

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 2013 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☐ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information										
1a Name of plan PIEDMONT NATURAL GAS COMPANY, INC. 401(K) PLAN	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;">007</td> </tr> <tr> <td colspan="2">1c Effective date of plan 11/01/1989</td> </tr> <tr> <td colspan="2">2b Employer Identification Number (EIN) 56-0556998</td> </tr> <tr> <td colspan="2">2c Sponsor's telephone number 704-364-3120</td> </tr> <tr> <td colspan="2">2d Business code (see instructions) 221210</td> </tr> </table>	1b Three-digit plan number (PN) ▶	007	1c Effective date of plan 11/01/1989		2b Employer Identification Number (EIN) 56-0556998		2c Sponsor's telephone number 704-364-3120		2d Business code (see instructions) 221210	
1b Three-digit plan number (PN) ▶	007										
1c Effective date of plan 11/01/1989											
2b Employer Identification Number (EIN) 56-0556998											
2c Sponsor's telephone number 704-364-3120											
2d Business code (see instructions) 221210											
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) PIEDMONT NATURAL GAS COMPANY, INC. 4720 PIEDMONT ROW DRIVE CHARLOTTE, NC 28210											

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	06/24/2014	RENEE METZLER
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address; include room or suite number. (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor Name ☐ Same as Plan Sponsor Address		3b Administrator's EIN	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name		3c Administrator's telephone number 4b EIN 4c PN	
5 Total number of participants at the beginning of the plan year		5	1955
6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).			
a Active participants		6a	1786
b Retired or separated participants receiving benefits		6b	0
c Other retired or separated participants entitled to future benefits.....		6c	189
d Subtotal. Add lines 6a , 6b , and 6c		6d	1975
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits		6e	18
f Total. Add lines 6d and 6e		6f	1993
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	1976
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	4
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2O 2S 2T 3H			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ <u>0</u> A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2013
		This Form is Open to Public Inspection.

For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan <u>PIEDMONT NATURAL GAS COMPANY, INC. 401(K) PLAN</u>	B Three-digit plan number (PN) ▶ <u>007</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>PIEDMONT NATURAL GAS COMPANY, INC.</u>	D Employer Identification Number (EIN) <u>56-0556998</u>

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<u>VICTORY PORTFOLIOS</u>	<u>3435 STELZER RD</u> <u>STE 1000</u> <u>COLUMBUS, OH 43219</u>
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(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation

<u>THORNBURG INVESTMENT TRUST</u>	<u>2300 NORTH RIDGETOP RD</u> <u>SANTA FE, NM 87506</u>
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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<u>T ROWE PRICE NEW HORIZONS</u>	<u>100 EAST PRATT ST</u> <u>BALTIMORE, MD 21202</u>
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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<u>MUNDER SERIES</u>	<u>480 PIERCE ST</u> <u>BIRMINGHAM, MI 48009</u>
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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

JP MORGAN FLEMING MUTUAL FUND GROUP

C/O JP MORGAN DISTRIBUTION SERVICES
270 PARK AVE
NEW YORK, NM 10017

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

HARBOR FUNDS

111 SOUTH WACKER DR
34TH FLOOR
CHICAGO, IL 60606

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

DODGE & COX FUNDS

555 CALIFORNIA ST
40TH FLOOR
SAN FRANCISCO, CA 94104

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

EUROPACIFIC GROWTH FUND

333 SOUTH HOPE ST
55TH FL MICG
LOS ANGELES, CA 90071

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

AMERICAN BALANCED FUND

ONE MARKET STEUART TOWER
STE 2000
SAN FRANCISCO, CA 94105

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

WELLS FARGO

608 2ND AVE S
MINNEAPOLIS, MN 55402

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CAPTRUST FINANCIAL PARTNERS, LLC

26-0058143

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
26 27 51	NONE	254272	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MCGLADREY LLP

42-0714325

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	NONE	33296	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

HUBBELL CONSULTING

13850 BALLANTYNE CORPORATE PL
STE 500
CHARLOTTE, NC 28277

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16	NONE	27531	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name: MCGLADREY LLP	b EIN: 42-0714325
c Position: ACCOUNTANT/AUDIT FIRM	
d Address: 4725 PIEDMONT ROW DR STE 300 CHARLOTTE, NC 28210	e Telephone: 704-367-6250

Explanation: THE COMPANY PERIODICALLY REVIEWS OUR SERVICE PROVIDERS TO DETERMINE THE OVERALL VALUE OF SERVICES AVAILABLE IN THE MARKET. AS A RESULT OF THIS REVIEW, A NEW AUDITOR WAS SELECTED.

