

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 2013 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2013 or fiscal plan year beginning <u>01/01/2013</u> and ending <u>12/31/2013</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan; or ☒ a single-employer plan; ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☒ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☒ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information										
1a Name of plan <u>DIRECT ENERGY US 401(K) PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>002</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>01/01/1998</u></td> </tr> <tr> <td colspan="2">2b Employer Identification Number (EIN) <u>26-0029908</u></td> </tr> <tr> <td colspan="2">2c Sponsor's telephone number <u>713-877-3950</u></td> </tr> <tr> <td colspan="2">2d Business code (see instructions) <u>221100</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>002</u>	1c Effective date of plan <u>01/01/1998</u>		2b Employer Identification Number (EIN) <u>26-0029908</u>		2c Sponsor's telephone number <u>713-877-3950</u>		2d Business code (see instructions) <u>221100</u>	
1b Three-digit plan number (PN) ▶	<u>002</u>										
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2c Sponsor's telephone number <u>713-877-3950</u>											
2d Business code (see instructions) <u>221100</u>											
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>CENTRICA U.S. HOLDINGS, INC.</u> <u>12 GREENWAY PLAZA</u> <u>SUITE 250</u> <u>HOUSTON, TX 77046</u>											

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	<u>04/14/2015</u>	<u>ARLEANE BALTRUSITIS</u>
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address; include room or suite number. (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor Name ☐ Same as Plan Sponsor Address		3b Administrator's EIN	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name		3c Administrator's telephone number 4b EIN 4c PN	
5 Total number of participants at the beginning of the plan year		5	2139
6 Number of participants as of the end of the plan year (welfare plans complete only lines 6a , 6b , 6c , and 6d).			
a Active participants		6a	4467
b Retired or separated participants receiving benefits		6b	2
c Other retired or separated participants entitled to future benefits		6c	1051
d Subtotal. Add lines 6a , 6b , and 6c		6d	5520
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits		6e	
f Total. Add lines 6d and 6e		6f	5520
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	2649
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2S 2T 3D 3H			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2013
		This Form is Open to Public Inspection.

For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan <u>DIRECT ENERGY US 401(K) PLAN</u>	B Three-digit plan number (PN) <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CENTRICA U.S. HOLDINGS, INC.</u>	D Employer Identification Number (EIN) <u>26-0029908</u>

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
<u>FIDELITY INVESTMENTS INSTITUTIONAL</u>
<u>04-2647786</u>

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
<u>LPL FINANCIAL LLC</u>
<u>04-3046611</u>

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 60 64 65	RECORDKEEPER	169732	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
ABF INTL EQUITY INV - STATE STREET 225 FRANKLIN STREET BOSTON, MA 02111	0.40%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
AMCENT INFL-ADJBD IV - AMERICAN CE 44-0619208	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
CBA LG CAP GR I - BOSTON FINANCIAL 330 W. 9TH STREET KANSAS CITY, MO 66160	0.15%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
CBA SM CAP GR I - BOSTON FINANCIAL P.O. BOX 8480 BOSTON, MA 02266	0.15%	
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
COL MID CAP IDX Z - COLUMBIA MGT I 52-1184650	0.10%	
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
COL SM CAP IDX Z - COLUMBIA MGT IN 52-1184650	0.10%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
DREY BASIC S&P 500 - DREYFUS TRANS 200 PARK AVENUE NEW YORK, NY 10166	0.05%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
FED CAP PRESRVN ISP 22-2712853	0.30%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
GS SM CAP VALUE INST - GOLDMAN, SA 13-5108880	0.10%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
INVS CHARTER R5 - INVESCO INVESTME 11 GREENWAY PLAZA, SUITE 100 HOUSTON, TX 77046	0.35%	
<hr/>		
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
INVS DIVRS DIVD R5 - INVESCO INVES 11 GREENWAY PLAZA, SUITE 100 HOUSTON, TX 77046	0.35%	
<hr/>		
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JANUS BALANCED T - JANUS SERVICES	0.35%	
43-1804048		

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JH DSCPL VAL MDCP I - JOHN HANCOCK 01-0233346	0.10%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JPM EQUITY INC SEL - BOSTON FINANC 330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JPM GRTH & INCOME S - BOSTON FINAN 330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM HIGH YIELD SEL - BOSTON FINANC	330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM MIDCAP VALUE IS - BOSTON FINAN	330 W. 9TH STREET KANSAS CITY, MO 66160	0.15%
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM SM CAP VALUE SEL - BOSTON FINA	330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM SMARTRET INC SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM SMRTRET 2015 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		
JPM SMRTRET 2020 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2025 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2030 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2035 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2040 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2045 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2050 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
JPM SMRTRET 2055 SEL - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
LD ABBETT DEV GRTH I - DST SYSTEMS 43-1581814	0.10%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
OPPHMR INTL GRTH Y - OFI GLOBAL AS TWO WORLD FINANCIAL CENTER 225 LIBERTY STREET, 14TH FLOOR NEW YORK, NY 10281	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PIM TOTAL RT INST - BOSTON FINANCI	P.O. BOX 8480 BOSTON, MA 02266	0.03%
(a) Enter service provider name as it appears on line 2		(b) Service Codes (see instructions)
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PRU TOT RETURN BD Z - PRUDENTIAL M	22-3703799	0.25%
(a) Enter service provider name as it appears on line 2		(b) Service Codes (see instructions)
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PRU/J MID CAP GR Z - PRUDENTIAL MU	22-3703799	0.25%

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
THORNBURG INT VAL R5 - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
TRP INTL GRTH & INC - T. ROWE PRIC 52-2269240	0.15%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
WA TOT RTN UNCONST I - BOSTON FINA P.O. BOX 8480 BOSTON, MA 02266	0.10%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
WFA EMRG MKTS EQ I - BOSTON FINANC P.O. BOX 8480 BOSTON, MA 02266	0.15%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> <div style="border: 1px solid black; text-align: center; padding: 5px;">2013</div> This Form is Open to Public Inspection.
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013		
A Name of plan DIRECT ENERGY US 401(K) PLAN	B Three-digit plan number (PN) ►	002
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 CENTRICA U.S. HOLDINGS, INC.	D Employer Identification Number (EIN) 26-0029908	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a	Name of MTIA, CCT, PSA, or 103-12 IE: CAPITAL PRESERVATION FUND
----------	---

b	Name of sponsor of entity listed in (a): FEDERATED INVESTORS TRUST COMPANY
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c EIN-PN 22-2712853-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 715015
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a	Name of MTIA, CCT, PSA, or 103-12 IE: FA STABLE VALUE
----------	---

b	Name of sponsor of entity listed in (a): FIDELITY MANAGEMENT TRUST COMPANY
----------	--

c EIN-PN 04-3022712-026	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a	Name of MTIA, CCT, PSA, or 103-12 IE:
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b	Name of sponsor of entity listed in (a):
----------	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a	Name of MTIA, CCT, PSA, or 103-12 IE:
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b	Name of sponsor of entity listed in (a):
----------	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a	Name of MTIA, CCT, PSA, or 103-12 IE:
----------	---------------------------------------

b	Name of sponsor of entity listed in (a):
----------	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a	Name of MTIA, CCT, PSA, or 103-12 IE:
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b	Name of sponsor of entity listed in (a):
----------	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a	Name of MTIA, CCT, PSA, or 103-12 IE:
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b	Name of sponsor of entity listed in (a):
----------	--

