

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 2014 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or ☒ a single-employer plan; ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information —enter all requested information				
1a Name of plan <u>GAS TRANSMISSION SYSTEMS INC 401(K) PROFIT SHARING PLAN & TRUST</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>001</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>01/01/2004</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>001</u>	1c Effective date of plan <u>01/01/2004</u>	
1b Three-digit plan number (PN) ▶	<u>001</u>				
1c Effective date of plan <u>01/01/2004</u>					
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>GAS TRANSMISSION SYSTEMS INC</u> <u>130 AMBER GROVE DR STE 134</u> <u>CHICO, CA 95973</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>68-0481978</u></td> </tr> <tr> <td>2c Plan Sponsor's telephone number <u>530-893-6711</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>541990</u></td> </tr> <tr> <td style="height: 40px;"></td> </tr> </table>	2b Employer Identification Number (EIN) <u>68-0481978</u>	2c Plan Sponsor's telephone number <u>530-893-6711</u>	2d Business code (see instructions) <u>541990</u>	
2b Employer Identification Number (EIN) <u>68-0481978</u>					
2c Plan Sponsor's telephone number <u>530-893-6711</u>					
2d Business code (see instructions) <u>541990</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2015	KATHLEEN CLAPP
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address (include room or suite number) (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN	
		3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report:		4b EIN	
a Sponsor's name		4c PN	
5 Total number of participants at the beginning of the plan year		5	233
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).			
a(1) Total number of active participants at the beginning of the plan year		6a(1)	197
a(2) Total number of active participants at the end of the plan year		6a(2)	168
b Retired or separated participants receiving benefits		6b	0
c Other retired or separated participants entitled to future benefits.....		6c	74
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d	242
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e	0
f Total. Add lines 6d and 6e		6f	242
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	222
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....		6h	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2T 3D			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply)		9b Plan benefit arrangement (check all that apply)	
(1) ☐ Insurance		(1) ☐ Insurance	
(2) ☐ Code section 412(e)(3) insurance contracts		(2) ☐ Code section 412(e)(3) insurance contracts	
(3) ☒ Trust		(3) ☒ Trust	
(4) ☐ General assets of the sponsor		(4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules		b General Schedules	
(1) ☒ R (Retirement Plan Information)		(1) ☒ H (Financial Information)	
(2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary		(2) ☐ I (Financial Information – Small Plan)	
(3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		(3) ☐ A (Insurance Information)	
		(4) ☒ C (Service Provider Information)	
		(5) ☐ D (DFE/Participating Plan Information)	
		(6) ☐ G (Financial Transaction Schedules)	

Part III**Form M-1 Compliance Information (to be completed by welfare benefit plans)**

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2014 Form M-1 annual report. If the plan was not required to file the 2014 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2014
		This Form is Open to Public Inspection.

For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan <u>GAS TRANSMISSION SYSTEMS INC 401(K) PROFIT SHARING PLAN & TRUST</u>	B Three-digit plan number (PN) ► <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>GAS TRANSMISSION SYSTEMS INC</u>	D Employer Identification Number (EIN) <u>68-0481978</u>

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
PAYCHEX SECURITIES CORPORATION

16-1486352

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

PAYCHEX, INC.

16-1124166

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15	RECORDKEEPER	1430	Yes ☐ No ☒	Yes ☐ No ☒		Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2014 This Form is Open to Public Inspection
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>		
A Name of plan <u>GAS TRANSMISSION SYSTEMS INC 401(K) PROFIT SHARING PLAN & TRUST</u>		B Three-digit plan number (PN) ► <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>GAS TRANSMISSION SYSTEMS INC</u>		D Employer Identification Number (EIN) <u>68-0481978</u>

Part I Asset and Liability Statement			
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)	0	0
(2) Participant contributions.....	1b(2)	0	0
(3) Other.....	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	27394	40031
(2) U.S. Government securities	1c(2)	0	
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	
(B) All other	1c(3)(B)	0	
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	
(B) Common.....	1c(4)(B)	0	
(5) Partnership/joint venture interests	1c(5)	0	
(6) Real estate (other than employer real property).....	1c(6)	0	
(7) Loans (other than to participants)	1c(7)	0	
(8) Participant loans.....	1c(8)	20788	52685
(9) Value of interest in common/collective trusts	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities.....	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	4145030	6173536
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)	0	0

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	
(2) Employer real property	1d(2)	0	
e Buildings and other property used in plan operation	1e	0	
f Total assets (add all amounts in lines 1a through 1e)	1f	4193212	6266252

