

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 1.5em; font-weight: bold;">2014</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or ☒ a single-employer plan; ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information —enter all requested information				
1a Name of plan <u>U.S. GAS & ELECTRIC, INC. 401(K) PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>001</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>01/01/2009</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>001</u>	1c Effective date of plan <u>01/01/2009</u>	
1b Three-digit plan number (PN) ▶	<u>001</u>				
1c Effective date of plan <u>01/01/2009</u>					
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>U.S. GAS & ELECTRIC, INC.</u> <u>3700 LAKESIDE DRIVE, 6TH FLOOR</u> <u>MIRAMAR, FL 33027</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>58-2502341</u></td> </tr> <tr> <td>2c Plan Sponsor's telephone number <u>305-947-7880</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>561420</u></td> </tr> </table>	2b Employer Identification Number (EIN) <u>58-2502341</u>	2c Plan Sponsor's telephone number <u>305-947-7880</u>	2d Business code (see instructions) <u>561420</u>	
2b Employer Identification Number (EIN) <u>58-2502341</u>					
2c Plan Sponsor's telephone number <u>305-947-7880</u>					
2d Business code (see instructions) <u>561420</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/07/2015	DAVID WEINBERG
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address (include room or suite number) (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name	4b EIN 4c PN
5 Total number of participants at the beginning of the plan year	5 180
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).	
a(1) Total number of active participants at the beginning of the plan year	6a(1) 153
a(2) Total number of active participants at the end of the plan year	6a(2) 143
b Retired or separated participants receiving benefits	6b 0
c Other retired or separated participants entitled to future benefits.....	6c 25
d Subtotal. Add lines 6a(2) , 6b , and 6c	6d 168
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	6e 0
f Total. Add lines 6d and 6e	6f 168
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	6g 167
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2G 2J 2R 2T 3D 2A 2E	
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III**Form M-1 Compliance Information (to be completed by welfare benefit plans)**

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2014 Form M-1 annual report. If the plan was not required to file the 2014 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2014
		This Form is Open to Public Inspection.

For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan U.S. GAS & ELECTRIC, INC. 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 U.S. GAS & ELECTRIC, INC.	D Employer Identification Number (EIN) 58-2502341	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL
04-2647786

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
60 64 65 71	RECORDKEEPER	5375	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

FIRST CLEARING LLC

23-2384840

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
55	ADVISOR	0	Yes ☒ No ☐	Yes ☒ No ☐	4316	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
ALZGI NFJ INTL VAL A - BOSTON FINA 330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%	
<hr/>		
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
EV INC FUND BOSTON A - BNY MELLON P.O. BOX 9793 PROVIDENCE, RI 02940	0.25%	
<hr/>		
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
FKLN RISING DIVS A - FRANKLIN TEMP 94-3167260	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
HTFD INTL OPPS R4 - HARTFORD ADMIN 41-0679409	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
INVS DIVRS DIVIDND A - INVESCO INV 11 GREENWAY PLAZA, SUITE 100 HOUSTON, TX 77046	0.35%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
INVS INTL GROWTH A - INVESCO INVES 11 GREENWAY PLAZA, SUITE 100 HOUSTON, TX 77046	0.35%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JANUS TRITON S - JANUS SERVICES LL 43-1804048	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JPM MID CAP VALUE A - BOSTON FINAN 330 W. 9TH STREET KANSAS CITY, MO 66160	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
MFS AGGR GR ALLOC R3 - MFS SERVICE 04-2865649	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
OPPHMR DEV MKTS A - OFI GLOBAL ASS TWO WORLD FINANCIAL CENTER 225 LIBERTY STREET, 14TH FLOOR NEW YORK, NY 10281	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PIM REAL RETURN A - BOSTON FINANCI P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PIM SM CAP SP AR A - BOSTON FINANC P.O. BOX 8480 BOSTON, MA 02266	0.25%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PIM TOTAL RETURN A - BOSTON FINANCIAL P.O. BOX 8480 BOSTON, MA 02266	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
PRU/J MID CAP GR A - PRUDENTIAL MU 22-3703799	0.25%	
(a) Enter service provider name as it appears on line 2		(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
WFA GOVT SECS A - BOSTON FINANCIAL P.O. BOX 8480 BOSTON, MA 02266	0.20%	

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIRST CLEARING LLC	55	4316

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
NATIONAL FINANCIAL SERVICES LLC 04-3523567	---

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2014 This Form is Open to Public Inspection
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>		
A Name of plan <u>U.S. GAS & ELECTRIC, INC. 401(K) PLAN</u>		B Three-digit plan number (PN) ► <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>U.S. GAS & ELECTRIC, INC.</u>		D Employer Identification Number (EIN) <u>58-2502341</u>

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a	0	0
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions.....	1b(1)	16319	13593
	(2) Participant contributions.....	1b(2)	23130	15356
	(3) Other.....	1b(3)	0	0
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	129751	237152
	(2) U.S. Government securities	1c(2)	0	0
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)	0	0
	(B) All other	1c(3)(B)	0	0
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)	0	0
	(B) Common.....	1c(4)(B)	36416	50487
	(5) Partnership/joint venture interests	1c(5)	0	0
	(6) Real estate (other than employer real property).....	1c(6)	0	0
	(7) Loans (other than to participants)	1c(7)	0	0
	(8) Participant loans.....	1c(8)	0	0
	(9) Value of interest in common/collective trusts	1c(9)	0	0
	(10) Value of interest in pooled separate accounts	1c(10)	0	0
	(11) Value of interest in master trust investment accounts	1c(11)	0	0
	(12) Value of interest in 103-12 investment entities.....	1c(12)	0	0
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	2865984	3473205
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other.....	1c(15)	0	0

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	3071600	3789793

Liabilities

g Benefit claims payable	1g	0	0
h Operating payables	1h	0	0
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	3071600	3789793
---	-----------	---------	---------

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAS, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	396507	
(B) Participants	2a(1)(B)	562398	
(C) Others (including rollovers)	2a(1)(C)	0	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		958905
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	22	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	0	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		22
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	3554	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	215745	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		219299
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	626963	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	547578	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		79385
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	-62754	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		-62754

