

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 1.2em; font-weight: bold;">2013</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information				
1a Name of plan <u>EFH RETIREMENT PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>002</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>01/01/1947</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>002</u>	1c Effective date of plan <u>01/01/1947</u>	
1b Three-digit plan number (PN) ▶	<u>002</u>				
1c Effective date of plan <u>01/01/1947</u>					
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>ENERGY FUTURE HOLDINGS CORP.</u> <u>1601 BRYAN STREET, SUITE 02-035</u> <u>DALLAS, TX 75201-3411</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>46-2488810</u></td> </tr> <tr> <td>2c Sponsor's telephone number <u>214-812-1149</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>551112</u></td> </tr> </table>	2b Employer Identification Number (EIN) <u>46-2488810</u>	2c Sponsor's telephone number <u>214-812-1149</u>	2d Business code (see instructions) <u>551112</u>	
2b Employer Identification Number (EIN) <u>46-2488810</u>					
2c Sponsor's telephone number <u>214-812-1149</u>					
2d Business code (see instructions) <u>551112</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	<u>10/13/2014</u>	<u>CYNDIE EWERT</u>
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address; include room or suite number. (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor Name ☐ Same as Plan Sponsor Address		3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name ENERGY FUTURE HOLDINGS CORP.		4b EIN 75-2669310 4c PN 002	
5 Total number of participants at the beginning of the plan year		5	1174
6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).			
a Active participants		6a	1005
b Retired or separated participants receiving benefits		6b	84
c Other retired or separated participants entitled to future benefits		6c	60
d Subtotal. Add lines 6a , 6b , and 6c		6d	1149
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits		6e	9
f Total. Add lines 6d and 6e		6f	1158
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 1A 1C 1E 3F 3H			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☒ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>EFH RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>ENERGY FUTURE HOLDINGS CORP.</u>	D Employer Identification Number (EIN) <u>46-2488810</u>
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I	Basic Information
1 Enter the valuation date: Month _____ Day _____ Year _____	
2 Assets:	
a Market value	2a <u>141647098</u>
b Actuarial value	2b <u>141647098</u>
3 Funding target/participant count breakdown:	
a For retired participants and beneficiaries receiving payment.....	3a <u>16</u> <u>5086566</u>
b For terminated vested participants.....	3b <u>19</u> <u>985145</u>
c For active participants:	
(1) Non-vested benefits	3c(1) <u>2784658</u>
(2) Vested benefits	3c(2) <u>168202503</u>
(3) Total active.....	3c(3) <u>1139</u> <u>170987161</u>
d Total.....	3d <u>1174</u> <u>177058872</u>
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐	
a Funding target disregarding prescribed at-risk assumptions	4a
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor.....	4b
5 Effective interest rate	5 <u>6.35</u> %
6 Target normal cost	6 <u>8791815</u>

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		<u>10/08/2014</u>
Signature of actuary		Date
<u>BRIAN P. LEVINE</u>		<u>14-06424</u>
Type or print name of actuary		Most recent enrollment number
<u>HEWITT ASSOCIATES LLC</u>		<u>214-989-2661</u>
Firm name		Telephone number (including area code)
<u>2711 NORTH HASKELL AVENUE</u> <u>SUITE 800</u> <u>DALLAS, TX 75204-2911</u>		
Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500 or 5500-SF.

Schedule SB (Form 5500) 2013
v. 130118

Part II Beginning of Year Carryover and Prefunding Balances		
	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	49685216
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	49685216
9 Amount remaining (line 7 minus line 8)	0	0
10 Interest on line 9 using prior year's actual return of <u>14.28</u> %		
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		648150
b Interest on (a) using prior year's effective interest rate of <u>7.00</u> % except as otherwise provided (see instructions)		92556
c Total available at beginning of current plan year to add to prefunding balance		740706
d Portion of (c) to be added to prefunding balance		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	0

Part III Funding Percentages		
14 Funding target attainment percentage	14	80.00 %
15 Adjusted funding target attainment percentage	15	80.00 %
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	100.00 %
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls					
18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
02/28/2014	84290900	0			
			Totals ►	18(b)	84290900
				18(c)	0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:		
a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	78486416
20 Quarterly contributions and liquidity shortfalls:		
a Did the plan have a "funding shortfall" for the prior year? ☐ Yes ☒ No		
b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☐ Yes ☐ No		
c If line 20a is "Yes," see instructions and complete the following table as applicable:		

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.94%	2nd segment: 6.15%	3rd segment: 6.76 %	☐ N/A, full yield curve used
b Applicable month (enter code).....				21b 4
22 Weighted average retirement age				22 61
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute				

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....	27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6).....	31a	8791815	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment.....	35411774	5909945	
b Waiver amortization installment			
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33	0	
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)...	34	14701760	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement.....	0	0	0
36 Additional cash requirement (line 34 minus line 35).....	36	14701760	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....	37	78486416	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	63784656	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0	
40 Unpaid minimum required contributions for all years	40	0	

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:			
a Schedule elected	☐ 2 plus 7 years ☐ 15 years		
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011		
42 Amount of acceleration adjustment	42		
43 Excess installment acceleration amount to be carried over to future plan years	43		

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2013
		This Form is Open to Public Inspection.

For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan EFH RETIREMENT PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 ENERGY FUTURE HOLDINGS CORP.	D Employer Identification Number (EIN) 46-2488810	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
STATE STREET BANK
04-3222247

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
NORTHERN TRUST GLOBAL INVESTMENTS
06-6275604

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
BNY MELLON ASSET SERVICING
13-5160382

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FID MGMT TRUST CO

04-3022712

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 17 50 64	CONSULTANT	1875656	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

HEWITT ASSOCIATES LLC

36-2235791

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 29 50	ACTUARY	493273	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

PACIFIC INVESTMENT MANAGEMENT CO

33-0629048

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	INV MANAGEMENT	259843	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

BANK OF NEW YORK MELLON

13-5160382

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
18 19 21 50	TRUSTEE	75852	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

VINSON AND ELKINS, L.P.

74-1183015

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29 50	LEGAL	18206	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

MARSICO CAPITAL

84-1434992

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	INV MANAGEMENT	17585	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

WILLIAM BLAIR & COMPANY

13-2673503

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	INV MANAGEMENT	5931	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <hr/> 2013 <hr/> This Form is Open to Public Inspection.
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013		
A Name of plan EFH RETIREMENT PLAN	B Three-digit plan number (PN) ►	002
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 ENERGY FUTURE HOLDINGS CORP.	D Employer Identification Number (EIN) 46-2488810	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: GOVT SHORT TERM INVESTMENT		
b Name of sponsor of entity listed in (a): THE BANK OF NEW YORK MELLON		
c EIN-PN 13-6154008-012	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1278274
a Name of MTIA, CCT, PSA, or 103-12 IE: NT COLLECTIVE S&P 500 INDEX FUND NL		
b Name of sponsor of entity listed in (a): NORTHERN TRUST GLOBAL ADVISORS		
c EIN-PN 45-6138589-002	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 12505788
a Name of MTIA, CCT, PSA, or 103-12 IE: NT COLLECTIVE RUSSELL 2000 INDEX NL		
b Name of sponsor of entity listed in (a): NORTHERN TRUST GLOBAL ADVISORS		
c EIN-PN 45-6138589-096	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3166088
a Name of MTIA, CCT, PSA, or 103-12 IE: NT COLLECTIVE MSCI ACWI EX-US INDEX		
b Name of sponsor of entity listed in (a): NORTHERN TRUST GLOBAL ADVISORS		
c EIN-PN 45-6138589-103	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 12217442
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2013 This Form is Open to Public Inspection
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>		
A Name of plan <u>EFH RETIREMENT PLAN</u>		B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ENERGY FUTURE HOLDINGS CORP.</u>		D Employer Identification Number (EIN) <u>46-2488810</u>

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash		1a	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....		1b(1)	558531384290900
(2) Participant contributions		1b(2)	
(3) Other.....		1b(3)	150131724717954
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....		1c(1)	51216055962490
(2) U.S. Government securities		1c(2)	4717153727545967
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred		1c(3)(A)	1333082410403631
(B) All other		1c(3)(B)	4122131334868253
(4) Corporate stocks (other than employer securities):			
(A) Preferred		1c(4)(A)	
(B) Common.....		1c(4)(B)	
(5) Partnership/joint venture interests		1c(5)	0113798
(6) Real estate (other than employer real property).....		1c(6)	
(7) Loans (other than to participants)		1c(7)	
(8) Participant loans.....		1c(8)	
(9) Value of interest in common/collective trusts		1c(9)	3350062329167592
(10) Value of interest in pooled separate accounts		1c(10)	
(11) Value of interest in master trust investment accounts		1c(11)	
(12) Value of interest in 103-12 investment entities.....		1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds).....		1c(13)	910458113762261
(14) Value of funds held in insurance company general account (unallocated contracts).....		1c(14)	
(15) Other.....		1c(15)	85289253035792

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	178577893	213868638

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h	78747	364017
i Acquisition indebtedness	1i		
j Other liabilities	1j	36841685	3620774
k Total liabilities (add all amounts in lines 1g through 1j)	1k	36920432	3984791

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	141657461	209883847
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Part II **Income and Expense Statement**

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	84290900	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		84290900
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	-8964	
(B) U.S. Government securities	2b(1)(B)	756249	
(C) Corporate debt instruments	2b(1)(C)	2701426	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	1127466	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		4576177
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)	307	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	210651	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		210958
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	709098260	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	717641136	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		-8542876
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	-11773778	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		-11773778

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		6327253
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		-402970
c Other income.....	2c		11530
d Total income. Add all income amounts in column (b) and enter total.....	2d		74697194

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	3204798	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		3204798
f Corrective distributions (see instructions).....	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)	378481	
(2) Contract administrator fees.....	2i(2)		
(3) Investment advisory and management fees.....	2i(3)	279424	
(4) Other.....	2i(4)	2608105	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		3266010
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		6470808

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		68226386
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MCCONNELL & JONES, LLP

(2) EIN: 76-0488832

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

- a** Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....
- b** Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a		X	
4b		X	

		Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	4d		X	
e Was this plan covered by a fidelity bond?	4e	X		20000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l Has the plan failed to provide any benefit when due under the plan?	4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No **Amount:**

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☒ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection.
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan <u>EFH RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ENERGY FUTURE HOLDINGS CORP.</u>	D Employer Identification Number (EIN) <u>46-2488810</u>

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>04-3275867</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3	<u>28</u>

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☒ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a		
b Enter the amount contributed by the employer to the plan for this plan year.....	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☒ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☐ Increase	☒ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:

Stock: _____% Investment-Grade Debt: 68% High-Yield Debt: 3% Real Estate: _____% Other: 29%

- b** Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☒ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

- c** What duration measure was used to calculate line 19(b)?

☒ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):



Independent Auditors' Report

To the EFH Retirement Committee and the
Participants of the EFH Retirement Plan

Report on the Financial Statements

We have audited the accompanying financial statements of the EFH Retirement Plan (the Plan), which comprise the Statements of Net Assets Available for Benefits as of December 31, 2013 and 2012, and the related Statement of Changes in Net Assets Available for Benefits for the year ended December 31, 2013, and the related Notes to Financial Statements.

Plan Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America (US GAAP); this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with the auditing standards generally accepted in the United States of America (US GAAS). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Plan's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by Plan management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial status of the Plan as of December 31, 2013 and 2012, and the changes in financial status for the year ended December 31, 2013, in accordance with US GAAP.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information listed in the table of contents is presented for the purpose of additional



analysis and is not a required part of the basic financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of Plan management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or the financial statements themselves, and other additional procedures in accordance with US GAAS. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

McConnell & Jones LLP

Houston, Texas
October 9, 2014

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>		

► **Round off amounts to nearest dollar.**

► **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan EFH Retirement Plan	B Three-digit plan number (PN) ►	002
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF Energy Future Holdings Corp.	D Employer Identification Number (EIN) 46-2488810	
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B		
F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500		

Part I Basic Information			
1 Enter the valuation date: Month <u>1</u> Day <u>1</u> Year <u>2013</u>			
2 Assets:			
a Market value	2a		141,647,098
b Actuarial value	2b		141,647,098
3 Funding target/participant count breakdown:		(1) Number of participants	(2) Funding Target
a For retired participants and beneficiaries receiving payment	3a	16	5,086,566
b For terminated vested participants	3b	19	985,145
c For active participants:			
(1) Non-vested benefits	3c(1)		2,784,658
(2) Vested benefits	3c(2)		168,202,503
(3) Total active	3c(3)	1,139	170,987,161
d Total	3d	1,174	177,058,872
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5		6.35 %
6 Target normal cost	6		8,791,815

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	<div style="text-align: center;"> Signature of actuary </div> <div style="text-align: center;"> Brian P. Levine Type or print name of actuary </div> <div style="text-align: center;"> Hewitt Associates LLC Firm name </div> <div style="text-align: center;"> 2711 North Haskell Avenue SUITE 800 DALLAS TX 75204-2911 Address of the firm </div>	<div style="text-align: center;"> 10/08/2014 Date </div> <div style="text-align: center;"> 14-06424 Most recent enrollment number </div> <div style="text-align: center;"> (214) 989-2661 Telephone number (including area code) </div>
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If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	49,685,216
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	49,685,216
9	Amount remaining (line 7 minus line 8)	0	0
10	Interest on line 9 using prior year's actual return of <u>14.28</u> %		
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		648,150
	b Interest on (a) using prior year's effective interest rate of <u>7.00</u> % except as otherwise provided (see instructions)		92,556
	c Total available at beginning of current plan year to add to prefunding balance		740,706
	d Portion of (c) to be added to prefunding balance		0
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	0

Part III Funding Percentages			
14	Funding target attainment percentage	14	80.00 %
15	Adjusted funding target attainment percentage	15	80.00 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	100.00 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls					
18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
02/28/2014	84,290,900	0			
Totals ►			18(b)	84,290,900	18(c)
					0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	78,486,416

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? ☐ Yes ☒ No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☐ Yes ☐ No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.94 %	2nd segment: 6.15 %	3rd segment: 6.76 %	☐ N/A, full yield curve used
b Applicable month (enter code).....				21b 4
22 Weighted average retirement age				22 61
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute				

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.		☒ Yes ☐ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.		☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.		☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	27	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6).....		31a	8,791,815
b Excess assets, if applicable, but not greater than line 31a		31b	0
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment.....	35,411,774	5,909,945	
b Waiver amortization installment			
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount		33	0
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33) ..		34	14,701,760
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement.....	0	0	0
36 Additional cash requirement (line 34 minus line 35).....		36	14,701,760
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)		37	78,486,416
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)		38a	63,784,656
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances		38b	0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)		39	0
40 Unpaid minimum required contributions for all years		40	0

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:			
a Schedule elected		☐ 2 plus 7 years ☐ 15 years	
b Eligible plan year(s) for which the election in line 41a was made		☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011	
42 Amount of acceleration adjustment		42	
43 Excess installment acceleration amount to be carried over to future plan years		43	

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, line 9 – Explanation of Credit Balance Discrepancy

Item 38b of the 2012 Schedule SB was shown as \$0. The proper amount is \$648,150. Rather than refiling the 2012 Schedule SB, we have chosen to indicate this correction on the 2013 Schedule SB by calculating the interest in line 11b, column (b) using the prior year's actual return of 14.28%, as shown in line 10.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, line 19—Discounted Employer Contributions

Year applied for contributions: 2013

Date	Amount	Interest Rate	Days to Discount to 1/1/2013	Interest Adjusted Contribution
February 28, 2014	<u>\$ 84,290,900</u>	6.35%	423	<u>\$ 78,486,416</u>
Total Contribution	\$ 84,290,900			\$ 78,486,416

Schedule SB Attachment (Form 5500)—2013 Plan Year
 EFH Retirement Plan
 EIN: 46-2488810 PN: 002

Schedule SB, line 22—Description of Weighted Average Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year except for the 100% retirement age.

Retirement Age	Retirement Percentage	Number of Employees Retired Per 1,000	Weighted Age
55	10.0%	100	5,500.00
56	5.0%	45	2,520.00
57	6.0%	51	2,924.10
58	8.0%	64	3,729.17
59	9.0%	67	3,926.24
60	13.0%	87	5,248.29
61	15.0%	88	5,356.28
62	35.0%	174	10,797.45
63	20.0%	65	4,075.17
64	25.0%	65	4,139.85
65	100.0%	<u>194</u>	<u>12,613.61</u>
Total		1,000	60,830.16
Average Retirement Age:		60.83016	

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, line 24—Change in Actuarial Assumptions

The funding valuation reflects the following assumption changes:

- The cash balance interest crediting rate and the cash balance annuity conversion rate were changed from 4.50% to 3.75% to better reflect anticipated future experience.
- The salary increase assumption was changed from an age-based scale to 3.50% at all ages.
- For the 2013 valuation (the first full plan year after the spinoff), the trust expenses are estimated to be equal to the actual administrative expenses from January 1, 2013 to June 30, 2013 multiplied by 2 plus PBGC premiums. In future years, the assumption will be equal to administrative expenses from the prior year plus PBGC premiums.

These changes were made to better reflect the anticipated plan experience. These assumption changes did not reduce the funding shortfall by more than the thresholds stated in Internal Revenue Code Section 430(h)(5); as such, approval of the Commissioner is not required.

Schedule SB Attachment (Form 5500)—2013 Plan Year
 EFH Retirement Plan
 EIN: 46-2488810 PN: 002

Schedule SB, line 26—Schedule of Active Participant Data

Number of Participants, Average Compensation and Average Cash Balance Account

Attained Age	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25										
25-29		9	4							
30-34		11	10	1						
35-39		10	13	3	3					
40-44		12	11	6	5	1				
45-49		16	8	15	23 \$76,241 \$32,047	5	24 \$61,398 \$20,765			
50-54		10	13	23 \$72,317 \$31,917	18	18	269 \$61,712 \$32,141	1		
55-59		8	4	28 \$69,559 \$48,212	16	4	58 \$67,712 \$26,273	262 \$60,298 \$30,273		
60-64		2	5	5	13	7	24 \$63,647 \$51,750	108 \$59,794 \$23,918	31 \$63,629 \$36,439	
65-69		1		1	2	1	4	9	2	1
70+								1		

N-1139

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, line 32—Amortization Schedule

Type of Base	Present Value of Installments	Valuation Date Established	Remaining Years in Amortization Period	Amortization Amount
Shortfall	\$ 35,411,774	January 1, 2013	7	\$ 5,909,945

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, Part V—Statement of Actuarial Assumptions/Methods

Interest Rates for Minimum Funding Purposes	Based on segment rates with a four-month lookback (as of September 2012), each adjusted as needed to fall within the 25-year average interest rate corridor under MAP-21.
---	---

1st Segment Rate: 4.94%

2nd Segment Rate: 6.15%

3rd Segment Rate: 6.76%

Salary Increases	3.50%
------------------	-------

Cash Balance Interest Crediting Rate	3.75%
--------------------------------------	-------

Cash Balance Annuity Conversion Rate	3.75%
--------------------------------------	-------

Social Security Wage Base Increases	Future wage indices are based on a national wage increase of 3.50% per year.
-------------------------------------	--

Social Security COLA Increases	3.00%
--------------------------------	-------

Optional Payment Form Election Percentage for Active Participants	Sixty-five percent (65%) of traditional benefit participants are assumed to receive a 100% joint and survivor annuity and thirty-five percent (35%) of traditional benefit participants are assumed to receive a single life annuity at the earliest commencement date. Cash Balance participants are assumed to receive lump sums at termination or the date they would have reached 10 years of Accredited Service. The lump sums are calculated as the greater of their Cash Balance account or the present value of their 12/31/2001 accrued benefit deferred to 65 valued using the assumed 30-year treasury rate and current 417(e)(3) mortality.
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Schedule SB Attachment (Form 5500)—2013 Plan Year
 EFH Retirement Plan
 EIN: 46-2488810 PN: 002

Optional Payment Form Election Percentage for Terminated Vested Participants	65%—Joint and 100% survivor annuity 35%—Single life annuity
Retirement Age Active Participants	See Table A
Terminated Vested Participants	Age 62 for Traditional Deferred Vested participants eligible for early retirement commencement; otherwise age 65. Cash Balance participants are assumed to receive a lump sum at age 55 or, if later, once the 10-year service requirement is or would have been met.
Mortality Rates Healthy	2013 Static Mortality Table for Annuitants and Non-Annuitants Per §1.430(h)(3)-1(e).
Disabled	2013 Static Mortality Table for Annuitants and Non-Annuitants Per §1.430(h)(3)-1(e).
Termination Rates	See Table B
Disability Rates	See Table C
Surviving Spouse Benefit	It is assumed that 80% of males and 80% of females have an eligible spouse, and that males are three years older than their spouses.
Benefit and Compensation Limits	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$205,000 and the 401(a)(17) compensation limit of \$255,000.
Valuation of Plan Assets	Fair market value.
Trust Expenses Included in Target Normal Cost	\$824,288. Expenses are equal to the actual administrative expenses from 1/1/2013 to 6/30/2013 multiplied by 2 plus PBGC premiums.
Actuarial Method	Standard Unit Credit Cost Method.
Valuation Date	January 1, 2013

