

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 1.5em; font-weight: bold;">2014</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>	
A This return/report is for:	☐ a multiemployer plan; ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or ☒ a single-employer plan; ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report; ☐ the final return/report; ☐ an amended return/report; ☐ a short plan year return/report (less than 12 months).
C If the plan is a collectively-bargained plan, check here.	☒
D Check box if filing under:	☒ Form 5558; ☐ automatic extension; ☐ the DFVC program; ☐ special extension (enter description)

Part II	Basic Plan Information —enter all requested information				
1a Name of plan <u>AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>006</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>06/21/2002</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>006</u>	1c Effective date of plan <u>06/21/2002</u>	
1b Three-digit plan number (PN) ▶	<u>006</u>				
1c Effective date of plan <u>06/21/2002</u>					
2a Plan sponsor's name and address; include room or suite number (employer, if for a single-employer plan) <u>AIR DISTRIBUTION TECHNOLOGIES INC</u> <u>1301 W PRESIDENT GEORGE BUSH HWY</u> <u>RICHARDSON, TX 75080</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>99-0382064</u></td> </tr> <tr> <td>2c Plan Sponsor's telephone number <u>972-943-6154</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>333310</u></td> </tr> <tr> <td style="height: 40px;"></td> </tr> </table>	2b Employer Identification Number (EIN) <u>99-0382064</u>	2c Plan Sponsor's telephone number <u>972-943-6154</u>	2d Business code (see instructions) <u>333310</u>	
2b Employer Identification Number (EIN) <u>99-0382064</u>					
2c Plan Sponsor's telephone number <u>972-943-6154</u>					
2d Business code (see instructions) <u>333310</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2015	SHERRY Z. WEINBERG
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address (include room or suite number) (optional)			Preparer's telephone number (optional)

3a Plan administrator's name and address ☐ Same as Plan Sponsor JOHNSON CONTROLS INC 5757 N GREEN BAY AVENUE PO BOX 591 MILWAUKEE, WI 53201-0591		3b Administrator's EIN 39-0380010	
		3c Administrator's telephone number 414-524-3362	
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name		4b EIN 4c PN	
5 Total number of participants at the beginning of the plan year		5	2032
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).			
a(1) Total number of active participants at the beginning of the plan year		6a(1)	288
a(2) Total number of active participants at the end of the plan year		6a(2)	297
b Retired or separated participants receiving benefits		6b	168
c Other retired or separated participants entitled to future benefits.....		6c	576
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d	1041
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e	45
f Total. Add lines 6d and 6e		6f	1086
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	
h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested.....		6h	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 1A 1I 3H 1B			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☒ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ <u>2</u> A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

Part III**Form M-1 Compliance Information (to be completed by welfare benefit plans)**

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2014 Form M-1 annual report. If the plan was not required to file the 2014 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

<div><div>SCHEDULE A</div><div>(Form 5500)</div><div>Department of the Treasury Internal Revenue Service</div><div>Department of Labor Employee Benefits Security Administration</div><div>Pension Benefit Guaranty Corporation</div></div>	<div>Insurance Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div> <div>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</div>	<div>OMB No. 1210-0110</div> <div>2014</div> <div>This Form is Open to Public Inspection</div>
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For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014		
A Name of plan AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN	B Three-digit plan number (PN) ▶	006
C Plan sponsor's name as shown on line 2a of Form 5500 AIR DISTRIBUTION TECHNOLOGIES INC	D Employer Identification Number (EIN) 99-0382064	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier AETNA LIFE INSURANCE COMPANY
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(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
06-6033492	60054	000080	0	01/01/2014	12/31/2014

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).
--

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 1619026**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☒ immediate participation guarantee(3) ☐ guaranteed investment (4) ☐ other ▶**b** Balance at the end of the previous year **7b** 0**c** Additions: (1) Contributions deposited during the year **7c(1)**(2) Dividends and credits **7c(2)**(3) Interest credited during the year **7c(3)** 90994(4) Transferred from separate account **7c(4)**(5) Other (specify below) **7c(5)** 1701938

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(6) Total additions **7c(6)** 1792932**d** Total of balance and additions (add lines **7b** and **7c(6)**). **7d** 1792932**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 139612(2) Administration charge made by carrier **7e(2)** 34294(3) Transferred to separate account **7e(3)**(4) Other (specify below) **7e(4)**(5) Total deductions **7e(5)** 173906**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** 1619026

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received.....	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves.....	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees.....	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses.....	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.....	10b	

Specify nature of costs ▶

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service <hr/> Department of Labor Employee Benefits Security Administration <hr/> Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500. ► Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110
		2014
		This Form is Open to Public Inspection

For calendar plan year 2014 or fiscal plan year beginning **01/01/2014** and ending **12/31/2014**

A Name of plan AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN	B Three-digit plan number (PN) ► 006
C Plan sponsor's name as shown on line 2a of Form 5500 AIR DISTRIBUTION TECHNOLOGIES INC	D Employer Identification Number (EIN) 99-0382064

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier

JOHN HANCOCK LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
01-0233346	65838	GAC250	2	01/01/2014	12/31/2014

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 621846**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☒ immediate participation guarantee(3) ☐ guaranteed investment (4) ☐ other ▶**b** Balance at the end of the previous year **7b** 0**c** Additions: (1) Contributions deposited during the year **7c(1)**(2) Dividends and credits **7c(2)**(3) Interest credited during the year **7c(3)** 26925(4) Transferred from separate account **7c(4)**(5) Other (specify below) **7c(5)** 614817

▶ TRANSFER IN FROM MASTER TRUST

(6) Total additions **7c(6)** 641742**d** Total of balance and additions (add lines **7b** and **7c(6)**). **7d** 641742**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 3894(2) Administration charge made by carrier **7e(2)** 16002(3) Transferred to separate account **7e(3)**(4) Other (specify below) **7e(4)**(5) Total deductions **7e(5)** 19896**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** 621846

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received.....	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves.....	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees.....	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses.....	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.....	10b	

Specify nature of costs ▶

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2014 This Form is Open to Public Inspection
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For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN	B Three-digit plan number (PN) ▶ 006
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF AIR DISTRIBUTION TECHNOLOGIES INC	D Employer Identification Number (EIN) 99-0382064
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I	Basic Information
1 Enter the valuation date: Month 01 Day 01 Year 2014	
2 Assets:	
a Market value	2a 58710227
b Actuarial value	2b 58710227
3 Funding target/participant count breakdown	
a For retired participants and beneficiaries receiving payment.....	(1) Number of participants 170 (2) Vested Funding Target 1841539 (3) Total Funding Target 1841539
b For terminated vested participants.....	1574 26930938 26930938
c For active participants.....	288 10772610 10789107
d Total.....	2032 39545087 39561584
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐	
a Funding target disregarding prescribed at-risk assumptions	4a
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor.....	4b
5 Effective interest rate	5 6.61%
6 Target normal cost	6 750000

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		07/31/2015
	Signature of actuary	Date
ERIC BOOKMAN	Type or print name of actuary	14-07132
TOWERS WATSON DELAWARE INC.	Firm name	Most recent enrollment number
555 17TH STREET SUITE 2050 DENVER, CO 80202	Address of the firm	303-391-1200
		Telephone number (including area code)

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500 or 5500-SF.

Schedule SB (Form 5500) 2014
v. 140124

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.99 %	2nd segment: 6.32 %	3rd segment: 6.99 %	☐ N/A, full yield curve used
b Applicable month (enter code).....				21b 4
22 Weighted average retirement age				22 64
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute				

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....	27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):												
a Target normal cost (line 6).....	31a	750000										
b Excess assets, if applicable, but not greater than line 31a	31b	750000										
32 Amortization installments:	<table border="1"> <thead> <tr> <th></th> <th>Outstanding Balance</th> <th>Installment</th> </tr> </thead> <tbody> <tr> <td>a Net shortfall amortization installment.....</td> <td>0</td> <td>0</td> </tr> <tr> <td>b Waiver amortization installment</td> <td>0</td> <td>0</td> </tr> </tbody> </table>				Outstanding Balance	Installment	a Net shortfall amortization installment.....	0	0	b Waiver amortization installment	0	0
	Outstanding Balance	Installment										
a Net shortfall amortization installment.....	0	0										
b Waiver amortization installment	0	0										
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33	0										
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)...	34	0										
		Carryover balance	Prefunding balance									
35 Balances elected for use to offset funding requirement.....	0	0	0									
36 Additional cash requirement (line 34 minus line 35).....	36	0										
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....	37	0										
38 Present value of excess contributions for current year (see instructions)												
a Total (excess, if any, of line 37 over line 36)	38a	0										
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b											
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0										
40 Unpaid minimum required contributions for all years	40	0										

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:			
a Schedule elected	☐ 2 plus 7 years ☐ 15 years		
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011		
42 Amount of acceleration adjustment	42		
43 Excess installment acceleration amount to be carried over to future plan years	43		

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2014
		This Form is Open to Public Inspection.

For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014		
A Name of plan AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN	B Three-digit plan number (PN) ▶	006
C Plan sponsor's name as shown on line 2a of Form 5500 AIR DISTRIBUTION TECHNOLOGIES INC	D Employer Identification Number (EIN) 99-0382064	

Part I	Service Provider Information (see instructions)
---------------	--

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☐ Yes ☒ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
--

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TOWERS WATSON DELAWARE INC

950 SEVENTEENTH STREET, SUITE 2050
DENVER, CO 80202

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 17	NONE	836155	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

ANTON COLLINS MITCHELL LLP

303 EAST 17TH AVENUE
DENVER, CO 80203

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	NONE	47750	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

NISA INVESTMENT ADVISORS

150 NORTH MERAMAC
ST LOUIS, MO 63105

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	47118	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

THE NORTHERN TRUST COMPANY

50 SOUTH LA SALLE STREET
CHICAGO, IL 60603

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21 28	NONE	38527	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

AETNA LIFE INSURANCE COMPANY

06-6033492

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13 23	NONE	34475	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

BUCK CONSULTANTS

13-3954297

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
17	NONE	29715	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

DAVIS GRAHAM & STUBBS LLP

84-0421951

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	16522	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

JOHN HANCOCK

04-1414660

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21 28	NONE	13508	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

TAFT STETTINIUS & HOLLISTER LLP

31-0541755

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	7012	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

HEWITT ASSOCIATES LLC

36-2235791

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 17	NONE	12968	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <hr/> 2014 <hr/> This Form is Open to Public Inspection.
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For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

A Name of plan <u>AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN</u>	B Three-digit plan number (PN) ►	<u>006</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>AIR DISTRIBUTION TECHNOLOGIES INC</u>	D Employer Identification Number (EIN) <u>99-0382064</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: AIR DISTRIBUTION TECHN MASTER TRST

b Name of sponsor of entity listed in (a): AIR DISTRIBUTION TECHNOLOGIES

c EIN-PN <u>99-0382064-007</u>	d Entity code <u>M</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
---------------------------------------	-------------------------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: NTGI COLLECTIVE SHORT TERM INV FUND

b Name of sponsor of entity listed in (a): NORTHERN TRUST

c EIN-PN <u>36-6036794-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>387712</u>
---------------------------------------	-------------------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE: NTGI RUSSELL 3000 NON LENDING

b Name of sponsor of entity listed in (a): NORTHERN TRUST

c EIN-PN <u>45-6138539-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9867449</u>
---------------------------------------	-------------------------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
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code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2014 This Form is Open to Public Inspection
For calendar plan year 2014 or fiscal plan year beginning <u>01/01/2014</u> and ending <u>12/31/2014</u>		
A Name of plan <u>AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN</u>		B Three-digit plan number (PN) ► <u>006</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>AIR DISTRIBUTION TECHNOLOGIES INC</u>		D Employer Identification Number (EIN) <u>99-0382064</u>

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	39929
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)		
(2) Participant contributions	1b(2)		
(3) Other.....	1b(3)	0	499286
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)		
(2) U.S. Government securities	1c(2)	0	1424405
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	15675418
(B) All other	1c(3)(B)	0	12533511
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common.....	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property).....	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans.....	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	0	10255161
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	58710227	0
(12) Value of interest in 103-12 investment entities.....	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	0	2240872
(15) Other.....	1c(15)	0	114936

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	58710227	42783518

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h	236936	122712
i Acquisition indebtedness	1i		
j Other liabilities	1j	93200	87820
k Total liabilities (add all amounts in lines 1g through 1j)	1k	330136	210532

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	58380091	42572986
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)		
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		0
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	328	
(B) U.S. Government securities	2b(1)(B)	8065	
(C) Corporate debt instruments	2b(1)(C)	785083	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	76792	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		870268
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	19610199	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	19105288	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		504911
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	191192	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		191192

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		819608
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		3268859
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		
c Other income.....	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		5654838

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	20281590	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		20281590
f Corrective distributions (see instructions).....	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)	920422	
(2) Contract administrator fees.....	2i(2)	47983	
(3) Investment advisory and management fees.....	2i(3)	115360	
(4) Other.....	2i(4)	96588	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		1180353
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		21461943

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		-15807105
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **ANTON COLLINS MITCHELL LLP**

(2) EIN: **01-0724563**

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
4c			
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
4d			
e Was this plan covered by a fidelity bond?	X		500000
4e			
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f			
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4g			
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4h			
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i			
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	X		
4j			
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
4k			
l Has the plan failed to provide any benefit when due under the plan?		X	
4l			
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☒ Yes ☐ No Amount: 0

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☒ Yes ☐ No ☐ Not determined

Part V Trust Information (optional)

6a Name of trust	6b Trust's EIN

<div>SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</div>	<div>Retirement Plan Information</div> <div>This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).</div> <div>▶ File as an attachment to Form 5500.</div>	<div>OMB No. 1210-0110</div> <div>2014</div> <div>This Form is Open to Public Inspection.</div>
For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014		
A Name of plan AIR DISTRIBUTION TECHNOLOGIES INC CONSOLIDATED PENSION PLAN		B Three-digit plan number (PN) ▶ 006
C Plan sponsor's name as shown on line 2a of Form 5500 AIR DISTRIBUTION TECHNOLOGIES INC		D Employer Identification Number (EIN) 99-0382064
Part I Distributions		
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 36-3046063 36-1561860		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3 957
Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)		
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... ☐ Yes ☐ No ☒ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... ☐ Yes ☐ No ☒ N/A		
Part III Amendments		
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☒ No		
Part IV ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.		
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.		
Schedule R (Form 5500) 2014 v. 140124		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:

Stock: 26.0% Investment-Grade Debt: 37.0% High-Yield Debt: 1.0% Real Estate: 0.0% Other: 36.0%

- b** Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☒ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

- c** What duration measure was used to calculate line 19(b)?