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <hr/> 2013 <hr/> This Form is Open to Public Inspection.
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013		
A Name of plan PIEDMONT NATURAL GAS COMPANY, INC. 401(K) PLAN	B Three-digit plan number (PN) ►	007
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 PIEDMONT NATURAL GAS COMPANY, INC.	D Employer Identification Number (EIN) 56-0556998	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: WELLS FARGO ENHANCED STOCK MARKET F		
b Name of sponsor of entity listed in (a): WELLS FARGO BANK NA		
c EIN-PN 41-6202499-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 22970495
a Name of MTIA, CCT, PSA, or 103-12 IE: WELLS FARGO STABLE RETURN FUND N		
b Name of sponsor of entity listed in (a): WELLS FARGO BANK NA		
c EIN-PN 41-6202499-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 36722779
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2013 This Form is Open to Public Inspection
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For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>		
A Name of plan PIEDMONT NATURAL GAS COMPANY, INC. 401(K) PLAN	B Three-digit plan number (PN) ►	007
C Plan sponsor's name as shown on line 2a of Form 5500 PIEDMONT NATURAL GAS COMPANY, INC.	D Employer Identification Number (EIN) 56-0556998	

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a		
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions.....	1b(1)		
	(2) Participant contributions.....	1b(2)		
	(3) Other.....	1b(3)	234091	0
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	108785	2
	(2) U.S. Government securities	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other.....	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common.....	1c(4)(B)		
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property).....	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans.....	1c(8)	7459151	8188458
	(9) Value of interest in common/collective trusts	1c(9)	56305073	59693274
	(10) Value of interest in pooled separate accounts	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities.....	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	110594990	143775349
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	8174527	8195304
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	182876617	219852387

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j	296091	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	296091	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	182580526	219852387
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	5812244	
(B) Participants	2a(1)(B)	8873807	
(C) Others (including rollovers)	2a(1)(C)	239484	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		14925535
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	494845	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		494845
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	3906408	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		3906408
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	1741266	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	1533884	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		207382
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	374350	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		374350

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		5851330
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		25286701
c Other income.....	2c		289881
d Total income. Add all income amounts in column (b) and enter total.....	2d		51336432

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	13392333	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		13392333
f Corrective distributions (see instructions).....	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)		
(2) Contract administrator fees.....	2i(2)		
(3) Investment advisory and management fees.....	2i(3)	254272	
(4) Other.....	2i(4)	417966	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		672238
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		14064571

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		37271861
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: CLIFTONLARSONALLEN LLP

(2) EIN: 41-0746749

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		5000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

<div>SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</div>		<div>Retirement Plan Information</div> <div>This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).</div> <div>▶ File as an attachment to Form 5500.</div>		<div>OMB No. 1210-0110</div> <div>2013</div> <div>This Form is Open to Public Inspection.</div>	
For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013					
A Name of plan PIEDMONT NATURAL GAS COMPANY, INC. 401(K) PLAN				B Three-digit plan number (PN) ▶	007
C Plan sponsor's name as shown on line 2a of Form 5500 PIEDMONT NATURAL GAS COMPANY, INC.				D Employer Identification Number (EIN) 56-0556998	
Part I Distributions					
All references to distributions relate only to payments of benefits during the plan year.					
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....				1	0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 56-1354495					
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.					
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....				3	
Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)					
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... ☐ Yes ☐ No ☐ N/A					
If the plan is a defined benefit plan, go to line 8.					
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____					
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.					
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....				6a	
b Enter the amount contributed by the employer to the plan for this plan year.....				6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)				6c	
If you completed line 6c, skip lines 8 and 9.					
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... ☐ Yes ☐ No ☐ N/A					
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... ☐ Yes ☐ No ☐ N/A					
Part III Amendments					
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No					
Part IV ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.					
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No					
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No					
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No					
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No					
For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.				Schedule R (Form 5500) 2013 v. 130118	

