

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2014 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or ☒ a single-employer plan; ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information				
1a Name of plan <u>ENERGY THUNDER RETIREMENT PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>001</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>02/01/1996</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>001</u>	1c Effective date of plan <u>02/01/1996</u>	
1b Three-digit plan number (PN) ▶	<u>001</u>				
1c Effective date of plan <u>02/01/1996</u>					
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>SJBS HOLDINGS, INC</u> <u>35 BLACKJACK ROAD</u> <u>MT VERNON, OH 43050</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>31-1386505</u></td> </tr> <tr> <td>2c Plan Sponsor's telephone number <u>740-397-0311</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>331200</u></td> </tr> <tr> <td style="height: 40px;"></td> </tr> </table>	2b Employer Identification Number (EIN) <u>31-1386505</u>	2c Plan Sponsor's telephone number <u>740-397-0311</u>	2d Business code (see instructions) <u>331200</u>	
2b Employer Identification Number (EIN) <u>31-1386505</u>					
2c Plan Sponsor's telephone number <u>740-397-0311</u>					
2d Business code (see instructions) <u>331200</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	<u>09/16/2015</u>	<u>TONY KNOX</u>
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address (include room or suite number) (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name ENERGY MACHINE, INC	4b EIN 31-1386505 4c PN 001
5 Total number of participants at the beginning of the plan year	5 177
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 166 6a(2) 150 6b 0 6c 26 6d 176 6e 0 6f 176 6g 176 6h 4
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2T 3D 2S 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III**Form M-1 Compliance Information (to be completed by welfare benefit plans)**

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2014 Form M-1 annual report. If the plan was not required to file the 2014 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2014
		This Form is Open to Public Inspection.

For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan <u>ENERGY THUNDER RETIREMENT PLAN</u>	B Three-digit plan number (PN) <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SJBS HOLDINGS, INC</u>	D Employer Identification Number (EIN) <u>31-1386505</u>

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
LINCOLN DOUGLAS INVESTMENTS, LLC 135 S. MAIN STREET
MT VERNON, OH 43050

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
LINCOLN DOUGLAS INVESTMENTS, LLC 135 S. MAIN STREET
MT VERNON, OH 43050

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ASCENSUS

11-3665754

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 99 15 60 50	NONE	3690	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2014 This Form is Open to Public Inspection
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>		
A Name of plan <u>ENERGY THUNDER RETIREMENT PLAN</u>		B Three-digit plan number (PN) ► <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SJBS HOLDINGS, INC</u>		D Employer Identification Number (EIN) <u>31-1386505</u>

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a		
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions.....	1b(1)	8093	0
	(2) Participant contributions.....	1b(2)		
	(3) Other.....	1b(3)		
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	263999	343640
	(2) U.S. Government securities	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common.....	1c(4)(B)		
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property).....	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans.....	1c(8)	88731	118010
	(9) Value of interest in common/collective trusts	1c(9)		
	(10) Value of interest in pooled separate accounts	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities.....	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	4729487	6088265
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other.....	1c(15)		

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	5090310	6549915

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	5090310	6549915
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	537149	
(B) Participants	2a(1)(B)	698807	
(C) Others (including rollovers)	2a(1)(C)	9020	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1244976

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	9388	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		9388

(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	67198	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		67198

(3) Rents	2b(3)		
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(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0

(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		325697
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		1647259

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	184984	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		184984
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)	2670	
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		2670
j Total expenses. Add all expense amounts in column (b) and enter total	2j		187654

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		1459605
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: REA&ASSOCIATES,INC

(2) EIN: 34-1310124

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

- a** Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)
- b** Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
4c			
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
4d			
e Was this plan covered by a fidelity bond?	X		500000
4e			
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f			
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4g			
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4h			
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i			
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X	
4j			
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
4k			
l Has the plan failed to provide any benefit when due under the plan?		X	
4l			
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
4m			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2014 This Form is Open to Public Inspection.
---	--	--

For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan <u>ENERGY THUNDER RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SJBS HOLDINGS, INC</u>	D Employer Identification Number (EIN) <u>31-1386505</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>45-0404698</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
----------------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a		
b Enter the amount contributed by the employer to the plan for this plan year.....	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☐ N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☐ Increase	☐ Decrease	☐ Both	☐ No
--	-----------------------------------	-----------------------------------	-------------------------------	-----------------------------

Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?.....	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%
- b** Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more
- c** What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

Energy Thunder Retirement Plan

Audited Financial Statements

December 31, 2014 and 2013



Rea & associates

www.reacpa.com

**ENERGY THUNDER
RETIREMENT PLAN**

**AUDITED FINANCIAL STATEMENTS
DECEMBER 31, 2014 AND 2013**

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To The Employee Benefit Plan Committee of
Energy Thunder Retirement Plan
Mt. Vernon, OH 43050-9480

INDEPENDENT AUDITOR'S REPORT

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Energy Thunder Retirement Plan (the Plan), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified or provided by Ascensus Trust Company, the trustee of the Plan, except for comparing this information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's assets and executes transactions. The Plan Administrator has obtained certifications from the trustee as of and for the years ended December 31, 2014 and 2013, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule, Schedule of Assets Held as of the year ended December 31, 2014, is required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purposes of additional analysis and is not a required part of the financial statements. The supplemental schedule is the responsibility of the Plan's management. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified or provided by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

A handwritten signature in black ink that reads "Hea & Associates, Inc." in a cursive script.