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		-27573
c Other income.....	2c		0
d Total income. Add all income amounts in column (b) and enter total.....	2d		1167284

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	447363	
(2) To insurance carriers for the provision of benefits.....	2e(2)	0	
(3) Other.....	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		447363
f Corrective distributions (see instructions).....	2f		0
g Certain deemed distributions of participant loans (see instructions).....	2g		0
h Interest expense.....	2h		0
i Administrative expenses: (1) Professional fees.....	2i(1)	0	
(2) Contract administrator fees.....	2i(2)	0	
(3) Investment advisory and management fees.....	2i(3)	0	
(4) Other.....	2i(4)	1728	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		1728
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		449091

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		718193
l Transfers of assets:			
(1) To this plan.....	2l(1)		0
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MARCUM LLP

(2) EIN: 11-1986323

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a	X		133689
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?.....		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?.....		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?.....		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year..... ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2014 This Form is Open to Public Inspection.
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For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan <u>U.S. GAS & ELECTRIC, INC. 401(K) PLAN</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>U.S. GAS & ELECTRIC, INC.</u>	D Employer Identification Number (EIN) <u>58-2502341</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>04-6568107</u>	
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.	
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
----------------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?.....	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a		
b Enter the amount contributed by the employer to the plan for this plan year.....	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?.....	☐ Yes	☐ No	☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☐ Increase	☐ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%
- b** Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more
- c** What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

U.S. GAS & ELECTRIC, INC. 401(k) PLAN
FINANCIAL STATEMENTS AND SUPPLEMENTAL SCHEDULES
FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

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INDEPENDENT AUDITORS' REPORT

To the Trustees and Plan Administrator
U.S. Gas & Electric, Inc. 401(k) Plan
Miramar, FL

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of U.S. Gas & Electric, Inc. 401(k) Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statement of changes in net assets available for benefits for the year ended December 31, 2014, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing the information with the related information included in the financial statements and supplemental schedules. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2014 and 2013, and for the year ended December 31, 2014, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule of assets (held at end of year) and schedule of delinquent participant contributions as of and for the year ended December 31, 2014 are required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on these supplemental schedules.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Marcum LLP

Miami, FL
October 5, 2015

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2014 AND 2013

	2014	2013
Assets		
Investments, at Fair Value	<u>\$ 3,760,844</u>	<u>\$ 3,032,151</u>
Receivables		
Participant contributions	15,356	23,130
Employer contributions	<u>13,593</u>	<u>16,319</u>
Total Receivables	<u>28,949</u>	<u>39,449</u>
Total Assets	<u>3,789,793</u>	<u>3,071,600</u>
Net Assets Available for Benefits	<u><u>\$ 3,789,793</u></u>	<u><u>\$ 3,071,600</u></u>

The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

FOR THE YEAR ENDED DECEMBER 31, 2014

Additions to Net Assets

Investment Income

Net appreciation in fair value of investments	\$ 51,812
Dividends and interest	<u>156,567</u>

Total Investment Income 208,379

Contributions

Participant	562,398
Employer	<u>396,507</u>

Total Contributions 958,905

Total Additions 1,167,284

Deductions From Net Assets

Benefits paid to participants	447,363
Administrative expenses	<u>1,728</u>

Total Deductions 449,091

Net Increase 718,193

Net Assets Available for Benefits - Beginning 3,071,600

Net Assets Available for Benefits - Ending \$ 3,789,793

The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN

The following description of the U.S. Gas & Electric, Inc. 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan’s provisions.

GENERAL

The Plan, which was established on January 1, 2009, is a defined contribution plan covering eligible employees of U.S. Gas & Electric, Inc. (the “Employer,” the “Company,” or the “Plan Sponsor”) who have reached age 18 and on the first day of the quarter following the completion of six months of service, as defined in the Plan document. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (“ERISA”).

CONTRIBUTIONS

Each year, participants may contribute up to 100% of pre-tax or after-tax (Roth) annual eligible compensation up to the maximum amount allowable, not allowed to exceed annual limits established in the Internal Revenue Code (“IRC”). Participants who are 50 years of age or older may elect to defer additional amounts (called “catch-up contributions”) to the Plan for that year. These “catch-up contributions” are also subject to IRC limitations. In addition, participants may be permitted to deposit into the Plan distributions received from other plans and certain IRAs (“Rollovers”).

In order to maintain “safe harbor” status, the Plan Sponsor will make matching contributions equal to three percent of each participant’s compensation. In addition, each year, the Plan Sponsor may make discretionary profit sharing contributions to the Plan. During the year ended December 31, 2014, there were no profit sharing contributions to the Plan.

Participants direct the investment of their contributions into various investment options offered by the Plan.

PARTICIPANT ACCOUNTS

Each participant’s account is credited with the participant’s contribution, the Company’s matching contribution, any Rollovers into the Plan, and an allocation of the Company’s contributions, if any, and Plan earnings or losses. Each participant’s account is reduced by any withdrawals or distributions and an allocation of administrative fees paid by the Plan.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

PARTICIPANT ACCOUNTS (CONTINUED)

Allocations are based on participant earnings or accounts balances, as defined by the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account balance.

VESTING

Participants are immediately 100% vested in their elective deferrals, catch-up contributions, Rollovers, and safe harbor matching contributions. However, to be vested in discretionary profit sharing contributions made by the Plan Sponsor to the Plan, participants must be employed with the Plan Sponsor for a specified period of time.

A participant is 100% vested after six years of service according to the following schedule:

<u>Years of Service</u>	<u>Vested Percentage</u>
Less than 2	0%
2	20%
3	40%
4	60%
5	80%
6	100%

A participant must provide a minimum of 1,000 hours of service to complete a year of vesting service.

PAYMENT OF BENEFITS

Upon termination of service due to death, disability or retirement, a participant or the named beneficiary may elect to receive a distribution of the vested portion of the participant's account balance in the form of a single lump-sum payment in cash or in property. Withdrawals under the Plan are allowed for Hardship (as defined by the IRC) or the attainment of age 59 -1/2.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

FORFEITURES

Forfeitures of non-vested account balances may be used either to pay administrative expenses or to offset the Plan Sponsor's discretionary matching contributions. During the year ended December 31, 2014, there were no forfeitures used to pay administrative expenses or to offset the Plan Sponsor's matching contributions. At December 31, 2014 and 2013, there were no available forfeitures to reduce future contributions.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF ACCOUNTING

The financial statements of the Plan are prepared on the accrual basis of accounting.