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:
 Stock: 0.0% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%
- b** Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more
- c** What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

Piedmont Natural Gas Company, Inc. 401(k) Plan

Statements of Net Assets Available for Benefits as of December 31,
2013 and 2012 and Statement of Changes in Net Assets Available
for Benefits for the Year Ended December 31, 2013

Supplemental Schedule as of December 31, 2013 and Independent
Auditor's Report

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Supplemental Schedule as of December 31, 2013

Form 5500, Schedule H, Part IV, Line 4i – Schedule of Assets (Held at End of Year)	14
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NOTE: All other schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted because they are not applicable.

INDEPENDENT AUDITORS' REPORT

Benefit Plan Committee
Piedmont Natural Gas Company, Inc. 401(k) Plan
Charlotte, North Carolina

Report on the Financial Statements

We have audited the accompanying financial statement of Piedmont Natural Gas Company, Inc. 401(k) Plan (the Plan), which comprise the statement of net assets available for benefits as of December 31, 2013, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2013, and the changes in net assets available for benefits for the year then ended, in accordance with accounting principles generally accepted in the United States of America.

Prior Period Financial Statements

The financial statements of the Plan as of December 31, 2012, were audited by other auditors whose report dated June 21, 2013, expressed an unmodified opinion on those statements.

Report on Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the 2013 financial statements as a whole. The supplemental schedule of assets (held at end of year) is presented for the purpose of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of the Plan's management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.



CliftonLarsonAllen LLP

Milwaukee, Wisconsin
June 13, 2013

Piedmont Natural Gas Company, Inc. 401(k) Plan

**Statements of Net Assets Available for Benefits
December 31, 2013 and 2012**

	2013	2012
Assets		
Participant-directed investments	\$ 211,663,927	\$ 175,074,590
Receivable - due from broker for securities sold	-	234,091
Receivable - participant loans	8,188,458	7,459,151
Cash	2	108,785
Total assets	219,852,387	182,876,617
Liabilities		
Due to broker for securities purchased	-	296,091
Net assets available for benefits at fair value	219,852,387	182,580,526
Adjustment from fair value to contract value for interest in collective investment trust fund relating to fully benefit responsive investment contracts	(291,451)	(1,058,299)
Net assets available for benefits	\$ 219,560,936	\$ 181,522,227

The accompanying notes are an integral part of the financial statements.

Piedmont Natural Gas Company, Inc. 401(k) Plan

**Statement of Changes in Net Assets Available for Benefits
Year Ended December 31, 2013**

Additions to net assets attributed to:	
Net appreciation in fair value of investments	\$ 32,486,611
Interest, dividends and other	<u>4,196,289</u>
Total investment income	<u>36,682,900</u>
Interest income on participant notes receivable	<u>494,845</u>
Contributions:	
Employer	5,812,244
Participant	8,873,807
Participant rollovers	<u>239,484</u>
Total contributions	<u>14,925,535</u>
Total additions	<u>52,103,280</u>
Deductions from net assets attributed to:	
Benefits paid to participants	13,392,333
Expenses	<u>672,238</u>
Total deductions	<u>14,064,571</u>
Net increase	38,038,709
Net assets available for benefits:	
Beginning of year	<u>181,522,227</u>
End of year	<u><u>\$ 219,560,936</u></u>

The accompanying notes are an integral part of the financial statements.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 1. Description of the Plan

The following description of Piedmont Natural Gas Company, Inc. (the "Company") 401(k) Plan ("the Plan") is provided for general information purposes only. Participants should refer to the Plan document for more complete information.

General: The Plan is a defined contribution plan providing benefits to participating employees or their beneficiaries upon retirement, death or termination of employment (following a break in service, as defined in the Plan). As a result of a plan merger effective on October 1, 2001, participants' accounts in the Company's employee stock ownership plan (ESOP) were transferred into the Plan. Former ESOP participants may remain invested in Piedmont Natural Gas Company, Inc. ("Piedmont") common stock in the Plan or may sell the common stock at any time and reinvest the proceeds in other available investment options.