Millersburg, Ohio
July 22, 2015

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
AS OF DECEMBER 31, 2014 AND 2013

ASSETS

	<u>2014</u>	<u>2013</u>
INVESTMENTS:		
At fair value:		
Money market	\$ 343,640	\$ 263,999
Mutual funds	<u>6,088,265</u>	<u>4,729,487</u>
	<u>6,431,905</u>	<u>4,993,486</u>
RECEIVABLES:		
Employer contribution	0	8,093
Notes receivable from participants	<u>118,010</u>	<u>88,731</u>
	<u>118,010</u>	<u>96,824</u>
Net assets available for benefits	<u><u>\$ 6,549,915</u></u>	<u><u>\$ 5,090,310</u></u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
ADDITIONS TO NET ASSETS ATTRIBUTED TO:		
Net appreciation in fair value of investments	\$ 325,697	\$ 808,993
Dividends and Interest	<u>67,198</u>	<u>0</u>
Total investment income	392,895	808,993
Interest income from participant loans	9,388	7,300
Contributions:		
Participants	698,807	596,903
Employer	537,149	449,294
Rollover	<u>9,020</u>	<u>48,346</u>
Total contributions	<u>1,244,976</u>	<u>1,094,543</u>
Total additions	1,647,259	1,910,836
DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:		
Benefits paid to participants	184,984	127,510
Administrative expenses	<u>2,670</u>	<u>2,474</u>
Total deductions	<u>187,654</u>	<u>129,984</u>
Net increase in net assets available for benefits	1,459,605	1,780,852
NET ASSETS AVAILABLE FOR BENEFITS:		
Beginning of the year	<u>5,090,310</u>	<u>3,309,458</u>
End of the year	<u><u>\$ 6,549,915</u></u>	<u><u>\$ 5,090,310</u></u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of Energy Thunder Retirement Plan (“Plan”) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution plan covering all employees of the Company who have three months of service and are age eighteen or older. The plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions

Each year, participants may contribute up to 100 percent of included compensation, as defined by the plan. Participants may also contribute amounts representing distributions from other qualified plans. The Company offers a matching contribution equal to 100 percent of the first six percent of each eligible participant’s compensation that a participant contributes to the plan.

Participant Accounts

Each participant’s account is credited with the participant’s contribution and allocations of (a) the Company’s contribution and, (b) Plan earnings, and charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account.

Investment Options

Upon enrollment in the Plan, a participant may direct contributions into any of several investment options with varying allocations of equity investments.

Participants may change their investment options anytime.

Vesting

Participants are immediately 100 percent vested in their contributions plus actual earnings thereon. Vesting in the Company’s matching contribution is based on years of service. A participant is 100 percent vested after six years of credited service.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their account balance. One outstanding loan at a time is allowed. The loans are secured by the balance in the participant’s account and bear interest at a rate of 10 percent. Principal and interest is paid ratably through payroll deductions.

Payment of Benefits

On termination of service for any reason, a participant may elect to receive a lump-sum amount equal to the value of the participant’s vested interest in his or her account.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Forfeitures

Forfeitures represent the non-vested portion of Company contributions plus earnings thereon, which are not distributable to participants who terminate employment before they are 100% vested. The amounts forfeited are available to reduce employer contributions. Forfeitures available during 2014 and 2013 were \$69,578 and \$48,485, respectively. Forfeitures of \$0 and \$44,006 were used during 2014 and 2013, respectively to reduce employer matching contributions.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Committee determines the Plan's valuation policies utilizing information provided by the investment custodians and insurance company. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

The plan sponsor paid all third-party administration expenses for 2014 and 2013, except investment fees, which are part of the underlying fund operating expenses and deducted directly from earnings and distribution and loan fees are taken from participant's accounts upon occurrence.

Subsequent Events

Subsequent events have been evaluated through July 22, 2015, which is the date the financial statements were available to be issued. Subsequent to December 31, 2014, all employees of the Company ceased to be employed by the Company. While the plan continues to exist, no further contributions will be made to the plan.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recent Accounting Pronouncements

In October 2012, the FASB issued ASU 2012-04, Technical Corrections and Improvements. The amendments in this Update cover a wide range of Topics in the Accounting Standards Codification, including plan accounting. These amendments include technical corrections and improvements to the Accounting Standards Codification and conforming amendments related to fair value measurements. The amendments in this update will generally be effective for fiscal periods beginning after December 15, 2013, for non-public entities, except for amendments in this update where there was no transition guidance which were immediately effective upon issuance. The adoption of immediately effective amendments was not significant to these financial statements. The adoption of ASU 2012-04 is not expected to have a material impact on subsequent periods.

NOTE 3 - INFORMATION PREPARED & CERTIFIED BY THE TRUSTEE

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and supplemental schedule, including investments and notes receivable from participants held at December 31, 2014 and 2013, and net appreciation in fair value of investments, interest and dividends for the years ended December 31, 2014 and 2013, was obtained or derived from information supplied to the plan administrator and certified as complete and accurate by Ascensus Trust Company (the trustee of the Plan).