☒ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):

Air Distribution Technologies Inc. Consolidated Pension Plan

Financial Statements and Supplemental Schedules

**As of and for the Years Ended December 31, 2014 (in Liquidation)
and 2013 (Ongoing)**



**Air Distribution Technologies Inc.
Consolidated Pension Plan**



**Financial Statements
and Supplemental Schedules**
As of and for the Years Ended December 31, 2014 (in Liquidation)
and 2013 (Ongoing)

Air Distribution Technologies Inc. Consolidated Pension Plan

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Supplemental Schedules:

Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2014	Appendix A
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Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year) for the Year Ended December 31, 2014	Appendix B
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Form 5500, Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions for the Year Ended December 31, 2014	Appendix C
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NOTE: All other schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted because they are not applicable.



Independent Auditor's Report

**To the Plan Administrator of
Air Distribution Technologies Inc. Consolidated Pension Plan
Dallas, Texas**

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of the Air Distribution Technologies Inc. Consolidated Pension Plan (the Plan), which comprise the statements of net assets available for benefits as of December 31, 2014 (in Liquidation) and 2013 (Ongoing), and the related statements of changes in net assets available for benefits for the years ended December 31, 2014 (in Liquidation) and 2013 (Ongoing), and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the *Basis for Disclaimer of Opinion* paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 5, which was certified by The Northern Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained certifications from the trustee as of December 31, 2014 and 2013, and for the years then ended, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the *Basis for Disclaimer of Opinion* paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Emphasis of Matter- Plan Termination and Liquidation Basis of Accounting

As further discussed in Note 1 to the financial statements, the governing body of the Plan approved a plan of liquidation on December 31, 2014 and management determined liquidation is imminent. As a result, the Plan has changed its basis of accounting from the ongoing concern basis used in presenting the 2013 financial statements to the liquidation basis used in presenting the 2014 financial statements. Our opinion is not modified with respect to this matter.

Other Matter

The supplemental schedules of Assets (Held at End of Year) as of December 31, 2014, Assets (Acquired and Disposed of within the Plan Year) for the year ended December 31, 2014, and Reportable Transactions for the year ended December 31, 2014 are required by the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the *Basis for Disclaimer of Opinion* paragraph, we do not express an opinion on these supplemental schedules.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Anton Collins Mitchell LLP

Denver, Colorado
October 14, 2015

Financial Statements



Air Distribution Technologies Inc. Consolidated Pension Plan

Statements of Net Assets Available for Benefits

<i>December 31,</i>	2014 (in Liquidation)	2013 (Ongoing)
Assets:		
Employer contribution receivable expected to be received in liquidation	\$ 3,013,168	\$ -
Non-interest bearing cash	39,929	-
Investments, at fair value:		
U.S. Government securities	1,424,405	-
Corporate debt - preferred	15,675,418	-
Corporate debt - other	12,533,511	-
Other bonds	114,936	-
Common/collective trusts	10,255,161	-
Insurance company general accounts	2,240,872	
Investment in Master Trust	-	58,710,227
Total investments, at fair value	42,244,303	58,710,227
Receivables		
Accrued interest receivable	366,360	-
Accrued interest expected to be earned in liquidation	1,036,226	-
Pending trade receivables	132,926	-
Total receivables	1,535,512	-
Total assets	46,832,912	58,710,227
Liabilities:		
Accrued expenses	(122,712)	(236,936)
Accrued expenses expected to be incurred in liquidation	(371,496)	-
Pending trade payables	(74,248)	-
Other payables	(13,572)	-
Annuity purchase payable	-	(93,200)
Total liabilities	(582,028)	(330,136)
Net assets available for benefits	\$ 46,250,884	\$ 58,380,091

See accompanying independent auditor's report and notes to financial statements.

Air Distribution Technologies Inc. Consolidated Pension Plan

Statements of Changes in Net Assets Available for Benefits

<i>Years Ended December 31,</i>	2014 (in Liquidation)	2013 (Ongoing)
Additions to (deductions from) net assets attributable to:		
Net appreciation in fair value of investments	\$ 1,509,185	\$ -
Interest income from investments	876,794	-
Plan's interest in net investment income of the Master Trust	3,268,859	7,440,326
Net investment income	5,654,838	7,440,326
Benefits paid to participants	(20,281,590)	(6,692,791)
Administrative fees	(1,180,353)	(791,750)
Total deductions	(21,461,943)	(7,484,541)
Net decrease prior to annuity purchase and adjustment to liquidation basis	(15,807,105)	(44,215)
Group annuity purchase (Note 1)	-	(39,811,900)
Adjustment to liquidation basis (Note 1)	3,677,898	-
Net decrease	(12,129,207)	(39,856,115)
Net assets available for benefits, beginning of year (ongoing)	58,380,091	98,236,206
Net assets available for benefits, end of year (in liquidation)	\$ 46,250,884	\$ 58,380,091

See accompanying independent auditor's report and notes to financial statements.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

1. PLAN DESCRIPTION

The following description of the Air Distribution Technologies Inc. Consolidated Pension Plan (the “Plan”) provides only general information. Participants and all others should refer to the Plan document and its underlying sub-documents, as described below, for a more complete description of the Plan’s provisions.

General

The Plan is a noncontributory defined benefit pension plan available to substantially all employees of Air Distribution Technologies, Inc. (the “Company” or “ADTI”). Multiple plans have been merged into the Plan. The benefits, rights and features of each merged plan have been retained and are detailed in the appendices of the Plan document. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

Effective January 1, 2014, the Plan was amended to allow certain participants, who otherwise would not be eligible, to receive a lump sum distribution from the Plan (known as the “2013 Limited Lump Sum Offer”). The 2013 Limited Lump Sum Offer election window was open from February 14, 2014 to March 21, 2014. In conjunction with the 2013 Bulk Lump Sum Offer, approximately \$16 million was paid out of the Plan on April 1, 2014.

Effective June 16, 2014, ADTI was acquired by Johnson Controls Inc. (“JCI”).

Trustee and Administration of the Plan

The Air Distribution Technologies, Inc. Master Retirement Trust (“Master Trust”) Agreement governs the assets of the plans from the Company and their affiliates (collectively, the “Participating Plans”). On May 31, 2014, the Plan was the sole plan held in the Master Trust (known as the “Trust” after May 31, 2014).

The Air Distribution Technologies Retirement Committee (the “Retirement Committee”) administered the Plan through August 1, 2014. The Retirement Committee had the full power, authority and responsibility to control and manage the operations and administration of the Plan.

Effective August 1, 2014, the Executive Director, Global Benefits of JCI; the Director, Retirement Plans of JCI; and the Assistant Treasurer of JCI (collectively the “Plan Administrator”), became the Plan Administrator. The Plan Administrator has the full power, authority and responsibility to control and manage the operations and administration of the Plan.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

1. PLAN DESCRIPTION (CONTINUED)

Plan Termination

Effective December 31, 2014, the board of directors of the Company approved the termination of the Plan. In connection with the approved termination, the Company completed the following:

- On September 23, 2015, and in connection with the approved termination, the Company entered into a group annuity purchase contract with a highly rated insurance company. On October 5, 2015, the Plan paid \$36,554,294 and JCI paid \$3,013,168 for the purchase of annuities for 937 plan participants. The JCI payment is recorded as an employer contribution receivable expected to be received in liquidation in the statements of net assets available for benefits as of December 31, 2014 (in Liquidation). Upon execution of the contract, the insurance company assumed the liability, and guarantees the benefits that are due under this Plan;
- During 2014 and 2013, the Trust (and previously the Master Trust) held group annuity contracts with two highly rated insurance companies. These group annuity contracts were not fully allocated; and therefore, the fair value of the investments were included in the statements of net assets available for benefits as of December 31, 2014 (in liquidation) and 2013 (Ongoing), and the related investment income was included in the statements of changes in net assets available for benefits for the years ended December 31, 2014 (in liquidation) and 2013 (Ongoing). In connection with the approved termination, during 2015, both group annuity contracts were fully allocated. Upon allocation, the two insurance companies assumed the liability, and guarantees the benefits that are due under this Plan.

Group Annuity Purchase

During 2013, the Plan entered into two group annuity purchase contracts with a highly rated insurance company. On November 21, 2013, the Plan paid the insurance company \$39,718,700 for the purchase of annuities for 1,196 plan participants. On January 1, 2014, the Plan paid \$239,400 to the insurance company for the purchase of annuities for 5 plan participants. In February 2014, as part of the final review, the insurance company refunded the Plan \$146,200. Upon execution of the contracts, the insurance company assumed the liability, and guarantees the benefits that are due under this Plan. The accumulated benefit obligation associated with the group annuity purchase totaled \$39,811,100. Funds under this contract that have been allocated and applied to purchase these annuities are excluded from the Plan's assets as of December 31, 2014 and 2013.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

1. PLAN DESCRIPTION (CONTINUED)

Multiple Plan Provisions

Multiple plans have been merged into the Plan. The benefits, rights and features of each merged plan have been retained and are detailed in the appendices of the Plan document. Participants should refer to the Plan document for a more complete description of the various Plan provisions.

Eligibility

Each employee was eligible to enter the Plan upon meeting the eligibility requirements, as specified within the Plan Document. All benefit formulas in the Plan are closed; and there were no newly eligible plan members in 2014 or 2013.

Pension Benefits and Vesting

Depending on the merged plan, pension benefits are generally calculated based on the following formulas: credited years of service multiplied by a monthly benefit rate (stipulated in the Plan document or collective bargaining agreement); or a percentage (stipulated in the Plan document) of average monthly compensation multiplied by years of service. Certain early retirement options and death benefits are also available. To the extent not already vested, participants would be fully vested upon termination of the Plan.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

In April 2013, the Financial Accounting Standards Board (“FASB”) issued ASU No. 2013-07, *Presentation of Financial Statements (Topic 201): Liquidation Basis of Accounting*. The pronouncement requires an entity to prepare its financial statements using the liquidation basis of accounting when liquidation is imminent. The Plan implemented ASU No. 2013-07 for the 2014 plan year, as this is when liquidation was determined to be imminent. Therefore, the accompanying financial statements have been prepared on the liquidation basis of accounting as of and for the year ended December 31, 2014, and on the ongoing (accrual) basis of accounting as of and for the year ended December 31, 2013. The Plan’s financial statements and related disclosures have been updated to conform with ASU No. 2013-07, as follows:

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

- ***Statement of Net Assets Available for Benefits:*** The statement of net assets available for benefits as of December 31, 2014 (in liquidation), includes accrued interest expected to be earned through the end of its liquidation, accrued expenses expected to be incurred through the end of its liquidation, and employer contribution receivables expected to be received in liquidation;
- ***Statement of Changes in Net Assets Available for Benefits:*** The statement of changes in net assets available for benefits for the year ended December 31, 2014 (in liquidation), reflects an adjustment to the liquidation basis in the aggregate as a separate line item;
- ***Accumulated Plan Benefits:*** The changes in the actuarial assumptions used in the calculation of the accumulated plan benefits in liquidation, included in Note 4, *Accumulated Plan Benefits*, reflect the changes due to the change to liquidation basis of accounting.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America (“GAAP”) requires plan management to make estimates and assumptions that affect the accompanying reported amounts of assets, liabilities, and changes therein; disclosure of contingent assets and liabilities; and the actuarial present value of accumulated plan benefits at the date of the financial statements, and changes therein. Actual results could differ from those estimates and such differences could be material.

In addition, the Plan holds a limited amount of investments for which fair values have been estimated by the Trustee and Plan administrator in absence of readily determinable values. The information used to value these assets was the most current at the time of the valuation, and differences from the estimated value will be reported in future periods. See Note 6, *Investments* and Note 7, *Fair Value Measurements and Disclosures*, for further disclosure regarding investment valuation and fair value measurements.

Investment Valuation and Income Recognition

The Plan’s investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan Administrator (and previously the Retirement Committee) determines the Plan’s valuation policies utilizing information provided by its investment advisors, trustee and custodians. The investment in the Master Trust represents the Plan’s share of the Master Trust net assets, which are valued at fair value. As of December 31, 2014, all assets were held by the Trust, and were no longer a comingled master trust. The Plan is the 100% beneficial owner of the Trust.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Interest and dividend income (including capital gain distributions) is recorded when earned or on the ex-dividend date, respectively. As further discussed in Note 2, *Summary of Significant Accounting Policies, Basis of Accounting*, for the year ended December 31, 2014, the interest expected to be earned through the liquidation period was estimated at December 31, 2014. Net appreciation (depreciation) in the fair value of investments represents the realized and unrealized gains and losses on the investments. Purchases and sales are recorded on a trade-date basis.

As further described in Note 6, *Investments*, the Plan's share of the income (loss), net appreciation (depreciation) in fair value of investments and expenses of the Master Trust represent the Plan's allocation of these items from the Master Trust.

Concentration of Investments and Risks and Uncertainties

The Plan provides for various investment securities in the Trust (and previously through the Master Trust). Investment securities, in general, are subject to various risks, such as interest rate, credit and overall market volatility risk. Additionally, the value, liquidity and related income of the investment securities are sensitive to changes in the economic conditions, and may be adversely affected by shifts in the market's perception of the issuers and changes in interest rates. Certain investments (such as the common/collective trusts) may be less liquid and include restrictions on their sale. Due to the level of risk associated with certain investment securities and the level of uncertainty related to changes in the value of such investment securities, it is possible that changes in the value of investment securities could occur in the near term and that such changes could affect the amounts reported in the Statements of Net Assets Available for Benefits and the funded status of the Plan and until the final liquidation of the Plan assets.