USE OF ESTIMATES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and changes therein, and disclosures of contingent assets and liabilities. Actual results could differ from those estimates.

INVESTMENT VALUATION AND INCOME RECOGNITION

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Management of the Plan determines the Plan's valuation policies utilizing information provided by the investment advisors and trustee. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

PAYMENT OF BENEFITS

Benefits are recorded when paid.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

PLAN EXPENSES

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Investment related expenses are included in net appreciation of fair value of investments.

SUBSEQUENT EVENTS

The Plan has evaluated subsequent events through October 5, 2015, the date the financial statements were available to be issued.

NOTE 3 – INFORMATION CERTIFIED BY THE PLAN'S TRUSTEE

The Plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Fidelity Management Trust Company, the trustee of the Plan, has certified to the completeness and accuracy of all investments reflected in the accompanying statements of net assets available for benefits as of December 31, 2014 and 2013, the related investment activity reflected in the accompanying statement of changes in net assets available for benefits for the year ended December 31, 2014, and the information reflected in the accompanying supplemental schedule of assets (held at end of year) as of December 31, 2014.

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets.

	2014	2013
Fidelity Advisor Freedom 2040 A	\$ 506,231	\$ 394,791
Fidelity Advisor Freedom 2030 A	434,696	406,364
Fidelity Advisor Freedom 2025 A	398,582	312,258
Fidelity Advisor Freedom 2045 A	282,723	233,555
Fidelity Advisor Freedom 2035 A	271,301	306,937
Fidelity Spartan 500 Index Advtg	230,379	*
Fidelity Advisor Freedom 2020 A	224,246	*
Fidelity Advisor Freedom 2050 A	212,114	190,034

*Less than 5% of net assets.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 4 – INVESTMENTS (CONTINUED)

NET CHANGE IN FAIR VALUE

During 2014, the Plan's investments in mutual funds and common stock (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$51,812.

RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risk. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the value of investment securities will occur in the near term and that such changes could materially affect the participant account balances and the amounts reported in the statements of net assets available for benefits. The Plan, through its investment advisor, monitors the Plan's investments and the risks associated therewith on a regular basis, which the Plan believes minimizes these risks.

NOTE 5 – FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 820, Fair Value Measurements and Disclosures are described as follows:

LEVEL 1

Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

LEVEL 2

Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

LEVEL 2 (CONTINUED)

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

LEVEL 3

Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual Funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common Stock: Valued at the closing price reported on the active market on which the individual securities are traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

	Assets at Fair Value as of December 31, 2014			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 342,697	\$ --	\$ --	\$ 342,697
Mid cap	197,688	--	--	197,688
Small cap	148,762	--	--	148,762
Blended	48,874	--	--	48,874
International	44,087	--	--	44,087
Lifecycle	2,569,934	--	--	2,569,934
Income	358,315	--	--	358,315
	<u>3,710,357</u>	<u>--</u>	<u>--</u>	<u>3,710,357</u>
Common Stock	<u>50,487</u>	<u>--</u>	<u>--</u>	<u>50,487</u>
Total Assets at Fair Value	<u>\$ 3,760,844</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,760,844</u>
	Assets at Fair Value as of December 31, 2013			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 218,804	\$ --	\$ --	\$ 218,804
Mid cap	144,004	--	--	144,004
Small cap	118,507	--	--	118,507
Blended	17,651	--	--	17,651
International	21,809	--	--	21,809
Lifecycle	2,215,260	--	--	2,215,260
Income	259,699	--	--	259,699
	<u>2,995,734</u>	<u>--</u>	<u>--</u>	<u>2,995,734</u>
Common Stock	<u>36,417</u>	<u>--</u>	<u>--</u>	<u>36,417</u>
Total Assets at Fair Value	<u>\$ 3,032,151</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,032,151</u>

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 6 – TAX STATUS

The Internal Revenue Service (“IRS”) has determined and informed the plan administrator by a letter dated July 11, 2011, that the Plan and related trust, as then designed, are in accordance with applicable sections of the IRC. Although the Plan has been amended since receiving the determination letter, the plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

U.S. GAAP requires plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE 7 – PLAN TERMINATION

Although it has not expressed any intent to do so, the Plan Sponsor has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their Employer contributions.

NOTE 8 – PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are shares of mutual funds managed by Fidelity Management Trust Company. Fidelity Management Trust Company is the trustee as defined by the plan document and, therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the investment management services are included in net appreciation in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. Fees paid by the Plan to Fidelity Management Trust Company for administrative services were approximately \$2,000 for the year ended December 31, 2014.

NOTE 9 – PROHIBITED TRANSACTION

During 2014, participant contributions for certain participants for eight payroll periods totaling \$133,689 were not remitted timely to the Plan. The Department of Labor (“DOL”) requires that participant contributions be remitted to the Plan on the earliest date on which they can be reasonably segregated from the Company’s general assets. Failure to remit participant contributions to the Plan in a timely manner results in a prohibited transaction which must be separately reported to the DOL and may result in penalties to the Plan Sponsor. The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