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets:

December 31, 2014

Mutual Funds:

American Funds American Balanced Fund	\$ 1,617,868
American Funds Growth Fund	1,489,573
American Funds Investment Co of America	667,129
American Funds Europacific Growth	404,355

Money Market Funds:

American Funds Money Market	343,640
-----------------------------	---------

December 31, 2013

Mutual Funds:

American Funds American Balanced Fund	\$ 1,295,599
American Funds Growth Fund	1,239,474
American Funds Investment Co of America	542,927
American Funds US Government Securities A	262,137
American Funds Europacific Growth	362,646

Money Market Funds:

American Funds Money Market	263,999
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ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 4 – INVESTMENTS (Continued)

During 2014 and 2013, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value as follows:

	<u>2014</u>	<u>2013</u>
Mutual funds	<u>\$ 325,697</u>	<u>\$ 808,993</u>

NOTE 5 - FAIR VALUE MEASUREMENTS

Generally accepted accounting principles include a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical asset or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy are described below:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level or any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual funds and money market funds: Valued at the net asset value ("NAV") of shares held by the plan at year end. NAV is based on the value of underlying assets owned by the fund, minus its liabilities and then divided by the number of shares outstanding. NAV is a quoted price in an active market.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 5 - FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

Assets at Fair Value as of December 31, 2014

	Level 1	Level 2	Level 3	Total
Money market	\$ 343,640	\$ 0	\$ 0	\$ 343,640
Mutual funds				
Asset Allocation	1,465,699	0	0	1,465,699
Equity	667,129	0	0	667,129
Balanced	1,617,868	0	0	1,617,868
Bonds	290,456	0	0	290,456
Growth	1,938,662	0	0	1,938,662
Allocation	108,451	0	0	108,451
Total mutual funds	6,088,265	0	0	6,088,265
Total assets at fair value	<u>\$ 6,431,905</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 6,431,905</u>

Assets at Fair Value as of December 31, 2013

	Level 1	Level 2	Level 3	Total
Money market	\$ 263,999	\$ 0	\$ 0	\$ 263,999
Mutual funds				
Asset Allocation	927,730	0	0	927,730
Equity	542,927	0	0	542,927
Balanced	1,295,599	0	0	1,295,599
Bonds	262,137	0	0	262,137
Growth	1,627,786	0	0	1,627,786
Allocation	73,308	0	0	73,308
Total mutual funds	4,729,487	0	0	4,729,487
Total assets at fair value	<u>\$ 4,993,486</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 4,993,486</u>

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - PLAN TERMINATION

Although it has not expressed intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts.

NOTE 7 - TAX STATUS

The Plan administrator has not applied for a determination letter from the Internal Revenue Service because the Plan adopted a prototype plan sponsored by Ascensus, which has received a favorable opinion letter from the IRS informing Ascensus that the prototype is qualified and the trust established under the plan is tax-exempt. The Plan administrator and the Plan's tax counsel believe that the Plan is currently designed and being operated in compliance with the applicable requirements of the Internal Revenue Code and has no income subject to unrelated business income tax. Therefore, no provision for income taxes has been included in the Plan's financial statements.

Accounting principles generally accepted in the United States of America require management of an organization to evaluate tax positions taken by the organization and recognize a tax liability if the organization has taken an uncertain tax position that more likely than not would not be sustained upon examination by the Internal Revenue Service. Plan management has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2014, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements.

There are currently no audits for any tax periods in progress. Plan management believes it is no longer subject to income tax examinations for years prior to 2011.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

ENERGY THUNDER
RETIREMENT PLAN

FORM 5500, SCHEDULE H, PART IV, LINE 4i,
SCHEDULE OF ASSETS HELD FOR INVESTMENT
PURPOSES AT YEAR END
AS OF DECEMBER 31, 2014

EIN: 31-1386505
Plan Number: 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
*	Participant Loans	Loans, 10.00%	**	\$ 118,010
	American Funds Amer Balanced Fund A	Mutual Funds	**	1,617,868
	American Funds Growth Fnd of Amer A	Mutual Funds	**	1,489,573
	American Funds Investment Co Amer A	Mutual Funds	**	667,129
	American Funds Income Fund of America A	Mutual Funds	**	108,451
	American Funds US Govt Securities A	Mutual Funds	**	290,456
	American Funds EuroPacific Growth A	Mutual Funds	**	404,355
	American Funds Money Market A	Money Market	**	343,640
	Americna Funds Capital World Growth	Mutual Funds	**	44,734
	American Funds 2010 Tdate A	Mutual Funds	**	40,863
	American Funds 2015 Tdate A	Mutual Funds	**	143,564
	American Funds 2020 Tdate A	Mutual Funds	**	225,246
	American Funds 2025 Tdate A	Mutual Funds	**	307,179
	American Funds 2030 Tdate A	Mutual Funds	**	175,619
	American Funds 2035 Tdate A	Mutual Funds	**	247,656
	American Funds 2040 Tdate A	Mutual Funds	**	104,562
	American Funds 2045 Tdate A	Mutual Funds	**	73,526
	American Funds 2050 Tdate A	Mutual Funds	**	84,418
	American Funds 2055 Tdate A	Mutual Funds	**	63,066
			Total	<u>\$ 6,549,915</u>

* - Party in interest

** - Cost information has been excluded in accordance with Form 5500 instructions as all investments are participant directed.