Liabilities

g Benefit claims payable	1g	0	
h Operating payables	1h	0	
i Acquisition indebtedness	1i	0	
j Other liabilities	1j	0	
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	4193212	6266252
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	996868	
(B) Participants	2a(1)(B)	1061832	
(C) Others (including rollovers)	2a(1)(C)	185363	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2244063

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	24	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	1578	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		1602

(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	273325	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		273325

(3) Rents	2b(3)		
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(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0

(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		41114
c Other income.....	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		2560104

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	458951	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		458951
f Corrective distributions (see instructions).....	2f		0
g Certain deemed distributions of participant loans (see instructions).....	2g		0
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)		
(2) Contract administrator fees.....	2i(2)	0	
(3) Investment advisory and management fees.....	2i(3)	26943	
(4) Other.....	2i(4)	1170	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		28113
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		487064

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		2073040
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: RICHARDSON KONTOGOURIS EMERSON LLP

(2) EIN: 01-0871934

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a		X	
4b		X	

		Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	4d		X	
e Was this plan covered by a fidelity bond?	4e	X		400000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l Has the plan failed to provide any benefit when due under the plan?	4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No **Amount:**

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☒ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN
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<div>SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</div>	<div>Retirement Plan Information</div> <div>This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).</div> <div>▶ File as an attachment to Form 5500.</div>	<div>OMB No. 1210-0110</div> <div>2014</div> <div>This Form is Open to Public Inspection.</div>
For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014		
A Name of plan GAS TRANSMISSION SYSTEMS INC 401(K) PROFIT SHARING PLAN & TRUST		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 GAS TRANSMISSION SYSTEMS INC		D Employer Identification Number (EIN) 68-0481978
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 16-1470238		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... ☐ Yes ☒ No ☐ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.		
Schedule R (Form 5500) 2014 v. 140124		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

**GAS TRANSMISSION SYSTEMS, INC.
401(k) PROFIT SHARING PLAN AND TRUST
Independent Auditors' Report and Financial Statements
with Supplemental Schedule**

December 31, 2014 and 2013

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INDEPENDENT AUDITORS' REPORT

To the Plan Administrator of
Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statement of changes in net assets available for benefits for the year ended December 31, 2014, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matters described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's ("DOL") Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 ("ERISA"), the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 5, which was certified by Mid Atlantic Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2014 and 2013 and for the year ended December 31, 2014, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter - Supplemental Schedule

The supplemental schedule of Schedule H, Part IV, Line 4(i) - Schedule of assets (held at end of year) as of December 31, 2014, is required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA and is presented for the purpose of additional analysis and is not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on this supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

RichardsonKontogourisEmersonLLP

October 8, 2015

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
ASSETS		
PARTICIPANT DIRECTED INVESTMENTS AT FAIR VALUE	<u>\$ 6,213,567</u>	<u>\$ 4,172,424</u>
RECEIVABLES		
Employer contributions	426,514	490,029
Notes receivable from participants	<u>52,685</u>	<u>20,788</u>
Total receivables	<u>479,199</u>	<u>510,817</u>
TOTAL ASSETS	<u>6,692,766</u>	<u>4,683,241</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u><u>\$ 6,692,766</u></u>	<u><u>\$ 4,683,241</u></u>

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

YEAR ENDED DECEMBER 31, 2014

ADDITIONS TO NET ASSETS ATTRIBUTED TO:

Investment income:

Net appreciation in fair value of investments	\$ 41,114
Interest and dividends	<u>273,349</u>
Total investment income	<u>314,463</u>

Interest income on notes receivable from participants	<u>1,578</u>
---	--------------

Contributions:

Participants	1,061,832
Participant rollovers	185,363
Employer	<u>933,353</u>
Total contributions	<u>2,180,548</u>

Total additions	<u>2,496,589</u>
-----------------	------------------

DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:

Benefits paid to participants	458,951
Administrative expenses	<u>28,113</u>
Total deductions	<u>487,064</u>

Net increase	2,009,525
--------------	-----------

NET ASSETS AVAILABLE FOR BENEFITS

Beginning of year	<u>4,683,241</u>
End of year	<u><u>\$ 6,692,766</u></u>

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust (the “Plan”) is provided for general information purposes only. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution plan, established on January 1, 2004, covering the employees of Gas Transmission Systems, Inc. (the “Company”). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”) and subsequent amendments.

Eligibility

Each employee is eligible to participate in elective deferrals and matching contributions immediately after the attainment of age 21 and the completion of three consecutive months of service. Participants are eligible to receive discretionary profit sharing contributions after completing one year of service. Non-resident aliens and employees covered by a collective bargaining agreement are not eligible to participate. The Plan entry dates are the first day of the month following attainment of the age and service requirements.