REQUIRED SUPPLEMENTAL SCHEDULES

AS OF AND FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
* Fidelity Investments		Fidelity Advisor Freedom 2040 A	**	\$ 506,231
* Fidelity Investments		Fidelity Advisor Freedom 2030 A	**	434,696
* Fidelity Investments		Fidelity Advisor Freedom 2025 A	**	398,582
* Fidelity Investments		Fidelity Advisor Freedom 2045 A	**	282,723
* Fidelity Investments		Fidelity Advisor Freedom 2035 A	**	271,301
* Fidelity Investments		Fidelity Spartan 500 Index Advtg	**	230,379
* Fidelity Investments		Fidelity Advisor Freedom 2020 A	**	224,246
* Fidelity Investments		Fidelity Advisor Freedom 2050 A	**	212,114
* Fidelity Investments		Fidelity Prime Fund	**	167,467
PIMCO		PIMCO Small Cap StocksPLUS AR Strt A	**	108,903
JPMorgan		JPMorgan Mid Cap Value A	**	102,374
* Fidelity Investments		Fidelity Advisor Freedom 2055 A	**	81,198
First Eagle		First Eagle Global A	**	77,537
* Fidelity Investments		Cash Fund	**	69,685
* Fidelity Investments		Fidelity Spartan Extnd Mkt Idx Advtg	**	66,791
Invesco		Invesco Diversified Dividend A	**	66,630
* Fidelity Investments		Common Stock	**	50,487
Eaton Vance		Eaton Vance Income Fund of Boston A	**	49,114
* Fidelity Investments		Fidelity Advisor Freedom 2010 A	**	43,588
PIMCO		PIMCO Total Return A	**	42,916
Janus		Janus Triton S	**	33,202
* Fidelity Investments		Fidelity Advisor Asset Manager 40% A	**	32,230
* Fidelity Investments		Fidelity Advisor Asset Manager 85% A	**	28,043
OppenheimerFunds		Oppenheimer Developing Markets A	**	24,498
* Fidelity Investments		Fidelity Advisor Freedom 2005 A	**	19,650
First Eagle		First Eagle Fund of America A	**	19,101
Invesco		Invesco International Growth A	**	18,839
* Fidelity Investments		Fidelity Advisor Freedom 2015 A	**	18,068

(Continued)

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR) (CONTINUED)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
	PIMCO	PIMCO Real Return A	**	\$ 14,795
*	Fidelity Investments	Fidelity Advisor New Insights A	**	14,627
	Wells Fargo Advantage	Wells Fargo Advantage Government Sec A	**	13,673
*	Fidelity Investments	Fidelity Advisor Real Estate Income A	**	10,533
	Prudential Investments	Prudential Jennison Mid Cap Growth A	**	9,422
*	Fidelity Investments	Fidelity Advisor Small Cap Value A	**	6,657
*	Fidelity Investments	Fidelity Advisor Balanced A	**	3,427
	Franklin Templeton	Franklin Rising Dividends A	**	3,018
	MFS	MFS Aggressive Growth Allocation R3	**	1,989
	Allianz Funds	AllianzGI NFJ International Value A	**	721
*	Fidelity Investments	Fidelity Advisor Asset Manager 60% A	**	695
*	Fidelity Investments	Fidelity Total Bond A	**	665
	Hartford Mutual Funds	Hartford International Opportunities R4	**	29
Total Investments				<u>\$ 3,760,844</u>

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS

FOR THE YEAR ENDED DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP PTE 2002-51
	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
\$133,689	\$0	\$133,689*	\$0	\$0

* The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN
FINANCIAL STATEMENTS AND SUPPLEMENTAL SCHEDULES
FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

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INDEPENDENT AUDITORS' REPORT

To the Trustees and Plan Administrator
U.S. Gas & Electric, Inc. 401(k) Plan
Miramar, FL

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of U.S. Gas & Electric, Inc. 401(k) Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statement of changes in net assets available for benefits for the year ended December 31, 2014, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing the information with the related information included in the financial statements and supplemental schedules. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2014 and 2013, and for the year ended December 31, 2014, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule of assets (held at end of year) and schedule of delinquent participant contributions as of and for the year ended December 31, 2014 are required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on these supplemental schedules.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Marcum LLP

Miami, FL
October 5, 2015

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2014 AND 2013

	2014	2013
Assets		
Investments, at Fair Value	<u>\$ 3,760,844</u>	<u>\$ 3,032,151</u>
Receivables		
Participant contributions	15,356	23,130
Employer contributions	<u>13,593</u>	<u>16,319</u>
Total Receivables	<u>28,949</u>	<u>39,449</u>
Total Assets	<u>3,789,793</u>	<u>3,071,600</u>
Net Assets Available for Benefits	<u><u>\$ 3,789,793</u></u>	<u><u>\$ 3,071,600</u></u>

The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

FOR THE YEAR ENDED DECEMBER 31, 2014

Additions to Net Assets

Investment Income

Net appreciation in fair value of investments	\$ 51,812
Dividends and interest	<u>156,567</u>

Total Investment Income 208,379

Contributions

Participant	562,398
Employer	<u>396,507</u>

Total Contributions 958,905

Total Additions 1,167,284

Deductions From Net Assets

Benefits paid to participants	447,363
Administrative expenses	<u>1,728</u>

Total Deductions 449,091

Net Increase 718,193

Net Assets Available for Benefits - Beginning 3,071,600

Net Assets Available for Benefits - Ending \$ 3,789,793

The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN

The following description of the U.S. Gas & Electric, Inc. 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan’s provisions.

GENERAL

The Plan, which was established on January 1, 2009, is a defined contribution plan covering eligible employees of U.S. Gas & Electric, Inc. (the “Employer,” the “Company,” or the “Plan Sponsor”) who have reached age 18 and on the first day of the quarter following the completion of six months of service, as defined in the Plan document. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (“ERISA”).

CONTRIBUTIONS

Each year, participants may contribute up to 100% of pre-tax or after-tax (Roth) annual eligible compensation up to the maximum amount allowable, not allowed to exceed annual limits established in the Internal Revenue Code (“IRC”). Participants who are 50 years of age or older may elect to defer additional amounts (called “catch-up contributions”) to the Plan for that year. These “catch-up contributions” are also subject to IRC limitations. In addition, participants may be permitted to deposit into the Plan distributions received from other plans and certain IRAs (“Rollovers”).

In order to maintain “safe harbor” status, the Plan Sponsor will make matching contributions equal to three percent of each participant’s compensation. In addition, each year, the Plan Sponsor may make discretionary profit sharing contributions to the Plan. During the year ended December 31, 2014, there were no profit sharing contributions to the Plan.

Participants direct the investment of their contributions into various investment options offered by the Plan.

PARTICIPANT ACCOUNTS

Each participant’s account is credited with the participant’s contribution, the Company’s matching contribution, any Rollovers into the Plan, and an allocation of the Company’s contributions, if any, and Plan earnings or losses. Each participant’s account is reduced by any withdrawals or distributions and an allocation of administrative fees paid by the Plan.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

PARTICIPANT ACCOUNTS (CONTINUED)

Allocations are based on participant earnings or accounts balances, as defined by the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account balance.