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Table A
Annual Rates of Retirement per 100 Eligible Participants

Age	
55	10.00
56	5.00
57	6.00
58	8.00
59	9.00
60	13.00
61	15.00
62	35.00
63	20.00
64	25.00
65	100.00
66	100.00
67	100.00
68	100.00
69	100.00

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Table B

Annual Rates of Turnover per 100 Eligible Participants (with at least three years of service)

Age	Male	Female	Age	Male	Female
15	7.2000	17.1606	40	4.9000	10.2636
16	7.2000	17.1606	41	4.7000	9.8804
17	7.2000	17.1606	42	4.5000	9.4972
18	7.2000	17.1606	43	4.2000	9.1141
19	7.2000	17.1606	44	3.9000	8.7309
20	7.2000	17.1606	45	3.6000	8.3477
21	7.1000	17.1606	46	3.3000	7.9646
22	7.0000	17.1606	47	3.0000	7.5814
23	6.9000	16.7774	48	2.9000	7.1982
24	6.8000	16.3943	49	2.8000	6.8151
25	6.7000	16.0111	50	2.7000	6.4319
26	6.6000	15.6279	51	2.6000	6.0487
27	6.5000	15.2448	52	2.5000	5.6656
28	6.4000	14.8616	53	2.3000	5.2824
29	6.3000	14.4784	54	2.1000	4.8992
30	6.2000	14.0953	55	1.9000	4.5161
31	6.1000	13.7121	56	1.7000	4.1329
32	6.0000	13.3289	57	1.5000	3.7497
33	5.9000	12.9458	58	1.2000	3.3666
34	5.8000	12.5626	59	0.9000	2.9834
35	5.7000	12.1794	60	0.6000	2.6002
36	5.6000	11.7963	61	0.0300	2.2170
37	5.5000	11.4131	62	0.0000	1.8339
38	5.3000	11.0299	63	0.0000	1.4507
39	5.1000	10.6467	64	0.0000	1.0675

Participants (male and female) with less than three years of service are assumed to terminate at the following rates:

Service	Annual Rate per 100 Eligible Participants
0	25
1	20
2	15

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Table C
Annual Rates of Disability per 100 Eligible Participants

Age	Male	Age	Male
15	0.0200	40	0.1821
16	0.0200	41	0.1974
17	0.0200	42	0.2129
18	0.0200	43	0.2302
19	0.0200	44	0.2512
20	0.0200	45	0.2773
21	0.0210	46	0.3071
22	0.0220	47	0.3380
23	0.0250	48	0.3737
24	0.0285	49	0.4202
25	0.0325	50	0.4758
26	0.0370	51	0.5370
27	0.0420	52	0.6080
28	0.0486	53	0.6868
29	0.0567	54	0.7759
30	0.0658	55	0.8700
31	0.0756	56	0.9672
32	0.0858	57	1.0700
33	0.0965	58	1.1693
34	0.1076	59	1.2500
35	0.1190	60	1.3750
36	0.1305	61	1.6570
37	0.1420	62	1.7820
38	0.1541	63	1.8400
39	0.1673	64	1.8620
		65	1.8750

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Schedule SB, Part V—Summary of Plan Provisions

Effective Date	January 1, 1947; amended and restated January 1, 2010. Effective September 25, 2012, the plan was amended to increase the accrued benefit for certain specified plan participants and freeze benefit accruals for active, non-bargaining unit employees of Luminant, TXU Energy, and EFH.
Participation	<p>Completion of at least one year of service and attainment of age 21.</p> <p>Employees (other than Employees of Oncor Electric Delivery), who are first hired or rehired more than twelve months following a severance from service on or after October 1, 2007, shall not be eligible to participate in the plan or to accrue any additional benefit.</p> <p>Effective October 1, 2012, active, nonbargaining unit employees of Luminant, TXU Energy, and EFH were spun off to the EFH Active Retirement Plan.</p> <p>Effective October 1, 2012, the following plan participants were spun off to the Oncor Retirement Plan: 1) active employees of Oncor; 2) retirees and beneficiaries receiving benefits from this plan as of that date; 3) other former employees and beneficiaries with vested accrued benefits from this plan on that date who had not gone into pay status; and, 4) alternate payees under qualified domestic relations orders in effect under this plan as of October 1, 2012, other than qualified domestic relations orders relating to Employees who, as of October 1, 2012, are bargaining unit Employees of Luminant.</p> <p>Participants in this plan on October 1, 2012, are active, bargaining unit employees of Luminant, as of that date, and alternate payees of these employees.</p>
Applicable Benefit Formula	Employees hired before January 1, 2001, were allowed a one-time choice between their then current pension benefit (generally Final Average Pay), and a new Cash Balance benefit. For those electing the Cash Balance Plan an opening balance equal to the value of their Traditional benefit was determined. All hires after December 31, 2000 automatically enter the Cash Balance

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

formula. In addition certain employees were already covered by a "Prior Cash Balance Formula" and certain employees, acquired as a result of various acquisitions have special minimum benefit provisions. The most notable of those special provisions pertain to former Enserch employees and those are summarized later in this material.

Normal Retirement

Eligibility

Attainment of age 65.

Current EFH Formulas:

Traditional Final Average Pay
(Pre – 1/1/2001 hires)

Monthly amount equal to the sum of (A) and (B):

- (A) $1.3\% \times (\text{average annual Earnings not in excess of } \$7,800) \times \text{Accredited Service}$; and
(B) $1.5\% \times (\text{average annual Earnings in excess of } \$7,800) \times \text{Accredited Service}$.

Prior Cash Balance Formula

Cash Balance Account is equal to the sum of (A) and (B):

- (A) Pay-Based Credits equal to a percentage of Earnings for each month as an eligible employee based on the following table:

Years of Accredited Service	Percentage
0, but less than 5	2.30%
5, but less than 10	3.15%
10, but less than 15	3.80%
15, but less than 20	4.60%
20, but less than 25	5.55%
25 or more	6.75%

- (B) Interest Credits at the end of each month based on the account balance as of the end of the prior month. The interest rate applied each month is the monthly average yield on the published rate on 30-year Treasury bonds for the twelve months ending November 30 of the previous plan (calendar) year.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Normal Retirement (continued)

Current Cash Balance Formula

Cash Balance Account is equal to the sum of (A) and (B):

(A) Pay-Based Credits equal to a percentage of Earnings plus incentive pay for each month as an eligible employee based on the following table:

Age plus Years of Accredited Service	Percentage
Less than 35	3.50%
35, but less than 50	4.50%
50, but less than 65	5.50%
65 or more	6.50%

(B) Interest Credits at the end of each month based on the account balance as of the end of the prior month. The interest rate applied each month is the monthly average yield on the published rate on 30-year Treasury bonds for the twelve months ending November 30 of the previous plan (calendar) year.

Early Retirement

Eligibility

Attainment of age 55 and 15 years of Accredited Service.

Benefits

The participant's accrued benefit at the date of early retirement is payable at the Normal Retirement Age. The participant may elect an earlier commencement with early retirement reduction based on the participant's age at the annuity start date.

The early commencement benefit under the Traditional Final Average Pay formula shall be the accrued benefit under this formula reduced by 1/3% for each month the commencement date precedes the first day of the month coincident with or following their 62nd birthday.

The benefit under the Cash Balance Formula will be the account balance if the Employee has 10 years of Accredited Service or more. This benefit can be received as either a lump sum or an actuarially equivalent annuity.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Late Retirement

Eligibility Actively employed after normal retirement eligibility.

Benefits The accrued benefit payable beginning on the first day of the month following Late Retirement is the greater of the accrued benefit calculated at termination under the applicable formula and the accrued benefit calculated at Normal Retirement Age increased actuarially to the late retirement date.

Vested Terminations

Eligibility

Traditional Formula Five years of Vesting Service and termination of employment for reasons other than disability and death.

Cash Balance Formula Three years of Vesting Service and termination of employment for reasons other than disability and death.

Benefits The benefit under the Final Average Pay Formula shall be the accrued benefit payable at age 65. If the Employee has at least 15 years of Accredited Service at termination, the benefit can commence as early as age 55 with the same reduction as for Early Retirement.

The benefit under the Cash Balance Formula will be the account balance or an actuarially equivalent annuity that can commence immediately, provided the Employee had at least 10 years of Accredited Service at termination. For other participants commencement is delayed until the date that they would have had 10 years of Accredited Service had they not terminated.

Disability Retirement

Eligibility Participant must be eligible for benefits under the company's formal long-term disability plan.

Benefits Service for purposes of Accredited Service will continue. However, average annual Earnings at the time of disability will be used to calculate retirement benefits.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Qualified Preretirement Survivor Annuity

Eligibility

A surviving spouse is eligible for the Qualified Preretirement Survivor Annuity (QPSA) if all of the following are satisfied:

- The participant was partially or fully vested
- The participant's death occurred before the benefit commencement date of the first pension payment to the participant
- For Traditional Final Average Pay participants the participant and spouse were married for not less than one year at the time of death

Benefits

The benefit payable to the surviving spouse under the Final Average Pay plan is the greater of (A) and (B) until remarriage of the surviving spouse and the benefit under (B) thereafter:

- (A) Two-thirds of the normal retirement benefit based on average annual Earnings and years of Accredited Service at the time of the participant's death.
- (B) The retirement benefit payable as if the employee had terminated on the date of death and elected to receive the 100% Joint and Survivor Annuity Option at the earliest possible date.

The benefit payable to the surviving spouse or designated beneficiary under the Cash Balance Plan is the vested account balance in the form of a lump sum or a monthly annuity.

Postretirement Death

Eligibility

If a participant dies after having started receiving retirement benefits, the survivor may be eligible for a portion of the participant's benefit, depending on the form of payment originally elected and the period of time over which payments have been made.

Benefits

Benefit amounts are based on the form of payment the participant was receiving.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Normal Form of Payment

Single life annuity for single participants. 100% qualified joint and survivor annuity for married participants.

Optional Forms of Payment

Actuarially equivalent amounts may be paid in any of the following forms:

- Single Life Annuity
- 50% Joint and Survivor Annuity
- 100% Joint and Survivor Annuity
- 10-Year Certain and Life Annuity
- Social Security Adjustment
- Lump Sum (only if less than \$5,000 for Traditional participants)

Employee Contributions

No employee contributions are required or allowed

Pay Limits

The Enserch plan incorporates prospective EGTRRA Limits. Pre-EGTRRA Limits are calculated under the Extended Wear-Away GATT approach.

Ad Hoc Enhancements

From time to time, the plan has sponsored ad hoc enhancements including severance benefits, early retirement windows, and ad hoc retiree cost-of-living increases. None of these has consistently shown a pattern of entitlement to include their valuation for future retirees.

Definitions

Accredited Service

Accredited Service is used to determine the amount of a participant's benefit under the plan.

Accredited Service is years and complete months of participation, up to a maximum of 40 years.

Effective September 25, 2012, Accredited Service is frozen for active, non-bargaining unit employees of Luminant, TXU Energy, and EFH.

Vesting Service

Vesting Service is used to determine a participant's eligibility to receive benefits under the plan. Vesting Service is years and complete months of service beginning no earlier than age 18.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Earnings

Annual remuneration, exclusive of overtime earnings or any special, incentive or other extra compensation. Includes amounts contributed to a salary reduction arrangement. Earnings for Cash Balance participants shall include cash commissions and incentive compensation.

However, in no event will Earnings exceed the statutory dollar limitation, adjusted for changes in the cost of living, as provided in section 401(a)(17) of the Code.

Effective September 25, 2012, Earnings is frozen for active, non-bargaining unit employees of Luminant, TXU Energy, and EFH.

Final Average Earnings

Final Average Earnings will be calculated as one-third of the sum of the Participant's Earnings during the Participant's highest three years of Earnings.

Effective September 25, 2012, Final Average Earnings is frozen for active, non-bargaining unit employees of Luminant, TXU Energy, and EFH.

Schedule SB Attachment (Form 5500)—2013 Plan Year
EFH Retirement Plan
EIN: 46-2488810 PN: 002

Other Information to Fully and Fairly Disclose the Actuarial Position of the Plan

Due to software limitations with the electronic filing process, information filed electronically cannot be controlled by the Enrolled Actuary. The values on the signed Schedule SB will govern to the extent there are any differences in the entries filed electronically and the actual data contained on the signed Schedule SB.

EFH Retirement Plan

Financial Statements
at December 31, 2013 and 2012 and for the
Year Ended December 31, 2013
Supplemental Schedules at and for the
Year Ended December 31, 2013 and
Independent Auditors' Report

TABLE OF CONTENTS

	PAGE
INDEPENDENT AUDITORS' REPORT	1
FINANCIAL STATEMENTS:	
Statements of Net Assets Available for Benefits – December 31, 2013 and 2012	3
Statement of Changes in Net Assets Available for Benefits – Year Ended December 31, 2013	4
Notes to Financial Statements	5
SUPPLEMENTAL SCHEDULES:	
Schedule H, Part IV, Line 4i – Supplemental Schedule of Assets (Held At End of Year) December 31, 2013	20
Schedule H, Part IV, Line 4i – Supplemental Schedule of Assets (Acquired and Disposed of Within Year) Year Ended December 31, 2013	40
Schedule H, Part IV, Line 4j – Supplemental Schedule of Reportable Transactions Year Ended December 31, 2013	47

Note:

The accompanying financial statements have been prepared for the purpose of filing with the Department of Labor's Form 5500. Supplemental schedules required by 29 CFR 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, other than the schedules listed above, are omitted because of the absence of the conditions under which they are required.



Independent Auditors' Report

To the EFH Retirement Committee and the
Participants of the EFH Retirement Plan

Report on the Financial Statements

We have audited the accompanying financial statements of the EFH Retirement Plan (the Plan), which comprise the Statements of Net Assets Available for Benefits as of December 31, 2013 and 2012, and the related Statement of Changes in Net Assets Available for Benefits for the year ended December 31, 2013, and the related Notes to Financial Statements.

Plan Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America (US GAAP); this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with the auditing standards generally accepted in the United States of America (US GAAS). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Plan's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by Plan management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial status of the Plan as of December 31, 2013 and 2012, and the changes in financial status for the year ended December 31, 2013, in accordance with US GAAP.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information listed in the table of contents is presented for the purpose of additional



analysis and is not a required part of the basic financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of Plan management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or the financial statements themselves, and other additional procedures in accordance with US GAAS. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

McConnell & Jones LLP

Houston, Texas
October 9, 2014

EFH RETIREMENT PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS DECEMBER 31, 2013 AND 2012

	December 31,	
	2013	2012
ASSETS		
INVESTMENTS, AT FAIR VALUE (Notes 3 and 4):		
Interest bearing cash	\$ 5,962,490	\$ 5,121,605
Fixed income securities:		
United States (U.S.) Government	27,545,967	24,566,420
Corporate	45,271,884	54,045,107
Partnership/joint venture interests	113,798	—
Common funds:		
Mutual funds	13,762,261	9,104,581
Commingled trusts	29,167,592	33,500,623
Derivative financial instruments	(4,970,469)	(1,845,963)
Other investments, primarily state and local fixed income securities	8,006,261	10,374,888
Securities pledged to creditors:		
Fixed income securities – U.S. Government	—	22,605,117
Fixed income securities – Corporate	—	507,030
Total investments	124,859,784	157,979,408
COLLATERAL HELD UNDER SECURITIES LENDING AGREEMENT (Note 3)	—	23,582,117
CONTRIBUTIONS RECEIVABLE (Note 1)	84,290,900	5,585,313
ACCRUED INTEREST AND DIVIDENDS	1,109,277	1,707,583
RECEIVABLE FROM SALES OF SECURITIES	—	13,305,589
FOREIGN EXCHANGE CONTRACTS RECEIVABLE	3,608,677	—
Total assets	213,868,638	202,160,010
LIABILITIES		
LIABILITY TO RETURN COLLATERAL HELD UNDER SECURITIES LENDING AGREEMENT (Note 3)	—	23,582,117
PAYABLE FOR SECURITIES PURCHASED	—	36,833,330
ACCRUED EXPENSES	364,017	78,747
FOREIGN EXCHANGE CONTRACTS PAYABLE	3,615,779	—
OTHER LIABILITIES	4,995	8,355
Total liabilities	3,984,791	60,502,549
NET ASSETS AVAILABLE FOR BENEFITS	\$ 209,883,847	\$ 141,657,461

See Notes to Financial Statements.

EFH RETIREMENT PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS YEAR ENDED DECEMBER 31, 2013

ADDITIONS:

Investment income (loss), including amounts related to securities pledged to creditors:	
Fixed income securities:	
U.S. Government	\$ (5,862,940)
Corporate	(4,439,106)
Partnership/joint venture interests	(13,591)
Common funds:	
Mutual funds	(402,970)
Commingled trusts	6,327,253
Derivative financial instruments	(9,036,934)
Other investments, primarily state and local fixed income securities	(964,083)
Net depreciation in fair value of investments	(14,392,371)
Interest and dividends	4,787,135
Other investment income	11,530
Total investment income	4,798,665
Contributions (Note 1)	84,290,900
Total additions	74,697,194

DEDUCTIONS:

Benefits paid to participants	3,204,798
Administrative expenses (Note 2)	3,266,010
Total deductions	6,470,808

NET INCREASE IN NET ASSETS AVAILABLE FOR BENEFITS	68,226,386
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NET ASSETS AVAILABLE FOR BENEFITS:

Beginning of year	141,657,461
End of year	<u>\$ 209,883,847</u>

See Notes to Financial Statements.

EFH RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

1. THE PLAN

General

The EFH Retirement Plan (the "Plan") is a qualified noncontributory defined benefit pension plan that covers eligible employees of Energy Future Holdings Corp. ("EFH") and its U.S. subsidiaries excluding Oncor Electric Delivery Company LLC and its subsidiary (collectively the "Company"). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA").

The Bank of New York Mellon Corporation is the Plan's trustee (the "Trustee") and holds the Plan's assets. Fidelity Investments is the Plan's administrative service provider. The Plan provisions are included in the Plan document, effective January 1, 2010, as amended, and a description of the Plan is included in a summary plan description, which has been made available to all participants in the Plan. Reference should be made to such documents for a more complete understanding of Plan benefits and operations.

In August 2012, EFH approved certain amendments to the Plan that resulted in: (1) splitting off assets and liabilities under the Plan associated with employees of Oncor Electric Delivery Company LLC ("Oncor"), an indirect, 80% owned subsidiary of EFH, and all retirees and terminated vested participants of EFH and its subsidiaries (including discontinued businesses) to a new plan (the "Oncor Retirement Plan"), (2) splitting off assets and liabilities under the Plan associated with active employees of EFH's competitive businesses, other than active collective bargaining unit employees, to a Terminating Plan (the "EFH Active Retirement Plan"), freezing benefits and vesting all accrued Plan benefits for these participants, (3) the termination of, distribution of benefits under, and settlement of all of EFH's liabilities under the EFH Active Retirement Plan and (4) maintaining assets and liabilities under the Plan associated with active collective bargaining unit employees of EFH's competitive businesses under the current Plan. Benefits were distributed to the affected participants in the fourth quarter of 2012.

Eligible employees generally become participants in the Plan upon attainment of age 21 and completion of one Year of Service (as defined in the Plan document). Plan participants with five or more Years of Service, as defined in the Plan document, after age 18 or who retire on or after attainment of age 65 are fully vested in the Plan and are eligible to receive monthly retirement benefits based on participant pay and Years of Service under the Traditional Retirement Formula, as defined in the Plan document, or based on contribution credits as determined by age, service and participant earnings, as defined in the Plan document, plus interest credits under the Cash Balance Formula (described below). Cash Balance Formula participants are fully vested in their accounts upon completion of three years of Vesting Service (as defined in the Plan document). The Plan permits early retirement beginning at age 55 with at least 15 years of Accredited Service (as defined in the Plan document). Some reductions in normal monthly retirement benefits occur under the Traditional Retirement Formula if participants elect to begin receiving benefits prior to reaching age 62. Certain death benefits are also provided under the Plan.

All eligible employees who were hired on or after January 1, 2001, and who therefore became eligible to participate in the Plan on or after January 1, 2002, are covered under the Cash Balance Formula component of the Plan. Under the Cash Balance Formula, the Company makes a monthly contribution to a hypothetical account established for each Cash Balance Formula participant. The amount of the Company contribution is equal to a percentage of the participant's eligible compensation determined on the basis of the participant's combined age and years of Accredited Service according to the following table:

Age + Years of Accredited Service	Contribution Credit
<35	3.5%
35-49	4.5%
50-64	5.5%
65+	6.5%

Beginning October 1, 2007, employees who are first hired or rehired more than twelve months following a severance from service, are ineligible to participate in the Plan or accrue any additional benefit under the Plan. In addition, an employee who is terminated and rehired within twelve months, has a benefit accrued under the Traditional Retirement Formula and has yet to receive any payment will have his or her accrued benefit converted to a hypothetical account balance and become eligible to accrue benefits under the Cash Balance Formula. If the rehired employee has already begun to receive payments under the Traditional Retirement Formula, the participant will continue to receive payments, and all new benefits accruals will be determined based on the Cash Balance Formula.