Contributions

Eligible employees may elect to make pre-tax deferrals and/or Roth after-tax deferrals. Employees may contribute, on a pre-tax basis and/or on an after-tax basis, from 0% to 92% of their eligible compensation through payroll deductions, subject to the limitations established by the Internal Revenue Code (“IRC”). Participants may also contribute amounts representing rollover distributions from other qualified plans. Additionally, participants who are age 50 or older by the end of the calendar year are also allowed to make additional catch-up contributions.

The Company makes safe harbor matching contributions equal to 100% of the participant’s contributions up to 3% of a participant’s eligible compensation, plus 50% of participant’s contributions that exceed 3% of eligible compensation but do not exceed 5% of eligible compensation. The Company may also make a discretionary profit sharing contribution. Eligible participants who are employed on the last day of the Plan year or satisfy 500 hours of service during the Plan year are eligible to share in the discretionary contribution. Pursuant to a subsequent plan amendment, effective January 1, 2016, eligible participants must be employed on the last day of the Plan year and satisfy 500 hours of service during the Plan year to be eligible to share in the discretionary contribution.

In addition, the Company may make qualified non-elective contributions (“QNEC”). A QNEC is a discretionary, fully vested contribution. The Company may direct that QNECs be allocated specifically to designated non-highly compensated employees in varying percentages of compensation as permitted by law. Included in employer contributions receivable is approximately \$90,000 of QNEC contributions as of December 31, 2013 that were contributed to the Plan during 2014. There was no QNEC contributions receivable as of December 31, 2014.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Contributions (continued)

The following employer contributions were made to the plan for the year ended December 31, 2014:

Safe Harbor Matching Contributions	\$ 506,839
Discretionary Profit Sharing Contribution	<u>426,514</u>
	<u><u>\$ 933,353</u></u>

Participant accounts

Each participant's account is credited with the participant's contributions and the Company's matching contributions, as well as allocations of the Company's profit sharing contribution and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which the participant is entitled is the benefit that can be provided from the participant's vested account. Each participant directs the investment of his or her account to any of the investment options available under the Plan.

Vesting

Participants are vested immediately in their elective contributions, rollover contributions, and in any employer contributions, plus actual earnings thereon.

Payment of benefits

Upon termination of service due to death, disability or retirement, a participant or beneficiary may elect to receive either a lump-sum or partial payment amount equal to the value of the vested interest in the participants' account or a distribution under a systematic withdrawal plan not to exceed the assumed life expectancy of the participant and beneficiary. A participant may also be entitled to apply the vested portion of their individual account toward the purchase of an annuity contract. Vested account balances that do not exceed \$1,000 may only be distributed in a single lump-sum payment. In-service distributions from an individual's account, including elective deferrals and employer contributions, are also permitted for those who have attained the age of 59 ½.

Hardship withdrawals

A participant may be permitted to withdraw a portion or all of the balances of their individual account that is attributable to the participant's tax-deferred compensation (without earnings) for the reasons specified by and to the extent permitted under regulations issued by the Internal Revenue Service ("IRS").

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Notes receivable from participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of (a) \$50,000, (b) \$50,000 reduced by the highest outstanding loan balance during the prior twelve month period, (c) 95% of one-half of their vested account balance, or (d) 95% of their vested account balance excluding any Roth 401(k) account balances. The maximum number of outstanding loans during any point in time is one. Loan terms shall not exceed five years, unless the loan is for the purchase of a primary residence, in which case the plan administrator may permit a longer repayment term. The loans are secured by the balance in the participant's account. Each loan bears a commercially reasonable rate of interest rate as set by the plan administrator. Principal and interest are required to be paid at least quarterly under a level amortization schedule and are typically paid ratably through biweekly payroll deductions. Loans outstanding at December 31, 2014 bear interest at rates of 4.25% and mature through March 2019.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Payment of benefits

Benefits are recorded when paid.

Investment valuation and income recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. The net appreciation in fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Notes receivable from participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued interest. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2014 or 2013. If a participant ceases to make loan repayments and the plan administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

Plan expenses

The Plan permits the payment of Plan expenses to be made from the Plan's assets. Fees related to the administration of the Plan and certain requested transactions from participants are charged and allocated directly to the participant's account. Certain administrative expenses of maintaining the Plan may be paid directly by the Company, a party-in-interest, and are excluded from these financial statements. Investment related expenses are included in net appreciation of fair value of investments.

NOTE 3 - INVESTMENTS

Investments in excess of 5% of Net Assets Available for Benefits as of December 31 are as follows:

	2014	2013
American Funds New World Fund	\$ 584,848	\$ 504,652
Yacktman Fund	493,053	362,267
Vanguard Small Capitalization Growth Index Fund	472,978	347,405
American Funds American High Income Trust Fund	444,403	303,854
American Funds New Economy Fund	*	234,577

* This fund amounted to \$318,843 and represents less than 5% at December 31 for the respective year.