VESTING

Participants are immediately 100% vested in their elective deferrals, catch-up contributions, Rollovers, and safe harbor matching contributions. However, to be vested in discretionary profit sharing contributions made by the Plan Sponsor to the Plan, participants must be employed with the Plan Sponsor for a specified period of time.

A participant is 100% vested after six years of service according to the following schedule:

<u>Years of Service</u>	<u>Vested Percentage</u>
Less than 2	0%
2	20%
3	40%
4	60%
5	80%
6	100%

A participant must provide a minimum of 1,000 hours of service to complete a year of vesting service.

PAYMENT OF BENEFITS

Upon termination of service due to death, disability or retirement, a participant or the named beneficiary may elect to receive a distribution of the vested portion of the participant's account balance in the form of a single lump-sum payment in cash or in property. Withdrawals under the Plan are allowed for Hardship (as defined by the IRC) or the attainment of age 59 -1/2.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

FORFEITURES

Forfeitures of non-vested account balances may be used either to pay administrative expenses or to offset the Plan Sponsor's discretionary matching contributions. During the year ended December 31, 2014, there were no forfeitures used to pay administrative expenses or to offset the Plan Sponsor's matching contributions. At December 31, 2014 and 2013, there were no available forfeitures to reduce future contributions.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF ACCOUNTING

The financial statements of the Plan are prepared on the accrual basis of accounting.

USE OF ESTIMATES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and changes therein, and disclosures of contingent assets and liabilities. Actual results could differ from those estimates.

INVESTMENT VALUATION AND INCOME RECOGNITION

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Management of the Plan determines the Plan's valuation policies utilizing information provided by the investment advisors and trustee. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

PAYMENT OF BENEFITS

Benefits are recorded when paid.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

PLAN EXPENSES

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Investment related expenses are included in net appreciation of fair value of investments.

SUBSEQUENT EVENTS

The Plan has evaluated subsequent events through October 5, 2015, the date the financial statements were available to be issued.

NOTE 3 – INFORMATION CERTIFIED BY THE PLAN'S TRUSTEE

The Plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Fidelity Management Trust Company, the trustee of the Plan, has certified to the completeness and accuracy of all investments reflected in the accompanying statements of net assets available for benefits as of December 31, 2014 and 2013, the related investment activity reflected in the accompanying statement of changes in net assets available for benefits for the year ended December 31, 2014, and the information reflected in the accompanying supplemental schedule of assets (held at end of year) as of December 31, 2014.

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets.

	2014	2013
Fidelity Advisor Freedom 2040 A	\$ 506,231	\$ 394,791
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Fidelity Advisor Freedom 2050 A	212,114	190,034

*Less than 5% of net assets.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 4 – INVESTMENTS (CONTINUED)

NET CHANGE IN FAIR VALUE

During 2014, the Plan's investments in mutual funds and common stock (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$51,812.

RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risk. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the value of investment securities will occur in the near term and that such changes could materially affect the participant account balances and the amounts reported in the statements of net assets available for benefits. The Plan, through its investment advisor, monitors the Plan's investments and the risks associated therewith on a regular basis, which the Plan believes minimizes these risks.

NOTE 5 – FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 820, Fair Value Measurements and Disclosures are described as follows:

LEVEL 1

Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

LEVEL 2

Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

LEVEL 2 (CONTINUED)

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

LEVEL 3

Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual Funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common Stock: Valued at the closing price reported on the active market on which the individual securities are traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

	Assets at Fair Value as of December 31, 2014			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 342,697	\$ --	\$ --	\$ 342,697
Mid cap	197,688	--	--	197,688
Small cap	148,762	--	--	148,762
Blended	48,874	--	--	48,874
International	44,087	--	--	44,087
Lifecycle	2,569,934	--	--	2,569,934
Income	358,315	--	--	358,315
	<u>3,710,357</u>	<u>--</u>	<u>--</u>	<u>3,710,357</u>
Common Stock	<u>50,487</u>	<u>--</u>	<u>--</u>	<u>50,487</u>
Total Assets at Fair Value	<u>\$ 3,760,844</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,760,844</u>
	Assets at Fair Value as of December 31, 2013			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 218,804	\$ --	\$ --	\$ 218,804
Mid cap	144,004	--	--	144,004
Small cap	118,507	--	--	118,507
Blended	17,651	--	--	17,651
International	21,809	--	--	21,809
Lifecycle	2,215,260	--	--	2,215,260
Income	259,699	--	--	259,699
	<u>2,995,734</u>	<u>--</u>	<u>--</u>	<u>2,995,734</u>
Common Stock	<u>36,417</u>	<u>--</u>	<u>--</u>	<u>36,417</u>
Total Assets at Fair Value	<u>\$ 3,032,151</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,032,151</u>

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 6 – TAX STATUS

The Internal Revenue Service (“IRS”) has determined and informed the plan administrator by a letter dated July 11, 2011, that the Plan and related trust, as then designed, are in accordance with applicable sections of the IRC. Although the Plan has been amended since receiving the determination letter, the plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

U.S. GAAP requires plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE 7 – PLAN TERMINATION

Although it has not expressed any intent to do so, the Plan Sponsor has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their Employer contributions.

NOTE 8 – PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are shares of mutual funds managed by Fidelity Management Trust Company. Fidelity Management Trust Company is the trustee as defined by the plan document and, therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the investment management services are included in net appreciation in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. Fees paid by the Plan to Fidelity Management Trust Company for administrative services were approximately \$2,000 for the year ended December 31, 2014.