Employees become eligible to participate in the Plan after they have completed thirty days of continuous service with the Company and attained age 18. The Benefits Committee of the Board of Directors of the Company controls and manages the operation and administration of the Plan. The Benefits Committee establishes an organizational structure with respect to the management, administration and investments of the Plan including the designation of a Benefit Plan Committee to serve as the named fiduciary of the Plan and to manage the day-to-day operational and administrative aspects of the Plan. The Benefit Plan Committee determines the appropriateness of the Plan's investment offerings, monitors investment performance and reports to the Benefits Committee. Wells Fargo Bank, N.A. ("Wells Fargo") serves as the trustee of the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA").

Plan administration: The Plan is administered by the Benefit Plan Committee. Wells Fargo is responsible for the custody and management of the Plan's assets.

Contributions: Employees are able to contribute up to 50% of eligible pay to the Plan on a pre-tax basis, up to the Tax Code annual contribution limit. Employees are able to receive a company match of 100% up to the first 5% of eligible pay contributed. The Company automatically enrolls all newly eligible employees in the Plan at a 2% contribution rate unless the employee chooses not to participate by notifying the Plan trustee. For employees who are automatically enrolled in the Plan, the Company will automatically increase their contributions by 1% each year to a maximum of 5% unless the employee chooses to opt out of the automatic increase by contacting the trustee. If the employee does not make an investment election, employee contributions and matches are automatically invested in a diversified portfolio of stocks and bonds. Participants may invest in Piedmont common stock up to a maximum of 20% of their account. Employees may change their contribution rate and investments at any time. Additional amounts may be contributed by the Company at the discretion of the Company's Board of Directors. There were no discretionary Company contributions during the year ended December 31, 2013. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 1. Description of the Plan (Continued)

Participant accounts: Individual accounts are maintained for each Plan participant. Each participant's account is credited with the participant's contribution, the Company's matching contribution, and allocations of Company discretionary contributions, if applicable, and Plan earnings, and charged with any benefit payments, and allocations of Plan losses and expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investments: Participants direct the investment of their contributions into various investment options offered by the Plan. Currently, the Plan offers eleven mutual funds, two collective investment trust funds, and one common stock fund as investment options for participants.

Vesting: All participant contributions and earnings thereon are fully vested and nonforfeitable upon allocation to the participants' accounts. A participant will become 100% vested in his employer matching contributions after the participant completes six months of service.

Notes receivable from participants: Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum of \$50,000 or 50% of their account balances, whichever is less. Loans must be entirely repaid within 5 years unless the loan is for the purchase of a primary residence. The loans are secured by the balance in the participant's account. Principal and interest are paid ratably through payroll deductions. Interest rates on loans ranged from 5.25% to 6.77% at December 31, 2013.

Payment of benefits: The Plan allows distributions for retirement, long-term disability, termination of employment, hardship or death. The vested balance of a participant's account will be paid to the participant, or, in the case of death, to the spouse or beneficiary, if any, in a single, lump sum of cash or common stock as permitted by the Plan.

Note 2. Summary of Significant Accounting Policies

Basis of accounting: The accompanying financial statements of the Plan are prepared under the accrual method of accounting.

Use of estimates: The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the financial statements and accompanying notes. Actual results could differ from those estimates.

Investment contracts: As described in the authoritative guidance, fully benefit-responsive investment contracts held by a defined contribution plan are required to be reported at fair value. However, contract value is the relevant measurement attribute for that portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants would receive if they were to initiate permitted transactions under the terms of the plan.

The Plan invests in investment contracts through a collective investment trust fund in the Wells Fargo Stable Return Fund (N). As required by the guidance, the statements of net assets available for benefits present the fair value of the investments in the collective investment trust funds as well as the adjustment of the investment in the collective investment trust funds from fair value to contract value relating to the investment contracts. The statement of changes in net assets available for benefits is prepared on a contract value basis.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 2. Summary of Significant Accounting Policies (Continued)

Investment valuation and income recognition: Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 7 for disclosure of the Plan's fair value measurements.