In the Statement of Changes in Net Assets Available for Benefits, the Plan presents the net appreciation in the fair value of investments of \$41,114, which consists of realized and unrealized gains or losses of investments.

NOTES TO FINANCIAL STATEMENTS

NOTE 4 - FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

The three levels of the fair value hierarchy are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used should maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine fair value of certain financial instruments could result in different fair value measurements at the reporting date.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 4 - FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014:

	Level 1	Level 2	Level 3	Total
Mutual funds:				
Equity funds	\$ 3,391,544	\$ -	\$ -	\$ 3,391,544
International equity funds	1,009,762	-	-	1,009,762
Fixed income funds	856,945	-	-	856,945
Balanced funds	848,801	-	-	848,801
Money market funds	82,252	-	-	82,252
Commodity fund	24,263	-	-	24,263
	<u>\$ 6,213,567</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,213,567</u>

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2013:

	Level 1	Level 2	Level 3	Total
Mutual funds:				
Equity funds	\$ 2,316,819	\$ -	\$ -	\$ 2,316,819
International equity funds	825,039	-	-	825,039
Fixed income funds	563,610	-	-	563,610
Balanced funds	425,643	-	-	425,643
Money market funds	27,394	-	-	27,394
Commodity fund	13,919	-	-	13,919
	<u>\$ 4,172,424</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4,172,424</u>

NOTE 5 - INFORMATION PREPARED AND CERTIFIED BY TRUSTEE

The following unaudited information in the financial statements was certified to be complete and accurate by the Trustee of the Plan's assets, Mid Atlantic Trust Company, within the meaning of 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for reporting and disclosure under ERISA:

- All amounts included as investments in the Statements of Net Assets Available for Benefits as of December 31, 2014 and 2013;
- Net appreciation in fair value of investments, dividends, and interest for the year ended December 31, 2014 included in the Statement of Changes in Net Assets Available for Benefits; and
- All information in the Supplemental Schedule of Assets (held at end of year) as of December 31, 2014, excluding loans.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the Statement of Net Assets Available for Benefits.

NOTE 7 - TAX STATUS

The Plan document is a prototype non-standardized profit sharing plan that received a favorable opinion letter from the Internal Revenue Service ("IRS") on March 31, 2008, which stated that the Plan was in accordance with applicable sections of the IRC. The Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and therefore believes that the Plan is qualified and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2014, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes it is no longer subject to income tax examinations for years prior to 2011.

NOTE 8 - RELATED PARTY AND PARTY-IN-INTEREST TRANSACTIONS

Parties-in-interest are defined under the Department of Labor regulations as any fiduciary of the Plan, any party rendering service to the Plan, the employer, and certain others. Certain administrative functions are performed by employees of the Company. No such employees receive compensation from the Plan. Some administrative expenses of the Plan may be paid directly by the Company. The administrative fees paid by the Plan include account fees which are charged to participants and third party fees for plan administration. Investment management fees and expenses paid to parties-in-interest are reflected as a reduction in the investment returns of the individual investments held by the Plan and reflect party-in-interest transactions. Notes receivable from participants also reflect party-in-interest transactions.

NOTE 9 - PLAN TERMINATION

Although it is currently the intent of the Company to continue the Plan, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan, subject to the provisions of ERISA.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 at December 31:

	<u>2014</u>	<u>2013</u>
Net assets available for benefits per the financial statements	\$ 6,692,766	\$ 4,683,241
Less: Employer contributions receivable	<u>(426,514)</u>	<u>(490,029)</u>
Net assets available for benefits per Schedule H, Form 5500	<u><u>\$ 6,266,252</u></u>	<u><u>\$ 4,193,212</u></u>

The following is a reconciliation of the increase in net assets available for benefits per the financial statements to the Form 5500 for the year ended December 31, 2014:

Net increase per the financial statements	\$ 2,009,525
Less: Employer contributions receivable at December 31, 2014	(426,514)
Add: Employer contributions receivable at December 31, 2013	<u>490,029</u>
Net increase per Schedule H, Form 5500	<u><u>\$ 2,073,040</u></u>

NOTE 11 - SUBSEQUENT EVENTS

Subsequent events have been evaluated by the Plan through October 8, 2015, which is the date the financial statements were available to be issued.