Note: This schedule is based on information which has been certified as complete and accurate by Ascensus Trust Company, the trustee of the Plan.

Energy Thunder Retirement Plan

Audited Financial Statements

December 31, 2014 and 2013



Rea & associates

www.reacpa.com

**ENERGY THUNDER
RETIREMENT PLAN**

**AUDITED FINANCIAL STATEMENTS
DECEMBER 31, 2014 AND 2013**

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To The Employee Benefit Plan Committee of
Energy Thunder Retirement Plan
Mt. Vernon, OH 43050-9480

INDEPENDENT AUDITOR'S REPORT

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Energy Thunder Retirement Plan (the Plan), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified or provided by Ascensus Trust Company, the trustee of the Plan, except for comparing this information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's assets and executes transactions. The Plan Administrator has obtained certifications from the trustee as of and for the years ended December 31, 2014 and 2013, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule, Schedule of Assets Held as of the year ended December 31, 2014, is required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purposes of additional analysis and is not a required part of the financial statements. The supplemental schedule is the responsibility of the Plan's management. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified or provided by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

A handwritten signature in black ink that reads "Hea & Associates, Inc." in a cursive script.

Millersburg, Ohio
July 22, 2015

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
AS OF DECEMBER 31, 2014 AND 2013

ASSETS

	<u>2014</u>	<u>2013</u>
INVESTMENTS:		
At fair value:		
Money market	\$ 343,640	\$ 263,999
Mutual funds	<u>6,088,265</u>	<u>4,729,487</u>
	6,431,905	4,993,486
RECEIVABLES:		
Employer contribution	0	8,093
Notes receivable from participants	<u>118,010</u>	<u>88,731</u>
	<u>118,010</u>	<u>96,824</u>
Net assets available for benefits	<u>\$ 6,549,915</u>	<u>\$ 5,090,310</u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
ADDITIONS TO NET ASSETS ATTRIBUTED TO:		
Net appreciation in fair value of investments	\$ 325,697	\$ 808,993
Dividends and Interest	<u>67,198</u>	<u>0</u>
Total investment income	392,895	808,993
Interest income from participant loans	9,388	7,300
Contributions:		
Participants	698,807	596,903
Employer	537,149	449,294
Rollover	<u>9,020</u>	<u>48,346</u>
Total contributions	<u>1,244,976</u>	<u>1,094,543</u>
Total additions	1,647,259	1,910,836
DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:		
Benefits paid to participants	184,984	127,510
Administrative expenses	<u>2,670</u>	<u>2,474</u>
Total deductions	<u>187,654</u>	<u>129,984</u>
Net increase in net assets available for benefits	1,459,605	1,780,852
NET ASSETS AVAILABLE FOR BENEFITS:		
Beginning of the year	<u>5,090,310</u>	<u>3,309,458</u>
End of the year	<u><u>\$ 6,549,915</u></u>	<u><u>\$ 5,090,310</u></u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of Energy Thunder Retirement Plan ("Plan") provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan covering all employees of the Company who have three months of service and are age eighteen or older. The plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions

Each year, participants may contribute up to 100 percent of included compensation, as defined by the plan. Participants may also contribute amounts representing distributions from other qualified plans. The Company offers a matching contribution equal to 100 percent of the first six percent of each eligible participant's compensation that a participant contributes to the plan.

Participant Accounts

Each participant's account is credited with the participant's contribution and allocations of (a) the Company's contribution and, (b) Plan earnings, and charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investment Options

Upon enrollment in the Plan, a participant may direct contributions into any of several investment options with varying allocations of equity investments.

Participants may change their investment options anytime.

Vesting

Participants are immediately 100 percent vested in their contributions plus actual earnings thereon. Vesting in the Company's matching contribution is based on years of service. A participant is 100 percent vested after six years of credited service.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their account balance. One outstanding loan at a time is allowed. The loans are secured by the balance in the participant's account and bear interest at a rate of 10 percent. Principal and interest is paid ratably through payroll deductions.

Payment of Benefits

On termination of service for any reason, a participant may elect to receive a lump-sum amount equal to the value of the participant's vested interest in his or her account.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Forfeitures

Forfeitures represent the non-vested portion of Company contributions plus earnings thereon, which are not distributable to participants who terminate employment before they are 100% vested. The amounts forfeited are available to reduce employer contributions. Forfeitures available during 2014 and 2013 were \$69,578 and \$48,485, respectively. Forfeitures of \$0 and \$44,006 were used during 2014 and 2013, respectively to reduce employer matching contributions.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Committee determines the Plan's valuation policies utilizing information provided by the investment custodians and insurance company. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

The plan sponsor paid all third-party administration expenses for 2014 and 2013, except investment fees, which are part of the underlying fund operating expenses and deducted directly from earnings and distribution and loan fees are taken from participant's accounts upon occurrence.

