

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). ► Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089
		2012
		This Form is Open to Public Inspection

Part I	Annual Report Identification Information
For calendar plan year 2012 or fiscal plan year beginning <u>01/01/2012</u> and ending <u>12/31/2012</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information —enter all requested information
1a Name of plan <u>MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN</u>	1b Three-digit plan number (PN) ► <u>001</u> 1c Effective date of plan <u>03/01/1996</u>
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>MURRAY ENERGY CORPORATION</u> <u>46226 NATIONAL ROAD</u> <u>ST. CLAIRSVILLE, OH 43950</u>	2b Employer Identification Number (EIN) <u>34-1956752</u> 2c Sponsor's telephone number <u>740-338-3334</u> 2d Business code (see instructions) <u>212110</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/11/2013	PAUL PICCOLINI
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address; include room or suite number. (optional) <u>JEFFREY R. SPENCER, CPA</u> <u>CIUNI & PANICHI, INC.</u> <u>25201 CHAGRIN BLVD., SUITE 200</u> <u>BEACHWOOD, OH 44122</u>			Preparer's telephone number (optional) <u>216-831-7171</u>

3a Plan administrator's name and address ☒ Same as Plan Sponsor Name ☐ Same as Plan Sponsor Address		3b Administrator's EIN
		3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name		4b EIN 4c PN
5 Total number of participants at the beginning of the plan year		5 3119
6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).		
a Active participants.....	6a	2482
b Retired or separated participants receiving benefits.....	6b	6
c Other retired or separated participants entitled to future benefits.....	6c	352
d Subtotal. Add lines 6a , 6b , and 6c	6d	2840
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.....	6e	7
f Total. Add lines 6d and 6e	6f	2847
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....	6g	2366
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6h	275
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2G 2J 2K 3H 2R 3D		
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:		
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)		
a Pension Schedules (1) ☐ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2012
		This Form is Open to Public Inspection.

For calendar plan year 2012 or fiscal plan year beginning 01/01/2012 and ending 12/31/2012		
A Name of plan MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 MURRAY ENERGY CORPORATION	D Employer Identification Number (EIN) 34-1956752	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☐ Yes ☒ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TRANSAMERICA RETIREMENT SOLUTIONS

13-3689044

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
12 15 28 37 38 50 54 59 61 62 63 64 65		57725	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

CIUNI & PANICHI, INC.

34-1322309

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10		46783	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CHARLES SCHWAB & CO., INC.

94-1737782

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
33		5867	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2012 This Form is Open to Public Inspection
For calendar plan year 2012 or fiscal plan year beginning 01/01/2012 and ending 12/31/2012		
A Name of plan MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN	B Three-digit plan number (PN) ►	001
C Plan sponsor's name as shown on line 2a of Form 5500 MURRAY ENERGY CORPORATION	D Employer Identification Number (EIN) 34-1956752	

Part I Asset and Liability Statement			
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	376660	521900
(2) Participant contributions	1b(2)	137843	171205
(3) Other.....	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	272037	292596
(2) U.S. Government securities.....	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other.....	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	9030511	9558413
(9) Value of interest in common/collective trusts.....	1c(9)	26061806	30814264
(10) Value of interest in pooled separate accounts.....	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	116868439	135812839
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other	1c(15)	2343145	2774776

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	155090441	179945993

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	155090441	179945993
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	11669842	
(B) Participants	2a(1)(B)	14219882	
(C) Others (including rollovers)	2a(1)(C)	546536	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		26436260
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	15	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	395702	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		395717
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	2495644	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		2495644
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		447853
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		11208273
c Other income.....	2c		159474
d Total income. Add all income amounts in column (b) and enter total.....	2d		41143221

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	16650817	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		16650817
f Corrective distributions (see instructions)	2f		81903
g Certain deemed distributions of participant loans (see instructions).....	2g		3631
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)	46783	
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)	5867	
(4) Other	2i(4)	59682	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		112332
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		16848683

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		24294538
l Transfers of assets:			
(1) To this plan.....	2l(1)		561014
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CIUNI & PANICHI, INC.**

(2) EIN: **34-1322309**

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....		X	
e Was this plan covered by a fidelity bond?.....	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.).....	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.).....		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?.....		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.).....		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year..... ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)

	5b(2) EIN(s)	5b(3) PN(s)

Part V Trust Information (optional)

6a Name of trust

6b Trust's EIN

Independent Auditor's Report

Plan Administrator
Murray Energy Corporation Savings and Security Plan

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Murray Energy Corporation Savings and Security Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2012 and 2011, and the related statement of changes in net assets available for benefits for the year ended December 31, 2012, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information discussed in Note 3, which was certified by State Street Bank and Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's investment assets and executes investment transactions. The Plan Administrator has obtained a certification from the trustee as of December 31, 2012 and 2011, and for the year ended December 31, 2012, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Plan Administrator
Murray Energy Corporation Savings and Security Plan

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule of Schedule H, Line 4i – Schedule of Assets (Held At End of Year) as of December 31, 2012 is required by the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purpose of additional analysis and is not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Ciuni & Panichi, Inc.