Participants can receive their Cash Balance Formula benefit upon retirement or when they otherwise terminate employment with the Company, provided that, if the severance from employment is for a reason other than retirement and the participant has less than ten years of participation under the Plan, the participant may not receive their Cash Balance Formula benefit until ten years have elapsed from the participant's initial plan participation date or the participant attains age 65 (whichever comes first), except as explained in the paragraph immediately below. Participants may, at their election, receive their benefit earned under the Cash Balance Formula in the form of a single lump sum or one of the monthly annuities available under the Plan. The amount of the Cash Balance Formula benefit is based on the value of the participant's Cash Balance Formula account.

For all Plan participants who terminate employment before retirement with a benefit in the Plan that is less than or equal to \$1,000, their benefit is distributed to them in a lump sum upon termination of employment. If a participant's benefit is greater than \$1,000 but less than or equal to \$5,000 upon termination of employment before retirement, the participant may elect to receive their benefit in the form of a lump sum upon termination of employment. Otherwise, the benefit is transferred to an individual retirement account.

For certain military personnel who do not return to active employment due to death or disability while on active duty, the Company will make contributions to the Plan for the period during which the employee was on active duty, and in the event of death, will apply the provisions of the Plan relating to survivor benefits as if the participant were an active employee on the date of death.

Plan Termination

The Plan is subject to termination at any time by the Board of Directors of EFH, in which event all Plan assets will be used for the benefit of participants and their beneficiaries under the Plan. In the event of liquidation, the distribution of assets shall conform to the law and shall recognize the priority of claims and interests in the payment of benefits in accordance with applicable provisions of the law. Whether a particular participant's accumulated benefits will be paid depends on both the priority of those benefits and the level of benefits guaranteed at the time by the Pension Benefit Guaranty Corporation ("PBGC"). Some benefits may be fully or partially provided for by the then-existing assets or the PBGC, while other benefits may not be provided for at all.

Contributions

The Company's contributions to the Plan to fund the benefits are based on an independent actuarial study and satisfy the minimum funding requirements of ERISA for the years 2013 and 2012. The Company made a contribution to the Plan of \$84,290,900 for the 2013 plan year, which was paid during 2014. The Company made a contribution to the Plan of \$5,585,313 for the 2012 plan year, which was paid during 2013. The assets of the Plan attributable to the contributions made by the Company are to be used solely to provide benefits to participants of the Plan.

Party-in-Interest

The Plan participated in a security lending program (see Note 3) managed by the Trustee of the Plan. In addition, certain plan investments are managed by Standish Mellon, a subsidiaries of the trustee. These transactions qualify as party-in-interest transactions allowable under ERISA regulations.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared under the accrual method of accounting. Benefit payments are recorded when paid. Subsequent events have been evaluated through October 9, 2014, the date these financial statements were available to be issued.

Investments

The investments of the Plan are presented at fair value. Generally quoted market prices, determined as the last reported sales price on the last business day of the year, are used to present the fair value of investments of the Plan.

See Note 4 for additional information on fair value measurements.

Contributions

Contributions to the Plan are recorded in the period that the Plan's actuary determines they relate to except that a contribution receivable is recorded to the extent that amounts due are pursuant to formal commitments as well as legal or contractual requirements in existence at the end of the Plan year.

Administrative Expenses

During the year ended December 31, 2013, the Plan paid the costs and expenses of investment transactions and the fees of investment managers engaged by the EFH Retirement Committee, which consists of certain management-level employees of the Company. The Plan also incurred trustee fees, PBGC insurance fees and relevant actuarial, audit and legal fees.

Actuarial Assumptions

The actuarial present value of accumulated plan benefits is determined by the consulting actuary by applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money and the probability of payment between the valuation date and the expected payment date. The more significant actuarial assumptions used in the actuarial valuations at December 31, 2013 and 2012, include:

- use of an annual rate of interest of 6.17% and 5.40% for 2013 and 2012, respectively;
- use of a cash balance interest crediting rate of 4.50% for 2013 and 2012, respectively;
- use of the 1) 2014 Static Mortality Table for Annuitants and Non Annuitants per Treasury Regulation Section 1.430(h)(3)-1(e) for 2013 and 2) 2013 Static Mortality Table for Annuitants and Non Annuitants per Treasury Regulation Section 1.430(h)(3)-1(e) for 2012;
- the Form of Payment assumption: 1) 100% joint and survivor annuity for 65% of traditional benefit participants and single life annuities for 35% of traditional benefit participants and 2) lump sum payments for all cash balance participants at termination or the date they would have reached 10 years of Accredited Service, if later, and
- the assumed rates of retirement at various ages at both December 31, 2013 and 2012 for all Company participants are the following:

Ages	Rates assumed
55-59	5-10%
60-61	13-15%
62-64	20-35%
65 and older	100%

Derivatives

The Plan has established policies and procedures for risk assessment and the approval, reporting and monitoring of derivative financial instrument activities. The Plan enters into derivative financial instruments including forward foreign exchange contracts, futures contracts, written options and interest rate and credit default swaps, as described below. The instruments' maturity periods vary depending upon the objectives for which the instruments are held. The recorded fair values of the instruments are based on the applicable forward rates at December 31, 2013 and 2012.

The Plan enters into forward contracts to purchase and sell foreign currencies to manage the currency exposure associated with the Plan's foreign investments. The credit risk associated with these contracts is minimal as they are entered into with a limited number of highly rated counterparties.

The Plan enters into futures contracts, written options and purchase options to manage market risk associated with the Plan's investments and to achieve overall investment portfolio objectives. The credit risk associated with these contracts is minimal as they are traded on organized exchanges and margined daily.

The Plan uses credit default swaps to manage the risk of defaults by counterparties on bond investments. The Plan uses interest rate swaps and options to manage its exposure to interest rate risk.

The following table provides the aggregate fair value of assets and liabilities of the Plan's derivatives not under hedge accounting included in other investments and other liabilities as reported in the statements of net assets available for benefits at December 31, 2013 and 2012:

	December 31, 2013			December 31, 2012		
	Asset	Liability	Notional (a)	Asset	Liability	Notional (a)
Foreign currency contracts	\$ 921	\$ 5,669	\$ 3,608,677	\$ —	\$ —	\$ —
Futures contracts	—	873,796	94,050,000	115,251	12,961	102,350,000
Written options	—	1,278,767	67,700,000	—	456,832	78,350,000
Purchase options	1,238,334	—	13,600,000	520,771	—	6,700,000
Credit default swaps	224,279	87,745	29,400,000	100,278	124,139	33,400,000
Interest rate swaps	54,445	4,247,219	168,400,000	484,496	2,472,827	146,200,000

(a) Represents fair value of foreign currency contracts and underlying principal value for all other derivatives.

At December 31, 2013 and 2012, there were no derivatives accounted for as cash flow or fair value hedges and no amounts recognized in accumulated other comprehensive income. Accordingly, for the year ended December 31, 2013, there were no gains or losses related to derivatives recognized in, or reclassified from, other comprehensive income.

Gains and losses on derivative financial instruments are recognized as fair values change. Generally, gains and losses on the derivative financial instruments held would be offset by similar fair value gains and losses on the related securities. The following table provides changes in fair value of the Plan's derivatives not under hedge accounting included in net appreciation in fair value of investments as reported in the statement of changes in net assets available for benefits for the year ended December 31, 2013:

	Year Ended December 31, 2013
	<i>Gain/(Loss)</i>
Foreign currency contracts	\$ (6,877)
Futures contracts	(2,374,110)
Written options	(525,579)
Purchase options	448,848
Credit default swaps	186,431
Interest rate swaps	(6,765,647)

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of changes in net assets during the reporting period. Actual results could differ from those estimates.

Risks and Uncertainties

The Plan holds various investment instruments. Investment securities, in general, are exposed to various risks, such as interest rate, credit, and overall market volatility. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and such changes could materially affect the amounts reported in the statements of net assets available for benefits.

Benefit costs are impacted by actual and actuarial estimates of employee demographics, the level of contributions made to the Plan, expected and actual earnings on Plan assets and the discount/inflation rates used in determining the projected benefit obligation. Changes made to the provisions of the Plan may also impact current and future benefit costs. Changes in general interest rates may result in increased or decreased benefit cost obligations reported in future periods. It is reasonably possible that such changes could have a material effect on the amount of benefit obligations reported in the financial statements.

3. INVESTMENTS

The investment managers during the 2013 and 2012 plan years were as follows:

- Ariel Investments, LLC (U.S. Equity);
- Morgan Stanley Asset Management (U.S. and International Equity);
- Northern Trust Global Investors ("NTGI") (U.S. and International Equity);
- SIT Investment Associates, Inc. (U.S. Equity);
- Tweedy Browne L.P. (U.S. and International Equity);
- Loomis Sayles & Company LP (Fixed Income);
- Pacific Investment Management Co. ("PIMCO") (Fixed Income);
- Standish Mellon Asset Management Company, LLC (Fixed Income);
- Causeway Capital Management, LLC (International Equity);
- Hotchkis & Wiley Capital (U.S. Equity);
- Dimensional Fund Advisors (International Equity);
- Marsico Capital Management (U.S. Equity);
- MFS Global (Global Equity);
- William Blair (International Equity);
- The Clifton Group (Overlay Manager), and
- Franklin Street Properties (Real Estate).

Managers invest the assets under guidelines established by the EFH Retirement Committee.

The Plan invests its funds in various assets. The principal asset types are described below:

- **Common Stocks** — Shares of widely traded public companies;
- **Fixed Income Securities** — United States government obligations and corporate obligations primarily of companies generally listed on nationally recognized exchanges;
- **Partnership/Joint Venture Interests** — Shares of a publicly traded master limited partnership;
- **Common Funds** — Equity trust fund portfolios and bank common collective trust funds;
- **Mutual Funds** — Funds operated by investment companies that provide diversification by investing in stocks, bonds, currencies, money market securities, options, futures and/or other investment options; and
- **Other Investments** — Fixed income securities of state and local governments and related entities, foreign government bonds, written options, purchase options, open futures contracts, interest rate swaps, credit default swaps and foreign exchange contracts.

The Trustee invests certain assets in The Bank of New York Mellon Corporation Collective U.S. Government Short-Term Investment Fund, which is managed by The Bank of New York Mellon Corporation.

Investments with a fair value in excess of 5% of net assets available for benefits at December 31, 2013 and 2012 are provided in the table below.

	2013	2012
U.S. Treasury Bond – 2.875% due May 15, 2043	\$ 16,861,828	\$ —
U.S. Treasury Bond – 2.750% due August 15, 2042	—	30,624,955
U.S. Treasury Note – 1.625% due November 15, 2022	—	15,419,445
NTGI – Collective S&P 500 Index Fund	12,505,788	13,497,631
NTGI – MSCI All Country World Index ex-US Fund	12,217,442	13,244,094
PIMCO – Short-Term Floating Net Asset Value Portfolio II (a)	8,726,253	9,104,581

(a) 2013 amount does not exceed 5% threshold.

The Plan participated in a security lending program whereby certain of the Plan's investment securities were loaned to investment brokers for a fee. Securities loaned were fully collateralized by letters of credit, cash or U.S. government debt. At December 31, 2012 the value of securities on loan under this program totaled \$23,112,147. The value of securities held as collateral by the Plan for securities loaned under this program at December 31, 2012 totaled \$23,582,117.

Plan Investment Strategy and Asset Allocations

The investment objective for the Plan is to invest in a suitable mix of assets to meet the future benefit obligations at an acceptable level of risk, while minimizing the volatility of contributions. Considering the pension plan actions discussed in Note 1, the target allocation ranges have shifted to fixed income securities from equities. U.S. equities, international equities and fixed income securities were previously in the ranges of 12% to 34%, 10% to 26% and 40% to 70%, respectively. Equity securities are held to enhance returns by participating in a wide range of investment opportunities. International equity securities are used to further diversify the equity portfolio and may include investments in both developed and emerging international markets. Fixed income securities include primarily corporate bonds from a diversified range of companies, U.S. Treasuries and agency securities and money market instruments. The investment strategy for fixed income investments is to maintain a high grade portfolio of securities which assist in managing the volatility and magnitude of plan contributions and expense while maintaining sufficient cash and short-term investments to pay near-term benefits and expenses.

The target asset allocation ranges of the Plan's investments by asset category are as follows:

Asset Category	Target Allocation Ranges
U.S. equities	8%-14%
International equities	6%-12%
Fixed income	74%-86%

Expected Long-Term Rate of Return on Assets Assumption

The Plan's strategic asset allocation is determined in conjunction with the Plan's advisors and utilizes a comprehensive Asset-Liability modeling approach to evaluate potential long-term outcomes of various investment strategies. The study incorporates long-term rate of return assumptions for each asset class based on historical and future expected asset class returns, current market conditions, rate of inflation, current prospects for economic growth, and taking into account the diversification benefits of investing in multiple asset classes and potential benefits of employing active investment management.

Asset Class	Expected Long-Term Rate of Returns
U.S. equity securities	7.2 %
International equity securities	7.8 %
Fixed income securities	5.3 %
Weighted average	6.2 %

Significant Concentrations of Risk

The Plans' investments are exposed to risks such as interest rate, capital market and credit risks. The Plan seeks to optimize return on investment consistent with levels of liquidity and investment risk which are prudent and reasonable, given prevailing capital market conditions and other factors specific to the Plan. While the Plan recognizes the importance of return, investments will be diversified in order to minimize the risk of large losses unless, under the circumstances, it is clearly prudent not to do so. There are also various restrictions and guidelines in place including limitations on types of investments allowed and portfolio weightings for certain investment securities to assist in the mitigation of the risk of large losses.

4. FAIR VALUE MEASUREMENTS

Accounting standards related to the determination of fair value define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between willing market participants at the measurement date. The market approach uses prices and other relevant information generated by market transactions involving identical or comparable assets or liabilities. The income approach uses valuation techniques to convert future amounts to a single present value amount. The cost approach is based on the amount that currently would be required to replace the service capacity of an asset. The Plan primarily uses the market approach of using prices and other market information for identical and/or comparable assets for those investments that are measured on a recurring basis and uses valuation techniques to maximize the use of observable inputs and minimize the use of unobservable inputs.

The Plan categorizes its investments recorded at fair value based upon the following fair value hierarchy:

- Level 1 valuations use quoted prices in active markets for identical assets that are accessible at the measurement date. An active market is a market in which transactions for the asset occur with sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 valuations use inputs, in the absence of actively quoted market prices, that are observable for the asset, either directly or indirectly. Level 2 inputs include: (a) quoted prices for similar assets in active markets, (b) quoted prices for identical or similar assets in markets that are not active, (c) inputs other than quoted prices that are observable for the asset such as interest rates and yield curves observable at commonly quoted intervals and (d) inputs that are derived principally from or corroborated by observable market data by correlation or other mathematical means. The Plan's Level 2 assets primarily consist of:
 - U.S. Government fixed income securities that are valued using a combination of quoted prices and inputs that are either observable in the market or can be derived through observable market data;
 - corporate fixed income securities that are primarily valued using a spread scale representing credit risk through the use of data obtained from the new issue market, secondary trading and dealer quotes, and an option adjusted spread model used to adjust spreads of issues that have early redemption features;
 - mutual funds that do not have published net assets values but use net asset value as a practical expedient to determine fair value, and
 - bank common collective trust funds representing cash and cash equivalents invested in short-term funds that do not have published net asset values but use net asset value as a practical expedient to determine fair value.
- Level 3 valuations use unobservable inputs for the asset. Unobservable inputs are used to the extent observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity for the asset at the measurement date. None of the Plan's assets are classified as Level 3 assets.

With respect to amounts presented in the following fair value hierarchy tables, the fair value measurement of an asset (e.g. an investment) is required to fall in its entirety in one level, based on the lowest level input that is significant to the fair value measurement. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset being measured.

The preceding methods may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level within the fair value hierarchy a summary of the Plan's investments measured at fair value on a recurring basis at December 31, 2013:

	Level 1	Level 2	Level 3	Total
Interest bearing cash	\$ —	\$ 5,962,490	\$ —	\$ 5,962,490
Fixed income securities:				
U.S. government	—	27,545,967	—	27,545,967
Corporate (a)	—	45,271,884	—	45,271,884
Partnership/joint venture interests	—	113,798	—	113,798
Common funds:				
Mutual funds – United States	—	13,762,261	—	13,762,261
Commingled trusts – United States	—	16,950,150	—	16,950,150
Commingled trusts – International	—	12,217,442	—	12,217,442
Derivative financial instruments	—	(4,970,469)	—	(4,970,469)
Other investments, primarily state and local fixed income securities	2,674	8,003,587	—	8,006,261
Total investments	\$ 2,674	\$ 124,857,110	\$ —	\$ 124,859,784

(a) Substantially all corporate bonds are rated investment grade by a major rating agency such as Moody's Investors Services, Inc.

The following table sets forth by level within the fair value hierarchy a summary of the Plan's investments measured at fair value on a recurring basis at December 31, 2012:

	Level 1	Level 2	Level 3	Total
Interest bearing cash	\$ 5,171	\$ 5,116,434	\$ —	\$ 5,121,605
Fixed income securities:				
U.S. government	—	47,171,537	—	47,171,537
Corporate (a)	—	54,552,137	—	54,552,137
Common funds:				
Mutual funds – United States	—	9,104,581	—	9,104,581
Commingled trusts – United States	—	20,256,529	—	20,256,529
Commingled trusts – International	—	13,244,094	—	13,244,094
Derivative financial instruments	—	(1,845,963)	—	(1,845,963)
Other investments, primarily state and local fixed income securities	—	10,374,888	—	10,374,888
Total investments	\$ 5,171	\$ 157,974,237	\$ —	\$ 157,979,408

(a) Substantially all corporate bonds are rated investment grade by a major rating agency such as Moody's Investors Services, Inc.

Net Asset Value (NAV) Per Share

In accordance with Financial Accounting Standards Board Accounting Standards Update No. 2009-12, *Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent)*, the Plan expanded its disclosure to include the category, fair value, redemption frequency, and redemption notice period for those assets whose fair value is estimated using the net asset value per share, or its equivalent, for which the fair value is not readily determinable at December 31, 2013 and 2012. For the Plan, such assets include investments in common collective trust funds.

The following table sets forth a summary of the Plan's investments for which the fair value has been estimated using the NAV of the investments.

	Fair Value Estimated Using NAV per Share					
	December 31, 2013 and 2012					
	Fair Value at December 31, 2013	Fair Value at December 31, 2012	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
PIMCO – Short-Term Floating NAV Portfolio II (a)	\$ 8,726,253	\$ 9,104,581	None	Daily	None	1-day
PIMCO – Long Duration Corporate Bond Portfolio (b)	5,036,008	—	None	Daily	None	1-day
NTGI – Collective S&P 500 Index Fund (c)	12,505,788	13,497,631	None	Daily	None	1-day
NTGI – MSCI All Country World Index ex-US Fund (d)	12,217,442	13,244,094	None	Daily	None	1-day
NTGI – Collective Russell 2000 Index Fund (e)	3,166,088	3,126,338	None	Daily	None	1-day
The Bank of New York Mellon Corporation – Collective U.S. Government Short-Term Investment Fund (f)	1,278,274	3,632,560	None	Daily	None	1-day
Total	\$ 42,929,853	\$ 42,605,204				

- (a) The fund seeks to maximize current income, consistent with preservation of capital and daily liquidity, by investing under normal circumstances 65% of total assets in a diversified portfolio of bonds, debt securities and other similar instruments, which may be represented by forwards, issued by U.S. and non-U.S. public or private sector entities.
- (b) The fund seeks to maximize total return, consistent with prudent investment management, by investing under normal circumstances at least 80% of total assets in a portfolio of bonds, debt securities and other similar instruments, which may be represented by forwards or derivatives such as options, futures contracts or swap agreements, issued by U.S.- and non-U.S. public- or private-sector entities.
- (c) The fund seeks to provide investment results approximating the aggregate price and dividend performance of the securities included in the S&P 500 Index.
- (d) The fund seeks to provide investment results approximating the aggregate price and dividend performance of the securities included in the Morgan Stanley Capital International All Country World Index ex-US.
- (e) The fund seeks to provide investment results approximating the aggregate price and dividend performance of the securities included in the Russell 2000 Index.
- (f) The fund seeks to produce a reasonable rate of return while preserving capital and maintaining daily liquidity, investing primarily in securities issued by the U.S. government and its agencies.

5. ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS

The actuarial present value of accumulated Plan benefits at December 31, 2013 and 2012 is as follows:

	2013	2012
Vested benefits:		
Retired participants and beneficiaries	\$ 26,785,244	\$ 5,694,676
Other participants	171,637,337	191,163,515
Total	198,422,581	196,858,191
Non-vested benefits	2,474,658	3,272,386
Total actuarial present value of accumulated benefits	<u>\$ 200,897,239</u>	<u>\$ 200,130,577</u>

Changes in the actuarial present value of accumulated Plan benefits for the year ended December 31, 2013, are as follows:

	2013
Actuarial present value of accumulated benefits at beginning of year	<u>\$ 200,130,577</u>
Increase (decrease) during the year attributable to:	
Benefits accumulated	10,843,801
Increase for interest due to decrease in the discount period	10,721,659
Benefits paid to participants	(3,204,798)
Assumption changes	(17,594,000)
Net increase	<u>766,662</u>
Actuarial present value of accumulated benefits at end of year	<u>\$ 200,897,239</u>

The annual rate of interest used to discount estimated future benefit payments increased from 5.40% in 2012 to 6.17% in 2013. This change drove essentially all of the \$17,594,000 decrease in the actuarial present value of accumulated plan benefits resulting from assumption changes during the year ended December 31, 2013.