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection
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For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013		
A Name of plan DIRECT ENERGY US 401(K) PLAN	B Three-digit plan number (PN) ►	002
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRICA U.S. HOLDINGS, INC.	D Employer Identification Number (EIN) 26-0029908	

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1	Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
	Assets			
a	Total noninterest-bearing cash	1a	0	0
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions.....	1b(1)	159891	0
	(2) Participant contributions.....	1b(2)	329502	0
	(3) Other.....	1b(3)	0	55846598
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	0	0
	(2) U.S. Government securities	1c(2)	0	0
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)	0	0
	(B) All other.....	1c(3)(B)	0	0
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)	0	0
	(B) Common.....	1c(4)(B)	0	0
	(5) Partnership/joint venture interests	1c(5)	0	0
	(6) Real estate (other than employer real property).....	1c(6)	0	0
	(7) Loans (other than to participants)	1c(7)	0	0
	(8) Participant loans.....	1c(8)	1405857	1716387
	(9) Value of interest in common/collective trusts	1c(9)	5626203	715015
	(10) Value of interest in pooled separate accounts	1c(10)	0	0
	(11) Value of interest in master trust investment accounts	1c(11)	0	0
	(12) Value of interest in 103-12 investment entities.....	1c(12)	0	0
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	68855948	97370267
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other.....	1c(15)	0	0

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	76377401	155648267

Liabilities

g Benefit claims payable	1g	0	0
h Operating payables	1h	0	0
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	76377401	155648267
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	5297656	
(B) Participants	2a(1)(B)	11043096	
(C) Others (including rollovers)	2a(1)(C)	2445585	
(2) Noncash contributions	2a(2)	0	18786337
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	69989
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	69989	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		69989
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	4751583
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	4751583	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		4751583
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	0
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	0
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		-127083
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		11278215
c Other income.....	2c		0
d Total income. Add all income amounts in column (b) and enter total.....	2d		34759041

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	12233403	
(2) To insurance carriers for the provision of benefits.....	2e(2)	0	
(3) Other.....	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		12233403
f Corrective distributions (see instructions).....	2f		2667
g Certain deemed distributions of participant loans (see instructions).....	2g		41
h Interest expense.....	2h		0
i Administrative expenses: (1) Professional fees.....	2i(1)	0	
(2) Contract administrator fees.....	2i(2)	0	
(3) Investment advisory and management fees.....	2i(3)	0	
(4) Other.....	2i(4)	174184	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		174184
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		12410295

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		22348746
l Transfers of assets:			
(1) To this plan.....	2l(1)		56922120
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: SCHNEIDER DOWNS & CO., INC.

(2) EIN: 25-1408703

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a	X		657631
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2013 This Form is Open to Public Inspection.
---	--	--

For calendar plan year 2013 or fiscal plan year beginning 01/01/2013 and ending 12/31/2013

A Name of plan <u>DIRECT ENERGY US 401(K) PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CENTRICA U.S. HOLDINGS, INC.</u>	D Employer Identification Number (EIN) <u>26-0029908</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>04-6568107</u>	
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.	
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
----------------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a		
b Enter the amount contributed by the employer to the plan for this plan year.....	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☐ N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☐ Increase	☐ Decrease	☐ Both	☐ No
--	-----------------------------------	-----------------------------------	-------------------------------	-----------------------------

Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

DIRECT ENERGY U.S. 401(k) PLAN
Pittsburgh, Pennsylvania

Financial Statements
and
Supplementary Financial Information
As of December 31, 2013 and 2012
and for the year ended December 31, 2013
and Independent Auditors' Report Thereon



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INDEPENDENT AUDITORS' REPORT

Plan Committee of the
Direct Energy US 401(k) Plan
Pittsburgh, Pennsylvania

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of the Direct Energy US 401(k) Plan (Plan), which comprise the statements of net assets available for benefits as of December 31, 2013 and 2012, and the related statement of changes in net assets available for benefits for the year ended December 31, 2013, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis of Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA), the Plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 4, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the Plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The Plan administrator has obtained a certification from the trustee as of December 31, 2013 and 2012 and for the year ended December 31, 2013, that the information provided to the Plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis of Disclaimer of Opinion paragraph, we have not been able to obtain sufficient, appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedules of assets (held at end of year) and delinquent participant contributions as of or for the year ended December 31, 2013 are required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedules referred to above.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Schneider Downs & Co., Inc.

Pittsburgh, Pennsylvania
April 2, 2015

DIRECT ENERGY US 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

	December 31	
	2013	2012
Investments, at fair value:		
Registered investment companies	\$ 97,370,267	\$ 68,855,948
Common collective trust	715,015	5,626,203
	<u>98,085,282</u>	<u>74,482,151</u>
Receivables		
Participant contributions	-	329,502
Employer contributions	-	159,891
Notes receivable from participants	1,716,387	1,405,857
Transfers in from other plans	<u>55,846,598</u>	<u>-</u>
Net Assets Available for Benefits at Fair Value	155,648,267	76,377,401
Adjustment from fair value to contract value for fully benefit-responsive investment contracts	<u>-</u>	<u>(188,429)</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u>\$ 155,648,267</u>	<u>\$ 76,188,972</u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2013

ADDITIONS:

Investment Income:

Net appreciation in fair value of investments	\$ 11,298,572
Interest and dividends	4,780,632
	<u>16,079,204</u>

Interest income on notes receivable from participants	69,989
---	--------

Contributions:

Employer	5,297,656
Participant	11,043,096
Rollover	2,445,585
	<u>18,786,337</u>

Total Additions	34,935,530
-----------------	------------

DEDUCTIONS:

Benefits paid to participants	12,229,357
Administrative expenses	174,184
	<u>12,403,541</u>

Total Deductions	<u>12,403,541</u>
------------------	-------------------

Net Increase Prior to Net Asset Transfers	22,531,989
---	------------

NET ASSET TRANSFERS:

Transfer in from other plans	56,927,306
	<u>56,927,306</u>

Net Increase in Net Assets Available for Benefit	79,459,295
--	------------

NET ASSETS AVAILABLE FOR BENEFITS:

Beginning of year	<u>76,188,972</u>
End of year	<u><u>\$ 155,648,267</u></u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 1 - DESCRIPTION OF THE PLAN

The following description of the Direct Energy US 401(k) Plan (Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General - The Plan is a defined contribution plan covering certain employees of Centrica U.S. Holdings, Inc. and certain other related companies (Company). In July 2013, the Direct Energy Operations, Inc. Retirement Plan was merged into the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). During 2013, the Direct Energy Operations Retirement Plan merged into the Plan and transferred \$1,080,700 of assets into the Plan. Effective January 1, 2014, the Direct Energy U.S. Home Services 401(k) Plan (Home Services), the Clockwork Home Services, Inc. 401(k) Profit Sharing Plan (Clockwork) and the Home Warranty of America, Inc. 401(k) Savings Plan (Home Warranty) merged into the Plan. Assets that were transferred in for each of these plans are as follows: Home Services \$30,806,800; Clockwork \$21,248,000; and Home Warranty \$3,792,000. These funds are reflected as a receivable and transfer in from other plans on the accompanying financial statements.