NOTE 9 – PROHIBITED TRANSACTION

During 2014, participant contributions for certain participants for eight payroll periods totaling \$133,689 were not remitted timely to the Plan. The Department of Labor (“DOL”) requires that participant contributions be remitted to the Plan on the earliest date on which they can be reasonably segregated from the Company’s general assets. Failure to remit participant contributions to the Plan in a timely manner results in a prohibited transaction which must be separately reported to the DOL and may result in penalties to the Plan Sponsor. The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

REQUIRED SUPPLEMENTAL SCHEDULES

AS OF AND FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
* Fidelity Investments		Fidelity Advisor Freedom 2040 A	**	\$ 506,231
* Fidelity Investments		Fidelity Advisor Freedom 2030 A	**	434,696
* Fidelity Investments		Fidelity Advisor Freedom 2025 A	**	398,582
* Fidelity Investments		Fidelity Advisor Freedom 2045 A	**	282,723
* Fidelity Investments		Fidelity Advisor Freedom 2035 A	**	271,301
* Fidelity Investments		Fidelity Spartan 500 Index Advtg	**	230,379
* Fidelity Investments		Fidelity Advisor Freedom 2020 A	**	224,246
* Fidelity Investments		Fidelity Advisor Freedom 2050 A	**	212,114
* Fidelity Investments		Fidelity Prime Fund	**	167,467
PIMCO		PIMCO Small Cap StocksPLUS AR Strt A	**	108,903
JPMorgan		JPMorgan Mid Cap Value A	**	102,374
* Fidelity Investments		Fidelity Advisor Freedom 2055 A	**	81,198
First Eagle		First Eagle Global A	**	77,537
* Fidelity Investments		Cash Fund	**	69,685
* Fidelity Investments		Fidelity Spartan Extnd Mkt Idx Advtg	**	66,791
Invesco		Invesco Diversified Dividend A	**	66,630
* Fidelity Investments		Common Stock	**	50,487
Eaton Vance		Eaton Vance Income Fund of Boston A	**	49,114
* Fidelity Investments		Fidelity Advisor Freedom 2010 A	**	43,588
PIMCO		PIMCO Total Return A	**	42,916
Janus		Janus Triton S	**	33,202
* Fidelity Investments		Fidelity Advisor Asset Manager 40% A	**	32,230
* Fidelity Investments		Fidelity Advisor Asset Manager 85% A	**	28,043
OppenheimerFunds		Oppenheimer Developing Markets A	**	24,498
* Fidelity Investments		Fidelity Advisor Freedom 2005 A	**	19,650
First Eagle		First Eagle Fund of America A	**	19,101
Invesco		Invesco International Growth A	**	18,839
* Fidelity Investments		Fidelity Advisor Freedom 2015 A	**	18,068

(Continued)

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR) (CONTINUED)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
	PIMCO	PIMCO Real Return A	**	\$ 14,795
*	Fidelity Investments	Fidelity Advisor New Insights A	**	14,627
	Wells Fargo Advantage	Wells Fargo Advantage Government Sec A	**	13,673
*	Fidelity Investments	Fidelity Advisor Real Estate Income A	**	10,533
	Prudential Investments	Prudential Jennison Mid Cap Growth A	**	9,422
*	Fidelity Investments	Fidelity Advisor Small Cap Value A	**	6,657
*	Fidelity Investments	Fidelity Advisor Balanced A	**	3,427
	Franklin Templeton	Franklin Rising Dividends A	**	3,018
	MFS	MFS Aggressive Growth Allocation R3	**	1,989
	Allianz Funds	AllianzGI NFJ International Value A	**	721
*	Fidelity Investments	Fidelity Advisor Asset Manager 60% A	**	695
*	Fidelity Investments	Fidelity Total Bond A	**	665
	Hartford Mutual Funds	Hartford International Opportunities R4	**	29
Total Investments				<u>\$ 3,760,844</u>

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS

FOR THE YEAR ENDED DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP PTE 2002-51
	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
\$133,689	\$0	\$133,689*	\$0	\$0

* The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN
FINANCIAL STATEMENTS AND SUPPLEMENTAL SCHEDULES
FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

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INDEPENDENT AUDITORS' REPORT

To the Trustees and Plan Administrator
U.S. Gas & Electric, Inc. 401(k) Plan
Miramar, FL

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of U.S. Gas & Electric, Inc. 401(k) Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statement of changes in net assets available for benefits for the year ended December 31, 2014, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified by Fidelity Management Trust Company, the trustee of the Plan, except for comparing the information with the related information included in the financial statements and supplemental schedules. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2014 and 2013, and for the year ended December 31, 2014, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule of assets (held at end of year) and schedule of delinquent participant contributions as of and for the year ended December 31, 2014 are required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on these supplemental schedules.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedules, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Marcum LLP

Miami, FL
October 5, 2015

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2014 AND 2013

	2014	2013
Assets		
Investments, at Fair Value	<u>\$ 3,760,844</u>	<u>\$ 3,032,151</u>
Receivables		
Participant contributions	15,356	23,130
Employer contributions	<u>13,593</u>	<u>16,319</u>
Total Receivables	<u>28,949</u>	<u>39,449</u>
Total Assets	<u>3,789,793</u>	<u>3,071,600</u>
Net Assets Available for Benefits	<u><u>\$ 3,789,793</u></u>	<u><u>\$ 3,071,600</u></u>

The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

FOR THE YEAR ENDED DECEMBER 31, 2014

Additions to Net Assets

Investment Income

Net appreciation in fair value of investments	\$ 51,812
Dividends and interest	<u>156,567</u>

Total Investment Income	<u>208,379</u>
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Contributions

Participant	562,398
Employer	<u>396,507</u>

Total Contributions	<u>958,905</u>
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Total Additions	<u>1,167,284</u>
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Deductions From Net Assets

Benefits paid to participants	447,363
Administrative expenses	<u>1,728</u>

Total Deductions	<u>449,091</u>
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Net Increase	718,193
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Net Assets Available for Benefits - Beginning	<u>3,071,600</u>
--	------------------

Net Assets Available for Benefits - Ending	<u><u>\$ 3,789,793</u></u>
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The accompanying notes are an integral part of these financial statements.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN

The following description of the U.S. Gas & Electric, Inc. 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan’s provisions.

GENERAL

The Plan, which was established on January 1, 2009, is a defined contribution plan covering eligible employees of U.S. Gas & Electric, Inc. (the “Employer,” the “Company,” or the “Plan Sponsor”) who have reached age 18 and on the first day of the quarter following the completion of six months of service, as defined in the Plan document. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (“ERISA”).