Subsequent Events

Subsequent events have been evaluated through July 22, 2015, which is the date the financial statements were available to be issued. Subsequent to December 31, 2014, all employees of the Company ceased to be employed by the Company. While the plan continues to exist, no further contributions will be made to the plan.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recent Accounting Pronouncements

In October 2012, the FASB issued ASU 2012-04, Technical Corrections and Improvements. The amendments in this Update cover a wide range of Topics in the Accounting Standards Codification, including plan accounting. These amendments include technical corrections and improvements to the Accounting Standards Codification and conforming amendments related to fair value measurements. The amendments in this update will generally be effective for fiscal periods beginning after December 15, 2013, for non-public entities, except for amendments in this update where there was no transition guidance which were immediately effective upon issuance. The adoption of immediately effective amendments was not significant to these financial statements. The adoption of ASU 2012-04 is not expected to have a material impact on subsequent periods.

NOTE 3 - INFORMATION PREPARED & CERTIFIED BY THE TRUSTEE

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and supplemental schedule, including investments and notes receivable from participants held at December 31, 2014 and 2013, and net appreciation in fair value of investments, interest and dividends for the years ended December 31, 2014 and 2013, was obtained or derived from information supplied to the plan administrator and certified as complete and accurate by Ascensus Trust Company (the trustee of the Plan).

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets:

December 31, 2014

Mutual Funds:

American Funds American Balanced Fund	\$ 1,617,868
American Funds Growth Fund	1,489,573
American Funds Investment Co of America	667,129
American Funds Europacific Growth	404,355

Money Market Funds:

American Funds Money Market	343,640
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December 31, 2013

Mutual Funds:

American Funds American Balanced Fund	\$ 1,295,599
American Funds Growth Fund	1,239,474
American Funds Investment Co of America	542,927
American Funds US Government Securities A	262,137
American Funds Europacific Growth	362,646

Money Market Funds:

American Funds Money Market	263,999
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ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 4 – INVESTMENTS (Continued)

During 2014 and 2013, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value as follows:

	<u>2014</u>	<u>2013</u>
Mutual funds	<u>\$ 325,697</u>	<u>\$ 808,993</u>

NOTE 5 - FAIR VALUE MEASUREMENTS

Generally accepted accounting principles include a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical asset or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy are described below:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level or any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual funds and money market funds: Valued at the net asset value ("NAV") of shares held by the plan at year end. NAV is based on the value of underlying assets owned by the fund, minus its liabilities and then divided by the number of shares outstanding. NAV is a quoted price in an active market.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 5 - FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

Assets at Fair Value as of December 31, 2014

	Level 1	Level 2	Level 3	Total
Money market	\$ 343,640	\$ 0	\$ 0	\$ 343,640
Mutual funds				
Asset Allocation	1,465,699	0	0	1,465,699
Equity	667,129	0	0	667,129
Balanced	1,617,868	0	0	1,617,868
Bonds	290,456	0	0	290,456
Growth	1,938,662	0	0	1,938,662
Allocation	108,451	0	0	108,451
Total mutual funds	6,088,265	0	0	6,088,265
Total assets at fair value	<u>\$ 6,431,905</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 6,431,905</u>

Assets at Fair Value as of December 31, 2013

	Level 1	Level 2	Level 3	Total
Money market	\$ 263,999	\$ 0	\$ 0	\$ 263,999
Mutual funds				
Asset Allocation	927,730	0	0	927,730
Equity	542,927	0	0	542,927
Balanced	1,295,599	0	0	1,295,599
Bonds	262,137	0	0	262,137
Growth	1,627,786	0	0	1,627,786
Allocation	73,308	0	0	73,308
Total mutual funds	4,729,487	0	0	4,729,487
Total assets at fair value	<u>\$ 4,993,486</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 4,993,486</u>

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - PLAN TERMINATION

Although it has not expressed intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts.

NOTE 7 - TAX STATUS

The Plan administrator has not applied for a determination letter from the Internal Revenue Service because the Plan adopted a prototype plan sponsored by Ascensus, which has received a favorable opinion letter from the IRS informing Ascensus that the prototype is qualified and the trust established under the plan is tax-exempt. The Plan administrator and the Plan's tax counsel believe that the Plan is currently designed and being operated in compliance with the applicable requirements of the Internal Revenue Code and has no income subject to unrelated business income tax. Therefore, no provision for income taxes has been included in the Plan's financial statements.

Accounting principles generally accepted in the United States of America require management of an organization to evaluate tax positions taken by the organization and recognize a tax liability if the organization has taken an uncertain tax position that more likely than not would not be sustained upon examination by the Internal Revenue Service. Plan management has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2014, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements.

There are currently no audits for any tax periods in progress. Plan management believes it is no longer subject to income tax examinations for years prior to 2011.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

ENERGY THUNDER
RETIREMENT PLAN

FORM 5500, SCHEDULE H, PART IV, LINE 4i,
SCHEDULE OF ASSETS HELD FOR INVESTMENT
PURPOSES AT YEAR END
AS OF DECEMBER 31, 2014