As of December 31, 2014, approximately 23% of the Plan's net assets were invested in the NTGI Daily Russell 3000 Fund – Non-Lending ("Russell 3000"). As of December 31, 2013, approximately 32% of the Master Trust net assets were invested in the NTGI Collective Short Term Investment Fund and approximately 25% of the Master Trust net assets were invested in the Russell 3000 Fund. Fluctuations in the market value of these investments will affect the Master Trust net assets.

Plan contributions are made, and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is possible that changes in these estimates and assumptions in the near term could impact the amounts reported in the financial statements and accompanying notes. As further discussed in Note 2, *Summary of Significant Accounting Policies, Basis of Accounting*, JCI's portion of the of the annuity purchase to liquidate the Plan was recorded at December 31, 2014.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

The Pension Protection Act of 2006, as amended by the Worker, Retiree and Employer Recovery Act of 2008, imposes certain benefit restrictions for qualified defined benefit plans that do not meet certain funding thresholds. A plan's funded percentage is referred to as the Adjusted Funding Target Attainment Percentage ("AFTAP"). The 2014 AFTAP for the Plan is 124.08%. Because the Plan's AFTAP equals or exceeds 80.00%, the Plan is not subject to any benefit restrictions. AFTAP does not represent funding on a liquidation basis of accounting.

Administrative Expenses and Investment Management Fees

The Plan's operating, investment, and administrative expenses are generally paid as provided for in the Plan document. Prior to May 31, 2014, expenses for trustee fees and investment management fees were generally allocated to participating plans; while other fees such as actuarial, auditing and legal fees were specifically identified and charged to the participating plans in the Master Trust. Subsequent to May 31, 2014, expenses for trustee, investment management, actuarial, auditing, and legal fees are charged to the Plan. Other administrative functions are performed by employees of the Company or its subsidiaries at no cost to the Plan. All other costs not paid by the Plan are paid by the Company and are excluded from these financial statements.

As further discussed in Note 2, *Summary of Significant Accounting Policies, Basis of Accounting*, for the year ended December 31, 2014, the expenses expected to be incurred through liquidation were estimated and accrued at December 31, 2014.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

3. FUNDING POLICY

The Company's policy is to make contributions to meet the minimum funding requirements under IRC 412. The Company was not required to make any contributions to meet the minimum funding requirements for the 2014 or 2013 plan year.

As discussed within Note 2, *Summary of Significant Accounting Policies, Basis of Accounting*, employer contribution receivables expected to be received in liquidation were estimated and accrued at December 31, 2014.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

4. ACCUMULATED PLAN BENEFITS

Accumulated plan benefits are those estimated future periodic payments, including lump-sum distributions that are attributable under the Plan's provisions to service rendered by employees to the valuation date. Accumulated plan benefits include benefits expected to be paid to employees or their beneficiaries upon retirement, death, disability, or termination. Benefits payable under all circumstances noted above are included in the computation of the actuarial present value of accumulated plan benefits to the extent they are deemed attributable to employee service rendered to the various freeze dates or the valuation date.

The actuarial present value of accumulated plan benefits is determined by an actuary and is the amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of benefit payments (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment. The effect of any Plan amendments on accumulated plan benefits is recognized during the year in which such amendments are adopted.

The significant assumptions used in the actuarial valuations as of December 31, 2014 (in liquidation) and December 31, 2013 (ongoing) are summarized below:

Assumption	As of December 31, 2014 (in Liquidation)	As of December 31, 2013 (Ongoing)
Discount Rate	1.48% for benefit payments made by the plan to all participants in the first five years subsequent to valuation, 3.77% for such benefit payments made in the next 15 years, and 4.79% for subsequent years of such benefit payments.	5.50% per annum, compounded annually
Mortality	<i>Non-annuitants:</i> RP-2014 "Employees" sex-distinct tables without collar adjustments, using Scale MP-2014 with generational projection <i>Annuitants:</i> RP-2014 "Healthy Annuitants" sex-distinct tables without collar adjustments using Scale MP-2014 with generational projection	<i>Non-annuitants:</i> RP-2014 "Employees" sex-distinct tables without collar adjustments, using Scale MP-2014 with generational projection <i>Annuitants:</i> RP-2014 "Healthy Annuitants" sex-distinct tables without collar adjustments using Scale MP-2014 with generational projection
Form of Payment	In general, 50% of participants are assumed to elect the normal form of payment and 50% of participants are assumed to elect the lump sum option.	In general, 50% of participants are assumed to elect the normal form of payment and 50% of participants are assumed to elect the lump sum option.
Retirement	In general age 65, however rates vary by age and groups	In general age 65, however rates vary by age and groups

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

4. ACCUMULATED PLAN BENEFITS (CONTINUED)

The actuarial present value of accumulated plan benefits as determined by the actuary as of December 31, 2014 (in liquidation) and December 31, 2013 (ongoing) are as follows:

<i>As December 31,</i>	2014 (in Liquidation)	2013 (Ongoing)
Vested benefits:		
Participants currently receiving benefits	(a)	\$ 2,084,534
Active participants	(a)	13,084,479
Deferred	(a)	32,593,657
Non-vested benefits	(a)	7,690
Total actuarial present value of accumulated plan benefits	\$ 43,000,000^(a)	\$ 47,770,360

(a) Actuarial Present Value of accumulated plan benefits in liquidation was estimated based on a single estimated insurer premium on the total plan liability.

The changes in the actuarial present value of the Plan's accumulated plan benefits as determined by the actuary for the years ended December 31, 2014 (in liquidation) and December 31, 2013 (ongoing) is as follows:

<i>For the December 31,</i>	2014 (in Liquidation)	2013 (Ongoing)
Actuarial present value of accumulated plan benefits at beginning of year (ongoing)	\$ 47,770,360	\$ 75,080,810
Increase (decrease) during the year attributable to:		
Decrease in the discount period	2,069,664	3,235,005
Actual benefits paid ^{(a) (c) (d)}	(20,280,214)	(46,641,457)
Actuarial loss	13,440,190	9,934,153
Change in actuarial assumptions ^(b)	-	6,161,849
Net decrease	(4,770,360)	(27,310,450)
Actuarial present value of accumulated plan benefits at end of year	\$ 43,000,000	\$ 47,770,360

(a) Actuary does not include certain re-deposits.

(b) The mortality table for the year ended December 31, 2013 was updated from the RP-2000 mortality tables for males and females projected thirteen years to the RP-2014 mortality tables for 2014 and 2013, respectively. In addition, the assumed discount rate was updated from 6.25% to 5.50% for 2014 and 2013, respectively.

(c) The 2013 benefits paid include the group annuity purchase during 2013.

(d) The 2014 benefits paid include the limited lump sum offer distributions made on April 1, 2014.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

5. INFORMATION CERTIFIED BY THE TRUSTEE

The Plan Administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, as permitted under such election and as requested by the Plan Administrator, the following information has been certified by the Trustee and was not subjected to any auditing procedures performed by the Plan's independent auditors, except for comparing such information to the related investment information included in the financial statements:

- Cash and investments (including the Investment in Master Trust) as shown in the accompanying Statements of Net Assets Available for Benefits as of December 31, 2014 (in liquidation) and 2013 (ongoing)
- Net (depreciation) appreciation in fair value of investments, interest income from investments, and the Plan's interest in net investment income of the Master Trust, as shown in the accompanying Statements of Changes in Net Assets Available for Benefits for the years ended December 31, 2014 (in liquidation) and 2013 (ongoing)
- Investment information included in Note 6, Investments and Note 7, Fair Value Measurements and Disclosures
- Investment information included in the accompanying supplemental schedules as of and for the year ended December 31, 2014

The interest expected to be earned through liquidation was not certified by the Trustee.

6. INVESTMENTS

The Retirement Committee implemented and the Plan Administrator continues to utilize the Master Trust Statement of Investment Policy (the "Investment Policy"), a single investment policy that applies to the Plan as of December 31, 2014 (and applied to all participating plans prior to May 31, 2014). Investments are managed under agreements by which the investment managers have been given the authority to make individual investment decisions within the guidelines stated in the Investment Policy.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

6. INVESTMENTS (CONTINUED)

Investments Held in the Trust

The fair value of individual investments held in the Trust that represent 5% or more of the Plan's net assets as of December 31, 2014 and 2013 are as follows:

	2014	2013
NTGI Collective Daily Russell 3000 Fund – Non-Lending	\$ 9,867,449	\$ -

During 2014, the Plan's investments held in the Trust (including gains and losses on investments bought and sold as well as held during the year) appreciated (depreciated) as follows:

<i>Year Ended December 31,</i>	2014
U.S. Government securities	\$ 124,555
Corporate debt – preferred	453,112
Corporate debt – other	196,861
Other bonds	(72,629)
Insurance company general accounts	(6,618)
Common/collective trusts	813,081
Common stock	823
Net depreciation in fair value of investments held in the Trust	\$ 1,509,185

Investments in the Master Trust (Unaudited)

Prior to May 31, 2014, the Plan's investments were held in the Master Trust, and consisted of an individual interest in the Master Trust established and administered by the Retirement Committee. Therefore, the Plan's portion of the net income (loss), net appreciation (depreciation) in fair value of investments and expenses of the Master Trust are determined on a pro-rata basis and measured monthly. Use of the Master Trust permits the commingling of the trust assets of a number of plans administered by the Retirement Committee for investment and administrative purposes.

At December 31, 2013, the Plan's interest in the net assets of the Master Trust was 98.98%. Such interests are included in the accompanying Statements of Net Assets Available for Benefits. In compliance with the Department of Labor's reporting requirements, the net change in value from participation in the Master Trust is reported as a single line item in the accompanying Statements of Changes in Net Assets Available for Benefits.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

6. INVESTMENTS (CONTINUED)

As further discussed in Note 1, *Plan Description – Trustee and Administration of the Plan*, effective May 31, 2014, the Plan became the sole participating plan in the Master Trust. Amounts shown in the Plan's accompanying Statements of Net Assets Available for Benefits and Changes in Net Assets Available for Benefits reflect the Plan's participation in the Master Trust through dissolution the Master Trust. No investment information is disclosed for the Master Trust at December 31, 2014 as a result of the dissolution.

The investments of the Master Trust at December 31, 2013 are summarized as follows:

	2013
Noninterest bearing cash	\$ 556,087
Investments – at fair value:	
U.S. Government securities	481,631
Corporate debt – preferred	12,555,477
Corporate debt – other	8,905,931
Other bonds	81,114
Common/collective trusts	34,157,533
Insurance company general accounts	2,313,166
Total investments	58,494,852
Receivables:	
Pending trade receivables	248,434
Accrued interest receivable	309,024
Total receivables	557,458
Liabilities:	
Pending trade payables	(267,690)
Other liabilities	(21,374)
Total liabilities	(289,064)
Total net assets of the Master Trust	\$ 59,319,333

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

6. INVESTMENTS (CONTINUED)

The Master Trust changes in net assets including income (loss) and net appreciation (depreciation) in fair value of investments allocated to the participating plans for the period from January 1, 2014 through May 31, 2014 and the year ended December 31, 2014 are as follows:

Changes in Net Assets:	2014	2013
Net appreciation (depreciation) in fair value of investments:		
U.S. Government securities	\$ 87,288	\$ (2,349,860)
Corporate debt – preferred	1,126,338	(2,840,623)
Corporate debt – other	966,200	(1,893,210)
Other bonds	-	(15,645)
Common/collective trusts	511,078	12,385,315
Insurance company general accounts	7,832	(276)
Interest income	570,369	2,177,547
Net investment income (loss) of Master Trust	3,269,105	7,463,248
Net transfers	(62,588,438)	(48,444,740)
(Decrease) increase in net assets	(59,319,333)	(40,981,492)
Net assets, beginning of period/year	59,319,333	100,300,825
Net assets, end of period/year	\$ -	\$ 59,319,333

Certain investments exceeded 5% of net Master Trust assets as of December 31, 2013 as follows:

	2013
NGTI Collective Short Term Investment Fund	\$ 19,084,243
NTGI Collective Daily Russell 3000 Fund – Non-Lending	\$ 15,073,290

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

6. INVESTMENTS (CONTINUED)

Minimum Balance Requirements on Insurance Company Investments

The Trust (and previously the Master Trust) invests in insurance company general accounts pursuant to certain guaranteed annuity contracts with two insurance companies. These contracts contain certain minimum balance requirements and certain restrictions on termination of the contracts. The minimum balance requirement was met as of December 31, 2014 and 2013.

7. FAIR VALUE MEASUREMENTS AND DISCLOSURES

FASB Accounting Standards Codification (“ASC”) Topic 820, *Fair Value Measurements and Disclosures*, provides the framework for measuring fair value. The framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. This hierarchy consists of three broad levels. Level 1 inputs are the highest priority and consist of unadjusted quoted prices in active markets the Plan has the ability to access for identical assets and liabilities. Level 2 inputs are inputs other than quoted prices that are observable for the asset or liability, either directly or indirectly (quoted prices in active markets for similar assets and liabilities, quoted prices for identical or similar instruments in markets that are not active and model-derived valuations whose inputs are observable or whose significant value drivers are observable). Level 3 inputs are the lowest priority and are unobservable and significant to the fair value measurement of an asset or liability.

The asset or liability’s fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for investments measured at fair value. There were no changes in the methodologies used at December 31, 2014 and 2013.

U.S. government securities, corporate debt, and other bonds: U.S. government securities, corporate debt, and other bonds are stated at fair value based on multiple pricing services, based on a bid evaluation process using observable, market-based inputs effective the last day of the plan year or last reported sale or bid date if no sale took place on the last business day of the year. These investments are classified either as Level 1 or Level 2 investments.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

7. FAIR VALUE MEASUREMENTS AND DISCLOSURES (CONTINUED)

Common/Collective Trusts (CCTs): The investments include an equity index fund and a short-term investment fund.

Equity index fund: The equity index fund's primary objective is to approximate the risk and return characterized by the Russell 3000 Index. This index is commonly used to represent the broad U.S. equity market. The fund provides for daily redemptions at the reported unit value with one day advance notice requirement. CCTs are valued daily based on the fair values of the underlying investments in the CCT, which are generally traded in an active market and which represent the NAV of the units held by the Plan at year end. The Plan is permitted to redeem investment units at the net asset value as of the measurement date. This investment is classified as a Level 2 investment.

