

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 1.2em; font-weight: bold;">2013</div> <div style="text-align: center; font-weight: bold;">This Form is Open to Public Inspection</div>
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Part I	Annual Report Identification Information
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information	
1a Name of plan <u>DIRECT POWER AND WATER CORPORATION, 401(K) PROFIT SHARING</u>	1b Three-digit plan number (PN) ▶	<u>001</u>
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>DIRECT POWER AND WATER CORPORATION</u> <u>4000 VASSAR DRIVE, NE, SUITE B</u> <u>ALBUQUERQUE, NM 87107-2056</u>	1c Effective date of plan <u>01/01/2000</u>	
	2b Employer Identification Number (EIN) <u>85-0409206</u>	
	2c Sponsor's telephone number <u>505-889-3585</u>	
	2d Business code (see instructions) <u>221100</u>	

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2014	CAROLINE VACCARIELLO
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2014	CAROLINE VACCARIELLO
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address; include room or suite number. (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor Name ☐ Same as Plan Sponsor Address		3b Administrator's EIN	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name		3c Administrator's telephone number 4b EIN 4c PN	
5 Total number of participants at the beginning of the plan year		5	125
6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).			
a Active participants		6a	102
b Retired or separated participants receiving benefits		6b	0
c Other retired or separated participants entitled to future benefits		6c	11
d Subtotal. Add lines 6a , 6b , and 6c		6d	113
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits		6e	0
f Total. Add lines 6d and 6e		6f	113
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	68
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2A 2E 2H 2I 2J 2R 3D 3H			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☐ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013		
A Name of plan DIRECT POWER AND WATER CORPORATION, 401(K) PROFIT SHARING	B Three-digit plan number (PN) ►	001
C Plan sponsor's name as shown on line 2a of Form 5500 DIRECT POWER AND WATER CORPORATION	D Employer Identification Number (EIN) 85-0409206	

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)	20181	23209
(2) Participant contributions.....	1b(2)	0	3105
(3) Other.....	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common.....	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property).....	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans.....	1c(8)	29312	43225
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities.....	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)	1189257	1531984

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	1238750	1601523

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k		

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	1238750	1601523
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	85340	
(B) Participants	2a(1)(B)	141502	
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		226842
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	2099	
(F) Other	2b(1)(F)	20226	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		22325
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		139942
d Total income. Add all income amounts in column (b) and enter total	2d		389109

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	24570	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		24570
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		1126
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)	640	
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		640
j Total expenses. Add all expense amounts in column (b) and enter total	2j		26336

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		362773
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MALONEY & NOVOTNY LLC

(2) EIN: 34-0677006

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		3000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust DIRECT POWER AND WATER CORPORATION,	6b Trust's EIN 850466637
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SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection.
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan <u>DIRECT POWER AND WATER CORPORATION, 401(K) PROFIT SHARING</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>DIRECT POWER AND WATER CORPORATION</u>	D Employer Identification Number (EIN) <u>85-0409206</u>

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>85-0466637</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a		
b Enter the amount contributed by the employer to the plan for this plan year.....	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☐ Increase	☐ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?.....	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

**DIRECT POWER AND WATER
CORPORATION 401(k) PLAN**

FINANCIAL REPORT

DECEMBER 31, 2013 and 2012

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

CONTENTS

	<u>Page</u>
INDEPENDENT AUDITORS' REPORT	1-2
FINANCIAL STATEMENTS	
Statements of Net Assets Available for Benefits	3
Statement of Changes in Net Assets Available for Benefits	4
Notes to Financial Statements	5-10
SUPPLEMENTAL SCHEDULE	
Schedule of Assets (Held at End of Year) at December 31, 2013	11

Independent Auditors' Report

To the Plan Administrator of the
Direct Power and Water Corporation
401(k) Plan
Mayfield Village, Ohio

Report on the Financial Statements

We have audited the accompanying financial statements of the Direct Power and Water Corporation 401(k) Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2013 and 2012, and the related statement of changes in net assets available for benefits for the year ended December 31, 2013, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2013 and 2012, and the changes in its net assets available for benefits for the year ended December 31, 2013 in accordance with accounting principles generally accepted in the United States of America.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental schedule of assets (held at end of year) as of December 31, 2013 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of the Plan's management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

A handwritten signature in cursive script that reads "Meloney + Novotny LLC".