EIN: 31-1386505
Plan Number: 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
*	Participant Loans	Loans, 10.00%	**	\$ 118,010
	American Funds Amer Balanced Fund A	Mutual Funds	**	1,617,868
	American Funds Growth Fnd of Amer A	Mutual Funds	**	1,489,573
	American Funds Investment Co Amer A	Mutual Funds	**	667,129
	American Funds Income Fund of America A	Mutual Funds	**	108,451
	American Funds US Govt Securities A	Mutual Funds	**	290,456
	American Funds EuroPacific Growth A	Mutual Funds	**	404,355
	American Funds Money Market A	Money Market	**	343,640
	Americna Funds Capital World Growth	Mutual Funds	**	44,734
	American Funds 2010 Tdate A	Mutual Funds	**	40,863
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	American Funds 2020 Tdate A	Mutual Funds	**	225,246
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	American Funds 2040 Tdate A	Mutual Funds	**	104,562
	American Funds 2045 Tdate A	Mutual Funds	**	73,526
	American Funds 2050 Tdate A	Mutual Funds	**	84,418
	American Funds 2055 Tdate A	Mutual Funds	**	63,066
			Total	<u>\$ 6,549,915</u>

* - Party in interest

** - Cost information has been excluded in accordance with Form 5500 instructions as all investments are participant directed.

Note: This schedule is based on information which has been certified as complete and accurate by Ascensus Trust Company, the trustee of the Plan.

ENERGY THUNDER
RETIREMENT PLAN

FORM 5500, SCHEDULE H, PART IV, LINE 4i,
SCHEDULE OF ASSETS HELD FOR INVESTMENT
PURPOSES AT YEAR END
AS OF DECEMBER 31, 2014

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	American Funds 2025 Tdate A	Mutual Funds	**	307,179
	American Funds 2030 Tdate A	Mutual Funds	**	175,619
	American Funds 2035 Tdate A	Mutual Funds	**	247,656
	American Funds 2040 Tdate A	Mutual Funds	**	104,562
	American Funds 2045 Tdate A	Mutual Funds	**	73,526
	American Funds 2050 Tdate A	Mutual Funds	**	84,418
	American Funds 2055 Tdate A	Mutual Funds	**	63,066
			Total	\$ 6,549,915

* - Party in interest

** - Cost information has been excluded in accordance with Form 5500 instructions as all investments are participant directed.

Note: This schedule is based on information which has been certified as complete and accurate by Ascensus Trust Company, the trustee of the Plan.

Energy Thunder Retirement Plan

Audited Financial Statements

December 31, 2014 and 2013



Rea & associates

www.reacpa.com

**ENERGY THUNDER
RETIREMENT PLAN**

**AUDITED FINANCIAL STATEMENTS
DECEMBER 31, 2014 AND 2013**

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To The Employee Benefit Plan Committee of
Energy Thunder Retirement Plan
Mt. Vernon, OH 43050-9480

INDEPENDENT AUDITOR'S REPORT

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Energy Thunder Retirement Plan (the Plan), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified or provided by Ascensus Trust Company, the trustee of the Plan, except for comparing this information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's assets and executes transactions. The Plan Administrator has obtained certifications from the trustee as of and for the years ended December 31, 2014 and 2013, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule, Schedule of Assets Held as of the year ended December 31, 2014, is required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purposes of additional analysis and is not a required part of the financial statements. The supplemental schedule is the responsibility of the Plan's management. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified or provided by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

A handwritten signature in black ink that reads "Hea & Associates, Inc." in a cursive script.

Millersburg, Ohio
July 22, 2015

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
AS OF DECEMBER 31, 2014 AND 2013

ASSETS

	<u>2014</u>	<u>2013</u>
INVESTMENTS:		
At fair value:		
Money market	\$ 343,640	\$ 263,999
Mutual funds	<u>6,088,265</u>	<u>4,729,487</u>
	6,431,905	4,993,486
RECEIVABLES:		
Employer contribution	0	8,093
Notes receivable from participants	<u>118,010</u>	<u>88,731</u>
	<u>118,010</u>	<u>96,824</u>
Net assets available for benefits	<u>\$ 6,549,915</u>	<u>\$ 5,090,310</u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

STATEMENTS OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED DECEMBER 31, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
ADDITIONS TO NET ASSETS ATTRIBUTED TO:		
Net appreciation in fair value of investments	\$ 325,697	\$ 808,993
Dividends and Interest	<u>67,198</u>	<u>0</u>
Total investment income	392,895	808,993
Interest income from participant loans	9,388	7,300
Contributions:		
Participants	698,807	596,903
Employer	537,149	449,294
Rollover	<u>9,020</u>	<u>48,346</u>
Total contributions	<u>1,244,976</u>	<u>1,094,543</u>
Total additions	1,647,259	1,910,836
DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:		
Benefits paid to participants	184,984	127,510
Administrative expenses	<u>2,670</u>	<u>2,474</u>
Total deductions	<u>187,654</u>	<u>129,984</u>
Net increase in net assets available for benefits	1,459,605	1,780,852
NET ASSETS AVAILABLE FOR BENEFITS:		
Beginning of the year	<u>5,090,310</u>	<u>3,309,458</u>
End of the year	<u><u>\$ 6,549,915</u></u>	<u><u>\$ 5,090,310</u></u>

The accompanying notes are an integral part of these financial statements.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of Energy Thunder Retirement Plan ("Plan") provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan covering all employees of the Company who have three months of service and are age eighteen or older. The plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions

Each year, participants may contribute up to 100 percent of included compensation, as defined by the plan. Participants may also contribute amounts representing distributions from other qualified plans. The Company offers a matching contribution equal to 100 percent of the first six percent of each eligible participant's compensation that a participant contributes to the plan.