The foregoing actuarially determined amounts were calculated using assumptions based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated benefits.

6. TAX STATUS

The Plan obtained its latest determination letter on October 13, 2011, in which the Internal Revenue Service stated that the Plan, as designed, was in compliance with the applicable requirements of the Internal Revenue Code ("IRC"). Therefore no provisions for income taxes have been included in the Plan's financial statements. The Plan has been amended since receiving the determination letter, including amendments that resulted in the split off of certain assets and liabilities to the Oncor Retirement Plan and the EFH Active Retirement Plan (a terminating plan) as discussed in Note 1, and the Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC.

The Plan is subject to examinations by taxing jurisdictions; however, there are currently no examinations for any tax periods in progress. Plan management believes, as of December 31, 2013, the Plan is no longer subject to income tax examinations for years prior to 2010. The Plan has recorded no uncertain tax positions.

7. SUBSEQUENT EVENT

On April 29, 2014, EFH Corp and the substantial majority of its direct and indirect subsidiaries (the "Debtors"), excluding Oncor Holdings and its subsidiaries, filed voluntary petitions for relief under chapter 11 of the United States Bankruptcy Code in the United States Bankruptcy Court for the District of Delaware (the "Bankruptcy Court"). The bankruptcy proceedings are not expected to have a significant impact on the EFH Retirement Plan.

SUPPLEMENTAL SCHEDULES

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2013

Note: Refer to the enclosed Trustee statements for the required disclosures.

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 1
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>INTEREST-BEARING CASH</u>					
427,000.0000	CME CCP COLL HELD AT GSC	427,000.00	1.0000	427,000.00	0.00
31,061.8600	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	31,061.86	100.0000	31,061.86	0.00
105,000.0000	BARC CCP COLLATERAL VAR RT 01/01/2049 DD 07/01/08	105,000.00	100.0000	105,000.00	0.00
472,000.0000	CASH COLLATERAL HELD AT CITIGROUP	472,000.00	1.0000	472,000.00	0.00
321,000.0000	CSFB CCP COLLATERAL 0.010% 01/01/2049 DD 07/01/08	321,000.00	100.0000	321,000.00	0.00
98,000.0000	FOB ICE CCP COLLATERAL VAR RT 01/01/2049 DD 07/01/08	98,000.00	100.0000	98,000.00	0.00
TOTAL INTEREST-BEARING CASH		1,454,061.86		1,454,061.86	0.00
<u>U. S. GOVERNMENT SECURITIES</u>					
6,266,000.0000	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	5,763,672.70	79.0630	4,954,087.58	809,585.12-
20,805,000.0000	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	17,389,592.89	81.0470	16,861,828.35	527,764.54-
2,000,000.0000	U S TREASURY BONDS 3.625% 08/15/2043 DD 08/15/13	1,930,302.31	94.4380	1,888,760.00	41,542.31-
2,210,000.0000	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	2,125,050.30	92.7660	2,050,128.60	74,921.70-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 2
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
375,000.0000	U S TREASURY NOTE 1.750% 05/15/2023 DD 05/15/13	349,526.37	90.1330	337,998.75	11,527.62-
120,000.0000	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	117,808.76	96.0310	115,237.20	2,571.56-
40,491.3600	FHA INSD 12TH PROJ MTG GMAC 7.430% 12/01/2021	39,923.01	97.7566	39,582.98	340.03-
87,424.3500	FHA HUNTOON PAIGE VAR RT 12/15/2022	86,197.03	97.7566	85,463.08	733.95-
49,594.0200	FHA PROJ #23 REILLY MTG ASSOC 7.430% 03/25/2022	48,932.19	97.7566	48,481.43	450.76-
60.1500	FHLMC MULTICLASS MTG 105 I 884.500% 01/15/2021 11/15/89	1,074.83	1,465.6300	881.58	193.25-
442.0170	FNMA GTD REMIC P/T 92-82 IO 9.000% 05/25/2022 DD 05/01/92	96.90	19.8330	87.67	9.23-
2,000,000.0000	U S TREASURY NT PRIN STRIP 0.000% 02/15/2042 DD 02/15/12	804,300.00	31.2030	624,060.00	180,240.00-
1,500,000.0000	U S TREASURY NT PRIN STRIP 0.000% 11/15/2042 DD 11/15/12	567,078.00	30.0250	450,375.00	116,703.00-
300,000.0000	U S TREASURY NT PRIN STRIP 0.000% 02/15/2043 DD 02/15/13	108,909.00	29.6650	88,995.00	19,914.00-
TOTAL U. S. GOVERNMENT SECURITIES		29,332,464.29		27,545,967.22	1,786,497.07-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 3
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>CORPORATE DEBT INSTRUMENTS - PREFERRED</u>					
1,253,000.0000	AT&T INC 5.350% 09/01/2040 DD 03/01/11	1,459,181.16	98.9430	1,239,755.79	219,425.37-
200,000.0000	BURLINGTON NORTHERN SANTA FE L 4.950% 09/15/2041 DD 08/22/11	225,572.00	98.5850	197,170.00	28,402.00-
500,000.0000	COOPERATIEVE CENTRALE RAIFFEIS 3.950% 11/09/2022 DD 11/09/12	512,015.00	96.8990	484,495.00	27,520.00-
1,000,000.0000	GOLDMAN SACHS GROUP INC/THE 5.375% 03/15/2020 DD 03/08/10	1,109,350.00	111.2130	1,112,130.00	2,780.00
500,000.0000	GOLDMAN SACHS GROUP INC/THE 6.125% 02/15/2033 DD 02/13/03	585,260.00	112.4840	562,420.00	22,840.00-
350,000.0000	GOLDMAN SACHS GROUP INC/THE 6.750% 10/01/2037 DD 10/03/07	396,665.50	111.2550	389,392.50	7,273.00-
1,000,000.0000	HSBC BANK USA NA 7.000% 01/15/2039 DD 06/18/08	1,351,880.00	125.1210	1,251,210.00	100,670.00-
100,000.0000	HSBC HOLDINGS PLC 7.625% 05/17/2032 DD 05/17/05	129,753.00	125.1070	125,107.00	4,646.00-
100,000.0000	HSBC HOLDINGS PLC 6.500% 09/15/2037 DD 09/12/07	124,819.00	118.2740	118,274.00	6,545.00-
300,000.0000	HSBC HOLDINGS PLC 6.800% 06/01/2038 DD 05/27/08	383,661.00	123.0150	369,045.00	14,616.00-
1,100,000.0000	JPMORGAN CHASE & CO 6.400% 05/15/2038 DD 05/22/08	1,474,528.00	119.3500	1,312,850.00	161,678.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 4
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
100,000.0000	JPMORGAN CHASE & CO 5.500% 10/15/2040 DD 10/21/10	122,245.00	108.6540	108,654.00	13,591.00-
1,300,000.0000	PETROBRAS GLOBAL FINANCE BV 5.625% 05/20/2043 DD 05/20/13	1,274,351.00	81.6310	1,061,203.00	213,148.00-
500,000.0000	SAUDI ELECTRICITY GLOBAL 144A 5.060% 04/08/2043 DD 04/08/13	500,000.00	90.0100	450,050.00	49,950.00-
200,000.0000	WACHOVIA BANK NA 5.850% 02/01/2037 DD 01/29/07	248,142.00	114.1710	228,342.00	19,800.00-
800,000.0000	WACHOVIA BANK NA 6.600% 01/15/2038 DD 12/07/07	1,098,096.00	124.4290	995,432.00	102,664.00-
350,000.0000	WELLS FARGO BANK NA 5.950% 08/26/2036 DD 08/29/06	441,605.50	113.7430	398,100.50	43,505.00-
TOTAL CORPORATE DEBT INSTRUMENTS - PREFERRED		11,437,124.16		10,403,630.79	1,033,493.37-
<u>CORPORATE DEBT INSTRUMENTS</u>					
800,000.0000	GAZPROM OAO VIA GAZ CAPITAL SA 6.510% 03/07/2022	954,000.00	107.3750	859,000.00	95,000.00-
750,000.0000	AK TRANSNEFT OJSC VIA TRANSCAP 8.700% 08/07/2018	971,437.50	121.5850	911,887.50	59,550.00-
900,000.0000	SBERBANK OF RUSSIA VIA SB CAPI 5.717% 06/16/2021	1,008,000.00	104.5500	940,950.00	67,050.00-
800,000.0000	NOVATEK OAO VIA NOVATEK FINANC 6.604% 02/03/2021	938,000.00	109.7500	878,000.00	60,000.00-
500,000.0000	ADT CORP/THE 4.875% 07/15/2042 DD 01/15/13	376,250.00	75.2500	376,250.00	0.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

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FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
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31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 5
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
258,000.0000	ALTRIA GROUP INC 9.950% 11/10/2038 DD 11/10/08	425,039.53	152.5400	393,553.20	31,486.33-
33,000.0000	ALTRIA GROUP INC 10.200% 02/06/2039 DD 02/06/09	55,203.39	156.0210	51,486.93	3,716.46-
0.0090	AMERICAN AIRLINES PASS THROUGH 10.375% 01/02/2021 DD 07/07/09	0.01	102.0000	0.01	0.00
85,634.4020	AMERICAN AIRLINES 2011-1 CLASS 5.250% 07/31/2022 DD 01/25/11	90,489.19	105.7500	90,558.38	69.19
300,000.0000	AMERICAN INTERNATIONAL GROUP I 8.250% 08/15/2018 DD 02/15/09	394,167.00	125.0880	375,264.00	18,903.00-
600,000.0000	AMGEN INC 4.950% 10/01/2041 DD 09/16/10	661,428.00	95.0060	570,036.00	91,392.00-
500,000.0000	APPALACHIAN POWER CO 6.700% 08/15/2037 DD 08/17/07	656,030.00	115.8270	579,135.00	76,895.00-
300,000.0000	APPALACHIAN POWER CO 7.000% 04/01/2038 DD 03/25/08	408,285.00	120.7850	362,355.00	45,930.00-
200,000.0000	ASCIANO FINANCE LTD 144A 6.000% 04/07/2023 DD 04/07/11	224,492.00	104.8690	209,738.00	14,754.00-
200,000.0000	AVIATION CAPITAL GROUP CO 144A 7.125% 10/15/2020 DD 10/07/10	210,630.00	112.0250	224,050.00	13,420.00
300,000.0000	BANK ONE CORP 8.000% 04/29/2027 DD 04/29/97	423,099.00	127.7160	383,148.00	39,951.00-
1,800,000.0000	BANCO DO BRASIL SA/CAYMAN 3.875% 10/10/2022 DD 10/10/12	1,813,500.00	87.0000	1,566,000.00	247,500.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 6
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
275,000.0000	BANK OF AMERICA CORP 5.625% 07/01/2020 DD 06/22/10	326,048.25	114.2710	314,245.25	11,803.00-
200,000.0000	BARRICK GOLD CORP 5.800% 11/15/2034 DD 11/12/04	218,200.00	84.6090	169,218.00	48,982.00-
400,000.0000	BARRICK NORTH AMERICA FINANCE 7.500% 09/15/2038 DD 09/11/08	546,352.00	100.6570	402,628.00	143,724.00-
100,000.0000	BARRICK NORTH AMERICA FINANCE 5.700% 05/30/2041 DD 06/01/11	114,656.00	85.9110	85,911.00	28,745.00-
300,000.0000	CSX CORP 6.150% 05/01/2037 DD 04/25/07	379,275.00	111.6570	334,971.00	44,304.00-
200,000.0000	CSX CORP 6.220% 04/30/2040 DD 03/24/10	258,134.00	113.0480	226,096.00	32,038.00-
250,000.0000	CVS CAREMARK CORP 6.125% 09/15/2039 DD 09/11/09	319,940.00	113.4120	283,530.00	36,410.00-
381,167.6150	CVS PASS-THROUGH TRUST 144A 7.507% 01/10/2032 DD 12/22/09	502,462.83	119.2080	454,382.29	48,080.54-
300,000.0000	CAMERON INTERNATIONAL CORP 7.000% 07/15/2038 DD 06/26/08	406,167.00	120.9130	362,739.00	43,428.00-
200,000.0000	CLECO POWER LLC 6.000% 12/01/2040 DD 11/15/10	237,588.00	109.2870	218,574.00	19,014.00-
100,000.0000	CLIFFS NATURAL RESOURCES INC 6.250% 10/01/2040 DD 09/20/10	97,495.00	85.1910	85,191.00	12,304.00-
300,000.0000	COX COMMUNICATIONS INC 144A 8.375% 03/01/2039 DD 02/20/09	460,395.00	121.2770	363,831.00	96,564.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 7
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
99,467.0720	DELTA AIR LINES 2009-1 CLASS A 7.750% 06/17/2021 DD 11/24/09	113,889.80	115.0000	114,387.13	497.33
227,501.5150	DELTA AIR LINES 2010-1 CLASS A 6.200% 01/02/2020 DD 07/02/10	256,507.96	111.5000	253,664.19	2,843.77-
387,134.3770	DELTA AIR LINES 2010-2 CLASS A 4.950% 11/23/2020 DD 11/22/10	421,976.48	107.7500	417,137.29	4,839.19-
500,000.0000	DEUTSCHE TELEKOM INTERNATIONAL VAR RT 06/15/2030 DD 07/06/00	749,120.00	141.0780	705,390.00	43,730.00-
400,000.0000	DEVON FINANCING CORP LLC 7.875% 09/30/2031 DD 10/03/01	581,768.00	128.6200	514,480.00	67,288.00-
300,000.0000	DEVON ENERGY CORP 7.950% 04/15/2032 DD 03/25/02	443,838.00	130.1470	390,441.00	53,397.00-
300,000.0000	ENCANA CORP 6.625% 08/15/2037 DD 08/13/07	382,452.00	110.6000	331,800.00	50,652.00-
200,000.0000	ENCANA CORP 6.500% 02/01/2038 DD 12/04/07	250,150.00	109.7770	219,554.00	30,596.00-
500,000.0000	ENERGY TRANSFER PARTNERS LP 7.500% 07/01/2038 DD 03/28/08	646,625.00	117.3280	586,640.00	59,985.00-
200,000.0000	ENTERPRISE PRODUCTS OPERATING 4.450% 02/15/2043 DD 08/13/12	202,502.00	88.3320	176,664.00	25,838.00-
500,000.0000	ESAL GMBH 144A 6.250% 02/05/2023 DD 02/05/13	490,915.00	89.7500	448,750.00	42,165.00-
300,000.0000	FIRSTENERGY SOLUTIONS CORP 6.800% 08/15/2039 DD 08/07/09	337,137.00	101.2700	303,810.00	33,327.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 8
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	FORD MOTOR CREDIT CO LLC 4.207% 04/15/2016 DD 04/15/12	426,648.00	106.5540	426,216.00	432.00-
500,000.0000	FREPORT-MCMORAN COPPER & GOLD 2.375% 03/15/2018 DD 09/15/13	499,950.00	99.7560	498,780.00	1,170.00-
800,000.0000	GOLDCORP INC 3.700% 03/15/2023 DD 03/20/13	795,448.00	89.4360	715,488.00	79,960.00-
200,000.0000	HCA INC 4.750% 05/01/2023 DD 10/23/12	203,500.00	94.0000	188,000.00	15,500.00-
99,500.0000	HEINZ 3/13 (USD) COV-LITE TLB2 0.000% 06/05/2020 DD 03/13/13	99,251.25	100.6960	100,192.52	941.27
300,000.0000	HAWK ACQUISITION SUB INC 144A 4.250% 10/15/2020 DD 04/01/13	293,500.00	96.7500	290,250.00	3,250.00-
750,000.0000	HJ HEINZ FINANCE CO 144A 7.125% 08/01/2039 DD 07/29/09	948,915.00	102.7500	770,625.00	178,290.00-
100,000.0000	INTERNATIONAL LEASE FINAN 144A 7.125% 09/01/2018 DD 08/20/10	116,000.00	115.7500	115,750.00	250.00-
700,000.0000	ITAU UNIBANCO HOLDING SA/ 144A 5.125% 05/13/2023 DD 11/13/12	716,625.00	92.5000	647,500.00	69,125.00-
100,000.0000	KINDER MORGAN ENERGY PARTNERS 7.300% 08/15/2033 DD 08/19/02	130,390.00	117.7560	117,756.00	12,634.00-
500,000.0000	KINDER MORGAN ENERGY PARTNERS 6.950% 01/15/2038 DD 06/21/07	657,935.00	114.8800	574,400.00	83,535.00-
200,000.0000	MECCANICA HOLDINGS USA IN 144A 6.250% 07/15/2019 DD 07/15/09	209,000.00	103.6970	207,394.00	1,606.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 9
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
200,000.0000	MERRILL LYNCH & CO INC 6.875% 04/25/2018 DD 04/25/08	241,090.00	118.2370	236,474.00	4,616.00-
300,000.0000	METLIFE INC 6.400% 12/15/2066 DD 12/21/06	309,000.00	102.7500	308,250.00	750.00-
400,000.0000	MORGAN STANLEY 5.500% 07/24/2020 DD 07/26/10	450,004.00	111.8400	447,360.00	2,644.00-
400,000.0000	NEWMONT MINING CORP 4.875% 03/15/2042 DD 03/08/12	301,848.00	74.0440	296,176.00	5,672.00-
300,000.0000	NEWS AMERICA INC 6.150% 02/15/2041 DD 08/15/11	379,974.00	111.4520	334,356.00	45,618.00-
300,000.0000	NOKIA OYJ 6.625% 05/15/2039 DD 05/07/09	269,250.00	98.2500	294,750.00	25,500.00
200,000.0000	NOBLE HOLDING INTERNATIONAL LT 6.050% 03/01/2041 DD 02/03/11	234,096.00	103.0430	206,086.00	28,010.00-
100,000.0000	PIONEER NATURAL RESOURCES CO 7.200% 01/15/2028 DD 01/13/98	127,435.00	120.2380	120,238.00	7,197.00-
600,000.0000	QVC INC 5.125% 07/02/2022 DD 01/02/13	596,538.00	98.9110	593,466.00	3,072.00-
600,000.0000	RPM INTERNATIONAL INC 3.450% 11/15/2022 DD 10/23/12	587,856.00	91.3180	547,908.00	39,948.00-
100,000.0000	ROCKIES EXPRESS PIPELINE 144A 7.500% 07/15/2038 DD 06/27/08	94,000.00	88.0000	88,000.00	6,000.00-
300,000.0000	ROCKIES EXPRESS PIPELINE 144A 6.875% 04/15/2040 DD 03/22/10	270,000.00	82.7500	248,250.00	21,750.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 10
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
200,000.0000	ROGERS COMMUNICATIONS INC 7.500% 08/15/2038 DD 08/06/08	291,710.00	126.0770	252,154.00	39,556.00-
863,000.0000	SLM CORP 5.625% 08/01/2033 DD 07/21/03	773,182.50	82.8750	715,211.25	57,971.25-
300,000.0000	SPRINT CAPITAL CORP 6.900% 05/01/2019 DD 05/06/99	323,250.00	109.2500	327,750.00	4,500.00
500,000.0000	OJSC NOVOLIPETSK STEEL VI 144A 4.450% 02/19/2018 DD 02/19/13	500,000.00	99.7500	498,750.00	1,250.00-
1,300,000.0000	SYDNEY AIRPORT FINANCE CO 144A 3.900% 03/22/2023 DD 10/23/12	1,327,937.00	94.8130	1,232,569.00	95,368.00-
200,000.0000	TECK RESOURCES LTD 6.000% 08/15/2040 DD 08/17/10	226,368.00	95.5870	191,174.00	35,194.00-
450,000.0000	TIME WARNER ENTERTAINMENT CO L 8.375% 07/15/2033 DD 01/15/94	482,279.50	108.9480	490,266.00	7,986.50
100,000.0000	TIME WARNER INC 6.500% 11/15/2036 DD 11/13/06	125,085.00	112.9880	112,988.00	12,097.00-
500,000.0000	TIME WARNER INC 6.250% 03/29/2041 DD 04/01/11	617,355.00	111.0480	555,240.00	62,115.00-
100,000.0000	TIME WARNER INC 4.900% 06/15/2042 DD 06/13/12	107,275.00	94.9290	94,929.00	12,346.00-
300,000.0000	TIME WARNER CABLE INC 6.750% 06/15/2039 DD 06/29/09	380,511.00	94.1700	282,510.00	98,001.00-
100,000.0000	TIME WARNER CABLE INC 5.500% 09/01/2041 DD 09/12/11	81,319.00	82.8610	82,861.00	1,542.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 11
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
100,000.0000	TRANSCOCEAN INC 7.500% 04/15/2031 DD 04/05/01	124,277.00	114.2910	114,291.00	9,986.00-
300,000.0000	TRANSCOCEAN INC 6.800% 03/15/2038 DD 12/11/07	367,251.00	111.3010	333,903.00	33,348.00-
96,046.4600	US AIRWAYS 2012-1 CLASS A PASS 5.900% 04/01/2026 DD 05/14/12	104,690.65	109.0000	104,690.64	0.01-
461,212.3080	UAL 2009-2A PASS THROUGH TRUST 9.750% 07/15/2018 DD 11/24/09	533,853.26	115.0000	530,394.15	3,459.11-
100,000.0000	VALE SA 5.625% 09/11/2042 DD 09/11/12	88,915.50	90.7780	90,778.00	1,862.50
300,000.0000	VERIZON COMMUNICATIONS INC 5.150% 09/15/2023 DD 09/18/13	299,028.00	107.3690	322,107.00	23,079.00
2,000,000.0000	VERIZON COMMUNICATIONS INC 6.400% 09/15/2033 DD 09/18/13	1,998,000.00	115.0120	2,300,240.00	302,240.00
341,000.0000	WILLIAMS COS INC/THE VAR RT 03/15/2032 DD 03/15/03	472,670.33	116.7510	398,120.91	74,549.42-
800,000.0000	XSTRATA FINANCE CANADA LT 144A STEP 10/25/2042 DD 10/25/12	803,040.00	92.6350	741,080.00	61,960.00-
200,000.0000	ZOETIS INC 3.250% 02/01/2023 DD 08/01/13	199,780.00	93.5670	187,134.00	12,646.00-
TOTAL CORPORATE DEBT INSTRUMENTS		37,539,675.93		34,868,252.64	2,671,423.29-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500 FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 12
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>CORPORATE STOCK - PREFERRED</u>					
100.0000	GMAC CAPITAL TRUST I PFD 8.125% CUMULATIVE	2,680.00	26.7400	2,674.00	6.00-
TOTAL CORPORATE STOCK - PREFERRED		2,680.00		2,674.00	6.00-
<u>PARTNERSHIP/JOINT VENTURE INTEREST</u>					
100,000.0000	ONEOK PARTNERS LP 6.850% 10/15/2037 DD 09/28/07	127,389.00	113.7980	113,798.00	13,591.00-
TOTAL PARTNERSHIP/JOINT VENTURE INTEREST		127,389.00		113,798.00	13,591.00-
<u>OTHER INVESTMENTS</u>					
500,000.0000	MEXICO GOVERNMENT INTERNATIONAL 5.750% 10/12/2110	601,250.00	92.5000	462,500.00	138,750.00-
600,000.0000	AMERICAN MUNI PWR-OHIO INC OH 5.939% 02/15/2047 DD 09/29/10	701,046.02	101.7070	610,242.00	90,804.02-
100,000.0000	AMERICAN MUNI PWR-OHIO INC OH 6.270% 02/15/2050 DD 05/23/11	120,223.00	105.1970	105,197.00	15,026.00-
400,000.0000	BAY AREA CA TOLL AUTH TOLL BRI 6.907% 10/01/2050 DD 11/04/10	569,408.00	121.4290	485,716.00	83,692.00-
300,000.0000	BURBANK CA WTR & PWR ELEC REVE 6.323% 06/01/2040 DD 03/31/10	356,022.00	103.3030	309,909.00	46,113.00-
200,000.0000	CALIFORNIA ST 7.600% 11/01/2040 DD 12/01/10	292,390.00	131.7430	263,486.00	28,904.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 13
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	CALIFORNIA ST UNIV REVENUE 6.484% 11/01/2041 DD 04/06/10	462,980.00	113.1600	452,640.00	10,340.00-
200,000.0000	CHICAGO IL TRANSIT AUTH SALES 6.200% 12/01/2040 DD 04/06/10	227,298.00	104.1030	208,206.00	19,092.00-
400,000.0000	DALLAS CNTY TX HOSP DIST 5.621% 08/15/2044 DD 09/17/09	515,748.00	109.4910	437,964.00	77,784.00-
300,000.0000	FLORIDA ST TURNPIKE AUTH 6.800% 07/01/2039 DD 07/09/09	354,624.00	107.8660	323,598.00	31,026.00-
200,000.0000	LOS ANGELES CA CMNTY CLG DIST 6.680% 08/01/2036 DD 08/10/10	258,082.00	118.6710	237,342.00	20,740.00-
400,000.0000	LOS ANGELES CALIF WASTEWTR SYS 5.713% 06/01/2039 DD 10/21/10	472,448.00	106.1600	424,640.00	47,808.00-
300,000.0000	LOS ANGELES CNTY CA MET TRANSP 5.735% 06/01/2039 DD 11/16/10	377,397.01	106.5350	319,605.00	57,792.01-
500,000.0000	LOS ANGELES CNTY CA PUBLIC WKS 7.618% 08/01/2040 DD 11/23/10	665,845.03	116.9910	584,955.00	80,890.03-
100,000.0000	MET TRANSPRTN AUTH NY DEDICATE 6.089% 11/15/2040 DD 03/25/10	128,537.00	111.8420	111,842.00	16,695.00-
200,000.0000	NEW YORK NY 6.246% 06/01/2035 DD 06/16/10	236,598.00	106.4320	212,864.00	23,734.00-
200,000.0000	NEW YORK CITY NY TRANSITIONAL 5.508% 08/01/2037 DD 08/16/10	250,056.00	110.7430	221,486.00	28,570.00-
400,000.0000	NEW YORK ST DORM AUTH ST PERS 5.289% 03/15/2033 DD 10/14/10	476,448.00	106.6190	426,476.00	49,972.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 14
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	NEW YORK ST URBAN DEV CORP REV 5.770% 03/15/2039 DD 12/01/09	492,284.00	109.4130	437,652.00	54,632.00-
100,000.0000	NORTH CAROLINA ST TURNPIKE AUT 6.700% 01/01/2039 DD 07/29/09	115,024.00	107.4910	107,491.00	7,533.00-
200,000.0000	SAN FRANCISCO CITY & CNTY CA P 6.000% 11/01/2040 DD 08/04/10	247,220.00	113.9690	227,938.00	19,282.00-
600,000.0000	TRIBOROUGH NY BRIDGE & TUNNEL 5.550% 11/15/2040 DD 10/28/10	703,716.00	100.9710	605,826.00	97,890.00-
200,000.0000	UNIV OF CALIFORNIA CA REVENUES 5.946% 05/15/2045 DD 09/30/10	248,558.00	110.4060	220,812.00	27,746.00-
200,000.0000	UNIV OF CALIFORNIA CA REVENUES 6.296% 05/15/2050 DD 09/30/10	235,264.00	102.6000	205,200.00	30,064.00-
1,000,000.0000	CDS SP UL TECK RESOURCES LIM R 100BPS 2016 MAR 20	2,343.00	1.4108	14,108.91	11,765.91
1,200,000.0000	CDS SP UL FREEPORT-MCMORAN CO R 100BPS 2016 JUN 20	0.00	1.4718	17,661.78	17,661.78
200,000.0000	CDS SP UL FORD MOTOR COMPANY R 500BPS 2017 DEC 20	27,848.80	15.7529	31,505.85	3,657.05
1,300,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 JUN 20	0.00	3.0522-	39,678.90-	39,678.90-
200,000.0000	CDS SP UL PROLOGIS L P R 100BPS 2018 DEC 20	0.00	0.7499	1,500.00	1,500.00
100,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	0.00	4.0182-	4,018.25-	4,018.25-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 15
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
100,000.0000	CDS SP UL BARRICK GOLD CORPOR R 100BPS 2018 DEC 20	0.00	4.0331-	4,033.14-	4,033.14-
400,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	0.00	4.0182-	16,072.98-	16,072.98-
29.0000	US 10YR TREAS NTS FUTURE (CBT) EXP MAR 14	0.00	123.0468	59,429.49-	59,429.49-
321.0000	90DAY EURODOLLAR FUTURE (CME) EXP DEC 16	0.00	97.6450	650,015.05-	650,015.05-
109.0000	USD IRS 30YR PRIM FUT (CBT) EXP MAR 14	0.00	96.2187	164,351.62-	164,351.62-
700,000.0000	CCP_CDX IG17 5Y CME REC 100BPS 2016 DEC 20	10,817.20	2.0721	14,504.81	3,687.61
11,400,000.0000	CCP_IRS LIBOR BBA 3M CME R 3.00% 2023 MAR 21	0.03	6.1413-	700,110.71-	700,110.74-
37,350,000.0000	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	0.02	8.6550-	3,232,669.02-	3,232,669.04-
7,000,000.0000	CCP_IRS P US0003M R 2.75% 2023 DEC 18 CME	0.01	3.0185-	211,297.94-	211,297.95-
11,000,000.0000	CCP_IRS P US0003M R 3.00% 2023 DEC 18 CME	296,450.01	0.7736-	85,097.76-	381,547.77-
8,100,000.0000	CCP_CDX SP UL CDX IG21 5Y 1.000% 12/20/2018 DD 09/20/13	99,205.85	1.7901	144,998.10	45,792.25
1,400,000.0000	CDS_SP UL CDX MCDX 21 5Y R 1000BPS 2018 DEC 20	0.00	1.7101-	23,942.04-	23,942.04-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 16
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
500,000.0000	PIMCO #OCD0F7714 FVA ATM STRAD 3M X 30YR 2014 OCT 24	57,092.50	10.8890	54,445.00	2,647.50-
17,200,000.0000	CCP_IRS USD-LIBOR-BBA 3M CME REC 1.50% 2016 DEC 16	48,326.02	0.1049-	18,043.32-	66,369.34-
TOTAL OTHER INVESTMENTS		9,650,549.50		3,073,551.23	6,576,998.27-
<u>SHORT SALES</u>					
1,000,000.0000-	CDS_SP UL TECK RESOURCES LIM R 100BPS 2016 MAR 20	0.00	0.0000	0.00	0.00
1,200,000.0000-	CDS_SP UL FREEPORT-MCMORAN CO R 100BPS 2016 JUN 20	768.00-	0.0000	0.00	768.00
200,000.0000-	CDS_SP UL FORD MOTOR COMPANY R 500BPS 2017 DEC 20	0.00	0.0000	0.00	0.00
1,300,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 JUN 20	14,076.79-	0.0000	0.00	14,076.79
200,000.0000-	CDS_SP UL PROLOGIS L.P. R 100BPS 2018 DEC 20	1,285.73-	0.0000	0.00	1,285.73
100,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	4,901.87-	0.0000	0.00	4,901.87
100,000.0000-	CDS_SP UL BARRICK GOLD CORPOR R 100BPS 2018 DEC 20	4,708.02-	0.0000	0.00	4,708.02
400,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	16,388.98-	0.0000	0.00	16,388.98
700,000.0000-	CCP CDX IG17 5Y CME REC 100BPS 2016 DEC 20	0.01-	0.0000	0.00	0.01