SUPPLEMENTAL SCHEDULE

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST**EIN: 68-0481978****PLAN NUMBER: 001****SCHEDULE H, PART IV, LINE 4(i)****SCHEDULE OF ASSETS (HELD AT END OF YEAR)****DECEMBER 31, 2014**

(a)	(b) Identity of issuer, borrower, lessor or similar party	(c) Description of investment, including maturity date, rate of interest, collateral, and par or maturity value	(d) Cost	(e) Current value
	American Funds	American Funds American High Income Trust Fund	**	\$ 444,403
	American Funds	American Funds Capital Income Builder Fund	**	46,486
	American Funds	American Funds Investment Company of America Fund	**	75,488
	American Funds	American Funds Money Market Fund	**	40,032
	American Funds	American Funds New Economy Fund	**	318,843
	American Funds	American Funds New World Fund	**	584,848
	BlackRock	BlackRock U.S. Treasury Money Market Portfolio	**	42,220
	Buffalo	Buffalo Discovery Fund	**	215,929
	DWS	DWS RREEF Real Estate Securities Fund	**	106,334
	Eagle	Eagle Mid Cap Growth Fund	**	58,797
	Fidelity	Fidelity Contrafund Fund	**	290,646
	Fidelity	Fidelity Small Cap Value Fund	**	84,790
	Franklin	Franklin Utilities Series	**	162,201
	Goldman Sachs	Goldman Sachs Commodity Strategy Fund	**	24,263
	Invesco	Invesco Energy Fund	**	116,656
	Lord Abbett	Lord Abbett Global Allocation Fund	**	17,604
	MFS	MFS International Diversification Fund	**	228,276
	PIMCO	PIMCO Total Return Fund	**	182,658
	Prudential	Prudential Global Real Estate Fund	**	196,639
	Schwab	Schwab Health Care Fund	**	133,337
	T. Rowe Price	T. Rowe Price Financial Services Fund	**	247,192
	Templeton	Templeton Global Bond Fund	**	163,345
	Vanguard	Vanguard Federal Fund	**	16,518
	Vanguard	Vanguard Inflation-Protected Securities Fund	**	50,022
	Vanguard	Vanguard Mid-Cap Index Fund	**	206,710
	Vanguard	Vanguard Mid-Cap Value Index Fund	**	114,919
	Vanguard	Vanguard Small Capitalization Growth Index Fund	**	472,978
	Vanguard	Vanguard Small Capitalization Index Fund	**	293,671
	Vanguard	Vanguard Target Retirement 2015 Fund	**	135,160
	Vanguard	Vanguard Target Retirement 2020 Fund	**	267,320
	Vanguard	Vanguard Target Retirement 2025 Fund	**	2,444
	Vanguard	Vanguard Target Retirement 2030 Fund	**	13,819
	Vanguard	Vanguard Target Retirement 2035 Fund	**	95,566
	Vanguard	Vanguard Target Retirement 2040 Fund	**	21,609
	Vanguard	Vanguard Target Retirement 2045 Fund	**	91,844
	Vanguard	Vanguard Target Retirement 2050 Fund	**	156,950
	Yacktman	Yacktman Fund	**	493,050
*	Participant loans	Interest rate at 4.25% maturing through March 2019		52,685
				<u>\$ 6,266,252</u>

* Parties-in-interest.

** Information is not required as investments are participant directed.

**GAS TRANSMISSION SYSTEMS, INC.
401(k) PROFIT SHARING PLAN AND TRUST
Independent Auditors' Report and Financial Statements
with Supplemental Schedule**

December 31, 2014 and 2013

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INDEPENDENT AUDITORS' REPORT

To the Plan Administrator of
Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2014 and 2013, and the related statement of changes in net assets available for benefits for the year ended December 31, 2014, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matters described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's ("DOL") Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 ("ERISA"), the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 5, which was certified by Mid Atlantic Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 31, 2014 and 2013 and for the year ended December 31, 2014, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter - Supplemental Schedule

The supplemental schedule of Schedule H, Part IV, Line 4(i) - Schedule of assets (held at end of year) as of December 31, 2014, is required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA and is presented for the purpose of additional analysis and is not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on this supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

RichardsonKontogourisEmersonLLP

October 8, 2015

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

DECEMBER 31, 2014 AND 2013

	<u>2014</u>	<u>2013</u>
ASSETS		
PARTICIPANT DIRECTED INVESTMENTS AT FAIR VALUE	<u>\$ 6,213,567</u>	<u>\$ 4,172,424</u>
RECEIVABLES		
Employer contributions	426,514	490,029
Notes receivable from participants	<u>52,685</u>	<u>20,788</u>
Total receivables	<u>479,199</u>	<u>510,817</u>
TOTAL ASSETS	<u>6,692,766</u>	<u>4,683,241</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u><u>\$ 6,692,766</u></u>	<u><u>\$ 4,683,241</u></u>