Contributions - Each year, participants may contribute up to 90% of pretax annual compensation, as defined in the Plan. In addition, newly eligible employees automatically have 3% deducted from their compensation as a contribution to the Plan and each year the automatic deferral percentage is increase by 1% up to a maximum of 10%, unless otherwise elected. Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes a 3% safe harbor nonelective contribution and a discretionary matching contribution limited to 4% of the participant's eligible compensation for the Plan year. Participants must have one year of service with 1,000 hours to be eligible for the discretionary matching contribution. There were no discretionary matching contributions in 2013. The Plan allows participants to direct their contribution and contributions made on their behalf to any of the investment options provided by the Plan. In addition, participants over the age of 50 are permitted an additional "catch-up" contribution. Participants are allowed to make rollover contributions (contributions transferred to the Plan from other qualified retirement plans), subject to certain requirements. Contributions are subject to certain limitations.

Participant Accounts - Each participant's account is credited with the participant's contribution and Company safe harbor and discretionary contributions, as well as allocations of Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting - Participants are immediately vested in their contributions, safe harbor nonelective contributions, employer matching contributions and employer discretionary contributions plus actual earnings thereon. Vesting in employer discretionary contributions occurs after one year of service.

Notes Receivable from Participants - Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum of \$50,000 or 50% of their account balance, whichever is less. Loans are required to be repaid through payroll deductions within five years, except those loans used in the purchase of a primary residence. Residential loans must be repaid within a reasonable period of time, determined at the time the loan is executed. The loans are secured by the balance in the participant's account and bear interest at the prime lending rate plus 1% at the time of the loan. Principal and interest are paid ratably through payroll deductions.

Payment of Benefits - Benefits provided by the Plan are paid from assets available for benefits at retirement, disability, death or termination of employment. Payments may be in the form of a lump-sum payout of the participant's account balance, purchase of an annuity or periodic cash payments, or rolled over to another qualified plan. Hardship withdrawals are permitted by the Plan and are limited to employee elective deferrals plus any rollover amounts.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A summary of significant accounting policies consistently applied by the Plan administrator in the preparation of the accompanying financial statements follows:

Basis of Accounting - The financial statements of the Plan are prepared under the accrual basis of accounting.

Use of Estimates - The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires the Plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein and disclosure of contingent assets and liabilities. Accordingly, actual results could differ from those estimates.

Investment Valuation and Income Recognition - Investments are reported at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 8 for discussion of fair value measurement.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable From Participants - Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes are reclassified as distributions based upon the terms of the Plan document.

Forfeitures - Forfeitures of terminated participants' nonvested accounts are used to reduce future Company contributions. Any remaining forfeitures shall be used to offset Plan administrative expenses. Forfeitures remaining amounted to approximately \$16,000 and \$3,000 at December 31, 2013 and 2012, respectively. During 2013, approximately \$13,000 in forfeitures were used to either reduce Company contributions or offset administrative expenses.

Benefits - Benefits are recorded when paid.

Administrative Expenses - Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative fees. The remainder of the expenses are paid out of Plan assets.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 3 - INVESTMENTS

The fair value of individual investments at December 31 that represent 5% or more of the Plan's net assets available for benefits is as follows:

	<u>2013</u>	<u>2012</u>
JPMorgan Smartretirement 2035 Select	\$ 19,083,259	-
JPMorgan Smartretirement 2030 Select	17,356,106	-
JPMorgan Smartretirement 2040 Select	16,462,532	-
JPMorgan Smartretirement 2025 Select	10,723,369	-
JPMorgan Smartretirement 2045 Select	9,422,803	-
JPMorgan Smartretirement 2020 Select	9,026,536	-
Fidelity Advisor Freedom 2035 I	-	\$ 7,477,210
Fidelity Advisor Freedom 2040 I	-	6,623,322
Fidelity Advisor Freedom 2030 I	-	6,200,163
Fidelity Stable Value, contract value	-	5,437,774
Fidelity Advisor Freedom 2025 I	-	5,424,681
Fidelity Advisor Freedom 2045 I	-	4,178,777
Fidelity Advisor New Insights I	-	4,114,175

NOTE 4 - INFORMATION CERTIFIED BY THE TRUSTEE (Unaudited)

Other than the fair value of the investment contract and the related adjustment from fair value to contract value for fully benefit-responsive investment contracts, certain information related to investments disclosed in the accompanying financial statements and supplemental schedules, including investments held at December 31, 2013 and 2012, and net appreciation in fair value of investments, interest and dividends for the year ended December 31, 2013, was obtained or derived from information supplied to the Plan administrator and certified as complete and accurate by Fidelity Management Trust Company (Fidelity), the trustee of the Plan.

NOTE 5 - PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100 percent vested in their employer contributions.

NOTE 6 - INCOME TAX STATUS

The underlying nonstandardized prototype plan has received a determination letter from the Internal Revenue Service (IRS) dated April 20, 2012 stating that the form of the Plan is qualified under Section 401 of the Internal Revenue Code (IRC) and, therefore, the related trust is tax-exempt. In accordance with Revenue Procedure 2002-6 and Announcement 2001-77, the Plan sponsor has determined that it is eligible to and has chosen to rely on the current IRS prototype plan option letter. The Plan administrator believes the Plan is being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 6 - INCOME TAX STATUS (Continued)

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2012 and 2011, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes that the Plan is no longer subject to income tax examinations for tax years prior to 2010.

NOTE 7 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities that are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 8 - FAIR VALUE MEASUREMENT

The Plan discloses the category of assets and liabilities measured at fair value into one of three different levels, depending on the assumptions (i.e., inputs) used in the valuation. Level 1 provides the most reliable measure of fair value, whereas Level 3 generally requires significant management judgment. Financial assets and liabilities are classified in their entirety based on the lowest level of input significant to the fair value measurement. The fair value hierarchy is defined as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2013 or 2012.

Registered Investment Companies - Valued at the daily closing price as reported by the fund. The funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily value and to transact at that price. The funds held by the Plan are deemed to be actively traded.

Common Collective Trust - Valued at net unit value (NAV) of units of a common collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. At December 31, 2013 and 2012, there were no unfunded commitments and investments are redeemable on a daily basis and without restriction.

The preceding methods described might produce a fair value calculation that might not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2013			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 93,785,932	-	-	\$ 93,785,932
Bond funds	645,608	-	-	645,608
Growth funds	2,107,138	-	-	2,107,138
Value funds	831,589	-	-	831,589
Total registered investment companies	97,370,267	-	-	97,370,267
Common collective trust	-	\$ 715,015	-	715,015
Total assets at fair value	\$ 97,370,267	\$ 715,015	-	\$ 98,085,282

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

	2012			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 48,841,782	-	-	\$ 48,841,782
Bond funds	8,439,986	-	-	8,439,986
Growth funds	7,837,388	-	-	7,837,388
Value funds	3,736,792	-	-	3,736,792
Total registered investment companies	68,855,948	-	-	68,855,948
Common collective trust	-	\$ 5,626,203	-	5,626,203
Total assets at fair value	\$ 68,855,948	\$ 5,626,203	-	\$ 74,482,151

The availability of observable market data is monitored to assess the appropriate classification of financial instruments within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques might require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the beginning of the reporting period.