Cleveland, Ohio
August 15, 2013

Murray Energy Corporation Savings and Security Plan

Statements of Net Assets Available for Benefits

December 31, 2012 and 2011

	<u>2012</u>	<u>2011</u>
Assets:		
Investments, at fair value:		
Registered investment companies	\$ 135,812,839	\$ 116,868,439
Common collective trust	30,814,264	26,061,806
Self-directed brokerage accounts	2,774,776	2,343,145
Cash	<u>292,596</u>	<u>272,037</u>
Total investments	169,694,475	145,545,427
Receivables:		
Employer contributions	521,900	376,660
Participant contributions	171,205	137,843
Notes receivable from participants	<u>9,558,413</u>	<u>9,030,511</u>
Total receivables	<u>10,251,518</u>	<u>9,545,014</u>
Net assets available for benefits	\$ <u>179,945,993</u>	\$ <u>155,090,441</u>

The accompanying notes are an integral part of these financial statements

Murray Energy Corporation Savings and Security Plan

Statement of Changes in Net Assets Available for Benefits

For the year ended December 31, 2012

Additions to net assets attributed to:

Investment income:

Net appreciation in fair value of investments	\$ 11,809,734
Interest and dividends	<u>2,891,360</u>
Total investment income	14,701,094

Contributions:

Participant	14,219,882
Employer	11,669,842
Rollover	<u>546,536</u>
Total contributions	<u>26,436,260</u>
Total additions	41,137,354

Deductions from net assets attributed to:

Benefits paid to participants	16,736,351
Administrative expenses	<u>106,465</u>
Total deductions	<u>16,842,816</u>

Net increase prior to transferred assets 24,294,538

Transfers of assets from related plans due to merger (Note 10) 561,014

Net increase 24,855,552

Net assets available for benefits:

Beginning of year	<u>155,090,441</u>
End of year	\$ <u><u>179,945,993</u></u>

The accompanying notes are an integral part of these financial statements

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 1: Description of Plan

The following description of Murray Energy Corporation Savings and Security Plan (the “Plan”) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution plan covering all employees of Andalex Resources, Inc.; Ohio Valley Resources, Inc.; The Ohio Valley Coal Company; Maple Creek Mining, Inc.; KenAmerican Resources, Inc.; The American Coal Company; American Energy Corporation; OhioAmerican Energy, Inc.; Genwal Resources, Inc.; UtahAmerican Energy, Inc.; West Ridge Resources, Inc.; Corporate Aviation Services, Inc.; Anchor Longwall Resources and Rebuild, Inc.; Ohio Energy Transportation, Inc.; American Equipment & Machine, Inc.; and American Natural Gas, Inc. (collectively the “Company”) who are not covered by a collective bargaining agreement, who are employees of an affiliate that is a participating employer to the Plan, and are not leased or intern employees or employees of American Equipment & Machine, Inc. or American Natural Gas, Inc. compensated on an hourly basis. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

Contributions

Each year, participants may contribute up to 100% of pre-tax annual compensation, as defined in the Plan. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans (rollover). Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes 100% of the first 8% of base compensation that a participant contributes to the Plan. Effective February 1, 2013, the Company makes contributions based on matching 100% of employee contributions up to 6% of their annual compensation. Contributions are subject to certain Internal Revenue Service (“IRS”) limitations.

Participant Accounts

Each participant’s account is credited with the participant’s contributions and Company matching contributions, as well as allocations of Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings or account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 1: Description of Plan (continued)

Vesting

Participants are vested immediately in their contributions plus actual earnings thereon. All contributions for those employees hired at the following locations on or before the following dates are 100% vested: KenAmerican Resources, Inc. (06/30/2004); UtahAmerican Energy, Inc. (06/30/2004); Anchor Longwall Resources and Rebuild, Inc. (05/01/2012); and The Ohio Valley Coal Company (09/30/2006). All other participants are vested in the Company's contribution portion of their accounts based on years of continuous service. A participant is 100% vested after five years of credited service.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the vested balance in the participant's account. The loan interest rates are commensurate with local prevailing rates as determined by the Plan Administrator. Principal and interest is paid ratably through payroll deductions on at least a quarterly basis.