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

YEAR ENDED DECEMBER 31, 2014

ADDITIONS TO NET ASSETS ATTRIBUTED TO:

Investment income:

Net appreciation in fair value of investments	\$ 41,114
Interest and dividends	<u>273,349</u>
Total investment income	<u>314,463</u>

Interest income on notes receivable from participants	<u>1,578</u>
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Contributions:

Participants	1,061,832
Participant rollovers	185,363
Employer	<u>933,353</u>
Total contributions	<u>2,180,548</u>

Total additions	<u>2,496,589</u>
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DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:

Benefits paid to participants	458,951
Administrative expenses	<u>28,113</u>
Total deductions	<u>487,064</u>

Net increase	2,009,525
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NET ASSETS AVAILABLE FOR BENEFITS

Beginning of year	<u>4,683,241</u>
End of year	<u><u>\$ 6,692,766</u></u>

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of Gas Transmission Systems, Inc. 401(k) Profit Sharing Plan and Trust (the “Plan”) is provided for general information purposes only. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution plan, established on January 1, 2004, covering the employees of Gas Transmission Systems, Inc. (the “Company”). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”) and subsequent amendments.

Eligibility

Each employee is eligible to participate in elective deferrals and matching contributions immediately after the attainment of age 21 and the completion of three consecutive months of service. Participants are eligible to receive discretionary profit sharing contributions after completing one year of service. Non-resident aliens and employees covered by a collective bargaining agreement are not eligible to participate. The Plan entry dates are the first day of the month following attainment of the age and service requirements.

Contributions

Eligible employees may elect to make pre-tax deferrals and/or Roth after-tax deferrals. Employees may contribute, on a pre-tax basis and/or on an after-tax basis, from 0% to 92% of their eligible compensation through payroll deductions, subject to the limitations established by the Internal Revenue Code (“IRC”). Participants may also contribute amounts representing rollover distributions from other qualified plans. Additionally, participants who are age 50 or older by the end of the calendar year are also allowed to make additional catch-up contributions.

The Company makes safe harbor matching contributions equal to 100% of the participant’s contributions up to 3% of a participant’s eligible compensation, plus 50% of participant’s contributions that exceed 3% of eligible compensation but do not exceed 5% of eligible compensation. The Company may also make a discretionary profit sharing contribution. Eligible participants who are employed on the last day of the Plan year or satisfy 500 hours of service during the Plan year are eligible to share in the discretionary contribution. Pursuant to a subsequent plan amendment, effective January 1, 2016, eligible participants must be employed on the last day of the Plan year and satisfy 500 hours of service during the Plan year to be eligible to share in the discretionary contribution.

In addition, the Company may make qualified non-elective contributions (“QNEC”). A QNEC is a discretionary, fully vested contribution. The Company may direct that QNECs be allocated specifically to designated non-highly compensated employees in varying percentages of compensation as permitted by law. Included in employer contributions receivable is approximately \$90,000 of QNEC contributions as of December 31, 2013 that were contributed to the Plan during 2014. There was no QNEC contributions receivable as of December 31, 2014.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Contributions (continued)

The following employer contributions were made to the plan for the year ended December 31, 2014:

Safe Harbor Matching Contributions	\$ 506,839
Discretionary Profit Sharing Contribution	<u>426,514</u>
	<u><u>\$ 933,353</u></u>

Participant accounts

Each participant's account is credited with the participant's contributions and the Company's matching contributions, as well as allocations of the Company's profit sharing contribution and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which the participant is entitled is the benefit that can be provided from the participant's vested account. Each participant directs the investment of his or her account to any of the investment options available under the Plan.

Vesting

Participants are vested immediately in their elective contributions, rollover contributions, and in any employer contributions, plus actual earnings thereon.

Payment of benefits

Upon termination of service due to death, disability or retirement, a participant or beneficiary may elect to receive either a lump-sum or partial payment amount equal to the value of the vested interest in the participants' account or a distribution under a systematic withdrawal plan not to exceed the assumed life expectancy of the participant and beneficiary. A participant may also be entitled to apply the vested portion of their individual account toward the purchase of an annuity contract. Vested account balances that do not exceed \$1,000 may only be distributed in a single lump-sum payment. In-service distributions from an individual's account, including elective deferrals and employer contributions, are also permitted for those who have attained the age of 59 ½.

Hardship withdrawals

A participant may be permitted to withdraw a portion or all of the balances of their individual account that is attributable to the participant's tax-deferred compensation (without earnings) for the reasons specified by and to the extent permitted under regulations issued by the Internal Revenue Service ("IRS").