Cleveland, Ohio
October 8, 2014

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

December 31, 2013 and 2012

	<u>2013</u>	<u>2012</u>
<u>ASSETS</u>		
INVESTMENTS, AT FAIR VALUE		
Participant-directed brokerage accounts	<u>\$1,531,984</u>	<u>\$1,189,257</u>
Total investments	<u>1,531,984</u>	<u>1,189,257</u>
RECEIVABLES		
Participant contributions	3,105	-
Employer contribution	23,209	20,181
Notes receivable from participants	<u>43,225</u>	<u>29,312</u>
Total receivables	<u>69,539</u>	<u>49,493</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u>\$1,601,523</u>	<u>\$1,238,750</u>

The accompanying notes are an integral part of these financial statements.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

Year Ended December 31, 2013

	<u>2013</u>
ADDITIONS	
Investment income:	
Net appreciation in fair value of investments	\$ 139,942
Interest and dividends	<u>20,226</u>
Total investment income	160,168
 Interest income on notes receivable from participants	 2,099
 Contributions:	
Participants	141,502
Employer	<u>85,340</u>
Total contributions	<u>226,842</u>
 Total additions	 389,109
 DEDUCTIONS	
Benefits paid directly to participants	24,570
Deemed distributions	1,126
Administrative expenses	<u>640</u>
 Total deductions	 <u>26,336</u>
 NET INCREASE	 362,773
 NET ASSETS AVAILABLE FOR BENEFITS:	
BEGINNING OF YEAR	<u>1,238,750</u>
 END OF YEAR	 <u><u>\$1,601,523</u></u>

The accompanying notes are an integral part of these financial statements.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

Note 1. Plan Description

The following description of the Direct Power and Water Corporation 401(k) Plan (the "Plan") is a summary of certain provisions of the Plan. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General – The Plan is a defined contribution plan established by the Direct Power and Water Corporation (the "Company") on January 1, 2010. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA"), as amended.

Administration – The Plan is administered by two employees of the Company as Trustees of the Plan.

Participation and Contributions – Substantially all employees of the Company are eligible to participate in the Plan after completing one year of service. Employees can enter the Plan on January 1 or July 1 coinciding with, or following, their completion of one year of service. Participants may contribute up to 100% of their compensation to the Plan, subject to limitations contained in the Internal Revenue Code ("IRC"), on a pretax basis.

The Company is required to make a safe harbor matching contribution equal to 100% of each participant's contribution up to 3% of the participant's compensation plus 50% of each participant's contribution between 3% and 5% of the participant's compensation.

The Company may also make an additional discretionary Company contribution. The discretionary contribution will be allocated based on the Company's determination each year. The Company did not make any discretionary contributions for 2013.

Participants' Accounts – The Plan maintains an individual account for each participant. These accounts are credited with participants' contributions, Company contributions, related earnings and expenses. Allocations are based on account balances as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Participants elect to maintain their aggregate participant contributions in one or more of the investment funds. Separate accounting for each of the funds is made pursuant to the participant's designated election.

The net value of each participant account is established daily through the valuation of the funds at fair value.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

Note 1. Plan Description (Continued)

Vesting – Participants are fully vested in their contributions to the Plan as well as any safe harbor matching contributions and the earnings thereon. Vesting in any discretionary Company contributions is based on years of service. A participant vests in discretionary Company contributions according to the following schedule:

<u>Years of Service</u>	<u>Vested Percentage</u>
Less than 2	0%
At least 2 but less than 3	20%
At least 3 but less than 4	40%
At least 4 but less than 5	60%
At least 5 but less than 6	80%
6 or more	100%

For purposes of the above vesting schedule, a "year of service" is a measuring period beginning on the employee's date of hire. Generally, an employee will be credited with a "year of service" for each plan year in which the employee completes 1,000 hours of service beginning on the employee's date of hire and ending on the last day of employment with the Company.

Forfeitures – Forfeitures of nonvested account balances are used to reduce employer contributions. At December 31, 2013 and 2012, \$462 remained as unallocated forfeitures. No amounts were forfeited during 2013.

Payment of Benefits – Participants, upon retirement, termination, disability, or the attainment of age 70½ or a participant's beneficiary upon the participant's death, may elect to either roll over the funds, or receive a lump-sum amount equal to the value of their account. Any participants with \$5,000 or less in their account will be automatically be cashed out to an IRA maintained by a provider selected by the Company.

Notes Receivable From Participants – Participants may borrow from their accounts up to the lesser of \$50,000 or 50% of their vested account balance, reduced by their highest outstanding note balance during the preceding 12 months. Note transactions are treated as a transfer from the respective investment fund to the loan fund. Note terms range from 1-5 years except for notes used for the purchase of a primary residence. The notes are secured by the balance in the participant's account and bear interest at a reasonable rate determined by the Company at the time of the loan request. Principal and interest are paid ratably through semi-monthly or bi-weekly payroll deductions.

Termination Provisions – The Company anticipates and believes that the Plan will continue indefinitely, however, the Company reserves the right to discontinue its contributions and terminate the Plan at any time by an action of its Trustees. In the event of termination of the Plan, the assets in the funds will be allocated and distributed to participants in accordance with the terms and provisions of the Plan and ERISA.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

Note 2. Summary of Significant Accounting Policies

Basis of Accounting – The financial statements of the Plan have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

The Company has evaluated subsequent events through October 8, 2014, which is the date the financial statements were available to be issued.