Short-term investment fund: The units of the short-term investment fund are valued at the total value of the underlying investments, less any liabilities, divided by the outstanding units. The investment strategy is to maintain a \$1 unit value. The fund transacted at the \$1 unit value as of the measurement dates. This investment is classified as a Level 2 investment.

Insurance Company General Accounts: These investments are valued at fair value based on the contractual agreement between the Plan and the insurance company and typically include consideration of contractual interest rates, current interest rates, duration of the contract and credit-worthiness of the contract holder. There can be restrictions on the sale of such investments based on the terms of the contract. In determining the reasonableness of the methodology, the Retirement Board evaluates a variety of factors including review of existing contracts, economic conditions, industry and market developments, and overall credit ratings. These investments are classified as Level 3 investments.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

7. FAIR VALUE MEASUREMENTS AND DISCLOSURES (CONTINUED)

Fair Value Measurements for Investments held in the Trust

The following table sets forth by level, within the fair value hierarchy, the Plan's investments held in the Trust, at fair value as of December 31, 2014:

<i>As of December 31, 2014</i>	Level 1	Level 2	Level 3	Total
U.S. Government securities:				
U.S. government bonds	\$ 799,414	\$ -	\$ -	\$ 799,414
U.S. treasury bills	624,991	-	-	624,991
Corporate debt – preferred:				
Foreign corporate bonds	-	2,019,590	-	2,019,590
U.S. corporate bonds	-	13,655,828	-	13,655,828
Corporate debt – other:				
Foreign corporate bonds	-	1,362,533	-	1,362,533
U.S. corporate bonds	-	11,170,978	-	11,170,978
Other bonds:				
U.S. municipal bonds	-	114,936	-	114,936
Common/collective trust				
Equity index fund	-	387,712	-	387,712
Short term investment fund	-	9,867,449	-	9,867,449
Insurance company general accounts	-	-	2,240,872	2,240,872
Total investments, at fair value	\$ 1,424,405	\$ 38,579,026	\$ 2,240,872	\$ 42,244,303

The following table sets forth a summary of changes in the fair value of the Plan's Level 3 investments held in the Trust for the year ended December 31, 2014:

<i>For the Year Ended</i>	2014
Fair value, beginning of year	\$ -
Interest earned	117,918
Realized gains	-
Unrealized gains, relating to investments still held as of the reporting date	-
Purchases	-
Sales	-
Transfer in from the Master Trust	2,316,755
Settlements	(193,801)
Fair value, end of year	\$ 2,240,872

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

7. FAIR VALUE MEASUREMENTS AND DISCLOSURES (CONTINUED)

Fair Value Measurements for Investments held in the Master Trust (Unaudited)

The following table sets forth by level, within the fair value hierarchy, the Master Trust's investments, at fair value as of December 31, 2013:

<i>As of December 31, 2013</i>	Level 1		Level 2		Level 3	Total
U.S. Government securities:						
U.S. Government bonds	\$	481,631	\$	-	\$	481,631
Corporate debt – preferred:						
Foreign corporate bonds		-	1,793,179		-	1,793,179
U.S. corporate bonds		-	10,762,298		-	10,762,298
Corporate debt – other:						
Foreign corporate bonds		-	752,552		-	752,552
U.S. corporate bonds		-	8,153,379		-	8,153,379
Other bonds:						
U.S. municipal bonds		-	81,114		-	81,114
Common/collective trust						
Equity index fund		-	15,073,290		-	15,073,290
Short term investment fund		-	19,084,243		-	19,084,243
Insurance company general accounts		-	-		2,313,166	2,313,166
Total investments of the Master Trust, at fair value	\$	481,631	\$	55,700,055	\$	2,313,166
					\$	58,494,852

The following table sets forth a summary of changes in the fair value of the Plan's Level 3 investments held in the Master Trust for the period from January 1, 2014 through May 31, 2014 and the year ended December 31, 2013.

<i>For the Period/Year Ended</i>	2014	2013
Fair value, beginning of period/year	\$ 2,313,166	\$ 2,403,867
Interest earned	3,589	123,236
Realized gains	-	-
Unrealized gains, relating to investments still held as of the reporting date	-	-
Purchases	-	-
Sales	-	-
Transfer out of the Master Trust	(2,316,755)	-
Settlements	-	(213,937)
Fair value, end of period/year	\$ -	\$ 2,313,166

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

7. FAIR VALUE MEASUREMENTS AND DISCLOSURES (CONTINUED)

The availability of observable market data is monitored to assess the appropriate classification of financial statements within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques may require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the beginning of the reporting period. For the years ended December 31, 2014 and 2013, there were no transfers between levels 1, 2, or 3, other than the transfer of the respective investments from the Master Trust to the Trust at the same level.

Fair Value of Investments that Calculate Net Asset Value

The following table summarizes investments measured at fair value based on NAV per share held in the Trust as of December 31, 2014:

As of December 31, 2014

Instrument	Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Common/Collective Trusts*	\$ 10,255,161	None	Daily	1 day

*See descriptions of investment strategies presented with the fair value hierarchy tables

The following table summarizes investments measured at fair value based on NAV per share held in the Master Trust as of December 31, 2013:

As of December 31, 2013

Instrument	Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Common/Collective Trusts*	\$ 34,157,533	None	Daily	1 day

*See descriptions of investment strategies presented with the fair value hierarchy tables

Quantitative Information about Significant Unobservable Inputs Used in Level 3 Fair Value Measurements

The insurance companies (John Hancock and Aetna Insurance), custodians of the insurance company general accounts provided the fair value of such investments. They were unable to provide principal valuation technique, unobservable inputs or range of significant input values. These investments are immaterial to the Trust and Master Trust, respectively.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

8. PLAN TERMINATION

As discussed in discussed in Note 1, *Plan Description, Plan Termination*, the Company terminated the Plan, effective December 31, 2014. The Company had the right, under the Plan, to discontinue its contributions and to terminate the Plan, subject to the provisions set forth in ERISA. Upon termination, the assets of the Plan will be allocated to Plan participants and beneficiaries in accordance with applicable provisions of ERISA and the Plan document. Should unfunded vested benefits exist, such benefits will be provided up to specified limitations as described in ERISA and by the Pension Benefit Guaranty Corporation (the “PBGC”). See further discussion in Note 1, *Plan Description, Plan Termination*.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivors’ pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan’s termination, subject to a statutory ceiling on the amount of an individual’s monthly benefit.

Whether all participants receive their benefits at some future time will depend on the sufficiency, at that time, of the Plan’s net assets to provide for accumulated plan benefit obligations and may also depend of the financial condition of the plan sponsor and the level of benefits guaranteed by the PBGC.

9. EXEMPT PARTY-IN-INTEREST TRANSACTIONS

A short-term investment fund and the NGTI Collective Daily Russell 3000 Fund – Non-Lending, which are included in the investments within the Trust (and previously the Master Trust), are managed by Northern Trust, the trustee. Certain expenses related to audit, custody, asset management and actuarial services are paid from Plan assets. These transactions qualify as party-in-interest transactions, which are exempt from the prohibited transaction rules.

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

10. INCOME TAX STATUS

The Internal Revenue Service (“IRS”) has determined and informed the Company by a letter dated May 24, 2012 that the Plan is designed in accordance with applicable sections of the Internal Revenue Code (“IRC”). The Company filed an Application for Determination with the IRS for a determination as to whether the plan termination, as discussed in Note 1, *Plan Description, Plan Termination*, affects the qualified status of the Plan. The request for determination is still pending. Though the IRS has not made a determination and the plan has been amended, the Plan Administrator and the Company believe that the Plan is designed and is being operated in compliance with the applicable requirements of the IRC. Therefore, they believe that the Plan is qualified and the related trust is tax exempt, thus, no provision for income taxes is included in the accompanying financial statements.

GAAP requires plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for years prior to 2011.

11. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the accompanying financial statements to Form 5500:

<i>December 31,</i>	2014
Net assets available for benefits per the accompanying financial statements	\$ 46,250,884
Less: Contribution receivables expected to be received at liquidation	(3,013,168)
Less: Accrued interest expected to be earned in liquidation	(1,036,226)
Less: Accrued expenses expected to be incurred in liquidation	371,496
Net assets available for benefits per Form 5500 (unaudited)	\$ 42,572,986

Air Distribution Technologies Inc. Consolidated Pension Plan

Notes to Financial Statements

11. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500 (CONTINUED)

The following is a reconciliation of the Plan's net decrease in net assets per the accompanying financial statements for the year ended December 31, 2014 to Form 5500:

Total decrease in net assets available per the accompanying financial statements	\$ (12,129,207)
Less: Adjustment to liquidation basis	(3,677,898)
Plan's decrease in net assets available per the Form 5500 (unaudited)	\$ (15,807,105)

12. SUBSEQUENT EVENTS

The Plan Administrator has evaluated subsequent events through October 14, 2015, which is the date the financial statements were available to be issued. No events or transactions discovered during this evaluation require recognition or disclosure in the financial statements, other than the transactions disclosed in Note 1, *Plan Description, Plan Termination*.

Supplemental Schedules

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Non-Interest Bearing Cash - USD</i>			
USD - United States dollar	0.00	0.00	0.00
Total - all currencies		0.00	0.00
Total Non-Interest Bearing Cash - USD		0.00	0.00
<i>Receivables - Other - USD</i>			
Pending trade sales: United States dollar	0.00	20,318.91	20,318.91
Total - all currencies		20,318.91	20,318.91
Pending trade sales: United States dollar	0.00	112,607.44	112,607.44
Total - all currencies		112,607.44	112,607.44
Total Receivables - Other - USD		132,926.35	132,926.35
<i>Interest Bearing Cash - USD</i>			
USD - United States dollar	39,929.22	39,929.22	39,929.22
Total - all currencies		39,929.22	39,929.22
Total Interest Bearing Cash - USD		39,929.22	39,929.22
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	275,000.00	291,371.55	296,054.55
UNITED STATES TREAS BILLS 01-15-2015 SEDOL: BP4K9D6	350,000.00	349,991.15	349,996.85

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS BILLS 02-19-2015 SEDOL: BQ1TDG4	275,000.00	274,989.57	274,993.68
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BSJWZX0	500,000.00	503,886.10	503,359.50
Total United States - USD		1,420,238.37	1,424,404.58
Total U.S. Government Securities		1,420,238.37	1,424,404.58
<i>Corporate Debt Instruments - Preferred</i>			
Australia - USD			
BHP BILLITON FIN 5% DUE 09-30-2043 SEDOL: BFD3PFO	170,000.00	179,033.17	192,698.57
Total Australia - USD		179,033.17	192,698.57
Canada - USD			
BURLINGTON RES FIN CO 7.2 DUE 08-15-2031/08-14-2031 BEO SEDOL: 2795036	110,000.00	152,323.60	151,336.68
PETRO-CDA 6.8% DUE 05-15-2038 SEDOL: B2RJ2C9	50,000.00	63,840.50	63,161.85
SUNCOR ENERGY INC 3.6% DUE 12-01-2024 SEDOL: BSR6JB0	70,000.00	69,464.50	69,170.78
SUNCOR ENERGY INC 6.5% DUE 06-15-2038 SEDOL: BBVJ660	130,000.00	163,872.83	159,932.89
TRANSCANADA PIPELINES LTD 06/01/2010 6.106/01/2040 SEDOL: B5SKD29	30,000.00	37,688.40	34,976.76
TRANSCANADA 5.85% DUE 03-15-2036 SEDOL: B11K5C2	65,000.00	78,705.90	74,239.75
TRANSCANADA 6.2% DUE 10-15-2037 SEDOL: B287YY8	60,000.00	76,476.60	70,760.16
TRANSCANADA 7.25% DUE 08-15-2038 SEDOL: B3CHMW5	40,000.00	54,866.40	53,504.92
Total Canada - USD		697,238.73	677,083.79

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
Mexico - USD			
AMER MOVIL SAB DE GTD SR NT 6.125 DUE 03-30-2040 SEDOL: B8C3GC6	140,000.00	167,955.60	165,649.40
AMER MOVIL SAB DE 4.375% DUE 07-16-2042 SEDOL: B82VRK5	45,000.00	39,408.53	43,110.00
Total Mexico - USD		207,364.13	208,759.40
Netherlands - USD			
SHELL INTERNATIONAL FIN 4.55 DUE 08-12-2043 REG SEDOL: BCZQWS8	50,000.00	51,793.36	54,698.50
SHELL INTL FIN B V GTD NT 5.5 DUE 03-25-2040 SEDOL: B4XNLW2	55,000.00	66,646.80	66,973.83
SHELL INTL FIN B V 3.625% DUE 08-21-2042 SEDOL: B7C01S1	130,000.00	119,266.19	123,654.05
Total Netherlands - USD		237,706.35	245,326.38
Norway - USD			
STATOIL ASA 3.25% DUE 11-10-2024 CUSIP: 85771PAX0	55,000.00	54,670.00	55,180.73
STATOIL ASA 5.1 DUE 08-17-2040 SEDOL: B522X65	35,000.00	39,745.30	40,482.47
Total Norway - USD		94,415.30	95,663.20
United Kingdom - USD			
HSBC HLDGS PLC 6.1% DUE 01-14-2042 SEDOL: B6QZ5W7	30,000.00	39,426.84	40,061.37
RIO TINTO FIN USA PLC 4.75 DUE 03-22-2042 REG SEDOL: B757MN1	50,000.00	51,617.50	51,189.10
RIO TINTO FIN USA 4.125 DUE 08-21-2042 SEDOL: B8NWTL2	65,000.00	61,676.68	63,111.88
VODAFONE GROUP PLC NEW GCB 02/27/07 6.150 FA37 6.15 DUE 02-27-2037 BEO SEDOL: B1SBFX9	55,000.00	65,039.55	66,364.60
VODAFONE GROUP PLC 4.375% DUE 02-19-2043 SEDOL: BB0RG21	165,000.00	157,122.90	160,806.86
Total United Kingdom - USD		374,883.47	381,533.81