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 17
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
11,400,000.0000-	CCP IRS LIBOR BBA 3M CME R 3.00% 2023 MAR 21	73,971.03-	0.0000	0.00	73,971.03
37,350,000.0000-	CCP IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	186,400.14-	0.0000	0.00	186,400.14
7,000,000.0000-	CCP IRS P US0003M R 2.75% 2023 DEC 18 CME	78,400.01-	0.0000	0.00	78,400.01
11,000,000.0000-	CCP IRS P US0003M R 3.00% 2023 DEC 18 CME	0.01-	0.0000	0.00	0.01
8,100,000.0000-	CCP CDX SP UL CDX IG21 5Y R 100BP 2018 DEC 20 ICE	0.03-	0.0000	0.00	0.03
1,400,000.0000-	CDS SP UL CDX MCDX 21 5Y R 1000BPS 2018 DEC 20	26,225.15-	0.0000	0.00	26,225.15
17,200,000.0000-	CCP IRS USD-LIBOR-BBA 3M CME REC 1.50% 2016 DEC 16	0.02-	0.0000	0.00	0.02
TOTAL SHORT SALES		407,125.79-		0.00	407,125.79
<u>WRITTEN OPTIONS</u>					
2,400,000.0000-	INF FLR CPURNSA 215.949 PUT MAR 20 002.15949 ED 031220	4,577.33-	0.1079	2,590.49-	1,986.84
28,100,000.0000-	IRS R US0003M P 2.5% DUB 9/20 PUT SEP 15 002.500 ED 09/21/15	435,578.10-	4.0039	1,125,107.14-	689,529.04-
8,000,000.0000-	IRS P US0003M R 5.2% 08/02/21 PUT JUL 16 005.200 ED 07/29/16	100,349.96-	1.1293	90,351.20-	9,998.76
5,300,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y CALL JAN 14 000.700 ED 011514	6,890.00-	0.3486	18,480.68-	11,590.68-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 18
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
5,300,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y PUT JAN 14 000.700 ED 01/15/14	16,006.00-	0.0171	910.01-	15,095.99
4,900,000.0000-	CDS SP CDX.O P 1.00 122018 PUT FEB 14 000.800 ED 021714	6,615.00-	0.0390	1,912.76-	4,702.24
2,200,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y PUT MAR 14 000.800 ED 03/19/14	4,510.00-	0.0748	1,647.60-	2,862.40
1,500,000.0000-	CDS SP UL CDX.O P 0.90 062018 PUT JUN 14 000.900 ED 061814	4,087.50-	0.1621	2,432.88-	1,654.62
3,100,000.0000-	IRO R US0003M P 1.9% 3/19/19 PUT MAR 14 001.900 ED 03/17/14	13,950.00-	0.7585	23,514.74-	9,564.74-
4,900,000.0000-	CDS SP UL CDX.O P 1.00 IG21 PUT MAR 14 001.000 ED 031914	7,595.00-	0.0299	1,466.67-	6,128.33
2,000,000.0000-	IRO R US0003M P 2.3% 05/08/19 PUT MAY 14 002.300 ED 05/06/14	9,100.00-	0.5176	10,352.80-	1,252.80-
TOTAL WRITTEN OPTIONS		609,258.89-		1,278,766.97-	669,508.08-
<u>PURCHASE OPTIONS</u>					
2,000,000.0000	CNY/USD SPOT OPTION 2014 CALL MAY 14 006.2355 ED 051914	20,184.00	0.0009	1,944.00	18,240.00-
2,000,000.0000	CNY/USD SPOT OPTION 2014 PUT MAY 14 006.2355 ED 051914	20,184.00	0.0213	42,650.00	22,466.00
800,000.0000	RUB/USD SPOT OPTION 2014 PUT FEB 14 030.000 ED 02/13/14	11,160.00	0.0000	24.80	11,135.20-
6,700,000.0000	IRS R US0003M P 3.45% 9/23/45 PUT SEP 15 003.450 ED 09/21/15	520,770.90	16.5827	1,111,042.91	590,272.01

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500 FINAL 185324 5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR 2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14
TUC G178146 REVALUED COST PAGE: 19
TEXAS UTILITIES 31 DECEMBER 2013 M1102E
COMBINED MANAGER

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
2,100,000.0000	IRS P US0003M R 5.2% 08/02/46 PUT JUL 16 005.200 ED 07/29/16	91,046.66	3.9367	82,671.96	8,374.70-
TOTAL PURCHASE OPTIONS		663,345.56		1,238,333.67	574,988.11
<u>COMMON/COLLECTIVE TRUST</u>					
2,147.8600	NT COLLECTIVE S&P500 INDEX FUND-NON LENDING	9,511,988.11	5,822.4410	12,505,788.13	2,993,800.02
85,293.5100	NT COLLECTIVE MSCI ACWI EX-US INDEXFUND-NON LENDING	10,053,290.15	143.2400	12,217,442.37	2,164,152.22
114,559.7400	NT COLLECTIVE RUSSELL 2000 IND NON LENDING	2,246,287.43	27.6370	3,166,087.53	919,800.10
1,111,588.3900	SIGMA ERISA LIQUIDATING POOL VAR RT 12/31/2049 DD 05/01/01	1,111,588.39	0.0000	0.00	1,111,588.39-
1,278,273.9800	COLLECTIVE US GOV'T STIF 15 BPS	1,278,273.98	1.0000	1,278,273.98	0.00
TOTAL COMMON/COLLECTIVE TRUST		24,201,428.06		29,167,592.01	4,966,163.95
<u>REGISTERED INVESTMENT COMPANIES</u>					
871,753.5370	PIMCO FDS SHORT TERM FLTG NAV PORT II	9,405,430.13	10.0100	8,726,252.91	679,177.22-
452,471.4880	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	5,474,303.88	11.1300	5,036,007.66	438,296.22-
0.6000	COLTV SHORT TERM INVT FD	0.60	1.0000	0.60	0.00
TOTAL REGISTERED INVESTMENT COMPANIES		14,879,734.61		13,762,261.17	1,117,473.44-
GRAND TOTAL		128,272,068.29		120,351,355.62	0.00 C 7,920,712.67- I 7,920,712.67-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013

Note: Refer to the enclosed Trustee statements for the required disclosures.

