	0	0	95,394
45-49	0	17	17	10	215	9	6	10	0	0	0	0	0	284
	0	0	0	0	90,062	0	0	0	0	0	0	0	0	91,403
50-54	0	6	6	10	142	8	4	15	2	0	0	0	0	193
	0	0	0	0	88,798	0	0	0	0	0	0	0	0	99,330
55-59	0	10	5	6	90	2	2	15	4	0	0	0	0	134
	0	0	0	0	87,818	0	0	0	0	0	0	0	0	97,564
60-64	0	0	2	2	51	5	2	7	1	0	0	0	0	70
	0	0	0	0	84,676	0	0	0	0	0	0	0	0	98,240
65-69	0	0	1	0	10	0	0	1	0	0	0	0	0	12
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70 & over	0	0	0	0	0	0	0	1	0	0	0	0	0	1
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2	72	62	55	765	37	20	50	8	0	0	0	0	1,071
	0	80,949	80,950	83,420	88,068	108,060	141,823	154,191	0	0	0	0	0	92,404
Average:	Age	48	Number of Participants:				Fully vested		1,071	Males		955		
	Service	5					Partially vested		0	Females		116		
Census data as of January 1, 2009														

¹ Ages and service totals for purposes of determining category are based on exact (not rounded) values.

Plan Name: Covanta Energy Pension Plan
 EIN / PN: 13-3213657/002
 Plan Sponsor: Covanta Projects, Inc.
 Valuation Date: January 1, 2009

Attachment to 2009 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name Covanta Energy Pension Plan

EIN: 13-3213657

Plan Sponsor's Name Covanta Projects, Inc.

PN: 002

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	JENNISON STOCK	Pooled Separate Account	2,716,087	3,018,284
	MIDCAP QUANT. CORE EQUITY	Pooled Separate Account	576,542	659,668
	PRISA	Pooled Separate Account	1,429,192	954,838
	PRISA II	Pooled Separate Account	1,706,916	780,750
	PRIVEST	Pooled Separate Account	4,809,449	4,825,993
	QUANTITATIVE CORE EQUITY	Pooled Separate Account	23,429,158	24,881,784
	SHORT-TERM FUND	Pooled Separate Account	119,220	119,220

Attachment to 2009 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name _____ **EIN:** _____
Plan Sponsor's Name _____ **PN:** _____

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	VALUE EQUITY	Pooled Separate Account	2,634,084	2,996,815
	JENNISON U.S. SMALL CAP EQ	COMMON COLLECTIVE TRUST	482,773	604,925
	MERCATOR INTL EQUITY	COMMON COLLECTIVE TRUST	1,376,694	1,803,985
	PRU INFLATION PROTECTED SEC	COMMON COLLECTIVE TRUST	2,410,001	2,563,018
	PRUDENTIAL CORE BOND FUND	COMMON COLLECTIVE TRUST	13,234,154	13,734,859
	PRUDENTIAL CORE CONSERV BND	COMMON COLLECTIVE TRUST	1,607,545	1,684,550
	PRUDENTIAL HIGH YIELD FUND	COMMON COLLECTIVE TRUST	209,414	228,632

Plan Name _____ EIN: _____
Plan Sponsor's Name _____ PN: _____

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	QMA EMERGING MARKETS EQUITY	COMMON COLLECTIVE TRUST	1,152,072	1,278,965
	QMA INST INTL EQ-NQ	COMMON COLLECTIVE TRUST	3,508,172	3,776,128

Attachment to 2009 Form 5500
Schedule H, line 4j - Schedule of Reportable Transactions

Plan Name Covanta Energy Pension Plan

EIN: 13-3213657

Plan Sponsor's Name Covanta Projects, Inc.

PN: 002

(a) Identity of party involved	(b) Description of asset (include interest rate and maturity in case of a loan)	(c) Purchase price	(d) Selling price	(e) Lease rental	(f) Expense incurred with transaction	(g) Cost of asset	(h) Current value of asset on transaction date	(i) Net gain or (loss)
QUANTITATIVE CORE EQUITY	POOLED SEPARATE ACCOUNTS	5,300,000	0	0	0	5,300,000	5,300,000	0
QUANTITATIVE CORE EQUITY	POOLED SEPARATE ACCOUNTS	0	3,085,000	0	0	3,348,934	3,085,000	(263,934)
PRUDENTIAL CORE BND FUND	COMMON COLLECTIVE TRUST	3,210,000	0	0	0	3,210,000	3,210,000	0
PRUDENTIAL CORE BND FUND	COMMON COLLECTIVE TRUST	0	1,800,000	0	0	1,906,644	1,800,000	(106,644)
PRUD CORE CONSERV BND	COMMON COLLECTIVE TRUST	0	4,020,000	0	0	3,944,652	4,020,000	(75,348)
SHORT-TERM FUND	POOLED SEPARATE ACCOUNTS	1,096,000	0	0	0	1,096,000	1,096,000	0
SHORT-TERM FUND	POOLED SEPARATE ACCOUNTS	0	5,550,000	0	0	5,550,000	5,550,000	0