CONTRIBUTIONS

Each year, participants may contribute up to 100% of pre-tax or after-tax (Roth) annual eligible compensation up to the maximum amount allowable, not allowed to exceed annual limits established in the Internal Revenue Code (“IRC”). Participants who are 50 years of age or older may elect to defer additional amounts (called “catch-up contributions”) to the Plan for that year. These “catch-up contributions” are also subject to IRC limitations. In addition, participants may be permitted to deposit into the Plan distributions received from other plans and certain IRAs (“Rollovers”).

In order to maintain “safe harbor” status, the Plan Sponsor will make matching contributions equal to three percent of each participant’s compensation. In addition, each year, the Plan Sponsor may make discretionary profit sharing contributions to the Plan. During the year ended December 31, 2014, there were no profit sharing contributions to the Plan.

Participants direct the investment of their contributions into various investment options offered by the Plan.

PARTICIPANT ACCOUNTS

Each participant’s account is credited with the participant’s contribution, the Company’s matching contribution, any Rollovers into the Plan, and an allocation of the Company’s contributions, if any, and Plan earnings or losses. Each participant’s account is reduced by any withdrawals or distributions and an allocation of administrative fees paid by the Plan.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

PARTICIPANT ACCOUNTS (CONTINUED)

Allocations are based on participant earnings or accounts balances, as defined by the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account balance.

VESTING

Participants are immediately 100% vested in their elective deferrals, catch-up contributions, Rollovers, and safe harbor matching contributions. However, to be vested in discretionary profit sharing contributions made by the Plan Sponsor to the Plan, participants must be employed with the Plan Sponsor for a specified period of time.

A participant is 100% vested after six years of service according to the following schedule:

<u>Years of Service</u>	<u>Vested Percentage</u>
Less than 2	0%
2	20%
3	40%
4	60%
5	80%
6	100%

A participant must provide a minimum of 1,000 hours of service to complete a year of vesting service.

PAYMENT OF BENEFITS

Upon termination of service due to death, disability or retirement, a participant or the named beneficiary may elect to receive a distribution of the vested portion of the participant's account balance in the form of a single lump-sum payment in cash or in property. Withdrawals under the Plan are allowed for Hardship (as defined by the IRC) or the attainment of age 59 -1/2.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 1 – DESCRIPTION OF THE PLAN (CONTINUED)

FORFEITURES

Forfeitures of non-vested account balances may be used either to pay administrative expenses or to offset the Plan Sponsor's discretionary matching contributions. During the year ended December 31, 2014, there were no forfeitures used to pay administrative expenses or to offset the Plan Sponsor's matching contributions. At December 31, 2014 and 2013, there were no available forfeitures to reduce future contributions.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF ACCOUNTING

The financial statements of the Plan are prepared on the accrual basis of accounting.

USE OF ESTIMATES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and changes therein, and disclosures of contingent assets and liabilities. Actual results could differ from those estimates.

INVESTMENT VALUATION AND INCOME RECOGNITION

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Management of the Plan determines the Plan's valuation policies utilizing information provided by the investment advisors and trustee. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

PAYMENT OF BENEFITS

Benefits are recorded when paid.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

PLAN EXPENSES

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Investment related expenses are included in net appreciation of fair value of investments.

SUBSEQUENT EVENTS

The Plan has evaluated subsequent events through October 5, 2015, the date the financial statements were available to be issued.

NOTE 3 – INFORMATION CERTIFIED BY THE PLAN'S TRUSTEE

The Plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Fidelity Management Trust Company, the trustee of the Plan, has certified to the completeness and accuracy of all investments reflected in the accompanying statements of net assets available for benefits as of December 31, 2014 and 2013, the related investment activity reflected in the accompanying statement of changes in net assets available for benefits for the year ended December 31, 2014, and the information reflected in the accompanying supplemental schedule of assets (held at end of year) as of December 31, 2014.

NOTE 4 - INVESTMENTS

The following presents investments that represent 5% or more of the Plan's net assets.

	2014	2013
Fidelity Advisor Freedom 2040 A	\$ 506,231	\$ 394,791
Fidelity Advisor Freedom 2030 A	434,696	406,364
Fidelity Advisor Freedom 2025 A	398,582	312,258
Fidelity Advisor Freedom 2045 A	282,723	233,555
Fidelity Advisor Freedom 2035 A	271,301	306,937
Fidelity Spartan 500 Index Advtg	230,379	*
Fidelity Advisor Freedom 2020 A	224,246	*
Fidelity Advisor Freedom 2050 A	212,114	190,034

*Less than 5% of net assets.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 4 – INVESTMENTS (CONTINUED)

NET CHANGE IN FAIR VALUE

During 2014, the Plan's investments in mutual funds and common stock (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$51,812.

RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risk. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the value of investment securities will occur in the near term and that such changes could materially affect the participant account balances and the amounts reported in the statements of net assets available for benefits. The Plan, through its investment advisor, monitors the Plan's investments and the risks associated therewith on a regular basis, which the Plan believes minimizes these risks.

NOTE 5 – FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 820, Fair Value Measurements and Disclosures are described as follows:

LEVEL 1

Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

LEVEL 2

Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

LEVEL 2 (CONTINUED)

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

LEVEL 3

Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual Funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common Stock: Valued at the closing price reported on the active market on which the individual securities are traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 5 – FAIR VALUE MEASUREMENTS (CONTINUED)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014 and 2013:

	Assets at Fair Value as of December 31, 2014			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 342,697	\$ --	\$ --	\$ 342,697
Mid cap	197,688	--	--	197,688
Small cap	148,762	--	--	148,762
Blended	48,874	--	--	48,874
International	44,087	--	--	44,087
Lifecycle	2,569,934	--	--	2,569,934
Income	358,315	--	--	358,315
	<u>3,710,357</u>	<u>--</u>	<u>--</u>	<u>3,710,357</u>
Common Stock	<u>50,487</u>	<u>--</u>	<u>--</u>	<u>50,487</u>
Total Assets at Fair Value	<u>\$ 3,760,844</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,760,844</u>
	Assets at Fair Value as of December 31, 2013			
	Level 1	Level 2	Level 3	Total
Mutual Funds				
Large cap	\$ 218,804	\$ --	\$ --	\$ 218,804
Mid cap	144,004	--	--	144,004
Small cap	118,507	--	--	118,507
Blended	17,651	--	--	17,651
International	21,809	--	--	21,809
Lifecycle	2,215,260	--	--	2,215,260
Income	259,699	--	--	259,699
	<u>2,995,734</u>	<u>--</u>	<u>--</u>	<u>2,995,734</u>
Common Stock	<u>36,417</u>	<u>--</u>	<u>--</u>	<u>36,417</u>
Total Assets at Fair Value	<u>\$ 3,032,151</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ 3,032,151</u>