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 1
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
540,000.0000	025816BF5	AMERICAN EXPRESS CO 4.050% 12/03/2042 DD 12/03/12	399,805.45-	520,268.40
1,600,000.0000	042735BC3	ARROW ELECTRONICS INC 4.500% 03/01/2023 DD 02/20/13	1,587,232.00-	1,597,670.00
210,000.0000	00206RBK7	AT&T INC 4.350% 06/15/2045 DD 06/15/13	214,349.10-	168,499.80
2,700,000.0000	99QACDWW6	CCP CDX IG20 5Y ICE REC 100BPS 2018 JUN 20	.02	.01-
1,200,000.0000	99QACCT51	CCP CDX SP UL NA.IG.19 1.000% 12/20/2017 DD 09/20/12	13,195.39-	13,478.56
700,000.0000	99QACH0E2	CCP IRS P US0003M R 1.65% CME 2018 SEP 09	.01	10,521.01-
300,000.0000	99QACHZ61	CCP IRS P US0003M R 2.71% 2023 SEP 09 CME	.01	11,685.01-
24,100,000.0000	99QACB9X4	CCP IRS USD LIBOR BBA 3M CME R 2.75% 2033 JUN 19	23,000.02	1,274,989.54-
10,900,000.0000	99QACCA51	CCP IRS USD LIBOR BBA 3M CME R 2.75% 2043 JUN 19	353,029.86	718,615.21-
10,300,000.0000	99QACEQS0	CCP IRS USD LIBOR BBA 3M CME 1.96% 2023 APR 24	.03	106,032.18-
2,300,000.0000 **	99QACBUX0	CCP IRS USD-LIBOR-BBA 3M CME PAY 1.50% 2018 JAN 04	.00	5,703.53-
1,200,000.0000	99QACBUX0	CCP IRS USD-LIBOR-BBA 3M CME PAY 1.50% 2018 JAN 04	.01	765.48-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 2
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
7,800,000.0000	99QAB64Q6	CCP IRS USD-LIBOR-BBA 3M CME PAY 2.50% 2042 DEC 19	.01	.01-
2,100,000.0000	99QACEVC9	CCP IRS USD-LIBOR-BBA 3M CME REC 0.95% 2018 MAY 01	.01	.01-
4,100,000.0000	99QACHWK3	CCP IRS USD-LIBOR-BBA 3M CME REC 1.45% 2018 SEP 05	.01-	.01
21,000,000.0000	99QAB72F0	CCP IRS USD-LIBOR-BBA 3M CME REC 1.75% 2022 DEC 19	420.01	260,776.14-
2,150,000.0000	99QACCA10	CCP IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	10,729.86	212,396.91-
5,400,000.0000	99QACB7P3	CCP IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	144,000.01	170,000.01-
18,700,000.0000	99QAB9PF1	CCP IRS USD-LIBOR-BBA 3M CME REC 2.50% 2042 DEC 19	480,590.01	1,430,804.46-
4,600,000.0000	99QACEQX9	CCP IRS USD-LIBOR-BBA 3M CME REC 2.90% 2043 APR 24	.03	.04-
18,700,000.0000	99QAB9PR5	CCP IRS USD-LIBOR-BBA-3M CME REC 2.25% 2032 DEC 19	619,344.01	1,328,078.51-
5,400,000.0000	99QACBJ47	CCP-IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	69,282.01	144,000.01-
2,700,000.0000	99QACDWX4	CCP_CD_X IG20 5Y ICE 1.000% 06/20/2018 DD 03/20/13	21,250.29-	37,316.76
1,200,000.0000	99QACCT69	CCP_CD_X SP UL NA.IG.19 2017 DEC 20	.01	.01-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 3
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
700,000.0000	99QACH0F9	CCP_IRS P US0003M R 1.65% CME 2018 SEP 09	.01-	.01
300,000.0000	99QACHZ79	CCP_IRS P US0003M R 2.71% 2023 SEP 09 CME	.01-	.01
24,100,000.0000	99QACB9Y2	CCP_IRS USD LIBOR BBA 3M CME R 2.75% 2033 JUN 19	14,000.02-	.03
10,900,000.0000	99QACCA69	CCP_IRS USD LIBOR BBA 3M CME R 2.75% 2043 JUN 19	.01-	.01
10,300,000.0000	99QACEQT8	CCP_IRS USD LIBOR BBA 3M CME 1.96% 2023 APR 24	.03-	.04
2,100,000.0000	99QACEVD7	CCP_IRS USD-LIBOR-BBA 3M CME REC 0.95% 2018 MAY 01	.01-	14,345.58
4,100,000.0000	99QACHWJ6	CCP_IRS USD-LIBOR-BBA 3M CME REC 1.45% 2018 SEP 05	.01	87,002.01-
5,400,000.0000	99QACB7Q1	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	.01-	.01
4,600,000.0000	99QACEQY7	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.90% 2043 APR 24	.03-	114,611.88
2,000,000.0000	99QACH9LA	CDS SP CDX.O P 1.00 IG21 5Y CALL DEC 13 000.700 ED 121813	1,400.00	1,150.00-
900,000.0000	99QACH9LB	CDS SP CDX.O P 1.00 IG21 5Y CALL DEC 13 000.700 ED 121813	810.00	517.50-
300,000.0000	99QACH9KH	CDS SP CDX.O P 1.00 IG21 5Y CALL NOV 13 000.700 ED 112013	322.50	75.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 4
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
300,000.0000	NA9QCMD69	CDS SP UL ADVANCED MICRO DEVI R 500BPS 2017 DEC 20	.00	1,875.00
1,400,000.0000	99QACEAQ1	CDS SP UL CDX MCDX 20 VAR RT 06/20/2018 DD 03/20/13	12,263.30	17,983.81-
500,000.0000	NA9QCMY58	CDS SP UL CORNING INCORPORATE R 100BPS 2017 DEC 20	.00	8,569.90
250,000.0000	NA9QCMY90	CDS SP UL CORNING INCORPORATE R 100BPS 2017 DEC 20	.00	4,284.95
1,700,000.0000	NA9QBD6W1	CDS SP UL METLIFE INC. R 100BPS 2015 DEC 20	.00	16,330.00
100,000.0000	NA9QCRYQ1	CDS SP UL DELL INC. R 100BPS 2018 MAR 20	14,096.50	8,584.39-
400,000.0000	NA9QC6DY3	CDS SP UL PROLOGIS L.P. R 100BPS 2018 DEC 20	2,571.45	964.16-
1,100,000.0000	205887BR2	CONAGRA FOODS INC 3.200% 01/25/2023 DD 01/25/13	1,097,294.00-	1,111,066.00
1,000,000.0000	38141GRD8	GOLDMAN SACHS GROUP INC/THE 3.625% 01/22/2023 DD 01/22/13	996,840.00-	960,610.00
3,100,000.0000	99QACJ9CA	IRS P USD 5Y 1.3 03/19/19 CALL MAR 19 01.30 ED 03/19/19	4,960.00	775.00-
900,000.0000 **	NA9QCQ0K3	IRS P USD-LIBOR-BBA 3M R 1.50% 2018 JAN 04	.00	2,340.00
7,800,000.0000	99QACF9VB	IRS R US0003M P 1.5% PUT OCT 13 001.500 ED 10/28/13	21,645.00	6,420.52-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR) YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 5
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
22,300,000.0000	99QACD9FF	IRS R US0003M P 1.91% 06/25/23 CALL JUN 13 001.910 ED 6/21/13	104,843.28	26,760.00-
2,500,000.0000	99QACD9LE	IRS R US0006M P 1% 06/20/18 CALL DEC 13 000.700 ED 12/18/13	6,250.00-	4,750.00
200,000.0000	45031UBS9	ISTAR FINANCIAL INC 3.875% 07/01/2016 DD 05/10/13	200,000.00-	203,125.00
300,000.0000	99ZAJSL7	JP MORGAN CP REP REPO 0.060% 06/25/2013 DD 06/21/13	300,000.00-	300,000.00
800,000.0000	99ZAJ6PK8	JP MORGAN CP REP REPO 0.070% 10/07/2013 DD 10/03/13	800,000.00-	800,000.00
200,000.0000	99ZAJQGH1	JP MORGAN CP REP REPO 0.080% 06/10/2013 DD 06/06/13	200,000.00-	200,000.00
500,000.0000	46625HJH4	JPMORGAN CHASE & CO 3.200% 01/25/2023 DD 01/25/13	499,960.00-	490,855.00
500,000.0000	60688QAS4	MIZUHO CORPORATE BANK LTD 144A 3.500% 03/21/2023 DD 03/21/13	499,665.00-	508,765.00
500,000.0000	L7307NAD3	PACIFIC DRILLING 5/13 TL	497,500.00-	504,062.50
900,000.0000	99ZAJSH94	RBS CITIZENS BANK REPO 0.060% 06/25/2013 DD 06/21/13	900,000.00-	900,000.00
100,000.0000	99ZAJ7H33	RBS CITIZENS BANK REPO 0.180% 10/11/2013 DD 10/09/13	100,000.00-	100,000.00
500,000.0000	99ZAJ3T39	TD SECURITIES REPO 0.060% 09/17/2013 DD 09/13/13	500,000.00-	500,000.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR) YEAR ENDED DECEMBER 31, 2013



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2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
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COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 6
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
600,000.0000	99ZAJ30N6	TD SECURITIES REPO 0.060% 09/18/2013 DD 09/16/13	600,000.00-	600,000.00
100,000.0000	99ZAJ8NW0	TD SECURITIES REPO 0.060% 10/22/2013 DD 10/18/13	100,000.00-	100,000.00
100,000.0000	99ZAJD6V0	TD SECURITIES REPO 0.160% 04/04/2013 DD 04/02/13	100,000.00-	100,000.00
21.0000	99F139F3A	US 10 YR TREAS NTS FUT (CBT) EXP JUN 13	.00	13,523.44
21.0000	99F139I3A	US 10 YR TREAS NTS FUT (CBT) EXP SEP 13	.00	111,726.55-
21.0000	99F139L3A	US 10YR TREAS NTS FUTURE (CBT) EXP DEC 13	.00	51,844.95
109.0000	99F980L3A	USD IRS 30YR PRIM FUTURE DEC 1 EXP DEC 13	.00	157,539.01
109.0000	99F980F3A	USD IRS 30YR PRIM FUTURE MAR 1 EXP JUN 13	.00	398,531.25-
109.0000	99F980I3A	USD IRS 30YR PRIM FUTURE SEP 1 EXP SEP 13	.00	1,131,726.62-
1,300,000.0000	98978VAA1	ZOETIS INC 144A 3.250% 02/01/2023 DD 01/28/13	1,298,570.00-	1,310,660.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4j

SUPPLEMENTAL SCHEDULE OF REPORTABLE TRANSACTIONS

YEAR ENDED DECEMBER 31, 2013

Note: Refer to the enclosed Trustee statements for the required disclosures.

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4j SUPPLEMENTAL SCHEDULE OF REPORTABLE TRANSACTIONS YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

SERIES OF TRANSACTIONS IN EXCESS OF FIVE PERCENT
OF THE CURRENT VALUE OF THE PLAN ASSETS
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 1
T6500

TRAN COUNT	SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST OF PURCHASES	5% VALUE: PROCEEDS FROM SALES	6,807,544.73 COST OF ASSETS DISPOSED	GAIN/LOSS
155	88,081,643.76	COLLECTIVE US GOVT STIF 3 VAR RT 12/31/2049 DD 07/24/08	88,081,643.76	.00	.00	.00
163	91,714,203.83	COLLECTIVE US GOVT STIF 3 VAR RT 12/31/2049 DD 07/24/08	.00	91,714,203.83	91,714,203.83	.00
116	7,624,069.31	PIMCO FDS SHORT TERM FLTG NAV PORT II	76,321,834.01	.00	.00	.00
30	7,661,773.77	PIMCO FDS SHORT TERM FLTG NAV PORT II	.00	76,700,000.00	76,021,368.96	678,631.04
10	960,992.85	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	11,777,888.98	.00	.00	.00
2	508,521.40	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	.00	6,250,000.00	6,303,585.10	53,585.10-
19	31,840,000.00	U S TREASURY BOND 2.750% 08/15/2042 DD 08/15/12	30,079,937.30	.00	.00	.00
13	55,555,000.00	U S TREASURY BOND 2.750% 08/15/2042 DD 08/15/12	.00	51,301,021.00	53,879,176.13	2,578,155.13-
17	89,436,000.00	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	82,220,965.59	.00	.00	.00
14	83,170,000.00	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	.00	74,924,359.54	76,457,292.89	1,532,933.35-
12	27,250,000.00	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	22,736,776.24	.00	.00	.00
7	6,445,000.00	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	.00	5,352,803.91	5,347,183.35	5,620.56
36	211,685,000.00	U S TREASURY NOTE 1.625% 11/15/2022 DD 11/15/12	206,357,415.34	.00	.00	.00
32	211,685,000.00	U S TREASURY NOTE 1.625% 11/15/2022 DD 11/15/12	.00	206,111,794.14	206,374,094.53	262,300.39-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4j SUPPLEMENTAL SCHEDULE OF REPORTABLE TRANSACTIONS YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500 FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

SERIES OF TRANSACTIONS IN EXCESS OF FIVE PERCENT
OF THE CURRENT VALUE OF THE PLAN ASSETS
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 2
T6500

TRAN COUNT	SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST OF PURCHASES	5% VALUE: PROCEEDS FROM SALES	6,807,544.73 COST OF ASSETS DISPOSED	GAIN/LOSS
58	357,960,000.00	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	359,177,088.93	.00	.00	.00
62	355,750,000.00	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	.00	356,261,294.88	357,052,038.63	790,743.75-
5	5,800,000.00	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	5,705,075.40	.00	.00	.00
8	5,680,000.00	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	.00	5,519,185.94	5,587,266.64	68,080.70-
24	7,904,576.71	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	7,904,576.71	.00	.00	.00
24	7,894,874.09	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	.00	7,894,874.09	7,894,874.09	.00
25	13,523,591.75	COLLECTIVE US GOV'T STIF 15 BPS	13,523,591.75	.00	.00	.00
34	12,245,317.77	COLLECTIVE US GOV'T STIF 15 BPS	.00	12,245,317.77	12,245,317.77	.00
59	49,600,000.00	COMMIT TO PUR MUTUAL FD	49,600,000.00	.00	.00	.00
59	49,600,000.00	COMMIT TO PUR MUTUAL FD	.00	49,600,000.00	49,600,000.00	.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 1
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>INTEREST-BEARING CASH</u>					
427,000.0000	CME CCP COLL HELD AT GSC	427,000.00	1.0000	427,000.00	0.00
31,061.8600	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	31,061.86	100.0000	31,061.86	0.00
105,000.0000	BARC CCP COLLATERAL VAR RT 01/01/2049 DD 07/01/08	105,000.00	100.0000	105,000.00	0.00
472,000.0000	CASH COLLATERAL HELD AT CITIGROUP	472,000.00	1.0000	472,000.00	0.00
321,000.0000	CSFB CCP COLLATERAL 0.010% 01/01/2049 DD 07/01/08	321,000.00	100.0000	321,000.00	0.00
98,000.0000	FOB ICE CCP COLLATERAL VAR RT 01/01/2049 DD 07/01/08	98,000.00	100.0000	98,000.00	0.00
TOTAL INTEREST-BEARING CASH		1,454,061.86		1,454,061.86	0.00
<u>U. S. GOVERNMENT SECURITIES</u>					
6,266,000.0000	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	5,763,672.70	79.0630	4,954,087.58	809,585.12-
20,805,000.0000	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	17,389,592.89	81.0470	16,861,828.35	527,764.54-
2,000,000.0000	U S TREASURY BONDS 3.625% 08/15/2043 DD 08/15/13	1,930,302.31	94.4380	1,888,760.00	41,542.31-
2,210,000.0000	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	2,125,050.30	92.7660	2,050,128.60	74,921.70-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 2
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
375,000.0000	U S TREASURY NOTE 1.750% 05/15/2023 DD 05/15/13	349,526.37	90.1330	337,998.75	11,527.62-
120,000.0000	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	117,808.76	96.0310	115,237.20	2,571.56-
40,491.3600	FHA INSD 12TH PROJ MTG GMAC 7.430% 12/01/2021	39,923.01	97.7566	39,582.98	340.03-
87,424.3500	FHA HUNTOON PAIGE VAR RT 12/15/2022	86,197.03	97.7566	85,463.08	733.95-
49,594.0200	FHA PROJ #23 REILLY MTG ASSOC 7.430% 03/25/2022	48,932.19	97.7566	48,481.43	450.76-
60.1500	FHLMC MULTICLASS MTG 105 I 884.500% 01/15/2021 11/15/89	1,074.83	1,465.6300	881.58	193.25-
442.0170	FNMA GTD REMIC P/T 92-82 IO 9.000% 05/25/2022 DD 05/01/92	96.90	19.8330	87.67	9.23-
2,000,000.0000	U S TREASURY NT PRIN STRIP 0.000% 02/15/2042 DD 02/15/12	804,300.00	31.2030	624,060.00	180,240.00-
1,500,000.0000	U S TREASURY NT PRIN STRIP 0.000% 11/15/2042 DD 11/15/12	567,078.00	30.0250	450,375.00	116,703.00-
300,000.0000	U S TREASURY NT PRIN STRIP 0.000% 02/15/2043 DD 02/15/13	108,909.00	29.6650	88,995.00	19,914.00-
TOTAL U. S. GOVERNMENT SECURITIES		29,332,464.29		27,545,967.22	1,786,497.07-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 3
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>CORPORATE DEBT INSTRUMENTS - PREFERRED</u>					
1,253,000.0000	AT&T INC 5.350% 09/01/2040 DD 03/01/11	1,459,181.16	98.9430	1,239,755.79	219,425.37-
200,000.0000	BURLINGTON NORTHERN SANTA FE L 4.950% 09/15/2041 DD 08/22/11	225,572.00	98.5850	197,170.00	28,402.00-
500,000.0000	COOPERATIEVE CENTRALE RAIFFEIS 3.950% 11/09/2022 DD 11/09/12	512,015.00	96.8990	484,495.00	27,520.00-
1,000,000.0000	GOLDMAN SACHS GROUP INC/THE 5.375% 03/15/2020 DD 03/08/10	1,109,350.00	111.2130	1,112,130.00	2,780.00
500,000.0000	GOLDMAN SACHS GROUP INC/THE 6.125% 02/15/2033 DD 02/13/03	585,260.00	112.4840	562,420.00	22,840.00-
350,000.0000	GOLDMAN SACHS GROUP INC/THE 6.750% 10/01/2037 DD 10/03/07	396,665.50	111.2550	389,392.50	7,273.00-
1,000,000.0000	HSBC BANK USA NA 7.000% 01/15/2039 DD 06/18/08	1,351,880.00	125.1210	1,251,210.00	100,670.00-
100,000.0000	HSBC HOLDINGS PLC 7.625% 05/17/2032 DD 05/17/05	129,753.00	125.1070	125,107.00	4,646.00-
100,000.0000	HSBC HOLDINGS PLC 6.500% 09/15/2037 DD 09/12/07	124,819.00	118.2740	118,274.00	6,545.00-
300,000.0000	HSBC HOLDINGS PLC 6.800% 06/01/2038 DD 05/27/08	383,661.00	123.0150	369,045.00	14,616.00-
1,100,000.0000	JPMORGAN CHASE & CO 6.400% 05/15/2038 DD 05/22/08	1,474,528.00	119.3500	1,312,850.00	161,678.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

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FINAL 185324

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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 4
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
100,000.0000	JPMORGAN CHASE & CO 5.500% 10/15/2040 DD 10/21/10	122,245.00	108.6540	108,654.00	13,591.00-
1,300,000.0000	PETROBRAS GLOBAL FINANCE BV 5.625% 05/20/2043 DD 05/20/13	1,274,351.00	81.6310	1,061,203.00	213,148.00-
500,000.0000	SAUDI ELECTRICITY GLOBAL 144A 5.060% 04/08/2043 DD 04/08/13	500,000.00	90.0100	450,050.00	49,950.00-
200,000.0000	WACHOVIA BANK NA 5.850% 02/01/2037 DD 01/29/07	248,142.00	114.1710	228,342.00	19,800.00-
800,000.0000	WACHOVIA BANK NA 6.600% 01/15/2038 DD 12/07/07	1,098,096.00	124.4290	995,432.00	102,664.00-
350,000.0000	WELLS FARGO BANK NA 5.950% 08/26/2036 DD 08/29/06	441,605.50	113.7430	398,100.50	43,505.00-
TOTAL CORPORATE DEBT INSTRUMENTS - PREFERRED		11,437,124.16		10,403,630.79	1,033,493.37-
<u>CORPORATE DEBT INSTRUMENTS</u>					
800,000.0000	GAZPROM OAO VIA GAZ CAPITAL SA 6.510% 03/07/2022	954,000.00	107.3750	859,000.00	95,000.00-
750,000.0000	AK TRANSNEFT OJSC VIA TRANSCAP 8.700% 08/07/2018	971,437.50	121.5850	911,887.50	59,550.00-
900,000.0000	SBERBANK OF RUSSIA VIA SB CAPI 5.717% 06/16/2021	1,008,000.00	104.5500	940,950.00	67,050.00-
800,000.0000	NOVATEK OAO VIA NOVATEK FINANC 6.604% 02/03/2021	938,000.00	109.7500	878,000.00	60,000.00-
500,000.0000	ADT CORP/THE 4.875% 07/15/2042 DD 01/15/13	376,250.00	75.2500	376,250.00	0.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