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN (Continued)

Notes receivable from participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of (a) \$50,000, (b) \$50,000 reduced by the highest outstanding loan balance during the prior twelve month period, (c) 95% of one-half of their vested account balance, or (d) 95% of their vested account balance excluding any Roth 401(k) account balances. The maximum number of outstanding loans during any point in time is one. Loan terms shall not exceed five years, unless the loan is for the purchase of a primary residence, in which case the plan administrator may permit a longer repayment term. The loans are secured by the balance in the participant's account. Each loan bears a commercially reasonable rate of interest rate as set by the plan administrator. Principal and interest are required to be paid at least quarterly under a level amortization schedule and are typically paid ratably through biweekly payroll deductions. Loans outstanding at December 31, 2014 bear interest at rates of 4.25% and mature through March 2019.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Payment of benefits

Benefits are recorded when paid.

Investment valuation and income recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. The net appreciation in fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Notes receivable from participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued interest. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2014 or 2013. If a participant ceases to make loan repayments and the plan administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

Plan expenses

The Plan permits the payment of Plan expenses to be made from the Plan's assets. Fees related to the administration of the Plan and certain requested transactions from participants are charged and allocated directly to the participant's account. Certain administrative expenses of maintaining the Plan may be paid directly by the Company, a party-in-interest, and are excluded from these financial statements. Investment related expenses are included in net appreciation of fair value of investments.

NOTE 3 - INVESTMENTS

Investments in excess of 5% of Net Assets Available for Benefits as of December 31 are as follows:

	2014	2013
American Funds New World Fund	\$ 584,848	\$ 504,652
Yacktman Fund	493,053	362,267
Vanguard Small Capitalization Growth Index Fund	472,978	347,405
American Funds American High Income Trust Fund	444,403	303,854
American Funds New Economy Fund	*	234,577

* This fund amounted to \$318,843 and represents less than 5% at December 31 for the respective year.

In the Statement of Changes in Net Assets Available for Benefits, the Plan presents the net appreciation in the fair value of investments of \$41,114, which consists of realized and unrealized gains or losses of investments.

NOTES TO FINANCIAL STATEMENTS

NOTE 4 - FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

The three levels of the fair value hierarchy are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used should maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2014 and 2013.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine fair value of certain financial instruments could result in different fair value measurements at the reporting date.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 4 - FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2014:

	Level 1	Level 2	Level 3	Total
Mutual funds:				
Equity funds	\$ 3,391,544	\$ -	\$ -	\$ 3,391,544
International equity funds	1,009,762	-	-	1,009,762
Fixed income funds	856,945	-	-	856,945
Balanced funds	848,801	-	-	848,801
Money market funds	82,252	-	-	82,252
Commodity fund	24,263	-	-	24,263
	<u>\$ 6,213,567</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,213,567</u>

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2013:

	Level 1	Level 2	Level 3	Total
Mutual funds:				
Equity funds	\$ 2,316,819	\$ -	\$ -	\$ 2,316,819
International equity funds	825,039	-	-	825,039
Fixed income funds	563,610	-	-	563,610
Balanced funds	425,643	-	-	425,643
Money market funds	27,394	-	-	27,394
Commodity fund	13,919	-	-	13,919
	<u>\$ 4,172,424</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4,172,424</u>

NOTE 5 - INFORMATION PREPARED AND CERTIFIED BY TRUSTEE

The following unaudited information in the financial statements was certified to be complete and accurate by the Trustee of the Plan's assets, Mid Atlantic Trust Company, within the meaning of 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for reporting and disclosure under ERISA:

- All amounts included as investments in the Statements of Net Assets Available for Benefits as of December 31, 2014 and 2013;
- Net appreciation in fair value of investments, dividends, and interest for the year ended December 31, 2014 included in the Statement of Changes in Net Assets Available for Benefits; and
- All information in the Supplemental Schedule of Assets (held at end of year) as of December 31, 2014, excluding loans.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the Statement of Net Assets Available for Benefits.

NOTE 7 - TAX STATUS

The Plan document is a prototype non-standardized profit sharing plan that received a favorable opinion letter from the Internal Revenue Service ("IRS") on March 31, 2008, which stated that the Plan was in accordance with applicable sections of the IRC. The Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and therefore believes that the Plan is qualified and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2014, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes it is no longer subject to income tax examinations for years prior to 2011.

NOTE 8 - RELATED PARTY AND PARTY-IN-INTEREST TRANSACTIONS

Parties-in-interest are defined under the Department of Labor regulations as any fiduciary of the Plan, any party rendering service to the Plan, the employer, and certain others. Certain administrative functions are performed by employees of the Company. No such employees receive compensation from the Plan. Some administrative expenses of the Plan may be paid directly by the Company. The administrative fees paid by the Plan include account fees which are charged to participants and third party fees for plan administration. Investment management fees and expenses paid to parties-in-interest are reflected as a reduction in the investment returns of the individual investments held by the Plan and reflect party-in-interest transactions. Notes receivable from participants also reflect party-in-interest transactions.