Investment Valuation and Income Recognition – Investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded as earned on an accrual basis. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable From Participants – Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest.

Payment of Benefits – Benefits are recorded when paid.

Administrative Expenses – All administrative fees of the Plan are paid by the Plan or by the Company at the option of the Company except fees related to participant loans, which are paid by the affected participants.

Use of Estimates – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Risks and Uncertainties – The Plan holds various investment securities. Investment securities are exposed to various risks, such as interest rates, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

Note 3. Investments

The Plan's investments are held by Charles Schwab ("Schwab"). The following are investments that represent 5% or more of the Plan's net assets at December 31:

	<u>2013</u>	<u>2012</u>
Charles Schwab Money Market Fund	\$667,694	\$604,599
Apple, Inc. - common stock	267,632	*
Fastenal Company - common stock	*	108,971

* Investment did not represent 5% of the Plan's net assets for year presented

During the year ended December 31, 2013, the Plan's investments appreciated (depreciated) in value as follows:

Common stock	\$134,432
Registered investment companies	16,028
Exchange traded funds	<u>(10,518)</u>
	<u>\$139,942</u>

Note 4. Fair Value Measurements

The Plan estimates the fair value of financial instruments using available market information and other generally accepted valuation methodologies. The inputs used to measure fair value are classified into three levels:

- Level 1 – Quoted market prices in active markets for identical assets and liabilities
- Level 2 – Observable market-based inputs or unobservable inputs that are corroborated by market data
- Level 3 – Unobservable inputs in which little or no market data exists

The following is a description of the valuation methodologies used for assets of the Plan measured at fair value:

- Registered investment companies and money market fund: Valued at the quoted net asset value of shares held by the Plan at year end, and are classified as Level 1.

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

Note 4. Fair Value Measurements (Continued)

- Common stock and exchange traded funds: Valued at the closing price reported in the active market in which the individual securities are traded, and is classified as Level 1.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. There have been no changes in the methodologies used from 2012 to 2013. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following tables set forth by level the Plan's assets at fair value as of December 31, 2013 and 2012:

Assets at Fair Value as of December 31, 2013				
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Participant-directed brokerage accounts:				
Money market fund	\$ 667,694	\$ -	\$ -	\$ 667,694
Common stock	675,467	-	-	675,467
Registered investment companies	179,583	-	-	179,583
Exchange traded funds	9,240	-	-	9,240
Total	<u>\$1,531,984</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$1,531,984</u>

Assets at Fair Value as of December 31, 2012				
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Participant-directed brokerage accounts:				
Money market fund	\$ 604,599	\$ -	\$ -	\$ 604,599
Common stock	410,114	-	-	410,114
Registered investment companies	144,601	-	-	144,601
Exchange traded funds	29,943	-	-	29,943
Total	<u>\$1,189,257</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$1,189,257</u>

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

Note 5. Party-in-Interest Transactions

The Plan paid \$640 in 2013 in fees to Schwab for administrative services. Additionally, within the self-directed brokerage accounts are funds managed by Schwab; therefore, these transactions qualify as party-in-interest.

Note 6. Tax Status

The Plan is a prototype plan, which was designed by Pension Planning Consultants, the recordkeeper of the Plan, in accordance with applicable IRC requirements to qualify for tax-exempt status. The prototype plan obtained its latest determination letter of the prototype plan on September 30, 2008, in which the Internal Revenue Service stated that the prototype document on which this Plan is based was in compliance with the applicable requirements of the Internal Revenue Code. The Plan has been amended since receiving the determination letter, however, the plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the Internal Revenue Code. Therefore, no provision for income taxes has been included in the Plan's financial statements.

The plan administrator has analyzed the tax positions taken by the Plan and has concluded that, as of December 31, 2013, there are no uncertain positions taken or expected to be taken that would require such recognition or disclosure in the financial statements. As of December 31, 2013, the Plan's tax years from 2010 and thereafter remain subject to examination by the Internal Revenue Service, as well as various other taxing authorities.

SUPPLEMENTAL SCHEDULE

DIRECT POWER AND WATER
CORPORATION 401(k) PLAN

EMPLOYER NO. 85-0409206
PLAN NO. 001

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

December 31, 2013

(a)	(b) <u>Identity of Issue</u>	(c) <u>Description of Investment</u>	Current (e) <u>Value</u>
*	Charles Schwab and Company, Inc.	Participant-directed brokerage accounts	\$1,531,984
*	Participant Loans	Interest rates range from 4.25% to 5.00%	<u>43,225</u>
			<u>\$1,575,209</u>
*	Denotes a party-in-interest		

For the plan year beginning **01/01/2013** and ending **12/31/2013**

DIRECT POWER AND WATER CORPORATION, 401(K) PROFIT SHARING

Three-digit
plan number ▶ **001**

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