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FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 5
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
258,000.0000	ALTRIA GROUP INC 9.950% 11/10/2038 DD 11/10/08	425,039.53	152.5400	393,553.20	31,486.33-
33,000.0000	ALTRIA GROUP INC 10.200% 02/06/2039 DD 02/06/09	55,203.39	156.0210	51,486.93	3,716.46-
0.0090	AMERICAN AIRLINES PASS THROUGH 10.375% 01/02/2021 DD 07/07/09	0.01	102.0000	0.01	0.00
85,634.4020	AMERICAN AIRLINES 2011-1 CLASS 5.250% 07/31/2022 DD 01/25/11	90,489.19	105.7500	90,558.38	69.19
300,000.0000	AMERICAN INTERNATIONAL GROUP I 8.250% 08/15/2018 DD 02/15/09	394,167.00	125.0880	375,264.00	18,903.00-
600,000.0000	AMGEN INC 4.950% 10/01/2041 DD 09/16/10	661,428.00	95.0060	570,036.00	91,392.00-
500,000.0000	APPALACHIAN POWER CO 6.700% 08/15/2037 DD 08/17/07	656,030.00	115.8270	579,135.00	76,895.00-
300,000.0000	APPALACHIAN POWER CO 7.000% 04/01/2038 DD 03/25/08	408,285.00	120.7850	362,355.00	45,930.00-
200,000.0000	ASCIANO FINANCE LTD 144A 6.000% 04/07/2023 DD 04/07/11	224,492.00	104.8690	209,738.00	14,754.00-
200,000.0000	AVIATION CAPITAL GROUP CO 144A 7.125% 10/15/2020 DD 10/07/10	210,630.00	112.0250	224,050.00	13,420.00
300,000.0000	BANK ONE CORP 8.000% 04/29/2027 DD 04/29/97	423,099.00	127.7160	383,148.00	39,951.00-
1,800,000.0000	BANCO DO BRASIL SA/CAYMAN 3.875% 10/10/2022 DD 10/10/12	1,813,500.00	87.0000	1,566,000.00	247,500.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 6
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
275,000.0000	BANK OF AMERICA CORP 5.625% 07/01/2020 DD 06/22/10	326,048.25	114.2710	314,245.25	11,803.00-
200,000.0000	BARRICK GOLD CORP 5.800% 11/15/2034 DD 11/12/04	218,200.00	84.6090	169,218.00	48,982.00-
400,000.0000	BARRICK NORTH AMERICA FINANCE 7.500% 09/15/2038 DD 09/11/08	546,352.00	100.6570	402,628.00	143,724.00-
100,000.0000	BARRICK NORTH AMERICA FINANCE 5.700% 05/30/2041 DD 06/01/11	114,656.00	85.9110	85,911.00	28,745.00-
300,000.0000	CSX CORP 6.150% 05/01/2037 DD 04/25/07	379,275.00	111.6570	334,971.00	44,304.00-
200,000.0000	CSX CORP 6.220% 04/30/2040 DD 03/24/10	258,134.00	113.0480	226,096.00	32,038.00-
250,000.0000	CVS CAREMARK CORP 6.125% 09/15/2039 DD 09/11/09	319,940.00	113.4120	283,530.00	36,410.00-
381,167.6150	CVS PASS-THROUGH TRUST 144A 7.507% 01/10/2032 DD 12/22/09	502,462.83	119.2080	454,382.29	48,080.54-
300,000.0000	CAMERON INTERNATIONAL CORP 7.000% 07/15/2038 DD 06/26/08	406,167.00	120.9130	362,739.00	43,428.00-
200,000.0000	CLECO POWER LLC 6.000% 12/01/2040 DD 11/15/10	237,588.00	109.2870	218,574.00	19,014.00-
100,000.0000	CLIFFS NATURAL RESOURCES INC 6.250% 10/01/2040 DD 09/20/10	97,495.00	85.1910	85,191.00	12,304.00-
300,000.0000	COX COMMUNICATIONS INC 144A 8.375% 03/01/2039 DD 02/20/09	460,395.00	121.2770	363,831.00	96,564.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 7
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
99,467.0720	DELTA AIR LINES 2009-1 CLASS A 7.750% 06/17/2021 DD 11/24/09	113,889.80	115.0000	114,387.13	497.33
227,501.5150	DELTA AIR LINES 2010-1 CLASS A 6.200% 01/02/2020 DD 07/02/10	256,507.96	111.5000	253,664.19	2,843.77-
387,134.3770	DELTA AIR LINES 2010-2 CLASS A 4.950% 11/23/2020 DD 11/22/10	421,976.48	107.7500	417,137.29	4,839.19-
500,000.0000	DEUTSCHE TELEKOM INTERNATIONAL VAR RT 06/15/2030 DD 07/06/00	749,120.00	141.0780	705,390.00	43,730.00-
400,000.0000	DEVON FINANCING CORP LLC 7.875% 09/30/2031 DD 10/03/01	581,768.00	128.6200	514,480.00	67,288.00-
300,000.0000	DEVON ENERGY CORP 7.950% 04/15/2032 DD 03/25/02	443,838.00	130.1470	390,441.00	53,397.00-
300,000.0000	ENCANA CORP 6.625% 08/15/2037 DD 08/13/07	382,452.00	110.6000	331,800.00	50,652.00-
200,000.0000	ENCANA CORP 6.500% 02/01/2038 DD 12/04/07	250,150.00	109.7770	219,554.00	30,596.00-
500,000.0000	ENERGY TRANSFER PARTNERS LP 7.500% 07/01/2038 DD 03/28/08	646,625.00	117.3280	586,640.00	59,985.00-
200,000.0000	ENTERPRISE PRODUCTS OPERATING 4.450% 02/15/2043 DD 08/13/12	202,502.00	88.3320	176,664.00	25,838.00-
500,000.0000	ESAL GMBH 144A 6.250% 02/05/2023 DD 02/05/13	490,915.00	89.7500	448,750.00	42,165.00-
300,000.0000	FIRSTENERGY SOLUTIONS CORP 6.800% 08/15/2039 DD 08/07/09	337,137.00	101.2700	303,810.00	33,327.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 8
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	FORD MOTOR CREDIT CO LLC 4.207% 04/15/2016 DD 04/15/12	426,648.00	106.5540	426,216.00	432.00-
500,000.0000	FREEMPORT-MCMORAN COPPER & GOLD 2.375% 03/15/2018 DD 09/15/13	499,950.00	99.7560	498,780.00	1,170.00-
800,000.0000	GOLDCORP INC 3.700% 03/15/2023 DD 03/20/13	795,448.00	89.4360	715,488.00	79,960.00-
200,000.0000	HCA INC 4.750% 05/01/2023 DD 10/23/12	203,500.00	94.0000	188,000.00	15,500.00-
99,500.0000	HEINZ 3/13 (USD) COV-LITE TLB2 0.000% 06/05/2020 DD 03/13/13	99,251.25	100.6960	100,192.52	941.27
300,000.0000	HAWK ACQUISITION SUB INC 144A 4.250% 10/15/2020 DD 04/01/13	293,500.00	96.7500	290,250.00	3,250.00-
750,000.0000	HJ HEINZ FINANCE CO 144A 7.125% 08/01/2039 DD 07/29/09	948,915.00	102.7500	770,625.00	178,290.00-
100,000.0000	INTERNATIONAL LEASE FINAN 144A 7.125% 09/01/2018 DD 08/20/10	116,000.00	115.7500	115,750.00	250.00-
700,000.0000	ITAU UNIBANCO HOLDING SA/ 144A 5.125% 05/13/2023 DD 11/13/12	716,625.00	92.5000	647,500.00	69,125.00-
100,000.0000	KINDER MORGAN ENERGY PARTNERS 7.300% 08/15/2033 DD 08/19/02	130,390.00	117.7560	117,756.00	12,634.00-
500,000.0000	KINDER MORGAN ENERGY PARTNERS 6.950% 01/15/2038 DD 06/21/07	657,935.00	114.8800	574,400.00	83,535.00-
200,000.0000	MECCANICA HOLDINGS USA IN 144A 6.250% 07/15/2019 DD 07/15/09	209,000.00	103.6970	207,394.00	1,606.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 9
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
200,000.0000	MERRILL LYNCH & CO INC 6.875% 04/25/2018 DD 04/25/08	241,090.00	118.2370	236,474.00	4,616.00-
300,000.0000	METLIFE INC 6.400% 12/15/2066 DD 12/21/06	309,000.00	102.7500	308,250.00	750.00-
400,000.0000	MORGAN STANLEY 5.500% 07/24/2020 DD 07/26/10	450,004.00	111.8400	447,360.00	2,644.00-
400,000.0000	NEWMONT MINING CORP 4.875% 03/15/2042 DD 03/08/12	301,848.00	74.0440	296,176.00	5,672.00-
300,000.0000	NEWS AMERICA INC 6.150% 02/15/2041 DD 08/15/11	379,974.00	111.4520	334,356.00	45,618.00-
300,000.0000	NOKIA OYJ 6.625% 05/15/2039 DD 05/07/09	269,250.00	98.2500	294,750.00	25,500.00
200,000.0000	NOBLE HOLDING INTERNATIONAL LT 6.050% 03/01/2041 DD 02/03/11	234,096.00	103.0430	206,086.00	28,010.00-
100,000.0000	PIONEER NATURAL RESOURCES CO 7.200% 01/15/2028 DD 01/13/98	127,435.00	120.2380	120,238.00	7,197.00-
600,000.0000	QVC INC 5.125% 07/02/2022 DD 01/02/13	596,538.00	98.9110	593,466.00	3,072.00-
600,000.0000	RPM INTERNATIONAL INC 3.450% 11/15/2022 DD 10/23/12	587,856.00	91.3180	547,908.00	39,948.00-
100,000.0000	ROCKIES EXPRESS PIPELINE 144A 7.500% 07/15/2038 DD 06/27/08	94,000.00	88.0000	88,000.00	6,000.00-
300,000.0000	ROCKIES EXPRESS PIPELINE 144A 6.875% 04/15/2040 DD 03/22/10	270,000.00	82.7500	248,250.00	21,750.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 10
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
200,000.0000	ROGERS COMMUNICATIONS INC 7.500% 08/15/2038 DD 08/06/08	291,710.00	126.0770	252,154.00	39,556.00-
863,000.0000	SLM CORP 5.625% 08/01/2033 DD 07/21/03	773,182.50	82.8750	715,211.25	57,971.25-
300,000.0000	SPRINT CAPITAL CORP 6.900% 05/01/2019 DD 05/06/99	323,250.00	109.2500	327,750.00	4,500.00
500,000.0000	OJSC NOVOLIPETSK STEEL VI 144A 4.450% 02/19/2018 DD 02/19/13	500,000.00	99.7500	498,750.00	1,250.00-
1,300,000.0000	SYDNEY AIRPORT FINANCE CO 144A 3.900% 03/22/2023 DD 10/23/12	1,327,937.00	94.8130	1,232,569.00	95,368.00-
200,000.0000	TECK RESOURCES LTD 6.000% 08/15/2040 DD 08/17/10	226,368.00	95.5870	191,174.00	35,194.00-
450,000.0000	TIME WARNER ENTERTAINMENT CO L 8.375% 07/15/2033 DD 01/15/94	482,279.50	108.9480	490,266.00	7,986.50
100,000.0000	TIME WARNER INC 6.500% 11/15/2036 DD 11/13/06	125,085.00	112.9880	112,988.00	12,097.00-
500,000.0000	TIME WARNER INC 6.250% 03/29/2041 DD 04/01/11	617,355.00	111.0480	555,240.00	62,115.00-
100,000.0000	TIME WARNER INC 4.900% 06/15/2042 DD 06/13/12	107,275.00	94.9290	94,929.00	12,346.00-
300,000.0000	TIME WARNER CABLE INC 6.750% 06/15/2039 DD 06/29/09	380,511.00	94.1700	282,510.00	98,001.00-
100,000.0000	TIME WARNER CABLE INC 5.500% 09/01/2041 DD 09/12/11	81,319.00	82.8610	82,861.00	1,542.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 11
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
100,000.0000	TRANSCOCEAN INC 7.500% 04/15/2031 DD 04/05/01	124,277.00	114.2910	114,291.00	9,986.00-
300,000.0000	TRANSCOCEAN INC 6.800% 03/15/2038 DD 12/11/07	367,251.00	111.3010	333,903.00	33,348.00-
96,046.4600	US AIRWAYS 2012-1 CLASS A PASS 5.900% 04/01/2026 DD 05/14/12	104,690.65	109.0000	104,690.64	0.01-
461,212.3080	UAL 2009-2A PASS THROUGH TRUST 9.750% 07/15/2018 DD 11/24/09	533,853.26	115.0000	530,394.15	3,459.11-
100,000.0000	VALE SA 5.625% 09/11/2042 DD 09/11/12	88,915.50	90.7780	90,778.00	1,862.50
300,000.0000	VERIZON COMMUNICATIONS INC 5.150% 09/15/2023 DD 09/18/13	299,028.00	107.3690	322,107.00	23,079.00
2,000,000.0000	VERIZON COMMUNICATIONS INC 6.400% 09/15/2033 DD 09/18/13	1,998,000.00	115.0120	2,300,240.00	302,240.00
341,000.0000	WILLIAMS COS INC/THE VAR RT 03/15/2032 DD 03/15/03	472,670.33	116.7510	398,120.91	74,549.42-
800,000.0000	XSTRATA FINANCE CANADA LT 144A STEP 10/25/2042 DD 10/25/12	803,040.00	92.6350	741,080.00	61,960.00-
200,000.0000	ZOETIS INC 3.250% 02/01/2023 DD 08/01/13	199,780.00	93.5670	187,134.00	12,646.00-
TOTAL CORPORATE DEBT INSTRUMENTS		37,539,675.93		34,868,252.64	2,671,423.29-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 12
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
<u>CORPORATE STOCK - PREFERRED</u>					
100.0000	GMAC CAPITAL TRUST I PFD 8.125% CUMULATIVE	2,680.00	26.7400	2,674.00	6.00-
TOTAL CORPORATE STOCK - PREFERRED		2,680.00		2,674.00	6.00-
<u>PARTNERSHIP/JOINT VENTURE INTEREST</u>					
100,000.0000	ONEOK PARTNERS LP 6.850% 10/15/2037 DD 09/28/07	127,389.00	113.7980	113,798.00	13,591.00-
TOTAL PARTNERSHIP/JOINT VENTURE INTEREST		127,389.00		113,798.00	13,591.00-
<u>OTHER INVESTMENTS</u>					
500,000.0000	MEXICO GOVERNMENT INTERNATIONAL 5.750% 10/12/2110	601,250.00	92.5000	462,500.00	138,750.00-
600,000.0000	AMERICAN MUNI PWR-OHIO INC OH 5.939% 02/15/2047 DD 09/29/10	701,046.02	101.7070	610,242.00	90,804.02-
100,000.0000	AMERICAN MUNI PWR-OHIO INC OH 6.270% 02/15/2050 DD 05/23/11	120,223.00	105.1970	105,197.00	15,026.00-
400,000.0000	BAY AREA CA TOLL AUTH TOLL BRI 6.907% 10/01/2050 DD 11/04/10	569,408.00	121.4290	485,716.00	83,692.00-
300,000.0000	BURBANK CA WTR & PWR ELEC REVE 6.323% 06/01/2040 DD 03/31/10	356,022.00	103.3030	309,909.00	46,113.00-
200,000.0000	CALIFORNIA ST 7.600% 11/01/2040 DD 12/01/10	292,390.00	131.7430	263,486.00	28,904.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

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FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

REVALUED COST
31 DECEMBER 2013

PAGE: 13
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	CALIFORNIA ST UNIV REVENUE 6.484% 11/01/2041 DD 04/06/10	462,980.00	113.1600	452,640.00	10,340.00-
200,000.0000	CHICAGO IL TRANSIT AUTH SALES 6.200% 12/01/2040 DD 04/06/10	227,298.00	104.1030	208,206.00	19,092.00-
400,000.0000	DALLAS CNTY TX HOSP DIST 5.621% 08/15/2044 DD 09/17/09	515,748.00	109.4910	437,964.00	77,784.00-
300,000.0000	FLORIDA ST TURNPIKE AUTH 6.800% 07/01/2039 DD 07/09/09	354,624.00	107.8660	323,598.00	31,026.00-
200,000.0000	LOS ANGELES CA CMNTY CLG DIST 6.680% 08/01/2036 DD 08/10/10	258,082.00	118.6710	237,342.00	20,740.00-
400,000.0000	LOS ANGELES CALIF WASTEWTR SYS 5.713% 06/01/2039 DD 10/21/10	472,448.00	106.1600	424,640.00	47,808.00-
300,000.0000	LOS ANGELES CNTY CA MET TRANSP 5.735% 06/01/2039 DD 11/16/10	377,397.01	106.5350	319,605.00	57,792.01-
500,000.0000	LOS ANGELES CNTY CA PUBLIC WKS 7.618% 08/01/2040 DD 11/23/10	665,845.03	116.9910	584,955.00	80,890.03-
100,000.0000	MET TRANSPRTN AUTH NY DEDICATE 6.089% 11/15/2040 DD 03/25/10	128,537.00	111.8420	111,842.00	16,695.00-
200,000.0000	NEW YORK NY 6.246% 06/01/2035 DD 06/16/10	236,598.00	106.4320	212,864.00	23,734.00-
200,000.0000	NEW YORK CITY NY TRANSITIONAL 5.508% 08/01/2037 DD 08/16/10	250,056.00	110.7430	221,486.00	28,570.00-
400,000.0000	NEW YORK ST DORM AUTH ST PERS 5.289% 03/15/2033 DD 10/14/10	476,448.00	106.6190	426,476.00	49,972.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

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FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 14
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
400,000.0000	NEW YORK ST URBAN DEV CORP REV 5.770% 03/15/2039 DD 12/01/09	492,284.00	109.4130	437,652.00	54,632.00-
100,000.0000	NORTH CAROLINA ST TURNPIKE AUT 6.700% 01/01/2039 DD 07/29/09	115,024.00	107.4910	107,491.00	7,533.00-
200,000.0000	SAN FRANCISCO CITY & CNTY CA P 6.000% 11/01/2040 DD 08/04/10	247,220.00	113.9690	227,938.00	19,282.00-
600,000.0000	TRIBOROJGH NY BRIDGE & TUNNEL 5.550% 11/15/2040 DD 10/28/10	703,716.00	100.9710	605,826.00	97,890.00-
200,000.0000	UNIV OF CALIFORNIA CA REVENUES 5.946% 05/15/2045 DD 09/30/10	248,558.00	110.4060	220,812.00	27,746.00-
200,000.0000	UNIV OF CALIFORNIA CA REVENUES 6.296% 05/15/2050 DD 09/30/10	235,264.00	102.6000	205,200.00	30,064.00-
1,000,000.0000	CDS SP UL TECK RESOURCES LIM R 100BPS 2016 MAR 20	2,343.00	1.4108	14,108.91	11,765.91
1,200,000.0000	CDS SP UL FREEPORT-MCMORAN CO R 100BPS 2016 JUN 20	0.00	1.4718	17,661.78	17,661.78
200,000.0000	CDS SP UL FORD MOTOR COMPANY R 500BPS 2017 DEC 20	27,848.80	15.7529	31,505.85	3,657.05
1,300,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 JUN 20	0.00	3.0522-	39,678.90-	39,678.90-
200,000.0000	CDS SP UL PROLOGIS L P R 100BPS 2018 DEC 20	0.00	0.7499	1,500.00	1,500.00
100,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	0.00	4.0182-	4,018.25-	4,018.25-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 15
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
100,000.0000	CDS SP UL BARRICK GOLD CORPOR R 100BPS 2018 DEC 20	0.00	4.0331-	4,033.14-	4,033.14-
400,000.0000	CDS SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	0.00	4.0182-	16,072.98-	16,072.98-
29.0000	US 10YR TREAS NTS FUTURE (CBT) EXP MAR 14	0.00	123.0468	59,429.49-	59,429.49-
321.0000	90DAY EURODOLLAR FUTURE (CME) EXP DEC 16	0.00	97.6450	650,015.05-	650,015.05-
109.0000	USD IRS 30YR PRIM FUT (CBT) EXP MAR 14	0.00	96.2187	164,351.62-	164,351.62-
700,000.0000	CCP_CDX IG17 5Y CME REC 100BPS 2016 DEC 20	10,817.20	2.0721	14,504.81	3,687.61
11,400,000.0000	CCP_IRS LIBOR BBA 3M CME R 3.00% 2023 MAR 21	0.03	6.1413-	700,110.71-	700,110.74-
37,350,000.0000	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	0.02	8.6550-	3,232,669.02-	3,232,669.04-
7,000,000.0000	CCP_IRS P US0003M R 2.75% 2023 DEC 18 CME	0.01	3.0185-	211,297.94-	211,297.95-
11,000,000.0000	CCP_IRS P US0003M R 3.00% 2023 DEC 18 CME	296,450.01	0.7736-	85,097.76-	381,547.77-
8,100,000.0000	CCP_CDX SP UL CDX IG21 5Y 1.000% 12/20/2018 DD 09/20/13	99,205.85	1.7901	144,998.10	45,792.25
1,400,000.0000	CDS_SP UL CDX MCDX 21 5Y R 1000BPS 2018 DEC 20	0.00	1.7101-	23,942.04-	23,942.04-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 16
M1102E

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
500,000.0000	PIMCO #OCD0F7714 FVA ATM STRAD 3M X 30YR 2014 OCT 24	57,092.50	10.8890	54,445.00	2,647.50-
17,200,000.0000	CCP_IRS USD-LIBOR-BBA 3M CME REC 1.50% 2016 DEC 16	48,326.02	0.1049-	18,043.32-	66,369.34-
TOTAL OTHER INVESTMENTS		9,650,549.50		3,073,551.23	6,576,998.27-
<u>SHORT SALES</u>					
1,000,000.0000-	CDS_SP UL TECK RESOURCES LIM R 100BPS 2016 MAR 20	0.00	0.0000	0.00	0.00
1,200,000.0000-	CDS_SP UL FREEPORT-MCMORAN CO R 100BPS 2016 JUN 20	768.00-	0.0000	0.00	768.00
200,000.0000-	CDS_SP UL FORD MOTOR COMPANY R 500BPS 2017 DEC 20	0.00	0.0000	0.00	0.00
1,300,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 JUN 20	14,076.79-	0.0000	0.00	14,076.79
200,000.0000-	CDS_SP UL PROLOGIS L.P. R 100BPS 2018 DEC 20	1,285.73-	0.0000	0.00	1,285.73
100,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	4,901.87-	0.0000	0.00	4,901.87
100,000.0000-	CDS_SP UL BARRICK GOLD CORPOR R 100BPS 2018 DEC 20	4,708.02-	0.0000	0.00	4,708.02
400,000.0000-	CDS_SP UL FEDERATIVE REPUBLIC R 100BPS 2018 DEC 20	16,388.98-	0.0000	0.00	16,388.98
700,000.0000-	CCP CDX IG17 5Y CME REC 100BPS 2016 DEC 20	0.01-	0.0000	0.00	0.01

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



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REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 17
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
11,400,000.0000-	CCP IRS LIBOR BBA 3M CME R 3.00% 2023 MAR 21	73,971.03-	0.0000	0.00	73,971.03
37,350,000.0000-	CCP IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	186,400.14-	0.0000	0.00	186,400.14
7,000,000.0000-	CCP IRS P US0003M R 2.75% 2023 DEC 18 CME	78,400.01-	0.0000	0.00	78,400.01
11,000,000.0000-	CCP IRS P US0003M R 3.00% 2023 DEC 18 CME	0.01-	0.0000	0.00	0.01
8,100,000.0000-	CCP CDX SP UL CDX IG21 5Y R 100BP 2018 DEC 20 ICE	0.03-	0.0000	0.00	0.03
1,400,000.0000-	CDS SP UL CDX MCDX 21 5Y R 1000BPS 2018 DEC 20	26,225.15-	0.0000	0.00	26,225.15
17,200,000.0000-	CCP IRS USD-LIBOR-BBA 3M CME REC 1.50% 2016 DEC 16	0.02-	0.0000	0.00	0.02
TOTAL SHORT SALES		407,125.79-		0.00	407,125.79
<u>WRITTEN OPTIONS</u>					
2,400,000.0000-	INF FLR CPURNSA 215.949 PUT MAR 20 002.15949 ED 031220	4,577.33-	0.1079	2,590.49-	1,986.84
28,100,000.0000-	IRS R US0003M P 2.5% DUB 9/20 PUT SEP 15 002.500 ED 09/21/15	435,578.10-	4.0039	1,125,107.14-	689,529.04-
8,000,000.0000-	IRS P US0003M R 5.2% 08/02/21 PUT JUL 16 005.200 ED 07/29/16	100,349.96-	1.1293	90,351.20-	9,998.76
5,300,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y CALL JAN 14 000.700 ED 011514	6,890.00-	0.3486	18,480.68-	11,590.68-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