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
ACE INA HLDG INC 4.15% DUE 03-13-2043 SEDOL: B8PNBH3	20,000.00	19,938.60	21,005.92
ALABAMA PWR CO 4.1 DUE 01-15-2042 SEDOL: B757RM5	125,000.00	126,760.00	129,246.63
ALABAMA PWR CO 4.15% DUE 08-15-2044 SEDOL: BQ5C541	20,000.00	20,197.60	20,997.46
AMEREN ILL CO 4.8% DUE 12-15-2043 SEDOL: BH5GGP8	20,000.00	19,892.80	23,168.84
AMERN INTL GROUP 6.25% DUE 05-01-2036 SEDOL: B1CYG08	55,000.00	68,380.95	71,274.67
AMERN INTL GROUP 6.82% DUE 11-15-2037 SEDOL: B8BG541	50,000.00	66,468.00	68,438.60
AMGEN INC 4.95% DUE 10-01-2041 CUSIP: 031162BE9	145,000.00	145,519.10	155,418.25
AMGEN INC 5.15% DUE 11-15-2041 SEDOL: B76M525	321,000.00	338,869.59	361,815.15
ANHEUSER BUSCH COS 6.45% DUE 09-01-2037 SEDOL: BG48QV4	85,000.00	114,710.90	111,791.41
ANHEUSER BUSCH COS 6.8% DUE 01-15-2031 SEDOL: 2724104	50,000.00	61,685.50	66,477.00
ANHEUSER-BUSCH 4% DUE 01-17-2043 SEDOL: B7SBDV5	175,000.00	169,022.10	173,668.78
APACHE CORP 4.75% DUE 04-15-2043 SEDOL: B7XL9Z6	95,000.00	97,802.86	89,090.53
APACHE CORP 5.1% DUE 09-01-2040 SEDOL: B58CQJ3	160,000.00	166,591.00	156,725.44
BANC ONE CORP 8% DUE 04-29-2027 SEDOL: 2297781	20,000.00	28,221.20	26,983.88
BANK AMER CORP 4.875% DUE 04-01-2044 SEDOL: BL2FPR1	40,000.00	40,047.78	44,191.44
BANK AMER CORP 5% DUE 01-21-2044 SEDOL: BJ7B592	145,000.00	149,830.43	162,374.63
CAROLINA PWR & LT 4.1 DUE 05-15-2042 SEDOL: B88N0G2	210,000.00	211,789.90	222,664.68
CISCO SYS INC SR NT 5.9 DUE 02-15-2039 REG CUSIP: 17275RAD4	75,000.00	91,470.00	94,400.18

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
CISCO SYS INC 5.5% DUE 01-15-2040 CUSIP: 17275RAF9	90,000.00	106,188.46	109,672.02
CITIGROUP INC 5.85% DUE 12-11-2034 SEDOL: B8F2RM7	5,000.00	5,361.95	6,071.44
CITIGROUP INC 5.875 DUE 01-30-2042 SEDOL: B8WTN90	35,000.00	40,453.35	44,024.26
CITIGROUP INC 8.125% DUE 07-15-2039 SEDOL: B8G0DX3	95,000.00	141,684.90	145,438.73
COMCAST CORP NEW SR NT 6.55 DUE 07-01-2039 SEDOL: B614024	80,000.00	99,538.25	109,257.92
COMCAST CORP NEW 4.2% DUE 08-15-2034 SEDOL: BPYD9Q8	65,000.00	64,755.60	67,966.99
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	20,000.00	20,004.37	21,890.24
COMCAST CORP NEW 6.45% DUE 03-15-2037 SEDOL: B108F49	110,000.00	129,151.00	146,346.20
COMCAST CORP NEW 6.95% DUE 08-15-2037 SEDOL: B2444H6	45,000.00	60,801.75	63,400.32
CONOCOPHILLIPS CO 4.15% DUE 11-15-2034 SEDOL: BVB2RC2	15,000.00	14,993.85	15,391.25
CONOCOPHILLIPS GTD NT 6.5 DUE 02-15-2039REG SEDOL: B4T4431	155,000.00	205,198.80	205,940.13
CONOCOPHILLIPS 5.9% DUE 05-15-2038 SEDOL: BG48SD0	110,000.00	142,267.40	136,792.04
CONS EDISON CO N Y INC 4.45 DUE 03-15-2044 REG SEDOL: BJZD6Q4	135,000.00	135,544.95	145,998.45
CONS EDISON CO N Y 4.625% DUE 12-01-2054 SEDOL: BSQC9Q4	45,000.00	44,885.25	49,283.55
CONS EDISON CO OF NEW 5.85 DUE 03-15-2036 BEO SEDOL: B11B5N6	105,000.00	130,912.95	134,451.14
DOMINION GAS HLDGS 4.6% DUE 12-15-2044 SEDOL: BT9Z2H9	10,000.00	9,937.00	10,475.16
DOMINION GAS HLDGS 4.8% DUE 11-01-2043 SEDOL: BPYPLR9	50,000.00	49,656.69	53,883.60
DUKE ENERGY 4 DUE 09-30-2042 SEDOL: B8GF9H4	160,000.00	155,033.60	164,184.16

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
DUKE ENERGY 4.15% DUE 12-01-2044 SEDOL: BSPCBB4	25,000.00	24,914.50	26,574.98
DUKE ENERGY 4.375% DUE 03-30-2044 SEDOL: BJZD6S6	10,000.00	10,253.22	10,980.05
FL PWR & LT CO 4.05% DUE 06-01-2042 SEDOL: B8C07L3	30,000.00	30,168.60	31,768.17
FL PWR & LT CO 4.125% DUE 02-01-2042 SEDOL: B75LD96	95,000.00	97,340.80	101,433.59
FL PWR & LT CO 5.65% DUE 02-01-2037 SEDOL: B0WHN21	170,000.00	213,266.70	219,075.94
FLORIDA PWR CORP 5.65% DUE 04-01-2040 SEDOL: B4WTC62	60,000.00	73,621.20	77,961.06
GA PWR CO SR NT SER 2012A 4.3 DUE 03-15-2042 SEDOL: B78K6L3	125,000.00	128,210.00	131,270.13
GEN ELEC CAP CORP MEDIUM TERM NTS BO TRANCHE # TR 00818 6.875 DUE 01-10-2039 SEDOL: B7XW2Z0	65,000.00	83,625.10	91,942.96
GEN ELEC CAP CORP 5.875% DUE 01-14-2038 SEDOL: B2NJ7Z1	110,000.00	132,316.78	139,189.71
GEN ELEC CAP CORP 6.15% DUE 08-07-2037 SEDOL: BCZSZ30	135,000.00	155,655.95	176,084.15
GENERAL ELEC CAP CORP TRANCHE # TR 005286.75% DUE 03-15-2032/03-20-2002 SEDOL: BG48W16	120,000.00	153,830.04	163,905.84
GENERAL ELEC CO 4.125% DUE 10-09-2042 SEDOL: B7T4807	50,000.00	49,496.25	51,760.55
GENERAL ELEC CO 4.5% DUE 03-11-2044 SEDOL: BKRVDH7	55,000.00	55,924.68	60,457.21
GILEAD SCIENCES 4.5% DUE 02-01-2045 SEDOL: BSNBJW0	50,000.00	50,124.50	53,439.95
GILEAD SCIENCES 4.8% DUE 04-01-2044 SEDOL: BKHDRD3	130,000.00	136,018.82	144,203.02
GILEAD SCIENCES 5.65% DUE 12-01-2041 SEDOL: B6S0304	30,000.00	34,763.40	37,145.34
GOLDMAN SACHS 6.125% DUE 02-15-2033 SEDOL: 2350640	110,000.00	130,118.61	134,827.99
GOLDMAN SACHS 6.25% DUE 02-01-2041 SEDOL: B920YP3	80,000.00	97,293.94	101,131.52

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
HOME DEPOT INC 4.4 DUE 03-15-2045 REG SEDOL: BN8MK86	50,000.00	50,726.50	54,645.80
HOME DEPOT INC 5.4% DUE 09-15-2040 SEDOL: B3LQNX1	95,000.00	115,799.30	116,739.90
HOME DEPOT INC 5.95% DUE 04-01-2041 SEDOL: BFN0JP9	120,000.00	153,566.80	156,729.12
HSBC BK USA N A GLOBAL MEDIUM TERM SUB BNT 5.625 DUE 08-15-2035 SEDOL: BG48WF0	65,000.00	71,533.35	80,507.38
HSBC BK USA N A 7 DUE 01-15-2039 SEDOL: BG48WG1	80,000.00	108,262.50	114,528.72
INTERNATIONAL BUSINESS MACHS CORP 4 NTS DUE 06-20-2042 USD1000 SEDOL: B8J5PR3	170,000.00	161,920.31	169,279.54
INTL BUSINESS MACHS CORP 6.22 DEB DUE 08-01-2027/04 ONE-TIME OPT PUT PAY **PUT SEDOL: 2271116	45,000.00	59,652.90	57,049.79
INTL BUSINESS 5.6% DUE 11-30-2039 SEDOL: BG48X24	25,000.00	28,233.25	30,194.35
JOHNSON & JOHNSON 4.5 DUE 09-01-2040 REG SEDOL: BBMT8C9	75,000.00	81,078.00	85,617.23
JOHNSON & JOHNSON 4.5 DUE 12-05-2043 SEDOL: BH459Y6	30,000.00	32,463.60	34,569.78
JPMORGAN CHASE & CO 3.875 09-10-2024 SEDOL: BR17VT4	60,000.00	59,685.00	60,051.06
JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO SEDOL: B90J106	105,000.00	131,000.37	137,186.39
JPMORGAN CHASE & CO 5.4 SNR NTS DUE 01-06-2042 USD1000 SEDOL: B7FRRL4	160,000.00	174,632.09	188,080.16
JPMORGAN CHASE & CO 5.5 DUE 10-15-2040 SEDOL: B9L4NM6	100,000.00	113,184.70	119,711.30
JPMORGAN CHASE & 4.125% DUE 12-15-2026 SEDOL: BTCB1T9	105,000.00	104,733.30	105,106.05
JPMORGAN CHASE & 5.6% DUE 07-15-2041 SEDOL: B6QKFT9	20,000.00	23,251.20	24,214.18
LOWES COS INC 4.25% DUE 09-15-2044 SEDOL: BQQLW68	35,000.00	34,905.50	36,960.98
LOWES COS INC 4.65 DUE 04-15-2042 SEDOL: B7B2LT9	85,000.00	85,594.58	94,539.38

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
LOWES COS INC 5% DUE 09-15-2043 SEDOL: BDDY816	35,000.00	39,624.20	40,945.24
MEDTRONIC INC 4 DUE 04-01-2043 SEDOL: B8PJ5Z7	35,000.00	32,054.75	33,370.40
MERCK & CO INC 3.6 DUE 09-15-2042 SEDOL: B736C41	195,000.00	172,002.96	188,167.98
METLIFE INC STEP CPN 4.721% DUE 12-15-2044 SEDOL: BRF1CN3	55,000.00	56,188.67	61,174.25
METLIFE INC 4.125% DUE 08-13-2042 SEDOL: B815P82	45,000.00	43,817.40	45,068.22
METLIFE INC 4.875% DUE 11-13-2043 SEDOL: BGDXX74	95,000.00	94,268.64	107,287.97
METLIFE INC 5.875% DUE 02-06-2041 SEDOL: B4Z51H1	35,000.00	42,624.20	43,620.50
METLIFE INC 6.375% DUE 06-15-2034 SEDOL: B019VJ1	15,000.00	18,211.35	19,988.10
MICROSOFT CORP 3.5% DUE 11-15-2042 CUSIP: 594918AR5	150,000.00	134,726.56	142,165.05
MICROSOFT CORP 3.75% DUE 05-01-2043 CUSIP: 594918AU8	60,000.00	59,169.60	59,784.12
MIDAMERICAN ENERGY CO C CRP BRK 5.75% DUE 11-01-2035/11-01-2005 SEDOL: BONFKV2	150,000.00	185,509.50	192,429.30
MORGAN STANLEY 3.875% DUE 04-29-2024 SEDOL: BLWP5G0	10,000.00	10,134.60	10,260.36
MORGAN STANLEY 6.25% DUE 08-09-2026 SEDOL: B1B2PW8	25,000.00	28,990.75	30,140.08
MORGAN STANLEY 6.375% DUE 07-24-2042 SEDOL: B98G6S2	50,000.00	60,641.56	66,401.70
MORGAN STANLEY 7.25% DUE 04-01-2032 SEDOL: B4021X3	80,000.00	106,279.62	109,521.52
NBCUNIVERSAL MEDIA 6.4% DUE 04-30-2040 SEDOL: B555Z76	80,000.00	104,214.40	107,183.44
NORTHN STS PWR CO 3.4 DUE 08-15-2042 SEDOL: B8KCG8	105,000.00	92,504.69	99,481.10
NORTHN STS PWR CO 4.125% DUE 05-15-2044 SEDOL: BMM2784	35,000.00	34,898.15	37,029.27