Payment of Benefits

On termination of service due to death, disability, or retirement, a participant may elect to receive a lump-sum amount equal to the value of the participant's vested interest in his or her account, if not greater than \$5,000. If the participant's account is greater than \$5,000, the distribution shall be by lump-sum payment or by periodic payments. For termination of service for other reasons, a participant may receive the value of the vested interest in his or her account as a lump-sum distribution or as an automatic rollover. The normal form of payment is lump-sum unless a written request is made and approved.

Forfeited Accounts

At December 31, 2012 and 2011, forfeited non-vested accounts totaled \$230,185 and \$202,576, respectively. These accounts will be used to restore participant's forfeitures when re-employed, to offset Plan expenses, or to reduce future employer contributions. Also, in 2012, employer contributions were reduced by \$759,015 from forfeited non-vested accounts.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 2: Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Investment contracts held by a defined contribution plan are required to be reported at fair value. However, contract value is the relevant measurement attribute for that portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants would receive if they were to initiate permitted transactions under the terms of the Plan. The Plan invests in fully benefit-responsive investment contracts through a common collective trust. Contract value for this common collective trust is based on the net asset value of the fund as reported by the investment advisor. The statement of net assets available for benefits is required to present the fair value of the investment in the common collective trust, as well as the adjustment of the investment in the common collective trust from fair value to contract value. The statement of changes in net assets available for benefits is prepared on a contract value basis for fully benefit-responsive investment contracts. No adjustment has been made for 2012 and 2011, as the fair value of the Plan's investment in the common collective trust approximates contract value in both years.

Basis of Presentation

The Plan follows authoritative guidance issued by the Financial Accounting Standards Board ("FASB") which established the FASB Accounting Standards Codification ("ASC") as the single source of authoritative accounting principles generally accepted in the United States of America.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 2: Summary of Significant Accounting Policies (continued)

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2012 or 2011. If a participant ceases to make loan repayments and the Plan Administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation (depreciation) in fair value of investments.

Subsequent Events

The Plan has evaluated subsequent events through August 15, 2013, the date the financial statements were available to be issued.

Note 3: Certified Investments

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and supplemental schedule, including investments and notes receivable from participants held at December 31, 2012 and 2011, and net appreciation in fair value of investments, interest and dividends for the year ended December 31, 2012, was obtained or derived from information supplied to the Plan Administrator and certified as complete and accurate by State Street Bank and Trust Company (the trustee of the Plan). The contract value of the common/collective trust was certified by the trustee.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 4: Investments (Unaudited)

The following presents investments that represent 5% or more of the Plan's net assets:

	<u>2012</u>	<u>2011</u>
American Funds EuroPacific Growth R5	\$ 18,630,492	\$ 14,883,978
American Funds Growth Fund of America R5	**	18,233,458
Black Rock Equity Dividend A	23,385,656	20,750,122
Diversified Stable Pooled Fund	30,814,264	26,061,806
JPMorgan Government Bond Select	20,060,177	19,959,627
Mainstay Large Cap Growth R1	19,975,096	**
Oakmark Equity and Income Fund	11,249,201	**
PIMCO Total Return Fund	9,058,267	**

**Does not represent 5% or more of the Plan's net asset at December 31.

During 2012, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$11,809,734 as follows:

Registered investment companies	\$ 11,208,273
Common collective trust	447,853
Self-directed brokerage accounts	<u>153,608</u>
	<u>\$ 11,809,734</u>

Note 5: Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

- Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 5: Fair Value Measurements (continued)

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methods used at December 31, 2012 and 2011.

Registered investment companies: Valued at the daily closing price as reported by the fund. Mutual funds held by the plan are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value ("NAV") and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common collective trust: Valued at the NAV of units of a collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchased and sales) may occur daily. Were the Plan to initiate a full redemption of the collective trust, the investment adviser reserves the right to temporarily delay withdrawal from the trust in order to ensure that securities liquidations will be carried out in an orderly business manner.