Participant Accounts

Each participant's account is credited with the participant's contribution and allocations of (a) the Company's contribution and, (b) Plan earnings, and charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investment Options

Upon enrollment in the Plan, a participant may direct contributions into any of several investment options with varying allocations of equity investments.

Participants may change their investment options anytime.

Vesting

Participants are immediately 100 percent vested in their contributions plus actual earnings thereon. Vesting in the Company's matching contribution is based on years of service. A participant is 100 percent vested after six years of credited service.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their account balance. One outstanding loan at a time is allowed. The loans are secured by the balance in the participant's account and bear interest at a rate of 10 percent. Principal and interest is paid ratably through payroll deductions.

Payment of Benefits

On termination of service for any reason, a participant may elect to receive a lump-sum amount equal to the value of the participant's vested interest in his or her account.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Forfeitures

Forfeitures represent the non-vested portion of Company contributions plus earnings thereon, which are not distributable to participants who terminate employment before they are 100% vested. The amounts forfeited are available to reduce employer contributions. Forfeitures available during 2014 and 2013 were \$69,578 and \$48,485, respectively. Forfeitures of \$0 and \$44,006 were used during 2014 and 2013, respectively to reduce employer matching contributions.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the plan administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Committee determines the Plan's valuation policies utilizing information provided by the investment custodians and insurance company. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

The plan sponsor paid all third-party administration expenses for 2014 and 2013, except investment fees, which are part of the underlying fund operating expenses and deducted directly from earnings and distribution and loan fees are taken from participant's accounts upon occurrence.

Subsequent Events

Subsequent events have been evaluated through July 22, 2015, which is the date the financial statements were available to be issued. Subsequent to December 31, 2014, all employees of the Company ceased to be employed by the Company. While the plan continues to exist, no further contributions will be made to the plan.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recent Accounting Pronouncements

In October 2012, the FASB issued ASU 2012-04, Technical Corrections and Improvements. The amendments in this Update cover a wide range of Topics in the Accounting Standards Codification, including plan accounting. These amendments include technical corrections and improvements to the Accounting Standards Codification and conforming amendments related to fair value measurements. The amendments in this update will generally be effective for fiscal periods beginning after December 15, 2013, for non-public entities, except for amendments in this update where there was no transition guidance which were immediately effective upon issuance. The adoption of immediately effective amendments was not significant to these financial statements. The adoption of ASU 2012-04 is not expected to have a material impact on subsequent periods.

NOTE 3 - INFORMATION PREPARED & CERTIFIED BY THE TRUSTEE

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and supplemental schedule, including investments and notes receivable from participants held at December 31, 2014 and 2013, and net appreciation in fair value of investments, interest and dividends for the years ended December 31, 2014 and 2013, was obtained or derived from information supplied to the plan administrator and certified as complete and accurate by Ascensus Trust Company (the trustee of the Plan).

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets:

December 31, 2014

Mutual Funds:

American Funds American Balanced Fund	\$ 1,617,868
American Funds Growth Fund	1,489,573
American Funds Investment Co of America	667,129
American Funds Europacific Growth	404,355

Money Market Funds:

American Funds Money Market	343,640
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December 31, 2013

Mutual Funds:

American Funds American Balanced Fund	\$ 1,295,599
American Funds Growth Fund	1,239,474
American Funds Investment Co of America	542,927
American Funds US Government Securities A	262,137
American Funds Europacific Growth	362,646

Money Market Funds:

American Funds Money Market	263,999
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ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 4 – INVESTMENTS (Continued)

During 2014 and 2013, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value as follows:

	<u>2014</u>	<u>2013</u>
Mutual funds	<u>\$ 325,697</u>	<u>\$ 808,993</u>

NOTE 5 - FAIR VALUE MEASUREMENTS

Generally accepted accounting principles include a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical asset or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy are described below:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level or any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual funds and money market funds: Valued at the net asset value ("NAV") of shares held by the plan at year end. NAV is based on the value of underlying assets owned by the fund, minus its liabilities and then divided by the number of shares outstanding. NAV is a quoted price in an active market.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 5 - FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

Assets at Fair Value as of December 31, 2014

	Level 1	Level 2	Level 3	Total
Money market	\$ 343,640	\$ 0	\$ 0	\$ 343,640
Mutual funds				
Asset Allocation	1,465,699	0	0	1,465,699
Equity	667,129	0	0	667,129
Balanced	1,617,868	0	0	1,617,868
Bonds	290,456	0	0	290,456
Growth	1,938,662	0	0	1,938,662
Allocation	108,451	0	0	108,451
Total mutual funds	6,088,265	0	0	6,088,265
Total assets at fair value	<u>\$ 6,431,905</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 6,431,905</u>

Assets at Fair Value as of December 31, 2013

	Level 1	Level 2	Level 3	Total
Money market	\$ 263,999	\$ 0	\$ 0	\$ 263,999
Mutual funds				
Asset Allocation	927,730	0	0	927,730
Equity	542,927	0	0	542,927
Balanced	1,295,599	0	0	1,295,599
Bonds	262,137	0	0	262,137
Growth	1,627,786	0	0	1,627,786
Allocation	73,308	0	0	73,308
Total mutual funds	4,729,487	0	0	4,729,487
Total assets at fair value	<u>\$ 4,993,486</u>	<u>\$ 0</u>	<u>\$ 0</u>	<u>\$ 4,993,486</u>

ENERGY THUNDER
RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - PLAN TERMINATION

Although it has not expressed intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts.