The Plan utilizes market data or assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated or generally observable. The Plan primarily applies the market approach for recurring fair value measurements and endeavor to utilize the best available information. Accordingly, the Plan uses valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. The Plan is able to classify fair value balances based on the observance of those inputs into the fair value hierarchy levels as set forth in the fair value accounting guidance.

Following is a description of the valuation methodologies used for the Plan's investment assets measured at fair value. There have been no changes in the methodologies used at December 31, 2013 and 2012.

Common stock fund: Calculated based on the closing price reported on the active market on which the securities in the fund are traded.

Mutual funds: Valued at the NAV of shares held by the Plan at year-end.

Collective investment trust funds: Valued at NAV based on information provided by the trustee and using the audited financial statements of the collective investment trust fund at year-end.

Level 1 inputs are quoted prices (unadjusted) or NAVs in active markets that can be accessed as of the reporting date and consist of investments in common stock, a common stock fund, and mutual funds. Level 2 inputs are inputs other than quoted prices in active markets included in Level 1, which are either directly or indirectly corroborated or observable as of the reporting date and generally use valuation methodologies, and consist of collective investment trust funds as discussed in "Investment contracts" in Note 2. These investments are classified as Level 2 as their fair value is estimated using NAV as a practical expedient. Level 3 inputs include significant pricing inputs that are generally less observable from objective sources.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The Plan's Benefit Plan Committee determines the Plan's valuation policies utilizing information provided by its investment advisors, custodians, and insurance company.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 2. Summary of Significant Accounting Policies (Continued)

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Management fees and operating expenses charged to the Plan for investments in the mutual funds and collective investment trust funds are deducted from income earned on a daily basis and are not separately reflected.

Consequently, management fees and operating expenses are reflected as a reduction of investment return for such investments.

Contributions: Contributions from employees of the Plan Sponsor and matching contributions from the Plan Sponsor are recorded in the year in which the employee contributions are withheld along with the applicable matching contribution. All employee and employer contributions are participant-directed.

Notes from participants: Notes from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed as they are incurred. No allowance for credit losses has been recorded as of December 31, 2013 or 2012. Delinquent notes from participants are treated as distributions based upon the terms of the plan document.

Payment of benefits: Benefit payments to participants are recorded when paid.

Expenses: As provided by the Plan document, administrative expenses of the Plan are paid by the Plan.

Subsequent events: The Plan monitors significant events occurring after the statement of net assets available for benefits date and prior to the issuance of the financial statements to determine the impact, if any, of events on the financial statements to be issued. The Plan has evaluated subsequent events through the issuance date of these financial statements.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 3. Investments

The Plan's investments that represent 5% or more of net assets available for benefits as of December 31, 2013 and 2012 are as follows:

	2013	2012
Wells Fargo Enhanced Stock Market Fund (N)	\$ 22,970,495	\$ 18,755,379
Wells Fargo Stable Return Fund (N)	\$ 36,722,779	\$ 37,549,694
American Europacific Growth Fund (A)	\$ 14,575,390	\$ 11,413,098
Dodge & Cox Stock Fund	\$ 22,035,689	\$ 15,596,553
Harbor Capital Appreciation Investment	\$ 22,872,636	\$ 17,250,769
Munder Mid-Cap Core Growth (A)	\$ 14,608,815	\$ 10,850,239
Dodge & Cox Income Fund	\$ 23,136,715	\$ 21,287,315
T. Rowe Price New Horizons Fund	\$ 12,633,048	*

*This investment balance was less than five percent of net assets available for benefits during the respective period.

During 2013, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$32,486,611 as follows:

Collective Investment Trust Funds	\$ 6,742,304
Mutual Funds	25,286,701
Common Stock	457,606
	<u>\$ 32,486,611</u>

The Plan invests in a fully benefit-responsive investment contract through the Wells Fargo Stable Return Fund in 2013 and 2012. The accounts are maintained in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The objective of the Fund is to protect principal while providing a higher rate of return than shorter maturity investments, such as money market funds or certificates of deposit. To achieve this, the Fund invests in instruments which are not expected to experience significant price fluctuations in most economic or interest rate environments. However, there is no assurance that this objective can be achieved.