Self-directed brokerage accounts: These accounts represent participants who have invested in funds outside of the Plan that are traded in the open market.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 5: Fair Value Measurements (continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2012 and 2011:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>12/31/12</u>
Registered investment companies:				
Growth funds	\$ 41,435,480	\$ -	\$ -	\$ 41,435,480
Blended funds	38,772,324	-	-	38,772,324
Value funds	23,385,656	-	-	23,385,656
Bond funds	32,219,379	-	-	32,219,379
Common collective trust	-	30,814,264	-	30,814,264
Self-directed brokerage accounts:				
Common stock	1,279,108	-	-	1,279,108
Unit trusts	104,396	-	-	104,396
Money market funds	<u>1,391,272</u>	<u>-</u>	<u>-</u>	<u>1,391,272</u>
	<u>\$ 138,587,615</u>	<u>\$ 30,814,264</u>	<u>\$ -</u>	<u>\$ 169,401,879</u>

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>12/31/11</u>
Registered investment companies:				
Growth funds	\$ 36,047,734	\$ -	\$ -	\$ 36,047,734
Blended funds	30,405,281	-	-	30,405,281
Value funds	20,750,122	-	-	20,750,122
Bond funds	29,665,302	-	-	29,665,302
Common collective trust	-	26,061,806	-	26,061,806
Self-directed brokerage accounts:				
Common stock	1,551,569	-	-	1,551,569
Registered investment companies	36,478	-	-	36,478
Unit trusts	158,770	-	-	158,770
Money market funds	<u>596,328</u>	<u>-</u>	<u>-</u>	<u>596,328</u>
	<u>\$ 119,211,584</u>	<u>\$ 26,061,806</u>	<u>\$ -</u>	<u>\$ 145,273,390</u>

Note 6: Related Party Transactions

Certain Plan investments are managed by Transamerica and others are managed by State Street Bank and Trust Company. Transamerica is a third-party administrator and a record keeper to the Plan, and State Street Bank and Trust Company is the trustee as defined by the Plan; therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the investment management services are included in net appreciation in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. The Plan made a direct payment to the third-party administrator of \$59,682 which was not covered by revenue sharing. The Plan Sponsor pays directly any other fees related to the Plan's operations.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2012 and 2011

Note 7: Plan Termination

Although it has not expressed any intention to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.

Note 8: Tax Status

The IRS has determined and informed the third-party administrator and record keeper by a letter dated March 31, 2008, that the Plan and related trust are designed in accordance with applicable sections of the Internal Revenue Code ("IRC"). Although the Plan has been amended since receiving the determination letter, the Plan Administrator and the Plan's third-party administrator and record keeper believe that the Plan is designed, and currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for years prior to 2009.

Note 9: Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 10: Plan Merger

Effective January 1, 2012, the Anchor Longwall & Rebuild, Inc. ("ALRI") Plan, which was a plan sponsored by a related party of the Company, was merged into the Plan. All assets and obligations of the ALRI Plan became the responsibility of the Plan. Assets of \$561,014, from the ALRI Plan, were transferred to the Plan on January 1, 2012.

Murray Energy Corporation Savings and Security Plan

Supplemental Schedule (Unaudited)

FEIN: 34-1956752

Plan #001

December 31, 2012

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

(a)	(b)	(c)	(e)
	Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Current value
	Transamerica Partners Funds Group	Registered Investment Company Shares	\$ 1,566,885
	PIMCO Total Return Fund	Registered Investment Company Shares	9,058,267
	Baron Small Cap Fund	Registered Investment Company Shares	5,699,660
	Oakmark Equity and Income Fund	Registered Investment Company Shares	11,249,201
	T. Rowe Price Mid Cap Growth Fund	Registered Investment Company Shares	2,673,696
	American Funds EuroPacific Growth R5	Registered Investment Company Shares	18,630,492
	Target Small Cap Value Fund	Registered Investment Company Shares	5,504,517
	JPMorgan Government Bond Select	Registered Investment Company Shares	20,060,177
	Prudential Jennison Natural Resources A	Registered Investment Company Shares	1,837,827
	Dimensial Emerging Markets I	Registered Investment Company Shares	1,759,525
	Nuveen Real Estate Secs I	Registered Investment Company Shares	1,364,291
	Mainstay High Yield Corporate Bond I	Registered Investment Company Shares	1,534,050
	Mainstay Large Cap Growth R1	Registered Investment Company Shares	19,975,096
	Janus Perkins Mid Cap Value T	Registered Investment Company Shares	1,797,764
	BlackRock Equity Dividend A	Registered Investment Company Shares	23,385,656
	American Funds Fundamental Investor R5	Registered Investment Company Shares	5,504,157
	Vanguard 500 Index Fund	Registered Investment Company Shares	2,083,510
	Vanguard Mid Cap Index Fund	Registered Investment Company Shares	2,128,068
	Schwab Personal Choice Retirement Account	Self-Directed Accounts	2,774,776
*	Diversified Stable Pooled Fund	Common Collective Trust	30,814,264
*	State Street Bank and Trust	Money Market Fund	292,596
*	Participant Loans	Interest rates 4.25% to 9.67% (cost \$0)	9,558,413

* Represents a party-in-interest to the Plan