** Represents a party-in-interest as defined by ERISA.

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
NOVARTIS CAP CORP 4.4% DUE 05-06-2044 SEDOL: BJZ7ZQ9	195,000.00	198,140.85	218,525.19
ORACLE CORP 4.3% DUE 07-08-2034 SEDOL: BNXCFC4	35,000.00	34,986.00	37,473.52
ORACLE CORP 5.375 DUE 07-15-2040 SEDOL: B7FNML7	110,000.00	133,831.50	131,956.99
ORACLE CORP 6.125% DUE 07-08-2039 SEDOL: B3LR141	185,000.00	236,670.80	240,167.19
PACIFICORP 6.25% DUE 10-15-2037 SEDOL: B2853J0	55,000.00	75,466.05	74,431.34
PECO ENERGY CO 4.15% DUE 10-01-2044 SEDOL: BQS2NF5	40,000.00	39,862.80	42,511.72
PEPSI BOTTLING 7% DUE 03-01-2029 SEDOL: 2541262	100,000.00	135,367.00	137,859.50
PEPSICO INC 3.6% DUE 08-13-2042 SEDOL: B7Y6VD2	90,000.00	85,158.90	84,077.19
PFIZER INC NT 7.2 DUE 03-15-2039 SEDOL: B8MJDB2	120,000.00	167,678.40	174,450.24
PHILIP MORRIS INTL 4.125% DUE 03-04-2043 SEDOL: B83KB65	70,000.00	66,639.10	68,617.99
PHILIP MORRIS INTL 4.375% DUE 11-15-2041 SEDOL: B6VMZ67	160,000.00	157,675.04	165,247.84
PHILIP MORRIS INTL 4.5% DUE 03-20-2042 SEDOL: B94Q147	35,000.00	37,033.15	36,951.60
PRUDENTIAL FINL INC MEDIUM TERM NTS 00010 5.9 3-17-2036 REG SEDOL: B11Y063	50,000.00	54,328.00	60,848.95
PRUDENTIAL FINL INC MEDIUM TERM NTS 00015 5.7 DUE 121436 SEDOL: B1L6KD6	20,000.00	22,811.80	23,774.06
PRUDENTIAL FINL INC MEDIUM TERM NTS 5.4 06-13-2035 REG SEDOL: BBJNJG5	15,000.00	16,306.95	17,467.08
PRUDENTIAL FINL 5.1% DUE 08-15-2043 SEDOL: BD00H54	120,000.00	123,357.15	135,163.44
PRUDENTIAL FINL 5.75% DUE 07-15-2033 SEDOL: 2883384	40,000.00	46,830.00	48,709.28
PUBLIC SVC CO COLO 4.3% DUE 03-15-2044 SEDOL: BJZD6P3	65,000.00	65,679.49	69,972.57

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
PUBLIC SVC CO COLO 6.5% DUE 08-01-2038 SEDOL: B3CH1C8	60,000.00	83,308.80	85,482.84
PVTPL MEDTRONIC INC SR NT 4.625% DUE 03-15-2045 SEDOL: BT78FH1	45,000.00	45,525.74	48,779.55
PVTPL SWISS RE TREAS US CORP SR NT 144A 4.25% DUE 12-06-2042 BEO SEDOL: B92NKN2	40,000.00	37,513.69	41,447.72
REPUBLIC N Y CORP 7.2% DUE 07-15-2097 SEDOL: B3D5P18	20,000.00	25,197.60	27,095.90
SAN DIEGO GAS & 3.95% DUE 11-15-2041 SEDOL: B4R13W6	70,000.00	64,303.30	72,649.85
SOUTHERN CALIF EDISON CO 4.65 DUE 10-01-2043 SEDOL: BF6DYS3	55,000.00	60,170.00	62,288.49
SOUTHERN CALIF GAS CO 4.45 DUE 03-15-2044 REG SEDOL: BKR3G25	75,000.00	79,266.75	84,183.98
SOUTHN CAL EDISON 3.9 DUE 03-15-2043 SEDOL: B91R9M7	70,000.00	66,516.10	70,891.17
SOUTHN CAL EDISON 6.05% DUE 03-15-2039 SEDOL: B65HYN8	260,000.00	342,222.40	341,362.32
SOUTHN CAL GAS 3.75 DUE 09-15-2042 SEDOL: B8DRYG7	25,000.00	23,960.75	24,804.88
SOUTHWESTERN PUB SVC CO SR NT 6% DUE 10-01-2036/10-06-2006 SEDOL: B1FS7F9	25,000.00	29,253.50	32,318.23
TARGET CORP NT 6.35 DUE 11-01-2032/10-31-2032 BEO SEDOL: BG494H9	75,000.00	96,259.50	98,339.78
TARGET CORP 4% DUE 07-01-2042 SEDOL: B9K8J87	110,000.00	100,459.03	111,740.86
TCI COMMUNICATIONS 7.875% DUE 02-15-2026 SEDOL: 2877235	90,000.00	125,241.30	125,532.72
TEACHERS INS & 6.85% DUE 12-16-2039 SEDOL: B50WZ61	15,000.00	20,418.45	20,487.44
TRAVELERS COS INC 5.35% DUE 11-01-2040 SEDOL: B5MHZ97	10,000.00	11,516.70	12,205.48
UNION PAC CORP 4.75 DUE 12-15-2043 SEDOL: BFWLBR9	40,000.00	39,983.20	45,321.76
UNITEDHEALTH GROUP 3.95 DUE 10-15-2042 SEDOL: BBNBGG4	45,000.00	42,196.95	44,730.59

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Corporate Debt Instruments - Preferred			
United States - USD			
UNITEDHEALTH GROUP 5.95% DUE 02-15-2041 SEDOL: B45YNS3	185,000.00	233,762.30	240,757.89
UNITEDHEALTH GROUP 6.625% DUE 11-15-2037 SEDOL: B2PPW63	10,000.00	13,180.90	13,657.33
UTD TECHNOLOGIES 4.5% DUE 06-01-2042 SEDOL: B8J6DZ0	300,000.00	319,161.51	326,636.70
VA ELEC & PWR CO SR NT 2008 SER B 8.875 DUE 11-15-2038 SEDOL: B3FD1W3	170,000.00	282,823.90	284,739.46
VA ELEC & PWR CO 6% DUE 05-15-2037 SEDOL: B1YYQG2	35,000.00	45,669.75	46,113.41
WACHOVIA BK NATL ASSN MEDIUM TERM SUB BKTRANCHE # SB 00009 6.6 DUE 01-15-2038 SEDOL: B7XGYR8	62,000.00	83,221.36	85,869.44
WAL-MART STORES INC 4.75 DUE 10-02-2043 SEDOL: BF6DY94	145,000.00	150,058.13	168,844.24
WAL-MART STORES 5.625% DUE 04-01-2040 SEDOL: BG49714	35,000.00	43,115.10	44,534.95
WAL-MART STORES 5% DUE 10-25-2040 SEDOL: BG49725	85,000.00	98,446.00	100,419.94
WAL-MART STORES 6.5% DUE 08-15-2037 SEDOL: BJ0K1P4	55,000.00	75,053.25	75,681.16
WELLPOINT INC 4.625 DUE 05-15-2042 SEDOL: B87XCP6	45,000.00	45,423.00	47,221.16
WELLPOINT INC 4.65% DUE 01-15-2043 SEDOL: BLSP6D8	65,000.00	64,222.28	67,649.47
WELLPOINT INC 4.65% DUE 08-15-2044 SEDOL: BPZFRW5	75,000.00	75,049.07	79,427.10
WELLPOINT INC 5.1% DUE 01-15-2044 SEDOL: BCSCZN9	60,000.00	64,776.00	67,424.94
WELLS FARGO & CO NEW MEDIUM TERM SR 4.65% 11-04-2044 SEDOL: BS9FPF1	60,000.00	59,744.72	61,911.66
WELLS FARGO & CO 5.375% DUE 02-07-2035 SEDOL: BG496Q2	25,000.00	28,515.50	29,963.18
WELLS FARGO & CO 5.375% DUE 11-02-2043 SEDOL: BG48MR2	80,000.00	87,252.00	91,017.04
WELLS FARGO & CO 5.606% DUE 01-15-2044 SEDOL: BJTGHH7	141,000.00	152,256.77	165,986.89

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
WYETH NT 5.95 DUE 04-01-2037/03-27-2007 BEO SEDOL: B91ZLT2	70,000.00	86,011.10	89,786.06
WYETH 6.5% DUE 02-01-2034 SEDOL: BCDPC98	85,000.00	116,309.75	114,595.30
WYETH 6% DUE 02-15-2036 SEDOL: BG491R8	55,000.00	70,963.20	71,549.50
1ST UN CORP BD STEP UP 08-01-2026 SEDOL: 2664062	30,000.00	38,246.10	39,613.86
Total United States - USD		13,280,994.80	13,874,352.89
Total Corporate Debt Instruments - Preferred		15,071,635.95	15,675,418.04
Corporate Debt Instruments - Other			
Australia - USD			
BARRICK PD 5.95% DUE 10-15-2039 SEDOL: BG48MX8	40,000.00	39,450.00	38,320.96
Total Australia - USD		39,450.00	38,320.96
Brazil - USD			
VALE OVERSEAS LTD 6.875% DUE 11-10-2039 SEDOL: B5B54D9	225,000.00	227,196.14	239,638.50
VALE OVERSEAS LTD 6.875% DUE 11-21-2036 SEDOL: B1HMKF0	95,000.00	109,412.76	100,148.05
Total Brazil - USD		336,608.90	339,786.55
Canada - USD			
BARRICK GOLD CORP 5.25% DUE 04-01-2042 SEDOL: B8L1XS6	20,000.00	18,067.00	18,486.98
TECK RESOURCES LTD 6.25% DUE 07-15-2041 SEDOL: B7VFK35	75,000.00	71,968.50	69,139.43
Total Canada - USD		90,035.50	87,626.41

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Corporate Debt Instruments - Other			
France - USD			
ORANGE NT STEP UP 03-01-2031 02-28-2031 SEDOL: B2PPTQ2	145,000.00	208,502.05	221,180.39
Total France - USD		208,502.05	221,180.39
Germany - USD			
DEUTSCHE TELEKOM STEP CPN 8.75% DUE 06-15-2030 SEDOL: B1S7195	125,000.00	183,414.20	184,644.75
Total Germany - USD		183,414.20	184,644.75
Luxembourg - USD			
ACTAVIS FDG SCS 4.85% DUE 06-15-2044 SEDOL: BT6T3K4	35,000.00	34,945.40	35,515.76
Total Luxembourg - USD		34,945.40	35,515.76
Netherlands - USD			
DEUTSCHE TELEKOM 9.25% DUE 06-01-2032 SEDOL: 2952767	95,000.00	148,463.15	153,553.35
Total Netherlands - USD		148,463.15	153,553.35
Switzerland - USD			
TRANSOCEAN INC 6.8% DUE 03-15-2038 SEDOL: B29V1L5	30,000.00	33,493.80	25,707.21
Total Switzerland - USD		33,493.80	25,707.21
United Kingdom - USD			
HSBC HLDGS PLC 6.5% DUE 09-15-2037 SEDOL: BFN0JF9	130,000.00	157,477.10	167,035.18
HSBC HLDGS PLC 6.8% DUE 06-01-2038 SEDOL: B39GHK8	55,000.00	70,072.70	72,939.57
HSBC HLDGS PLC 7.625% DUE 05-17-2032 SEDOL: BG5GXL6	15,000.00	19,039.65	20,619.84
PVTPL STANDARD CHARTERED PLC SUB NT 144A5.7% DUE 03-26-2044 BEO CUSIP: 853254AN0	15,000.00	15,604.65	15,602.90
Total United Kingdom - USD		262,194.10	276,197.49

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Corporate Debt Instruments - Other			
United States - USD			
ALLTEL CORP 7.875% DUE 07-01-2032 SEDOL: 2963543	45,000.00	63,341.10	66,249.32
ALTRIA GROUP INC 4.25% DUE 08-09-2042 SEDOL: B8K84P2	40,000.00	35,756.40	38,332.44
ALTRIA GROUP INC 4.5% DUE 05-02-2043 SEDOL: B7ZKNH1	225,000.00	220,517.50	226,587.60
AMERADA HESS CORP 7.125 DUE 03-15-2033 BEO SEDOL: 2888152	25,000.00	30,851.25	30,798.10
AMERADA HESS CORP 7.3% DUE 08-15-2031 SEDOL: 2791205	135,000.00	171,840.97	167,723.33
AMERN INTL GROUP FLTG RT 6.25% DUE 03-15-2087 SEDOL: B1TSL64	20,000.00	20,600.00	22,318.98
AMERN INTL GROUP 8.175 DUE 05-15-2068 SEDOL: B606MS1	164,000.00	214,153.93	222,220.00
ANADARKO PETE CO 6.2% DUE 03-15-2040 SEDOL: B665LR4	110,000.00	136,240.02	128,859.72
ANADARKO PETE CORP 0% DUE 10-10-2036 SEDOL: BH86FD6	115,000.00	40,753.70	43,616.51
ANADARKO PETE CORP 6.45% DUE 09-15-2036 SEDOL: B1FGZM6	60,000.00	73,278.30	72,101.64
AOL TIME WARNER 7.625% DUE 04-15-2031 SEDOL: B2PJ2V0	165,000.00	219,133.04	230,032.28
AT&T CORP USD SR NT VAR RATE DUE 11-15-2031/11-14-2031 BEO CUSIP: 001957BD0	85,000.00	124,381.35	125,249.12
AT&T INC 4.35% DUE 06-15-2045 SEDOL: BBNC4H4	130,000.00	118,586.36	122,558.02
AT&T INC 5.35% DUE 09-01-2040 SEDOL: B4WPQV3	160,000.00	173,986.00	173,251.36
BARRICK INTL BK 6.35% DUE 10-15-2036 SEDOL: B4QBSK0	75,000.00	77,087.25	76,365.53
BARRICK N AMER FIN 5.7% DUE 05-30-2041 SEDOL: B4TYCN7	80,000.00	82,485.60	78,543.52
BERKSHIRE HATHAWAY 4.5% DUE 02-01-2045 SEDOL: BT78FJ3	45,000.00	44,613.45	47,085.66
BURL NORTHN SANTA FE CORP DEB DTD 08/01/1997 7.25 8-1-2097/07-31-2097 REG CUSIP: 12189TAF1	35,000.00	45,620.05	49,376.25