Market value events may limit the ability of the Fund to transact at contract value with the issuer. Such events may include but are not limited to: Fund administration is amended or changed, merger or consolidation of investors, group terminations or layoffs, implementation of an early retirement program, termination or partial termination of the Fund, and failure to meet certain tax qualifications. The Plan does not believe that such events are likely to occur.

The fair value of the investment contract at December 31, 2013 and 2012 was \$36,722,779 and \$37,549,694, respectively. The average yield earned based on actual earnings was 1.6% and 1.9% for 2013 and 2012, respectively.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 3. Investments (Continued)

The Plan's participants invest in various investment securities offered by the Plan. These investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur and that such changes could materially affect participants' account balances and the amounts reported in the financial statements.

Note 4. Federal Income Tax Status

The Internal Revenue Service has determined and informed the Company by a letter dated July 16, 2012, that the Plan was designed in accordance with the applicable regulations of the Internal Revenue Code ("IRC"). The Plan has been amended since receiving the determination letter, and has applied for a new determination letter in January 2014 in accordance with the respective cycle filing. The Benefit Plan Committee believes the Plan is currently designed and is being operated in compliance with the applicable requirements of the IRC and that the Plan and related trust continue to be tax exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan. Management evaluated the Plan's tax positions and concluded that the Plan had maintained its tax exempt status and had taken no uncertain tax positions that require recognition or disclosure in the financial statements. With few exceptions, the Plan is no longer subject to income tax examinations by the U.S. federal, state, or local tax authorities for years before 2010.

Note 5. Plan Termination

Although it has not expressed any intention to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA.

Note 6. Exempt Party-in-Interest Transactions

Certain plan investments are units of participation in collective investment trust funds managed by Wells Fargo. Wells Fargo is the trustee as defined by the Plan, and therefore, these transactions qualify as exempt party-in-interest transactions. Fees paid by the Plan to Wells Fargo for investment management services amounted to \$317,151 for the year ended December 31, 2013 and are included in the expenses line item in the Statement of Changes in Net Assets Available for Benefits. Additional expenses not paid to Wells Fargo include investment advisory fees and other various expenses.

At December 31, 2013 and 2012, the Plan held 375,795 and 395,871 units, respectively, of common stock of the Company, the sponsoring employer, with a cost basis of \$6,665,073 and \$6,770,832, respectively, and fair value of \$8,195,304 and \$8,174,527, respectively.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 7. Fair Value

The investments reported in the Statement of Net Assets Available for Benefits, are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Plan's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and their consideration within the fair value hierarchy levels. The following tables set forth, by level within the fair value hierarchy, the assets measured at fair value as of December 31, 2013 and 2012:

December 31, 2013				
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Mutual funds:				
International	21,606,906	-	-	21,606,906
Small Cap	21,182,972	-	-	21,182,972
Mid Cap	21,214,908	-	-	21,214,908
Large Cap	44,908,325	-	-	44,908,325
Moderate Allocation	10,372,614	-	-	10,372,614
Bond funds - intermediate and inflation adjusted	24,489,624	-	-	24,489,624
Collective investment trust funds:				
Enhanced stock	-	22,970,495	-	22,970,495
Stable Return		36,722,779		36,722,779
Common stock fund - energy	8,195,304	-	-	8,195,304
	\$ 151,970,653	\$ 59,693,274	\$ -	\$ 211,663,927

December 31, 2012				
	Quoted Prices in Active Markets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Mutual funds:				
International	16,706,432	-	-	16,706,432
Small Cap	14,006,053	-	-	14,006,053
Mid Cap	14,787,259	-	-	14,787,259
Large Cap	32,847,323	-	-	32,847,323
Moderate Allocation	8,735,448	-	-	8,735,448
Bond funds - intermediate and inflation adjusted	23,512,475	-	-	23,512,475
Collective investment trust funds:				
Enhanced stock	-	18,755,379	-	18,755,379
Stable Return		37,549,694		37,549,694
Common stock fund - energy	8,174,527	-	-	8,174,527
	\$ 118,769,517	\$ 56,305,073	\$ -	\$ 175,074,590