NOTE 7 - TAX STATUS

The Plan administrator has not applied for a determination letter from the Internal Revenue Service because the Plan adopted a prototype plan sponsored by Ascensus, which has received a favorable opinion letter from the IRS informing Ascensus that the prototype is qualified and the trust established under the plan is tax-exempt. The Plan administrator and the Plan's tax counsel believe that the Plan is currently designed and being operated in compliance with the applicable requirements of the Internal Revenue Code and has no income subject to unrelated business income tax. Therefore, no provision for income taxes has been included in the Plan's financial statements.

Accounting principles generally accepted in the United States of America require management of an organization to evaluate tax positions taken by the organization and recognize a tax liability if the organization has taken an uncertain tax position that more likely than not would not be sustained upon examination by the Internal Revenue Service. Plan management has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2014, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements.

There are currently no audits for any tax periods in progress. Plan management believes it is no longer subject to income tax examinations for years prior to 2011.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

ENERGY THUNDER
RETIREMENT PLAN

FORM 5500, SCHEDULE H, PART IV, LINE 4i,
SCHEDULE OF ASSETS HELD FOR INVESTMENT
PURPOSES AT YEAR END
AS OF DECEMBER 31, 2014

EIN: 31-1386505
Plan Number: 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
*	Participant Loans	Loans, 10.00%	**	\$ 118,010
	American Funds Amer Balanced Fund A	Mutual Funds	**	1,617,868
	American Funds Growth Fnd of Amer A	Mutual Funds	**	1,489,573
	American Funds Investment Co Amer A	Mutual Funds	**	667,129
	American Funds Income Fund of America A	Mutual Funds	**	108,451
	American Funds US Govt Securities A	Mutual Funds	**	290,456
	American Funds EuroPacific Growth A	Mutual Funds	**	404,355
	American Funds Money Market A	Money Market	**	343,640
	Americna Funds Capital World Growth	Mutual Funds	**	44,734
	American Funds 2010 Tdate A	Mutual Funds	**	40,863
	American Funds 2015 Tdate A	Mutual Funds	**	143,564
	American Funds 2020 Tdate A	Mutual Funds	**	225,246
	American Funds 2025 Tdate A	Mutual Funds	**	307,179
	American Funds 2030 Tdate A	Mutual Funds	**	175,619
	American Funds 2035 Tdate A	Mutual Funds	**	247,656
	American Funds 2040 Tdate A	Mutual Funds	**	104,562
	American Funds 2045 Tdate A	Mutual Funds	**	73,526
	American Funds 2050 Tdate A	Mutual Funds	**	84,418
	American Funds 2055 Tdate A	Mutual Funds	**	63,066
			Total	<u>\$ 6,549,915</u>

* - Party in interest

** - Cost information has been excluded in accordance with Form 5500 instructions as all investments are participant directed.

Note: This schedule is based on information which has been certified as complete and accurate by Ascensus Trust Company, the trustee of the Plan.

Attachment to 2014 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name ENERGY THUNDER RETIREMENT PLAN

EIN: 31-1386505

Plan Sponsor's Name SJBS HOLDINGS, INC

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	American Funds	American Funds American Balanced Fund A	0	1,617,868
	American Funds	American Funds Growth Fund of America A	0	1,489,573
	American Funds	American Funds Inv Company Of Ameri	0	667,129
	American Funds	American Funds U.S. Govt SecA	0	290,456
	American Funds	American Funds EuroPacific Growth Fund A	0	404,355
	American Funds	American Funds Money Market Fund A	0	343,640
	American Funds	American Funds Trgt Date Ret 2010A	0	40,863

Attachment to 2014 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name ENERGY THUNDER RETIREMENT PLAN

EIN: 31-1386505

Plan Sponsor's Name SJBS HOLDINGS, INC

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	American Funds	American Funds Trgt Date Ret 2015A	0	143,564
	American Funds	American Funds Trgt Date Ret 2020A	0	225,246
	American Funds	American Funds Trgt Date Ret 2025A	0	307,179
	American Funds	American Funds Trgt Date Ret 2030A	0	175,619
	American Funds	American Funds Trgt Date Ret 2035A	0	247,656
	American Funds	American Funds Trgt Date Ret 2040A	0	104,562
	American Funds	American Funds Trgt Date Ret 2045A	0	73,526

Attachment to 2014 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name ENERGY THUNDER RETIREMENT PLAN

EIN: 31-1386505

Plan Sponsor's Name SJBS HOLDINGS, INC

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	American Funds	American Funds Trgt Date Ret 2050A	0	84,418
	American Funds	American Funds Trgt Date Ret 2055A	0	63,066
	American Funds	American Funds Income Fd Of America A	0	108,451
	American Funds	American Funds Cap World Gr and IncA	0	44,734
	Participant's Loan Account	Various Rates and Maturities	0	118,010