The Company evaluates the significance of transfers between levels based upon the nature of the financial instrument and size of the transfer relative to total net assets available for benefits. For the years ended December 31, 2013 or 2012, there were no significant transfers in or out of Levels 1, 2 or 3.

NOTE 9 - RELATED-PARTY TRANSACTIONS

The Plan invests in registered investment companies and a common collective trust managed by Fidelity. These transactions qualify as party-in-interest transactions that are allowable under ERISA.

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of the total net assets available for benefits and net increase in net assets per the financial statements and Form 5500:

	2013	2012
Statement of Net Assets Available For Benefits:		
Net assets available for benefits per the financial statements	\$ 155,648,267	\$ 76,188,972
Adjustment from fair value to contract value	-	188,429
Net assets available for benefits per Form 5500	\$ 155,648,267	\$ 76,377,401

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 11 - SUBSEQUENT EVENTS

The Plan administrator has evaluated subsequent events through April 2, 2015, the date on which the financial statements were available to be issued.

Effective February 1, 2014, the Quality A/C Service, Inc. 401(k) Profit Sharing Plan, the Climate Select, Inc. 401(k) Profit Sharing Plan and the Mister Sparky, Inc. 401(k) Salary Reduction Plan merged into the Plan.

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SUPPLEMENTARY FINANCIAL INFORMATION

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

AS OF DECEMBER 31, 2013

(a)	(b) Identity of Issue, Borrower, Lessor or Similar Party	(c) Description of Investments Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	JPMorgan	JPMorgan Smartretirement 2035 Select	N/A	\$ 19,083,259
	JPMorgan	JPMorgan Smartretirement 2030 Select	N/A	17,356,106
	JPMorgan	JPMorgan Smartretirement 2040 Select	N/A	16,462,532
	JPMorgan	JPMorgan Smartretirement 2025 Select	N/A	10,723,369
	JPMorgan	JPMorgan Smartretirement 2045 Select	N/A	9,422,803
	JPMorgan	JPMorgan Smartretirement 2020 Select	N/A	9,026,536
	JPMorgan	JPMorgan Smartretirement 2050 Select	N/A	3,847,265
	JPMorgan	JPMorgan Smartretirement 2015 Select	N/A	3,338,150
*	Fidelity Management Trust Company	Fidelity Spartan Total Market Index Advantage	N/A	1,428,555
	Oppenheimer	Oppenheimer International Growth Y	N/A	734,066
	JPMorgan	JPMorgan Smartretirement Income Select	N/A	729,289
	Federated	Federated Capital Preservation Fund (ISP)	N/A	715,015
	Clearbridge	Clearbridge Small Cap Growth I	N/A	696,130
	John Hancock	John Hancock Disciplined Value Mid Cap I	N/A	692,146
	JPMorgan	JPMorgan Investor Growth and Income S	N/A	530,294
*	Fidelity Management Trust Company	Fidelity Spartan Mid Cap Index Advantage	N/A	471,295
*	Fidelity Management Trust Company	Fidelity Spartan Small Cap Index Advantage	N/A	438,283
	Invesco	Invesco Diversified Dividend Fund R5	N/A	397,821
	JPMorgan	JPMorgan Small Value Select	N/A	332,513
	Clearbridge	Clearbridge Large Cap Growth I	N/A	317,314
	JPMorgan	JPMorgan High Yield Select	N/A	263,047
	AllianceBernstein	AllianceBernstein Discovery Growth Advisor	N/A	255,734
	JPMorgan	JPMorgan Smartretirement 2055 Select	N/A	193,992
	Prudential	Prudential Total Return Bond Z	N/A	162,953
	Western Asset	Western Asset Total Return Unconstrained I	N/A	125,700
*	Fidelity Management Trust Company	Fidelity International Discovery	N/A	103,894
	American Beacon	American Beacon International Equity Inv	N/A	101,255
	American Century	American Century Inflation Adjustment Bond IV	N/A	55,943
	Wells Fargo	Wells Fargo Advantage Emerging Markets Equity Fund I	N/A	42,059
	AllianceBernstein	AllianceBernstein Global Bond Adv	N/A	37,964
				<u>98,085,282</u>
*	Notes receivable from participants	Notes receivable from participants, interest rates from 3.25% to 9.25%, maturing through 2023.		<u>1,716,387</u>
				<u>\$ 99,801,669</u>

* Party-in-interest

See independent auditors' report.

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
FOR THE YEAR ENDED DECEMBER 31, 2013

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and Prohibited Transaction Exemption 2002-51
	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
Check here If Late Participation Loan Repayments Are Included				
✓	-	\$329,502	-	-

See independent auditors' report.

DIRECT ENERGY U.S. 401(k) PLAN
Pittsburgh, Pennsylvania

Financial Statements
and
Supplementary Financial Information
As of December 31, 2013 and 2012
and for the year ended December 31, 2013
and Independent Auditors' Report Thereon



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INDEPENDENT AUDITORS' REPORT

Plan Committee of the
Direct Energy US 401(k) Plan
Pittsburgh, Pennsylvania

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of the Direct Energy US 401(k) Plan (Plan), which comprise the statements of net assets available for benefits as of December 31, 2013 and 2012, and the related statement of changes in net assets available for benefits for the year ended December 31, 2013, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis of Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA), the Plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 4, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the Plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The Plan administrator has obtained a certification from the trustee as of December 31, 2013 and 2012 and for the year ended December 31, 2013, that the information provided to the Plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis of Disclaimer of Opinion paragraph, we have not been able to obtain sufficient, appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedules of assets (held at end of year) and delinquent participant contributions as of or for the year ended December 31, 2013 are required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedules referred to above.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Schneider Downs & Co., Inc.

Pittsburgh, Pennsylvania
April 2, 2015

DIRECT ENERGY US 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

	December 31	
	2013	2012
Investments, at fair value:		
Registered investment companies	\$ 97,370,267	\$ 68,855,948
Common collective trust	715,015	5,626,203
	<u>98,085,282</u>	<u>74,482,151</u>
Receivables		
Participant contributions	-	329,502
Employer contributions	-	159,891
Notes receivable from participants	1,716,387	1,405,857
Transfers in from other plans	<u>55,846,598</u>	<u>-</u>
Net Assets Available for Benefits at Fair Value	155,648,267	76,377,401
Adjustment from fair value to contract value for fully benefit-responsive investment contracts	<u>-</u>	<u>(188,429)</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u>\$ 155,648,267</u>	<u>\$ 76,188,972</u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2013

ADDITIONS:

Investment Income:

Net appreciation in fair value of investments	\$ 11,298,572
Interest and dividends	4,780,632
	<u>16,079,204</u>

Interest income on notes receivable from participants	69,989
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Contributions:

Employer	5,297,656
Participant	11,043,096
Rollover	2,445,585
	<u>18,786,337</u>

Total Additions	34,935,530
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DEDUCTIONS:

Benefits paid to participants	12,229,357
Administrative expenses	174,184
	<u>12,403,541</u>

Total Deductions	<u>12,403,541</u>
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Net Increase Prior to Net Asset Transfers	22,531,989
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NET ASSET TRANSFERS:

Transfer in from other plans	56,927,306
	<u>56,927,306</u>

Net Increase in Net Assets Available for Benefit	79,459,295
--	------------

NET ASSETS AVAILABLE FOR BENEFITS:

Beginning of year	<u>76,188,972</u>
End of year	<u><u>\$ 155,648,267</u></u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 1 - DESCRIPTION OF THE PLAN

The following description of the Direct Energy US 401(k) Plan (Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General - The Plan is a defined contribution plan covering certain employees of Centrica U.S. Holdings, Inc. and certain other related companies (Company). In July 2013, the Direct Energy Operations, Inc. Retirement Plan was merged into the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). During 2013, the Direct Energy Operations Retirement Plan merged into the Plan and transferred \$1,080,700 of assets into the Plan. Effective January 1, 2014, the Direct Energy U.S. Home Services 401(k) Plan (Home Services), the Clockwork Home Services, Inc. 401(k) Profit Sharing Plan (Clockwork) and the Home Warranty of America, Inc. 401(k) Savings Plan (Home Warranty) merged into the Plan. Assets that were transferred in for each of these plans are as follows: Home Services \$30,806,800; Clockwork \$21,248,000; and Home Warranty \$3,792,000. These funds are reflected as a receivable and transfer in from other plans on the accompanying financial statements.

Contributions - Each year, participants may contribute up to 90% of pretax annual compensation, as defined in the Plan. In addition, newly eligible employees automatically have 3% deducted from their compensation as a contribution to the Plan and each year the automatic deferral percentage is increase by 1% up to a maximum of 10%, unless otherwise elected. Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes a 3% safe harbor nonelective contribution and a discretionary matching contribution limited to 4% of the participant's eligible compensation for the Plan year. Participants must have one year of service with 1,000 hours to be eligible for the discretionary matching contribution. There were no discretionary matching contributions in 2013. The Plan allows participants to direct their contribution and contributions made on their behalf to any of the investment options provided by the Plan. In addition, participants over the age of 50 are permitted an additional "catch-up" contribution. Participants are allowed to make rollover contributions (contributions transferred to the Plan from other qualified retirement plans), subject to certain requirements. Contributions are subject to certain limitations.

Participant Accounts - Each participant's account is credited with the participant's contribution and Company safe harbor and discretionary contributions, as well as allocations of Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting - Participants are immediately vested in their contributions, safe harbor nonelective contributions, employer matching contributions and employer discretionary contributions plus actual earnings thereon. Vesting in employer discretionary contributions occurs after one year of service.

Notes Receivable from Participants - Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum of \$50,000 or 50% of their account balance, whichever is less. Loans are required to be repaid through payroll deductions within five years, except those loans used in the purchase of a primary residence. Residential loans must be repaid within a reasonable period of time, determined at the time the loan is executed. The loans are secured by the balance in the participant's account and bear interest at the prime lending rate plus 1% at the time of the loan. Principal and interest are paid ratably through payroll deductions.

Payment of Benefits - Benefits provided by the Plan are paid from assets available for benefits at retirement, disability, death or termination of employment. Payments may be in the form of a lump-sum payout of the participant's account balance, purchase of an annuity or periodic cash payments, or rolled over to another qualified plan. Hardship withdrawals are permitted by the Plan and are limited to employee elective deferrals plus any rollover amounts.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A summary of significant accounting policies consistently applied by the Plan administrator in the preparation of the accompanying financial statements follows:

Basis of Accounting - The financial statements of the Plan are prepared under the accrual basis of accounting.

Use of Estimates - The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires the Plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein and disclosure of contingent assets and liabilities. Accordingly, actual results could differ from those estimates.

Investment Valuation and Income Recognition - Investments are reported at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 8 for discussion of fair value measurement.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable From Participants - Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes are reclassified as distributions based upon the terms of the Plan document.

Forfeitures - Forfeitures of terminated participants' nonvested accounts are used to reduce future Company contributions. Any remaining forfeitures shall be used to offset Plan administrative expenses. Forfeitures remaining amounted to approximately \$16,000 and \$3,000 at December 31, 2013 and 2012, respectively. During 2013, approximately \$13,000 in forfeitures were used to either reduce Company contributions or offset administrative expenses.

Benefits - Benefits are recorded when paid.

Administrative Expenses - Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative fees. The remainder of the expenses are paid out of Plan assets.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 3 - INVESTMENTS

The fair value of individual investments at December 31 that represent 5% or more of the Plan's net assets available for benefits is as follows:

	<u>2013</u>	<u>2012</u>
JPMorgan Smartretirement 2035 Select	\$ 19,083,259	-
JPMorgan Smartretirement 2030 Select	17,356,106	-
JPMorgan Smartretirement 2040 Select	16,462,532	-
JPMorgan Smartretirement 2025 Select	10,723,369	-
JPMorgan Smartretirement 2045 Select	9,422,803	-
JPMorgan Smartretirement 2020 Select	9,026,536	-
Fidelity Advisor Freedom 2035 I	-	\$ 7,477,210
Fidelity Advisor Freedom 2040 I	-	6,623,322
Fidelity Advisor Freedom 2030 I	-	6,200,163
Fidelity Stable Value, contract value	-	5,437,774
Fidelity Advisor Freedom 2025 I	-	5,424,681
Fidelity Advisor Freedom 2045 I	-	4,178,777
Fidelity Advisor New Insights I	-	4,114,175

NOTE 4 - INFORMATION CERTIFIED BY THE TRUSTEE (Unaudited)

Other than the fair value of the investment contract and the related adjustment from fair value to contract value for fully benefit-responsive investment contracts, certain information related to investments disclosed in the accompanying financial statements and supplemental schedules, including investments held at December 31, 2013 and 2012, and net appreciation in fair value of investments, interest and dividends for the year ended December 31, 2013, was obtained or derived from information supplied to the Plan administrator and certified as complete and accurate by Fidelity Management Trust Company (Fidelity), the trustee of the Plan.

NOTE 5 - PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100 percent vested in their employer contributions.

NOTE 6 - INCOME TAX STATUS

The underlying nonstandardized prototype plan has received a determination letter from the Internal Revenue Service (IRS) dated April 20, 2012 stating that the form of the Plan is qualified under Section 401 of the Internal Revenue Code (IRC) and, therefore, the related trust is tax-exempt. In accordance with Revenue Procedure 2002-6 and Announcement 2001-77, the Plan sponsor has determined that it is eligible to and has chosen to rely on the current IRS prototype plan option letter. The Plan administrator believes the Plan is being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 6 - INCOME TAX STATUS (Continued)

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2012 and 2011, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes that the Plan is no longer subject to income tax examinations for tax years prior to 2010.

NOTE 7 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities that are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 8 - FAIR VALUE MEASUREMENT

The Plan discloses the category of assets and liabilities measured at fair value into one of three different levels, depending on the assumptions (i.e., inputs) used in the valuation. Level 1 provides the most reliable measure of fair value, whereas Level 3 generally requires significant management judgment. Financial assets and liabilities are classified in their entirety based on the lowest level of input significant to the fair value measurement. The fair value hierarchy is defined as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2013 or 2012.

Registered Investment Companies - Valued at the daily closing price as reported by the fund. The funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily value and to transact at that price. The funds held by the Plan are deemed to be actively traded.