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Corporate Debt Instruments - Other			
United States - USD			
BURL NORTHN SANTA 4.375% DUE 09-01-2042 SEDOL: B8NWVK5	75,000.00	74,541.75	77,042.18
BURL NORTHN SANTA 7.95% DUE 08-15-2030 SEDOL: 2803951	150,000.00	210,979.50	215,964.60
BURL NORTHN SANTA 7% DUE 12-15-2025 SEDOL: BFNXVP2	65,000.00	88,411.05	84,744.40
BURL NORTHN 4.4 DUE 03-15-2042 SEDOL: B787QZ8	100,000.00	96,943.78	104,909.40
BURLINGTON NORTHN SANTA FE LLC 5.15 09-01-2043 SEDOL: BD00GW4	25,000.00	27,654.75	28,827.98
BURLINGTON NORTHN SANTA FE LLC 4.9 DUE 04-01-2044 REG SEDOL: BKH0LR6	50,000.00	53,747.20	56,216.95
BURLINGTON NORTHN SANTA 4.55 09-01-2044 SEDOL: BQ11MP2	50,000.00	51,769.83	53,665.65
CAP 1 FINL CORP 3.75 DUE 04-24-2024 SEDOL: BLTV2R1	45,000.00	44,959.05	45,971.96
CINGULAR WIRELESS 7.125% DUE 12-15-2031 SEDOL: 2011549	155,000.00	210,573.70	207,172.38
CITIGROUP INC 4.3% DUE 11-20-2026 SEDOL: BSNM7V8	70,000.00	69,675.20	69,843.20
CITIGROUP INC 5.3 DUE 05-06-2044 SEDOL: BM6NVB4	75,000.00	76,597.43	82,175.18
CITIGROUP INC 6.125% DUE 08-25-2036 SEDOL: B1CDG16	50,000.00	57,403.80	59,603.55
CITIGROUP INC 6.625 DUE 06-15-2032 BEO SEDOL: BG48R11	50,000.00	59,508.50	62,289.10
CITIGROUP INC 6.675% DUE 09-13-2043 SEDOL: BDC7485	45,000.00	55,412.55	58,187.39
CITIGROUP INC 6% DUE 10-31-2033 SEDOL: BG48R22	45,000.00	51,422.85	53,101.31
CONSTELLATION ENERGY GROUP INC 7.6 DUE 04-01-2032 BEO SEDOL: 2014656	75,000.00	91,496.25	104,298.60
CSX CORP 4.1 DUE 03-15-2044 SEDOL: B8MZXR3	30,000.00	28,410.90	29,718.21
CSX CORP 5.5% DUE 04-15-2041 SEDOL: B89GDM7	80,000.00	91,785.60	96,512.88

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Corporate Debt Instruments - Other			
United States - USD			
CVS CAREMARK CORP 5.3 DUE 12-05-2043 SEDOL: BH458J4	90,000.00	95,740.28	107,588.16
DEVON ENERGY CORP 4.75% DUE 05-15-2042 SEDOL: BFN08Q3	155,000.00	153,360.10	156,035.71
DEVON ENERGY CORP 5.6 DUE 07-15-2041 SEDOL: B3Q7W10	65,000.00	74,804.60	72,208.31
DIRECTV HLDGS LLC 6.375% DUE 03-01-2041 CUSIP: 25459HAZ8	35,000.00	42,553.95	40,920.71
DIRECTV HLDGS/FING 6 DUE 08-15-2040 SEDOL: B58W6M6	200,000.00	221,069.20	224,156.40
DOMINION RES INC 4.7% DUE 12-01-2044 SEDOL: BSR9GC9	75,000.00	74,724.00	79,813.73
DOW CHEMICAL CO 4.375% DUE 11-15-2042 SEDOL: BFZDDH6	240,000.00	231,353.67	232,451.52
EL PASO NAT GAS CO 8.375% DUE 06-15-2032 SEDOL: 2787237	130,000.00	183,094.60	170,947.66
EL PASO PIPELN 4.7% DUE 11-01-2042 SEDOL: B82B6J7	40,000.00	37,494.80	36,119.52
ENERGY TRANSFER 6.05% DUE 06-01-2041 SEDOL: B4LTG94	15,000.00	15,656.51	16,372.37
ENERGY TRANSFER 6.5% DUE 02-01-2042 SEDOL: B5L3ZK7	125,000.00	140,180.50	143,681.38
ENTERPRISE PRODS OPER LLC GTD SR NT 4.85DUE 08-15-2042 SEDOL: B5LM203	145,000.00	143,434.55	150,679.07
ENTERPRISE PRODS 4.45 DUE 02-15-2043 SEDOL: B8D1HN7	40,000.00	38,966.60	39,520.36
ENTERPRISE PRODS 4.85% DUE 03-15-2044 SEDOL: B9M5X40	20,000.00	20,472.50	20,854.38
ENTERPRISE PRODS 5.1% DUE 02-15-2045 SEDOL: BJT1608	65,000.00	68,169.40	69,887.42
ENTERPRISE PRODS 5.75% DUE 03-01-2035 SEDOL: B0HFPV3	85,000.00	91,060.50	97,800.41
ENTERPRISE PRODS 7.55% DUE 04-15-2038 SEDOL: B57FW28	145,000.00	198,152.65	198,098.86
EXELON CORP 5.625% DUE 06-15-2035 SEDOL: B0LK7L8	45,000.00	46,341.37	52,611.12

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Corporate Debt Instruments - Other			
United States - USD			
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	80,000.00	82,515.19	89,498.16
FEDEX CORP BOND 5.1 DUE 01-15-2044 SEDOL: BHZFZM5	65,000.00	66,472.90	75,053.29
FIFTH 3RD BANCORP 8.25% DUE 03-01-2038 CUSIP: 316773CH1	30,000.00	40,918.43	45,065.52
FORD HLDGS INC 9.3% DUE 03-01-2030 SEDOL: B02FN14	30,000.00	44,606.10	45,720.72
FORD MTR CO DEL NT 4.75 01-15-2043 SEDOL: B94Q0Z1	160,000.00	149,213.04	168,819.20
FORD MTR CO DEL 6.625% DUE 10-01-2028 SEDOL: B89JSS7	60,000.00	73,860.00	73,691.10
FORD MTR CO DEL 7.45% DUE 07-16-2031 SEDOL: 2445643	25,000.00	32,605.75	33,939.88
FREEMPORT-MCMORAN INC 5.4% DUE 11-14-2034/11-14-2014 REG SEDOL: BSN4Q39	40,000.00	39,806.40	38,996.20
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	55,000.00	56,227.85	65,428.28
GOLDMAN SACHS FUTURE EQUITGOLDMAN SACHS 5.95 DUE 01-15-2027 SEDOL: B1GJS58	15,000.00	16,946.70	17,162.21
GOLDMAN SACHS GROUP INC 6 45 05 01 6.45 DUE 05-01-2036 BEO SEDOL: BBM55R1	55,000.00	59,869.70	66,478.72
GOLDMAN SACHS 6.75% DUE 10-01-2037 SEDOL: B9CMD63	235,000.00	269,283.29	295,483.13
GTE CORP 6.94% DUE 04-15-2028 SEDOL: 2239965	75,000.00	96,658.50	93,799.65
JERSEY CENT PWR & 6.15% DUE 06-01-2037 SEDOL: B2B0FC9	15,000.00	18,361.50	17,862.90
KINDER MORGAN 4.15% DUE 02-01-2024 SEDOL: BCR4C13	95,000.00	96,479.15	94,756.99
KINDER MORGAN 5.4% DUE 09-01-2044 CUSIP: 494550BW5	40,000.00	39,472.40	40,081.96
KINDER MORGAN 6.375% DUE 03-01-2041 SEDOL: B64Q0M7	90,000.00	102,200.40	100,233.45
MARATHON PETE CORP 4.75% DUE 09-15-2044 SEDOL: BQQCCJ4	30,000.00	29,658.60	28,332.18

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Corporate Debt Instruments - Other			
United States - USD			
MERRILL LYNCH & CO 6.11% DUE 01-29-2037 SEDOL: B83ZNK8	215,000.00	247,607.74	253,862.11
METLIFE INC FLTG RT 6.4% DUE 12-15-2066 SEDOL: B1L8RP3	50,000.00	52,250.00	55,750.00
MIDAMERICAN ENERGY 5.95% DUE 05-15-2037 SEDOL: B2374T8	200,000.00	246,513.12	248,894.00
MIDAMERICAN ENERGY 8.48% DUE 09-15-2028 SEDOL: 2293433	65,000.00	97,215.95	96,857.09
MIDAMERICAN FDG 6.927% DUE 03-01-2029 SEDOL: 2956543	45,000.00	60,088.50	59,740.79
MORGAN STANLEY 5% DUE 11-24-2025 SEDOL: BLSP7P7	40,000.00	42,215.20	42,684.60
NEWS AMER HLDGS 6.4% DUE 12-15-2035 CUSIP: 652482BL3	175,000.00	205,521.20	228,403.00
NEWS AMER INC SR DEB 7.28 DUE 06-30-2028BEO SEDOL: 2297491	135,000.00	168,524.55	172,726.16
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	140,000.00	166,330.74	186,936.40
NORFOLK SOUTHN CORP 3.85 DUE 01-15-2024 CUSIP: 655844BP2	75,000.00	77,619.75	78,859.13
NORFOLK SOUTHN CORP 7.05 NT DUE 05-01-2037 PUTTABLE 5-1-2004 @ PAR SEDOL: BG490T3	25,000.00	34,187.25	35,046.00
NORFOLK SOUTHN 3.95 DUE 10-01-2042 SEDOL: B8HY550	45,000.00	37,912.95	44,137.67
NORFOLK SOUTHN 4.837% DUE 10-01-2041 SEDOL: B6TW1K5	45,000.00	48,697.65	49,919.36
NORFOLK SOUTHN 5.59% DUE 05-17-2025 SEDOL: B09CDT6	25,000.00	29,909.75	29,717.63
NORTHROP GRUMMAN 4.75% DUE 06-01-2043 SEDOL: BB9ZSW0	30,000.00	29,966.40	33,493.62
PAC GAS & ELEC CO 4.75 DUE 02-15-2044 SEDOL: BJZ7ZR0	100,000.00	104,370.05	109,980.30
PAC GAS & ELEC CO 5.4% DUE 01-15-2040 SEDOL: BBMT915	50,000.00	57,147.00	59,102.10
PAC GAS & ELEC CO 5.8% DUE 03-01-2037 SEDOL: B1V4L37	160,000.00	195,739.40	195,997.60

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Other			
United States - USD			
PAC GAS & ELEC CO 6.05% DUE 03-01-2034 SEDOL: B8FPMT8	65,000.00	73,699.60	82,751.76
PACIFIC GAS & ELEC CO 5.125 DUE 11-15-2043 SEDOL: BGDYRG3	75,000.00	77,124.36	85,910.10
PRUDENTIAL FINL INC JR SUB NT FIXED/FLTGDUE 03-15-2044/03-15-2024 REG SEDOL: B958W05	30,000.00	30,000.00	29,700.00
PRUDENTIAL FINL 5.625 DUE 06-15-2043 SEDOL: B92RSV8	80,000.00	83,190.55	81,784.00
PVTPL COX COMMUNICATIONS INC NEW NT 4.8% DUE 02-01-2035 BEO SEDOL: BTKHKS1	40,000.00	39,985.60	41,674.92
PVTPL METLIFE CAP TR X JR SUB DEB 144A 9.25 DUE 04-08-2038 SEDOL: B4ZPB37	95,000.00	127,775.00	135,850.00
PVTPL MONONGAHELA PWR 5.4 DUE 12-15-2043 BEO SEDOL: BGMTTQ5	25,000.00	24,954.75	30,018.25
PVTPL TIAA ASSET MGMT FIN CO LLC SR NT 144A 4.125% DUE 11-01-2024 BEO SEDOL: BRTMFH7	15,000.00	14,982.90	15,366.24
SOUTHERN PWR CO 5.25% DUE 07-15-2043 SEDOL: BCB8385	35,000.00	38,630.55	40,336.03
SUNOCO LOGISTICS 5.3% DUE 04-01-2044 SEDOL: BL9FKB3	30,000.00	29,886.90	30,238.53
TIME WARNER CABLE 5.5% DUE 09-01-2041 SEDOL: B441BS1	110,000.00	116,642.47	127,811.53
TIME WARNER CABLE 5.875% DUE 11-15-2040 SEDOL: B66BW80	335,000.00	356,459.88	399,438.93
TIME WARNER CABLE 6.55% DUE 05-01-2037 SEDOL: BBNBG20	95,000.00	112,774.90	122,311.46
TIME WARNER COMPANIES 7.57 DUE 02-01-2024 REG SEDOL: 2298483	30,000.00	38,907.00	38,945.28
TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG SEDOL: BHC8PP0	60,000.00	64,858.20	68,146.56
TIME WARNER INC 5.375% DUE 10-15-2041 SEDOL: BG494Z7	50,000.00	54,516.50	56,465.45
TIME WARNER INC 6.1 07-15-2040 SEDOL: B3WWGW8	45,000.00	53,275.05	54,802.04
TIME WARNER INC 6.2% DUE 03-15-2040 SEDOL: BG494X5	30,000.00	35,851.50	36,522.42

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Other			
United States - USD			
TIME WARNER INC 6.25% DUE 03-29-2041 SEDOL: B5LPVC7	35,000.00	42,893.55	43,460.87
VERIZON COMMUNICATIONS 4.4% DUE 11-01-2034 REG SEDOL: BRXDL34	115,000.00	114,167.40	114,307.82
VERIZON COMMUNICATIONS 6 DUE 04-01-2041 SEDOL: B90QPZ0	70,000.00	75,354.30	82,504.17
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	30,000.00	37,754.77	38,434.47
VERIZON GLOBAL FDG 5.85% DUE 09-15-2035 SEDOL: B84RH34	180,000.00	196,558.20	211,528.44
VERIZON 4.75% DUE 11-01-2041 SEDOL: BBNBGK8	40,000.00	37,307.84	41,006.80
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	35,000.00	35,336.35	36,209.22
VERIZON 6.25% DUE 04-01-2037 SEDOL: B1VVZP8	25,000.00	27,050.50	30,681.13
VIACOM INC NEW 4.375% DUE 03-15-2043 SEDOL: BCHWWF1	95,000.00	88,248.40	87,476.19
VIACOM INC NEW 4.5 DUE 02-27-2042 SEDOL: B74BDQ4	55,000.00	47,738.90	53,620.44
VIACOM INC NEW 5.85% DUE 09-01-2043 CUSIP: 92553PAU6	140,000.00	155,611.71	155,689.94
WALGREENS BOOTS FIXED 4.8% DUE 11-18-2044 SEDOL: BSL6W51	45,000.00	44,992.80	47,446.70
WALGREENS BOOTS 4.5% DUE 11-18-2034 SEDOL: BSL6W84	15,000.00	14,900.25	15,621.02
21ST CENTY FOX 3.7% DUE 09-15-2024 SEDOL: BQSMCV4	40,000.00	39,983.60	41,145.00
Total United States - USD		10,759,537.12	11,170,978.20
Total Corporate Debt Instruments - Other		12,096,644.22	12,533,511.07