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS

FOR THE YEAR ENDED DECEMBER 31, 2014

NOTE 6 – TAX STATUS

The Internal Revenue Service (“IRS”) has determined and informed the plan administrator by a letter dated July 11, 2011, that the Plan and related trust, as then designed, are in accordance with applicable sections of the IRC. Although the Plan has been amended since receiving the determination letter, the plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and the related trust is tax-exempt.

U.S. GAAP requires plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE 7 – PLAN TERMINATION

Although it has not expressed any intent to do so, the Plan Sponsor has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their Employer contributions.

NOTE 8 – PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are shares of mutual funds managed by Fidelity Management Trust Company. Fidelity Management Trust Company is the trustee as defined by the plan document and, therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the investment management services are included in net appreciation in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. Fees paid by the Plan to Fidelity Management Trust Company for administrative services were approximately \$2,000 for the year ended December 31, 2014.

NOTE 9 – PROHIBITED TRANSACTION

During 2014, participant contributions for certain participants for eight payroll periods totaling \$133,689 were not remitted timely to the Plan. The Department of Labor (“DOL”) requires that participant contributions be remitted to the Plan on the earliest date on which they can be reasonably segregated from the Company’s general assets. Failure to remit participant contributions to the Plan in a timely manner results in a prohibited transaction which must be separately reported to the DOL and may result in penalties to the Plan Sponsor. The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

REQUIRED SUPPLEMENTAL SCHEDULES

AS OF AND FOR THE YEAR ENDED DECEMBER 31, 2014

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
* Fidelity Investments		Fidelity Advisor Freedom 2040 A	**	\$ 506,231
* Fidelity Investments		Fidelity Advisor Freedom 2030 A	**	434,696
* Fidelity Investments		Fidelity Advisor Freedom 2025 A	**	398,582
* Fidelity Investments		Fidelity Advisor Freedom 2045 A	**	282,723
* Fidelity Investments		Fidelity Advisor Freedom 2035 A	**	271,301
* Fidelity Investments		Fidelity Spartan 500 Index Advtg	**	230,379
* Fidelity Investments		Fidelity Advisor Freedom 2020 A	**	224,246
* Fidelity Investments		Fidelity Advisor Freedom 2050 A	**	212,114
* Fidelity Investments		Fidelity Prime Fund	**	167,467
PIMCO		PIMCO Small Cap StocksPLUS AR Strt A	**	108,903
JPMorgan		JPMorgan Mid Cap Value A	**	102,374
* Fidelity Investments		Fidelity Advisor Freedom 2055 A	**	81,198
First Eagle		First Eagle Global A	**	77,537
* Fidelity Investments		Cash Fund	**	69,685
* Fidelity Investments		Fidelity Spartan Extnd Mkt Idx Advtg	**	66,791
Invesco		Invesco Diversified Dividend A	**	66,630
* Fidelity Investments		Common Stock	**	50,487
Eaton Vance		Eaton Vance Income Fund of Boston A	**	49,114
* Fidelity Investments		Fidelity Advisor Freedom 2010 A	**	43,588
PIMCO		PIMCO Total Return A	**	42,916
Janus		Janus Triton S	**	33,202
* Fidelity Investments		Fidelity Advisor Asset Manager 40% A	**	32,230
* Fidelity Investments		Fidelity Advisor Asset Manager 85% A	**	28,043
OppenheimerFunds		Oppenheimer Developing Markets A	**	24,498
* Fidelity Investments		Fidelity Advisor Freedom 2005 A	**	19,650
First Eagle		First Eagle Fund of America A	**	19,101
Invesco		Invesco International Growth A	**	18,839
* Fidelity Investments		Fidelity Advisor Freedom 2015 A	**	18,068

(Continued)

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR) (CONTINUED)

DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Identity of Issuer, Borrower, Lessor or Similar Party		Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
(a)	(b)	(c)	(d)	(e)
	PIMCO	PIMCO Real Return A	**	\$ 14,795
*	Fidelity Investments	Fidelity Advisor New Insights A	**	14,627
	Wells Fargo Advantage	Wells Fargo Advantage Government Sec A	**	13,673
*	Fidelity Investments	Fidelity Advisor Real Estate Income A	**	10,533
	Prudential Investments	Prudential Jennison Mid Cap Growth A	**	9,422
*	Fidelity Investments	Fidelity Advisor Small Cap Value A	**	6,657
*	Fidelity Investments	Fidelity Advisor Balanced A	**	3,427
	Franklin Templeton	Franklin Rising Dividends A	**	3,018
	MFS	MFS Aggressive Growth Allocation R3	**	1,989
	Allianz Funds	AllianzGI NFJ International Value A	**	721
*	Fidelity Investments	Fidelity Advisor Asset Manager 60% A	**	695
*	Fidelity Investments	Fidelity Total Bond A	**	665
	Hartford Mutual Funds	Hartford International Opportunities R4	**	29
Total Investments				<u>\$ 3,760,844</u>

* Represents a party-in-interest as defined by ERISA.

** Cost information not required for participant-directed investments.

See independent auditors' report.

U.S. GAS & ELECTRIC, INC. 401(k) PLAN

SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS

FOR THE YEAR ENDED DECEMBER 31, 2014

EIN: 58-2502341

PLAN 001

Participant Contributions Transferred Late to Plan	Total that Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP PTE 2002-51
	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
\$133,689	\$0	\$133,689*	\$0	\$0

* The lost interest and earnings related to these late remittances were paid and corrected on September 8, 2015

See independent auditors' report.