Common Collective Trust - Valued at net unit value (NAV) of units of a common collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. At December 31, 2013 and 2012, there were no unfunded commitments and investments are redeemable on a daily basis and without restriction.

The preceding methods described might produce a fair value calculation that might not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2013			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 93,785,932	-	-	\$ 93,785,932
Bond funds	645,608	-	-	645,608
Growth funds	2,107,138	-	-	2,107,138
Value funds	831,589	-	-	831,589
Total registered investment companies	97,370,267	-	-	97,370,267
Common collective trust	-	\$ 715,015	-	715,015
Total assets at fair value	\$ 97,370,267	\$ 715,015	-	\$ 98,085,282

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

	2012			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 48,841,782	-	-	\$ 48,841,782
Bond funds	8,439,986	-	-	8,439,986
Growth funds	7,837,388	-	-	7,837,388
Value funds	3,736,792	-	-	3,736,792
Total registered investment companies	68,855,948	-	-	68,855,948
Common collective trust	-	\$ 5,626,203	-	5,626,203
Total assets at fair value	\$ 68,855,948	\$ 5,626,203	-	\$ 74,482,151

The availability of observable market data is monitored to assess the appropriate classification of financial instruments within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques might require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the beginning of the reporting period.

The Company evaluates the significance of transfers between levels based upon the nature of the financial instrument and size of the transfer relative to total net assets available for benefits. For the years ended December 31, 2013 or 2012, there were no significant transfers in or out of Levels 1, 2 or 3.

NOTE 9 - RELATED-PARTY TRANSACTIONS

The Plan invests in registered investment companies and a common collective trust managed by Fidelity. These transactions qualify as party-in-interest transactions that are allowable under ERISA.

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of the total net assets available for benefits and net increase in net assets per the financial statements and Form 5500:

	2013	2012
Statement of Net Assets Available For Benefits:		
Net assets available for benefits per the financial statements	\$ 155,648,267	\$ 76,188,972
Adjustment from fair value to contract value	-	188,429
Net assets available for benefits per Form 5500	\$ 155,648,267	\$ 76,377,401

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 11 - SUBSEQUENT EVENTS

The Plan administrator has evaluated subsequent events through April 2, 2015, the date on which the financial statements were available to be issued.

Effective February 1, 2014, the Quality A/C Service, Inc. 401(k) Profit Sharing Plan, the Climate Select, Inc. 401(k) Profit Sharing Plan and the Mister Sparky, Inc. 401(k) Salary Reduction Plan merged into the Plan.

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SUPPLEMENTARY FINANCIAL INFORMATION

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

AS OF DECEMBER 31, 2013

(a)	(b) Identity of Issue, Borrower, Lessor or Similar Party	(c) Description of Investments Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	JPMorgan	JPMorgan Smartretirement 2035 Select	N/A	\$ 19,083,259
	JPMorgan	JPMorgan Smartretirement 2030 Select	N/A	17,356,106
	JPMorgan	JPMorgan Smartretirement 2040 Select	N/A	16,462,532
	JPMorgan	JPMorgan Smartretirement 2025 Select	N/A	10,723,369
	JPMorgan	JPMorgan Smartretirement 2045 Select	N/A	9,422,803
	JPMorgan	JPMorgan Smartretirement 2020 Select	N/A	9,026,536
	JPMorgan	JPMorgan Smartretirement 2050 Select	N/A	3,847,265
	JPMorgan	JPMorgan Smartretirement 2015 Select	N/A	3,338,150
*	Fidelity Management Trust Company	Fidelity Spartan Total Market Index Advantage	N/A	1,428,555
	Oppenheimer	Oppenheimer International Growth Y	N/A	734,066
	JPMorgan	JPMorgan Smartretirement Income Select	N/A	729,289
	Federated	Federated Capital Preservation Fund (ISP)	N/A	715,015
	Clearbridge	Clearbridge Small Cap Growth I	N/A	696,130
	John Hancock	John Hancock Disciplined Value Mid Cap I	N/A	692,146
	JPMorgan	JPMorgan Investor Growth and Income S	N/A	530,294
*	Fidelity Management Trust Company	Fidelity Spartan Mid Cap Index Advantage	N/A	471,295
*	Fidelity Management Trust Company	Fidelity Spartan Small Cap Index Advantage	N/A	438,283
	Invesco	Invesco Diversified Dividend Fund R5	N/A	397,821
	JPMorgan	JPMorgan Small Value Select	N/A	332,513
	Clearbridge	Clearbridge Large Cap Growth I	N/A	317,314
	JPMorgan	JPMorgan High Yield Select	N/A	263,047
	AllianceBernstein	AllianceBernstein Discovery Growth Advisor	N/A	255,734
	JPMorgan	JPMorgan Smartretirement 2055 Select	N/A	193,992
	Prudential	Prudential Total Return Bond Z	N/A	162,953
	Western Asset	Western Asset Total Return Unconstrained I	N/A	125,700
*	Fidelity Management Trust Company	Fidelity International Discovery	N/A	103,894
	American Beacon	American Beacon International Equity Inv	N/A	101,255
	American Century	American Century Inflation Adjustment Bond IV	N/A	55,943
	Wells Fargo	Wells Fargo Advantage Emerging Markets Equity Fund I	N/A	42,059
	AllianceBernstein	AllianceBernstein Global Bond Adv	N/A	37,964
				<u>98,085,282</u>
*	Notes receivable from participants	Notes receivable from participants, interest rates from 3.25% to 9.25%, maturing through 2023.		<u>1,716,387</u>
				<u>\$ 99,801,669</u>

* Party-in-interest

See independent auditors' report.

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
FOR THE YEAR ENDED DECEMBER 31, 2013

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and Prohibited Transaction Exemption 2002-51
Check here If Late Participation Loan Repayments Are Included	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
✓	-	\$329,502	-	-

See independent auditors' report.

DIRECT ENERGY U.S. 401(k) PLAN
Pittsburgh, Pennsylvania

Financial Statements
and
Supplementary Financial Information
As of December 31, 2013 and 2012
and for the year ended December 31, 2013
and Independent Auditors' Report Thereon



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INDEPENDENT AUDITORS' REPORT

Plan Committee of the
Direct Energy US 401(k) Plan
Pittsburgh, Pennsylvania

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of the Direct Energy US 401(k) Plan (Plan), which comprise the statements of net assets available for benefits as of December 31, 2013 and 2012, and the related statement of changes in net assets available for benefits for the year ended December 31, 2013, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis of Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA), the Plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 4, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the Plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The Plan administrator has obtained a certification from the trustee as of December 31, 2013 and 2012 and for the year ended December 31, 2013, that the information provided to the Plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis of Disclaimer of Opinion paragraph, we have not been able to obtain sufficient, appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedules of assets (held at end of year) and delinquent participant contributions as of or for the year ended December 31, 2013 are required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedules referred to above.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Schneider Downs & Co., Inc.