NOTE 9 - PLAN TERMINATION

Although it is currently the intent of the Company to continue the Plan, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan, subject to the provisions of ERISA.

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST

NOTES TO FINANCIAL STATEMENTS

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 at December 31:

	<u>2014</u>	<u>2013</u>
Net assets available for benefits per the financial statements	\$ 6,692,766	\$ 4,683,241
Less: Employer contributions receivable	<u>(426,514)</u>	<u>(490,029)</u>
Net assets available for benefits per Schedule H, Form 5500	<u><u>\$ 6,266,252</u></u>	<u><u>\$ 4,193,212</u></u>

The following is a reconciliation of the increase in net assets available for benefits per the financial statements to the Form 5500 for the year ended December 31, 2014:

Net increase per the financial statements	\$ 2,009,525
Less: Employer contributions receivable at December 31, 2014	(426,514)
Add: Employer contributions receivable at December 31, 2013	<u>490,029</u>
Net increase per Schedule H, Form 5500	<u><u>\$ 2,073,040</u></u>

NOTE 11 - SUBSEQUENT EVENTS

Subsequent events have been evaluated by the Plan through October 8, 2015, which is the date the financial statements were available to be issued.

SUPPLEMENTAL SCHEDULE

GAS TRANSMISSION SYSTEMS, INC. 401(k) PROFIT SHARING PLAN AND TRUST**EIN: 68-0481978****PLAN NUMBER: 001****SCHEDULE H, PART IV, LINE 4(i)****SCHEDULE OF ASSETS (HELD AT END OF YEAR)****DECEMBER 31, 2014**

(a)	(b) Identity of issuer, borrower, lessor or similar party	(c) Description of investment, including maturity date, rate of interest, collateral, and par or maturity value	(d) Cost	(e) Current value
	American Funds	American Funds American High Income Trust Fund	**	\$ 444,403
	American Funds	American Funds Capital Income Builder Fund	**	46,486
	American Funds	American Funds Investment Company of America Fund	**	75,488
	American Funds	American Funds Money Market Fund	**	40,032
	American Funds	American Funds New Economy Fund	**	318,843
	American Funds	American Funds New World Fund	**	584,848
	BlackRock	BlackRock U.S. Treasury Money Market Portfolio	**	42,220
	Buffalo	Buffalo Discovery Fund	**	215,929
	DWS	DWS RREEF Real Estate Securities Fund	**	106,334
	Eagle	Eagle Mid Cap Growth Fund	**	58,797
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	Fidelity	Fidelity Small Cap Value Fund	**	84,790
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	Lord Abbett	Lord Abbett Global Allocation Fund	**	17,604
	MFS	MFS International Diversification Fund	**	228,276
	PIMCO	PIMCO Total Return Fund	**	182,658
	Prudential	Prudential Global Real Estate Fund	**	196,639
	Schwab	Schwab Health Care Fund	**	133,337
	T. Rowe Price	T. Rowe Price Financial Services Fund	**	247,192
	Templeton	Templeton Global Bond Fund	**	163,345
	Vanguard	Vanguard Federal Fund	**	16,518
	Vanguard	Vanguard Inflation-Protected Securities Fund	**	50,022
	Vanguard	Vanguard Mid-Cap Index Fund	**	206,710
	Vanguard	Vanguard Mid-Cap Value Index Fund	**	114,919
	Vanguard	Vanguard Small Capitalization Growth Index Fund	**	472,978
	Vanguard	Vanguard Small Capitalization Index Fund	**	293,671
	Vanguard	Vanguard Target Retirement 2015 Fund	**	135,160
	Vanguard	Vanguard Target Retirement 2020 Fund	**	267,320
	Vanguard	Vanguard Target Retirement 2025 Fund	**	2,444
	Vanguard	Vanguard Target Retirement 2030 Fund	**	13,819
	Vanguard	Vanguard Target Retirement 2035 Fund	**	95,566
	Vanguard	Vanguard Target Retirement 2040 Fund	**	21,609
	Vanguard	Vanguard Target Retirement 2045 Fund	**	91,844
	Vanguard	Vanguard Target Retirement 2050 Fund	**	156,950
	Yacktman	Yacktman Fund	**	493,050
*	Participant loans	Interest rate at 4.25% maturing through March 2019		52,685
				<u>\$ 6,266,252</u>

* Parties-in-interest.

** Information is not required as investments are participant directed.