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5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR
REVALUED COST
31 DECEMBER 2013

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

PAGE: 18
M1102E

<u>SHARES/ PAR VALUE</u>	<u>SECURITY DESCRIPTION</u>	<u>COST</u>	<u>PRICE</u>	<u>MARKET VALUE</u>	<u>UNREALIZED GAIN/LOSS</u>
5,300,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y PUT JAN 14 000.700 ED 01/15/14	16,006.00-	0.0171	910.01-	15,095.99
4,900,000.0000-	CDS SP CDX.O P 1.00 122018 PUT FEB 14 000.800 ED 021714	6,615.00-	0.0390	1,912.76-	4,702.24
2,200,000.0000-	CDS SP CDX.O P 1.00 IG21 5Y PUT MAR 14 000.800 ED 03/19/14	4,510.00-	0.0748	1,647.60-	2,862.40
1,500,000.0000-	CDS SP UL CDX.O P 0.90 062018 PUT JUN 14 000.900 ED 061814	4,087.50-	0.1621	2,432.88-	1,654.62
3,100,000.0000-	IRO R US0003M P 1.9% 3/19/19 PUT MAR 14 001.900 ED 03/17/14	13,950.00-	0.7585	23,514.74-	9,564.74-
4,900,000.0000-	CDS SP UL CDX.O P 1.00 IG21 PUT MAR 14 001.000 ED 031914	7,595.00-	0.0299	1,466.67-	6,128.33
2,000,000.0000-	IRO R US0003M P 2.3% 05/08/19 PUT MAY 14 002.300 ED 05/06/14	9,100.00-	0.5176	10,352.80-	1,252.80-
TOTAL WRITTEN OPTIONS		609,258.89-		1,278,766.97-	669,508.08-
<u>PURCHASE OPTIONS</u>					
2,000,000.0000	CNY/USD SPOT OPTION 2014 CALL MAY 14 006.2355 ED 051914	20,184.00	0.0009	1,944.00	18,240.00-
2,000,000.0000	CNY/USD SPOT OPTION 2014 PUT MAY 14 006.2355 ED 051914	20,184.00	0.0213	42,650.00	22,466.00
800,000.0000	RUB/USD SPOT OPTION 2014 PUT FEB 14 030.000 ED 02/13/14	11,160.00	0.0000	24.80	11,135.20-
6,700,000.0000	IRS R US0003M P 3.45% 9/23/45 PUT SEP 15 003.450 ED 09/21/15	520,770.90	16.5827	1,111,042.91	590,272.01

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (HELD AT END OF YEAR) DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500 FINAL 185324 5500 SCHEDULE OF INVESTMENTS AT END OF PLAN YEAR 2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14
TUC G178146 REVALUED COST PAGE: 19
TEXAS UTILITIES 31 DECEMBER 2013 M1102E
COMBINED MANAGER

SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST	PRICE	MARKET VALUE	UNREALIZED GAIN/LOSS
2,100,000.0000	IRS P US0003M R 5.2% 08/02/46 PUT JUL 16 005.200 ED 07/29/16	91,046.66	3.9367	82,671.96	8,374.70-
TOTAL PURCHASE OPTIONS		663,345.56		1,238,333.67	574,988.11
<u>COMMON/COLLECTIVE TRUST</u>					
2,147.8600	NT COLLECTIVE S&P500 INDEX FUND-NON LENDING	9,511,988.11	5,822.4410	12,505,788.13	2,993,800.02
85,293.5100	NT COLLECTIVE MSCI ACWI EX-US INDEXFUND-NON LENDING	10,053,290.15	143.2400	12,217,442.37	2,164,152.22
114,559.7400	NT COLLECTIVE RUSSELL 2000 IND NON LENDING	2,246,287.43	27.6370	3,166,087.53	919,800.10
1,111,588.3900	SIGMA ERISA LIQUIDATING POOL VAR RT 12/31/2049 DD 05/01/01	1,111,588.39	0.0000	0.00	1,111,588.39-
1,278,273.9800	COLLECTIVE US GOV'T STIF 15 BPS	1,278,273.98	1.0000	1,278,273.98	0.00
TOTAL COMMON/COLLECTIVE TRUST		24,201,428.06		29,167,592.01	4,966,163.95
<u>REGISTERED INVESTMENT COMPANIES</u>					
871,753.5370	PIMCO FDS SHORT TERM FLTG NAV PORT II	9,405,430.13	10.0100	8,726,252.91	679,177.22-
452,471.4880	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	5,474,303.88	11.1300	5,036,007.66	438,296.22-
0.6000	COLTV SHORT TERM INVT FD	0.60	1.0000	0.60	0.00
TOTAL REGISTERED INVESTMENT COMPANIES		14,879,734.61		13,762,261.17	1,117,473.44-
GRAND TOTAL		128,272,068.29		120,351,355.62	0.00 C 7,920,712.67- I 7,920,712.67-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 1
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
540,000.0000	025816BF5	AMERICAN EXPRESS CO 4.050% 12/03/2042 DD 12/03/12	399,805.45-	520,268.40
1,600,000.0000	042735BC3	ARROW ELECTRONICS INC 4.500% 03/01/2023 DD 02/20/13	1,587,232.00-	1,597,670.00
210,000.0000	00206RBK7	AT&T INC 4.350% 06/15/2045 DD 06/15/13	214,349.10-	168,499.80
2,700,000.0000	99QACDWW6	CCP CDX IG20 5Y ICE REC 100BPS 2018 JUN 20	.02	.01-
1,200,000.0000	99QACCT51	CCP CDX SP UL NA.IG.19 1.000% 12/20/2017 DD 09/20/12	13,195.39-	13,478.56
700,000.0000	99QACH0E2	CCP IRS P US0003M R 1.65% CME 2018 SEP 09	.01	10,521.01-
300,000.0000	99QACHZ61	CCP IRS P US0003M R 2.71% 2023 SEP 09 CME	.01	11,685.01-
24,100,000.0000	99QACB9X4	CCP IRS USD LIBOR BBA 3M CME R 2.75% 2033 JUN 19	23,000.02	1,274,989.54-
10,900,000.0000	99QACCA51	CCP IRS USD LIBOR BBA 3M CME R 2.75% 2043 JUN 19	353,029.86	718,615.21-
10,300,000.0000	99QACEQS0	CCP IRS USD LIBOR BBA 3M CME 1.96% 2023 APR 24	.03	106,032.18-
2,300,000.0000 **	99QACBUX0	CCP IRS USD-LIBOR-BBA 3M CME PAY 1.50% 2018 JAN 04	.00	5,703.53-
1,200,000.0000	99QACBUX0	CCP IRS USD-LIBOR-BBA 3M CME PAY 1.50% 2018 JAN 04	.01	765.48-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 2
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
7,800,000.0000	99QAB64Q6	CCP IRS USD-LIBOR-BBA 3M CME PAY 2.50% 2042 DEC 19	.01	.01-
2,100,000.0000	99QACEVC9	CCP IRS USD-LIBOR-BBA 3M CME REC 0.95% 2018 MAY 01	.01	.01-
4,100,000.0000	99QACHWK3	CCP IRS USD-LIBOR-BBA 3M CME REC 1.45% 2018 SEP 05	.01-	.01
21,000,000.0000	99QAB72F0	CCP IRS USD-LIBOR-BBA 3M CME REC 1.75% 2022 DEC 19	420.01	260,776.14-
2,150,000.0000	99QACCA10	CCP IRS USD-LIBOR-BBA 3M CME REC 2.00% 2023 JUN 19	10,729.86	212,396.91-
5,400,000.0000	99QACB7P3	CCP IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	144,000.01	170,000.01-
18,700,000.0000	99QAB9PF1	CCP IRS USD-LIBOR-BBA 3M CME REC 2.50% 2042 DEC 19	480,590.01	1,430,804.46-
4,600,000.0000	99QACEQX9	CCP IRS USD-LIBOR-BBA 3M CME REC 2.90% 2043 APR 24	.03	.04-
18,700,000.0000	99QAB9PR5	CCP IRS USD-LIBOR-BBA-3M CME REC 2.25% 2032 DEC 19	619,344.01	1,328,078.51-
5,400,000.0000	99QACBJ47	CCP-IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	69,282.01	144,000.01-
2,700,000.0000	99QACDWX4	CCP_CD_X IG20 5Y ICE 1.000% 06/20/2018 DD 03/20/13	21,250.29-	37,316.76
1,200,000.0000	99QACCT69	CCP_CD_X SP UL NA.IG.19 2017 DEC 20	.01	.01-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

YEAR ENDED DECEMBER 31, 2013



BNY MELLON

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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 3
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
700,000.0000	99QACH0F9	CCP_IRS P US0003M R 1.65% CME 2018 SEP 09	.01-	.01
300,000.0000	99QACHZ79	CCP_IRS P US0003M R 2.71% 2023 SEP 09 CME	.01-	.01
24,100,000.0000	99QACB9Y2	CCP_IRS USD LIBOR BBA 3M CME R 2.75% 2033 JUN 19	14,000.02-	.03
10,900,000.0000	99QACCA69	CCP_IRS USD LIBOR BBA 3M CME R 2.75% 2043 JUN 19	.01-	.01
10,300,000.0000	99QACEQT8	CCP_IRS USD LIBOR BBA 3M CME 1.96% 2023 APR 24	.03-	.04
2,100,000.0000	99QACEVD7	CCP_IRS USD-LIBOR-BBA 3M CME REC 0.95% 2018 MAY 01	.01-	14,345.58
4,100,000.0000	99QACHWJ6	CCP_IRS USD-LIBOR-BBA 3M CME REC 1.45% 2018 SEP 05	.01	87,002.01-
5,400,000.0000	99QACB7Q1	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.50% 2033 MAR 20	.01-	.01
4,600,000.0000	99QACEQY7	CCP_IRS USD-LIBOR-BBA 3M CME REC 2.90% 2043 APR 24	.03-	114,611.88
2,000,000.0000	99QACH9LA	CDS SP CDX.O P 1.00 IG21 5Y CALL DEC 13 000.700 ED 121813	1,400.00	1,150.00-
900,000.0000	99QACH9LB	CDS SP CDX.O P 1.00 IG21 5Y CALL DEC 13 000.700 ED 121813	810.00	517.50-
300,000.0000	99QACH9KH	CDS SP CDX.O P 1.00 IG21 5Y CALL NOV 13 000.700 ED 112013	322.50	75.00-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i

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YEAR ENDED DECEMBER 31, 2013



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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 4
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
300,000.0000	NA9QCMD69	CDS SP UL ADVANCED MICRO DEVI R 500BPS 2017 DEC 20	.00	1,875.00
1,400,000.0000	99QACEAQ1	CDS SP UL CDX MCDX 20 VAR RT 06/20/2018 DD 03/20/13	12,263.30	17,983.81-
500,000.0000	NA9QCMY58	CDS SP UL CORNING INCORPORATE R 100BPS 2017 DEC 20	.00	8,569.90
250,000.0000	NA9QCMY90	CDS SP UL CORNING INCORPORATE R 100BPS 2017 DEC 20	.00	4,284.95
1,700,000.0000	NA9QBD6W1	CDS SP UL METLIFE INC. R 100BPS 2015 DEC 20	.00	16,330.00
100,000.0000	NA9QCRYQ1	CDS SP UL DELL INC. R 100BPS 2018 MAR 20	14,096.50	8,584.39-
400,000.0000	NA9QC6DY3	CDS SP UL PROLOGIS L.P. R 100BPS 2018 DEC 20	2,571.45	964.16-
1,100,000.0000	205887BR2	CONAGRA FOODS INC 3.200% 01/25/2023 DD 01/25/13	1,097,294.00-	1,111,066.00
1,000,000.0000	38141GRD8	GOLDMAN SACHS GROUP INC/THE 3.625% 01/22/2023 DD 01/22/13	996,840.00-	960,610.00
3,100,000.0000	99QACJ9CA	IRS P USD 5Y 1.3 03/19/19 CALL MAR 19 01.30 ED 03/19/19	4,960.00	775.00-
900,000.0000 **	NA9QCQ0K3	IRS P USD-LIBOR-BBA 3M R 1.50% 2018 JAN 04	.00	2,340.00
7,800,000.0000	99QACF9VB	IRS R US0003M P 1.5% PUT OCT 13 001.500 ED 10/28/13	21,645.00	6,420.52-

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR) YEAR ENDED DECEMBER 31, 2013



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FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 5
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
22,300,000.0000	99QACD9FF	IRS R US0003M P 1.91% 06/25/23 CALL JUN 13 001.910 ED 6/21/13	104,843.28	26,760.00-
2,500,000.0000	99QACD9LE	IRS R US0006M P 1% 06/20/18 CALL DEC 13 000.700 ED 121813	6,250.00-	4,750.00
200,000.0000	45031UBS9	ISTAR FINANCIAL INC 3.875% 07/01/2016 DD 05/10/13	200,000.00-	203,125.00
300,000.0000	99ZAJSL7	JP MORGAN CP REP REPO 0.060% 06/25/2013 DD 06/21/13	300,000.00-	300,000.00
800,000.0000	99ZAJ6PK8	JP MORGAN CP REP REPO 0.070% 10/07/2013 DD 10/03/13	800,000.00-	800,000.00
200,000.0000	99ZAJQGH1	JP MORGAN CP REP REPO 0.080% 06/10/2013 DD 06/06/13	200,000.00-	200,000.00
500,000.0000	46625HJH4	JPMORGAN CHASE & CO 3.200% 01/25/2023 DD 01/25/13	499,960.00-	490,855.00
500,000.0000	60688QAS4	MIZUHO CORPORATE BANK LTD 144A 3.500% 03/21/2023 DD 03/21/13	499,665.00-	508,765.00
500,000.0000	L7307NAD3	PACIFIC DRILLING 5/13 TL	497,500.00-	504,062.50
900,000.0000	99ZAJSH94	RBS CITIZENS BANK REPO 0.060% 06/25/2013 DD 06/21/13	900,000.00-	900,000.00
100,000.0000	99ZAJ7H33	RBS CITIZENS BANK REPO 0.180% 10/11/2013 DD 10/09/13	100,000.00-	100,000.00
500,000.0000	99ZAJ3T39	TD SECURITIES REPO 0.060% 09/17/2013 DD 09/13/13	500,000.00-	500,000.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4i SUPPLEMENTAL SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR) YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

5500 ACQUISITIONS/DISPOSITIONS OF ASSETS WITHIN THE SAME PLAN YEAR REPORT
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 6
M2574E

SHARES/ PAR VALUE	SECURITY ID	SECURITY DESCRIPTION	COST	PROCEEDS
	*	INDICATES PENDING SETTLEMENT		
	**	INDICATES TRANSACTION PENDING IN PRIOR YEAR		
600,000.0000	99ZAJ30N6	TD SECURITIES REPO 0.060% 09/18/2013 DD 09/16/13	600,000.00-	600,000.00
100,000.0000	99ZAJ8NW0	TD SECURITIES REPO 0.060% 10/22/2013 DD 10/18/13	100,000.00-	100,000.00
100,000.0000	99ZAJD6V0	TD SECURITIES REPO 0.160% 04/04/2013 DD 04/02/13	100,000.00-	100,000.00
21.0000	99F139F3A	US 10 YR TREAS NTS FUT (CBT) EXP JUN 13	.00	13,523.44
21.0000	99F139I3A	US 10 YR TREAS NTS FUT (CBT) EXP SEP 13	.00	111,726.55-
21.0000	99F139L3A	US 10YR TREAS NTS FUTURE (CBT) EXP DEC 13	.00	51,844.95
109.0000	99F980L3A	USD IRS 30YR PRIM FUTURE DEC 1 EXP DEC 13	.00	157,539.01
109.0000	99F980F3A	USD IRS 30YR PRIM FUTURE MAR 1 EXP JUN 13	.00	398,531.25-
109.0000	99F980I3A	USD IRS 30YR PRIM FUTURE SEP 1 EXP SEP 13	.00	1,131,726.62-
1,300,000.0000	98978VAA1	ZOETIS INC 144A 3.250% 02/01/2023 DD 01/28/13	1,298,570.00-	1,310,660.00

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4j SUPPLEMENTAL SCHEDULE OF REPORTABLE TRANSACTIONS YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

SERIES OF TRANSACTIONS IN EXCESS OF FIVE PERCENT
OF THE CURRENT VALUE OF THE PLAN ASSETS
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 1
T6500

				5% VALUE:	6,807,544.73		
TRAN COUNT	SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST OF PURCHASES	PROCEEDS FROM SALES	COST OF ASSETS DISPOSED	GAIN/LOSS	
155	88,081,643.76	COLLECTIVE US GOVT STIF 3 VAR RT 12/31/2049 DD 07/24/08	88,081,643.76	.00	.00	.00	
163	91,714,203.83	COLLECTIVE US GOVT STIF 3 VAR RT 12/31/2049 DD 07/24/08	.00	91,714,203.83	91,714,203.83	.00	
116	7,624,069.31	PIMCO FDS SHORT TERM FLTG NAV PORT II	76,321,834.01	.00	.00	.00	
30	7,661,773.77	PIMCO FDS SHORT TERM FLTG NAV PORT II	.00	76,700,000.00	76,021,368.96	678,631.04	
10	960,992.85	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	11,777,888.98	.00	.00	.00	
2	508,521.40	PIMCO FDS LONG DURATION CORP BD PORTFOLIO	.00	6,250,000.00	6,303,585.10	53,585.10-	
19	31,840,000.00	U S TREASURY BOND 2.750% 08/15/2042 DD 08/15/12	30,079,937.30	.00	.00	.00	
13	55,555,000.00	U S TREASURY BOND 2.750% 08/15/2042 DD 08/15/12	.00	51,301,021.00	53,879,176.13	2,578,155.13-	
17	89,436,000.00	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	82,220,965.59	.00	.00	.00	
14	83,170,000.00	U S TREASURY BOND 2.750% 11/15/2042 DD 11/15/12	.00	74,924,359.54	76,457,292.89	1,532,933.35-	
12	27,250,000.00	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	22,736,776.24	.00	.00	.00	
7	6,445,000.00	U S TREASURY BOND 2.875% 05/15/2043 DD 05/15/13	.00	5,352,803.91	5,347,183.35	5,620.56	
36	211,685,000.00	U S TREASURY NOTE 1.625% 11/15/2022 DD 11/15/12	206,357,415.34	.00	.00	.00	
32	211,685,000.00	U S TREASURY NOTE 1.625% 11/15/2022 DD 11/15/12	.00	206,111,794.14	206,374,094.53	262,300.39-	

EFH RETIREMENT PLAN

EIN 75-2669310 PN 002

SCHEDULE H, PART IV, LINE 4j SUPPLEMENTAL SCHEDULE OF REPORTABLE TRANSACTIONS YEAR ENDED DECEMBER 31, 2013



BNY MELLON

TRDTUC TUCG17814600 5500

FINAL 185324

2013-12-31 CYCLE 5 18:53:29 RUN DATE: 19-MAR-14

TUC G178146
TEXAS UTILITIES
COMBINED MANAGER

SERIES OF TRANSACTIONS IN EXCESS OF FIVE PERCENT
OF THE CURRENT VALUE OF THE PLAN ASSETS
FOR THE PERIOD 01 JANUARY 2013 THROUGH 31 DECEMBER 2013

PAGE: 2
T6500

TRAN COUNT	SHARES/ PAR VALUE	SECURITY DESCRIPTION	COST OF PURCHASES	5% VALUE: PROCEEDS FROM SALES	6,807,544.73 COST OF ASSETS DISPOSED	GAIN/LOSS
58	357,960,000.00	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	359,177,088.93	.00	.00	.00
62	355,750,000.00	U S TREASURY NOTE 2.000% 02/15/2023 DD 02/15/13	.00	356,261,294.88	357,052,038.63	790,743.75-
5	5,800,000.00	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	5,705,075.40	.00	.00	.00
8	5,680,000.00	U S TREASURY NOTE 2.500% 08/15/2023 DD 08/15/13	.00	5,519,185.94	5,587,266.64	68,080.70-
24	7,904,576.71	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	7,904,576.71	.00	.00	.00
24	7,894,874.09	BNY MELLON CASH RESERVE 0.010% 12/31/2049 DD 06/26/97	.00	7,894,874.09	7,894,874.09	.00
25	13,523,591.75	COLLECTIVE US GOV'T STIF 15 BPS	13,523,591.75	.00	.00	.00
34	12,245,317.77	COLLECTIVE US GOV'T STIF 15 BPS	.00	12,245,317.77	12,245,317.77	.00
59	49,600,000.00	COMMIT TO PUR MUTUAL FD	49,600,000.00	.00	.00	.00
59	49,600,000.00	COMMIT TO PUR MUTUAL FD	.00	49,600,000.00	49,600,000.00	.00