Pittsburgh, Pennsylvania
April 2, 2015

DIRECT ENERGY US 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

	December 31	
	2013	2012
Investments, at fair value:		
Registered investment companies	\$ 97,370,267	\$ 68,855,948
Common collective trust	715,015	5,626,203
	<u>98,085,282</u>	<u>74,482,151</u>
Receivables		
Participant contributions	-	329,502
Employer contributions	-	159,891
Notes receivable from participants	1,716,387	1,405,857
Transfers in from other plans	<u>55,846,598</u>	<u>-</u>
Net Assets Available for Benefits at Fair Value	155,648,267	76,377,401
Adjustment from fair value to contract value for fully benefit-responsive investment contracts	<u>-</u>	<u>(188,429)</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u>\$ 155,648,267</u>	<u>\$ 76,188,972</u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2013

ADDITIONS:

Investment Income:

Net appreciation in fair value of investments	\$ 11,298,572
Interest and dividends	4,780,632
	<u>16,079,204</u>

Interest income on notes receivable from participants	69,989
---	--------

Contributions:

Employer	5,297,656
Participant	11,043,096
Rollover	2,445,585
	<u>18,786,337</u>

Total Additions	34,935,530
-----------------	------------

DEDUCTIONS:

Benefits paid to participants	12,229,357
Administrative expenses	174,184
	<u>12,403,541</u>

Total Deductions	<u>12,403,541</u>
------------------	-------------------

Net Increase Prior to Net Asset Transfers	22,531,989
---	------------

NET ASSET TRANSFERS:

Transfer in from other plans	56,927,306
	<u>56,927,306</u>

Net Increase in Net Assets Available for Benefit	79,459,295
--	------------

NET ASSETS AVAILABLE FOR BENEFITS:

Beginning of year	<u>76,188,972</u>
End of year	<u><u>\$ 155,648,267</u></u>

See notes to financial statements.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 1 - DESCRIPTION OF THE PLAN

The following description of the Direct Energy US 401(k) Plan (Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General - The Plan is a defined contribution plan covering certain employees of Centrica U.S. Holdings, Inc. and certain other related companies (Company). In July 2013, the Direct Energy Operations, Inc. Retirement Plan was merged into the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). During 2013, the Direct Energy Operations Retirement Plan merged into the Plan and transferred \$1,080,700 of assets into the Plan. Effective January 1, 2014, the Direct Energy U.S. Home Services 401(k) Plan (Home Services), the Clockwork Home Services, Inc. 401(k) Profit Sharing Plan (Clockwork) and the Home Warranty of America, Inc. 401(k) Savings Plan (Home Warranty) merged into the Plan. Assets that were transferred in for each of these plans are as follows: Home Services \$30,806,800; Clockwork \$21,248,000; and Home Warranty \$3,792,000. These funds are reflected as a receivable and transfer in from other plans on the accompanying financial statements.

Contributions - Each year, participants may contribute up to 90% of pretax annual compensation, as defined in the Plan. In addition, newly eligible employees automatically have 3% deducted from their compensation as a contribution to the Plan and each year the automatic deferral percentage is increase by 1% up to a maximum of 10%, unless otherwise elected. Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes a 3% safe harbor nonelective contribution and a discretionary matching contribution limited to 4% of the participant's eligible compensation for the Plan year. Participants must have one year of service with 1,000 hours to be eligible for the discretionary matching contribution. There were no discretionary matching contributions in 2013. The Plan allows participants to direct their contribution and contributions made on their behalf to any of the investment options provided by the Plan. In addition, participants over the age of 50 are permitted an additional "catch-up" contribution. Participants are allowed to make rollover contributions (contributions transferred to the Plan from other qualified retirement plans), subject to certain requirements. Contributions are subject to certain limitations.

Participant Accounts - Each participant's account is credited with the participant's contribution and Company safe harbor and discretionary contributions, as well as allocations of Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting - Participants are immediately vested in their contributions, safe harbor nonelective contributions, employer matching contributions and employer discretionary contributions plus actual earnings thereon. Vesting in employer discretionary contributions occurs after one year of service.

Notes Receivable from Participants - Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum of \$50,000 or 50% of their account balance, whichever is less. Loans are required to be repaid through payroll deductions within five years, except those loans used in the purchase of a primary residence. Residential loans must be repaid within a reasonable period of time, determined at the time the loan is executed. The loans are secured by the balance in the participant's account and bear interest at the prime lending rate plus 1% at the time of the loan. Principal and interest are paid ratably through payroll deductions.

Payment of Benefits - Benefits provided by the Plan are paid from assets available for benefits at retirement, disability, death or termination of employment. Payments may be in the form of a lump-sum payout of the participant's account balance, purchase of an annuity or periodic cash payments, or rolled over to another qualified plan. Hardship withdrawals are permitted by the Plan and are limited to employee elective deferrals plus any rollover amounts.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A summary of significant accounting policies consistently applied by the Plan administrator in the preparation of the accompanying financial statements follows:

Basis of Accounting - The financial statements of the Plan are prepared under the accrual basis of accounting.

Use of Estimates - The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires the Plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein and disclosure of contingent assets and liabilities. Accordingly, actual results could differ from those estimates.

Investment Valuation and Income Recognition - Investments are reported at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 8 for discussion of fair value measurement.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable From Participants - Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes are reclassified as distributions based upon the terms of the Plan document.

Forfeitures - Forfeitures of terminated participants' nonvested accounts are used to reduce future Company contributions. Any remaining forfeitures shall be used to offset Plan administrative expenses. Forfeitures remaining amounted to approximately \$16,000 and \$3,000 at December 31, 2013 and 2012, respectively. During 2013, approximately \$13,000 in forfeitures were used to either reduce Company contributions or offset administrative expenses.

Benefits - Benefits are recorded when paid.

Administrative Expenses - Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative fees. The remainder of the expenses are paid out of Plan assets.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 3 - INVESTMENTS

The fair value of individual investments at December 31 that represent 5% or more of the Plan's net assets available for benefits is as follows:

	<u>2013</u>	<u>2012</u>
JPMorgan Smartretirement 2035 Select	\$ 19,083,259	-
JPMorgan Smartretirement 2030 Select	17,356,106	-
JPMorgan Smartretirement 2040 Select	16,462,532	-
JPMorgan Smartretirement 2025 Select	10,723,369	-
JPMorgan Smartretirement 2045 Select	9,422,803	-
JPMorgan Smartretirement 2020 Select	9,026,536	-
Fidelity Advisor Freedom 2035 I	-	\$ 7,477,210
Fidelity Advisor Freedom 2040 I	-	6,623,322
Fidelity Advisor Freedom 2030 I	-	6,200,163
Fidelity Stable Value, contract value	-	5,437,774
Fidelity Advisor Freedom 2025 I	-	5,424,681
Fidelity Advisor Freedom 2045 I	-	4,178,777
Fidelity Advisor New Insights I	-	4,114,175

NOTE 4 - INFORMATION CERTIFIED BY THE TRUSTEE (Unaudited)

Other than the fair value of the investment contract and the related adjustment from fair value to contract value for fully benefit-responsive investment contracts, certain information related to investments disclosed in the accompanying financial statements and supplemental schedules, including investments held at December 31, 2013 and 2012, and net appreciation in fair value of investments, interest and dividends for the year ended December 31, 2013, was obtained or derived from information supplied to the Plan administrator and certified as complete and accurate by Fidelity Management Trust Company (Fidelity), the trustee of the Plan.

NOTE 5 - PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100 percent vested in their employer contributions.