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 8. Net Asset Value Per Share

The following table sets forth additional disclosures of the investments whose fair value is estimated using net asset value per share (or its equivalent) as of December 31, 2013 and 2012 for the Plan:

Fair Value Estimated Using Net Asset Value per Share December 31, 2013					
Investment	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
Collective investment trust fund-Stable (a)	\$36,722,779	\$ -	Daily	Written notice	12 months
Collective investment trust fund-Enhanced Stock (b)	22,970,495	-	Daily	None	None

Fair Value Estimated Using Net Asset Value per Share December 31, 2012					
Investment	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
Collective investment trust fund-Stable (a)	\$37,549,694	\$ -	Daily	Written notice	12 months
Collective investment trust fund-Enhanced Stock (b)	18,755,379	-	Daily	None	None

- (a) The objective of the Fund is to protect principal while providing a higher rate of return than shorter maturity investments, such as money market funds or certificates of deposit. To achieve this, the Fund invests in instruments which are not expected to experience significant price fluctuation in most economic or interest rate environments. However, there is no assurance that this objective can be achieved.
- (b) The objective of the Fund is to achieve long-term total return greater than the return on the S&P 500 Index while maintaining risk characteristics similar to the risk characteristics of the stocks in the S&P 500 Index.

Piedmont Natural Gas Company, Inc. 401(k) Plan

Notes to Financial Statements

Note 9. Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500:

	December 31	
	2013	2012
Net assets available for benefits as presented in these financial statements	\$ 219,560,936	\$ 181,522,227
Adjustment from fair value to contract value for fully benefit-responsive investment contracts	291,451	1,058,299
Net assets available for benefits per the Form 5500	<u>\$ 219,852,387</u>	<u>\$ 182,580,526</u>

The following is a reconciliation of the net increase in net assets available for benefits per the financial statements to the Form 5500:

	Year Ended December 31, 2013
Total net increase per the financial statements	\$ 38,038,709
Change in adjustment from fair value to contract value for fully benefit-responsive investment contracts	(766,848)
Total net income per the Form 5500	<u>\$ 37,271,861</u>

Piedmont Natural Gas Company, Inc. 401(k) Plan

**Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Held at End of Year)
December 31, 2013**

Plan #007

EIN: 56-0556998

	Identity of issuer, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Current value
*	Wells Fargo Enhanced Stock Market Fund (N)	Collective investment trust fund, 149,542 units	\$ 22,970,495
*, **	Wells Fargo Stable Return Fund (N)	Collective investment trust fund, 716,503 units	36,722,779
*	Piedmont Natural Gas Stock Fund	Common stock fund, 375,795 units	8,195,304
	American Funds Europacific Growth (A)	Mutual fund, 297,033 shares	14,575,390
	Dodge & Cox Stock Fund	Mutual fund, 130,489 shares	22,035,689
	Harbor Capital Appreciation Investment	Mutual fund, 410,271 shares	22,872,636
	JP Morgan Mid Cap Value Fund- SEL	Mutual fund, 189,775 shares	6,606,093
	Munder Mid Cap Core Growth Fund (A)	Mutual fund, 349,410 shares	14,608,815
	T. Rowe Price New Horizons Fund	Mutual fund, 273,029 shares	12,633,048
	Thornburg International Value Fund	Mutual fund, 219,598 shares	7,031,516
	Victory Small Co OPP F/C (A)	Mutual fund, 212,579 shares	8,549,924
	American Century Inflation Adjustment Bond (A)	Mutual fund, 117,747 shares	1,352,909
	Dodge & Cox Income Fund	Mutual fund, 1,710,031 shares	23,136,715
	American Balanced Fund (A)	Mutual fund, 424,759 shares	10,372,614
*	Participants	Loans to participants, at interest rates from 5.25% to 6.77% with maturities ranging from 2014 to 2028	8,188,458
			<u><u>\$ 219,852,385</u></u>

* Represents a party-in-interest.

** Represents fully benefit- responsive investment contracts at fair value.

All investments are participant-directed; therefore cost information has not been presented.