NOTE 6 - INCOME TAX STATUS

The underlying nonstandardized prototype plan has received a determination letter from the Internal Revenue Service (IRS) dated April 20, 2012 stating that the form of the Plan is qualified under Section 401 of the Internal Revenue Code (IRC) and, therefore, the related trust is tax-exempt. In accordance with Revenue Procedure 2002-6 and Announcement 2001-77, the Plan sponsor has determined that it is eligible to and has chosen to rely on the current IRS prototype plan option letter. The Plan administrator believes the Plan is being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 6 - INCOME TAX STATUS (Continued)

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2012 and 2011, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes that the Plan is no longer subject to income tax examinations for tax years prior to 2010.

NOTE 7 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities that are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 8 - FAIR VALUE MEASUREMENT

The Plan discloses the category of assets and liabilities measured at fair value into one of three different levels, depending on the assumptions (i.e., inputs) used in the valuation. Level 1 provides the most reliable measure of fair value, whereas Level 3 generally requires significant management judgment. Financial assets and liabilities are classified in their entirety based on the lowest level of input significant to the fair value measurement. The fair value hierarchy is defined as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2013 or 2012.

Registered Investment Companies - Valued at the daily closing price as reported by the fund. The funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily value and to transact at that price. The funds held by the Plan are deemed to be actively traded.

Common Collective Trust - Valued at net unit value (NAV) of units of a common collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. At December 31, 2013 and 2012, there were no unfunded commitments and investments are redeemable on a daily basis and without restriction.

The preceding methods described might produce a fair value calculation that might not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2013			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 93,785,932	-	-	\$ 93,785,932
Bond funds	645,608	-	-	645,608
Growth funds	2,107,138	-	-	2,107,138
Value funds	831,589	-	-	831,589
Total registered investment companies	97,370,267	-	-	97,370,267
Common collective trust	-	\$ 715,015	-	715,015
Total assets at fair value	\$ 97,370,267	\$ 715,015	-	\$ 98,085,282

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 8 - FAIR VALUE MEASUREMENT (Continued)

	2012			
	Level 1	Level 2	Level 3	Total
Registered Investment Companies:				
Blend funds	\$ 48,841,782	-	-	\$ 48,841,782
Bond funds	8,439,986	-	-	8,439,986
Growth funds	7,837,388	-	-	7,837,388
Value funds	3,736,792	-	-	3,736,792
Total registered investment companies	68,855,948	-	-	68,855,948
Common collective trust	-	\$ 5,626,203	-	5,626,203
Total assets at fair value	\$ 68,855,948	\$ 5,626,203	-	\$ 74,482,151

The availability of observable market data is monitored to assess the appropriate classification of financial instruments within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques might require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the beginning of the reporting period.

The Company evaluates the significance of transfers between levels based upon the nature of the financial instrument and size of the transfer relative to total net assets available for benefits. For the years ended December 31, 2013 or 2012, there were no significant transfers in or out of Levels 1, 2 or 3.

NOTE 9 - RELATED-PARTY TRANSACTIONS

The Plan invests in registered investment companies and a common collective trust managed by Fidelity. These transactions qualify as party-in-interest transactions that are allowable under ERISA.

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of the total net assets available for benefits and net increase in net assets per the financial statements and Form 5500:

	2013	2012
Statement of Net Assets Available For Benefits:		
Net assets available for benefits per the financial statements	\$ 155,648,267	\$ 76,188,972
Adjustment from fair value to contract value	-	188,429
Net assets available for benefits per Form 5500	\$ 155,648,267	\$ 76,377,401

DIRECT ENERGY US 401(k) PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2013 AND 2012

NOTE 11 - SUBSEQUENT EVENTS

The Plan administrator has evaluated subsequent events through April 2, 2015, the date on which the financial statements were available to be issued.

Effective February 1, 2014, the Quality A/C Service, Inc. 401(k) Profit Sharing Plan, the Climate Select, Inc. 401(k) Profit Sharing Plan and the Mister Sparky, Inc. 401(k) Salary Reduction Plan merged into the Plan.

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SUPPLEMENTARY FINANCIAL INFORMATION

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

AS OF DECEMBER 31, 2013

(a)	(b) Identity of Issue, Borrower, Lessor or Similar Party	(c) Description of Investments Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	JPMorgan	JPMorgan Smartretirement 2035 Select	N/A	\$ 19,083,259
	JPMorgan	JPMorgan Smartretirement 2030 Select	N/A	17,356,106
	JPMorgan	JPMorgan Smartretirement 2040 Select	N/A	16,462,532
	JPMorgan	JPMorgan Smartretirement 2025 Select	N/A	10,723,369
	JPMorgan	JPMorgan Smartretirement 2045 Select	N/A	9,422,803
	JPMorgan	JPMorgan Smartretirement 2020 Select	N/A	9,026,536
	JPMorgan	JPMorgan Smartretirement 2050 Select	N/A	3,847,265
	JPMorgan	JPMorgan Smartretirement 2015 Select	N/A	3,338,150
*	Fidelity Management Trust Company	Fidelity Spartan Total Market Index Advantage	N/A	1,428,555
	Oppenheimer	Oppenheimer International Growth Y	N/A	734,066
	JPMorgan	JPMorgan Smartretirement Income Select	N/A	729,289
	Federated	Federated Capital Preservation Fund (ISP)	N/A	715,015
	Clearbridge	Clearbridge Small Cap Growth I	N/A	696,130
	John Hancock	John Hancock Disciplined Value Mid Cap I	N/A	692,146
	JPMorgan	JPMorgan Investor Growth and Income S	N/A	530,294
*	Fidelity Management Trust Company	Fidelity Spartan Mid Cap Index Advantage	N/A	471,295
*	Fidelity Management Trust Company	Fidelity Spartan Small Cap Index Advantage	N/A	438,283
	Invesco	Invesco Diversified Dividend Fund R5	N/A	397,821
	JPMorgan	JPMorgan Small Value Select	N/A	332,513
	Clearbridge	Clearbridge Large Cap Growth I	N/A	317,314
	JPMorgan	JPMorgan High Yield Select	N/A	263,047
	AllianceBernstein	AllianceBernstein Discovery Growth Advisor	N/A	255,734
	JPMorgan	JPMorgan Smartretirement 2055 Select	N/A	193,992
	Prudential	Prudential Total Return Bond Z	N/A	162,953
	Western Asset	Western Asset Total Return Unconstrained I	N/A	125,700
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	American Beacon	American Beacon International Equity Inv	N/A	101,255
	American Century	American Century Inflation Adjustment Bond IV	N/A	55,943
	Wells Fargo	Wells Fargo Advantage Emerging Markets Equity Fund I	N/A	42,059
	AllianceBernstein	AllianceBernstein Global Bond Adv	N/A	37,964
				<hr/> 98,085,282
*	Notes receivable from participants	Notes receivable from participants, interest rates from 3.25% to 9.25%, maturing through 2023.		<hr/> 1,716,387
				<hr/> <hr/> \$ 99,801,669

* Party-in-interest

See independent auditors' report.

DIRECT ENERGY US 401(k) PLAN

EIN: 26-0029908

PLAN NUMBER: 001

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
FOR THE YEAR ENDED DECEMBER 31, 2013

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and Prohibited Transaction Exemption 2002-51
Check here If Late Participation Loan Repayments Are Included	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
✓	-	\$329,502	-	-

See independent auditors' report.