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Value of Interest in Common/Collective Trusts</i>			
United States - USD			
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	387,711.64	387,711.64	387,711.64
** MFB NT COLLECTIVE RUSSELL 3000 INDEX FUND - NON-LENDING CUSIP: 003999414	346,542.43	4,045,013.88	9,867,449.15
Total United States - USD		4,432,725.52	10,255,160.79
Total Value of Interest in Common/Collective Trusts		4,432,725.52	10,255,160.79
<i>Value of Funds Held in Insurance Company General Accounts</i>			
United States - USD			
** GAC AETNA 80 IPG FUND ALLOCATED GENERAL CUSIP: 999499VG8	1,619,025.73	1,619,025.73	1,619,025.73
** GAC JOHN HANCOCK 250 ALLOCATED GENERAL CUSIP: 999499TB2	621,846.01	621,846.01	621,846.01
Total United States - USD		2,240,871.74	2,240,871.74
Total Value of Funds Held in Insurance Company Gener		2,240,871.74	2,240,871.74
<i>Other</i>			
United States - USD			
CALIFORNIA ST 7.6% 11-01-2040 BEO TAXABLE SEDOL: B3Y5CW7	15,000.00	21,587.25	23,746.35
DENVER COLO PUB SCHS CTFS PARTN 4.242% 12-15-2037 BEO TAXABLE CUSIP: 249218BC1	5,000.00	5,025.05	5,141.00
NEW JERSEY ST TPK AUTH TPK REV 7.102% 01-01-2041 BEO TAXABLE SEDOL: B4WN3T4	15,000.00	20,616.11	21,916.20
NEW JERSEY ST TPK AUTH TPK REV 7.414% 01-01-2040 BEO TAXABLE SEDOL: B3YD6H4	30,000.00	42,014.55	45,239.40
NEW YORK ST URBAN DEV CORP REV 5.838% 03-15-2040 BEO TAXABLE SEDOL: B4XJZV7	15,000.00	18,837.30	18,892.65
Total United States - USD		108,080.26	114,935.60
Total Other		108,080.26	114,935.60

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Other Liabilities</i>			
Pending trade purchases: United States dollar	0.00	-14,704.20	-14,704.20
Total - all currencies		-14,704.20	-14,704.20
Pending trade purchases: United States dollar	0.00	-59,544.21	-59,544.21
Other Payables: United States dollar	0.00	-13,571.82	-13,571.82
Total - all currencies		-73,116.03	-73,116.03
Total Other Liabilities		-87,820.23	-87,820.23
TOTAL CASH, INVESTMENTS, AND PENDING TRADE PAYABLES AND RECEIVABLES			42,329,338

** Represents a party-in-interest as defined by ERISA.

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB8K84P2	ALTRIA GROUP INC 4.25% DUE 08-09-2042	Acquisitions	75,000.00	-67,043.25	
		Dispositions	-35,000.00		32,703.30
SB7ZKNH1	ALTRIA GROUP INC 4.5% DUE 05-02-2043	Acquisitions	355,000.00	-339,100.90	
		Dispositions	-130,000.00		121,379.60
SBG3KW02	ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000	Acquisitions	350,000.00	-361,271.80	
		Dispositions	-350,000.00		378,647.20
SB82VRK5	AMER MOVIL SAB DE 4.375% DUE 07-16-2042	Acquisitions	40,000.00	-37,528.40	
		Dispositions	-35,000.00		31,959.90
S2791205	AMERADA HESS CORP 7.3% DUE 08-15-2031	Acquisitions	40,000.00	-52,531.60	
		Dispositions	-30,000.00		38,865.00
SBBM3LH7	AMERICA MOVIL S A DE C V SR NT 6.375% DUE 03-01-2035 REG	Acquisitions	35,000.00	-41,043.45	
		Dispositions	-115,000.00		138,144.65
SBF5ZVL2	AMERICAN INTL GROUP INC 4.125 DUE 02-15-2024	Acquisitions	125,000.00	-125,173.50	
		Dispositions	-195,000.00		200,616.05
SBP4GRK7	AMERN INTL GROUP 4.5% DUE 07-16-2044	Acquisitions	55,000.00	-54,668.35	
		Dispositions	-55,000.00		54,811.35
SB606MS1	AMERN INTL GROUP 8.175 DUE 05-15-2068	Acquisitions	35,000.00	-46,896.50	
		Dispositions	-71,000.00		95,577.58
C031162BE9	AMGEN INC 4.95% DUE 10-01-2041	Acquisitions	145,000.00	-145,519.10	
		Dispositions	-30,000.00		30,062.70
SB76M525	AMGEN INC 5.15% DUE 11-15-2041	Acquisitions	121,000.00	-127,496.25	
		Dispositions	-85,000.00		88,529.75
SB8488H8	AMGEN INC 5.375 DUE 05-15-2043	Acquisitions	135,000.00	-142,148.25	
		Dispositions	-135,000.00		143,592.75
SB665LR4	ANADARKO PETE CO 6.2% DUE 03-15-2040	Acquisitions	80,000.00	-100,603.20	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB1FGZM6	ANADARKO PETE CORP 6.45% DUE 09-15-2036	Dispositions	-115,000.00		136,116.75
		Acquisitions	155,000.00	-188,712.25	
SBJMZ1V3	ANHEUSER BUSCH INBEV FIN INC 4.625 DUE 02-01-2044 REG	Dispositions	-95,000.00		120,533.90
		Acquisitions	270,000.00	-276,603.40	
SB72VLH3	AOL TIME WARNER 7.7% DUE 05-01-2032	Dispositions	-270,000.00		284,177.90
		Acquisitions	105,000.00	-142,204.80	
SBLNMSB6	APACHE CORP 4.25% DUE 01-15-2044	Dispositions	-105,000.00		144,933.90
		Acquisitions	75,000.00	-68,557.50	
SB7XL9Z6	APACHE CORP 4.75% DUE 04-15-2043	Dispositions	-75,000.00		71,325.75
		Acquisitions	120,000.00	-123,540.45	
SB58CQJ3	APACHE CORP 5.1% DUE 09-01-2040	Dispositions	-25,000.00		25,618.50
		Acquisitions	95,000.00	-100,662.80	
SB7FFL50	ASTRAZENECA PLC 6.45% DUE 09-15-2037	Dispositions	-75,000.00		77,835.00
		Acquisitions	120,000.00	-150,462.00	
SBL59T2	AT&T INC GLOBAL NT 6.55 DUE 02-15-2039 REG	Dispositions	-120,000.00		150,681.90
		Acquisitions	65,000.00	-80,480.40	
SBBP3ML5	AT&T INC 4.3 DUE 12-15-2042	Dispositions	-115,000.00		138,335.10
		Acquisitions	85,000.00	-79,726.60	
SBBNC4H4	AT&T INC 4.35% DUE 06-15-2045	Dispositions	-200,000.00		179,661.65
		Acquisitions	190,000.00	-172,847.70	
SBN77W75	AT&T INC 4.8% DUE 06-15-2044	Dispositions	-60,000.00		56,489.65
		Acquisitions	145,000.00	-145,875.00	
SBB0R3H5	AT&T INC 5.55% DUE 08-15-2041	Dispositions	-145,000.00		145,951.20
		Acquisitions	155,000.00	-158,742.90	
S2139247	BANC ONE CORP 7.625% DUE 10-15-2026	Dispositions	-155,000.00		173,464.65

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBLBP4G4	BANK AMER CORP BDS 4 04-01-2024	Acquisitions	25,000.00	-32,875.00	
		Dispositions	-25,000.00		32,946.50
SBJ7B570	BANK AMER CORP CORP BD 4.125 DUE 01-22-2024 REG	Acquisitions	110,000.00	-109,773.05	
		Dispositions	-110,000.00		111,723.10
SBL2FPR1	BANK AMER CORP 4.875% DUE 04-01-2044	Acquisitions	100,000.00	-102,107.70	
		Dispositions	-100,000.00		103,074.15
SBJ7B592	BANK AMER CORP 5% DUE 01-21-2044	Acquisitions	175,000.00	-175,037.95	
		Dispositions	-135,000.00		138,457.85
SBCRWZ96	BARRICK N AMER FIN 5.75% DUE 05-01-2043	Acquisitions	290,000.00	-297,265.40	
		Dispositions	-145,000.00		149,431.55
SBFD3PC7	BHP BILLITON FIN USA LTD 3.85 DUE 09-30-2023 REG	Acquisitions	75,000.00	-75,747.75	
		Dispositions	-75,000.00		78,386.25
SBFD3PF0	BHP BILLITON FIN 5% DUE 09-30-2043	Acquisitions	60,000.00	-61,240.80	
		Dispositions	-60,000.00		63,661.20
SBD00GW4	BURLINGTON NORTHN SANTA FE LLC 5.15 09-01-2043	Acquisitions	215,000.00	-226,424.30	
		Dispositions	-45,000.00		48,712.05
SBQ11MP2	BURLINGTON NORTHN SANTA 4.55 09-01-2044	Acquisitions	110,000.00	-121,680.90	
		Dispositions	-85,000.00		94,830.70
SB88N0G2	CAROLINA PWR & LT 4.1 DUE 05-15-2042	Acquisitions	120,000.00	-124,247.60	
		Dispositions	-70,000.00		71,561.70
SBMH4PS1	CELGENE CORP 4.625% DUE 05-15-2044	Acquisitions	85,000.00	-85,026.35	
		Dispositions	-15,000.00		15,090.15
SBCZM4L3	CELGENE CORP 5.25% DUE 08-15-2043	Acquisitions	30,000.00	-29,998.50	
		Dispositions	-30,000.00		29,980.50
		Acquisitions	30,000.00	-32,053.50	
		Dispositions	-30,000.00		32,778.30

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C17275RAF9	CISCO SYS INC 5.5% DUE 01-15-2040	Acquisitions	30,000.00	-35,203.80	
		Dispositions	-75,000.00		87,760.50
SBN8MKB9	CITIGROUP INC 3.75% DUE 06-16-2024	Acquisitions	95,000.00	-94,882.20	
		Dispositions	-95,000.00		96,281.90
SBG48QG9	CITIGROUP INC 3.875% DUE 10-25-2023	Acquisitions	10,000.00	-9,994.30	
		Dispositions	-10,000.00		10,164.70
SBM6NVB4	CITIGROUP INC 5.3 DUE 05-06-2044	Acquisitions	120,000.00	-121,973.60	
		Dispositions	-45,000.00		47,624.05
SBDT7Y00	CITIGROUP INC 5.5% DUE 09-13-2025	Acquisitions	65,000.00	-71,957.35	
		Dispositions	-65,000.00		71,691.30
SB8WTN90	CITIGROUP INC 5.875 DUE 01-30-2042	Acquisitions	80,000.00	-92,464.80	
		Dispositions	-45,000.00		56,491.20
SB1CDG16	CITIGROUP INC 6.125% DUE 08-25-2036	Acquisitions	100,000.00	-114,807.60	
		Dispositions	-50,000.00		57,781.00
SBDC7485	CITIGROUP INC 6.675% DUE 09-13-2043	Acquisitions	65,000.00	-78,786.15	
		Dispositions	-70,000.00		82,282.60
SB8G0DX3	CITIGROUP INC 8.125% DUE 07-15-2039	Acquisitions	120,000.00	-178,699.15	
		Dispositions	-25,000.00		37,351.00
SB7TGGL0	COMCAST CORP NEW 4.65% DUE 07-15-2042	Acquisitions	180,000.00	-180,039.35	
		Dispositions	-160,000.00		167,243.20
SBSL17W8	CONOCOPHILLIPS CO 4.3% DUE 11-15-2044	Acquisitions	35,000.00	-34,806.80	
		Dispositions	-35,000.00		36,102.85
SB4T4431	CONOCOPHILLIPS GTD NT 6.5 DUE 02-15-2039REG	Acquisitions	190,000.00	-251,517.00	
		Dispositions	-35,000.00		46,067.35
C21685WCJ4	COOPERATIEVE 5.25% DUE 05-24-2041	Acquisitions	55,000.00	-58,161.60	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBH458J4	CVS CAREMARK CORP 5.3 DUE 12-05-2043	Dispositions	-55,000.00		58,923.70
		Acquisitions	85,000.00	-94,606.00	
SBQ1KQ57	CVS HEALTH CORPORATION 3.375% DUE 08-12-2024	Dispositions	-80,000.00		91,964.80
		Acquisitions	90,000.00	-89,170.20	
SB82CGN4	DIRECTV HLDGS LLC 5.15% DUE 03-15-2042	Dispositions	-90,000.00		91,399.50
		Acquisitions	40,000.00	-36,937.20	
SB3WNBC6	DIRECTV HLDGS LLC 6.35% DUE 03-15-2040	Dispositions	-95,000.00		95,433.05
		Acquisitions	135,000.00	-151,241.75	
C25459HAZ8	DIRECTV HLDGS LLC 6.375% DUE 03-01-2041	Dispositions	-145,000.00		174,859.50
		Acquisitions	70,000.00	-85,107.90	
SB58W6M6	DIRECTV HLDGS/FING 6 DUE 08-15-2040	Dispositions	-70,000.00		77,671.30
		Acquisitions	140,000.00	-157,944.40	
SBJZD6S6	DUKE ENERGY 4.375% DUE 03-30-2044	Dispositions	-40,000.00		40,805.60
		Acquisitions	90,000.00	-92,279.00	
SB9G8B85	EASTMAN CHEM CO 4.8% DUE 09-01-2042	Dispositions	-80,000.00		83,474.40
		Acquisitions	10,000.00	-9,661.80	
SBDWGZW3	ENERGY TRANSFER 5.95 DUE 10-01-2043	Dispositions	-10,000.00		10,016.10
		Acquisitions	55,000.00	-56,280.95	
SB8D1HN7	ENTERPRISE PRODS 4.45 DUE 02-15-2043	Dispositions	-55,000.00		58,599.20
		Acquisitions	75,000.00	-72,626.10	
SB9M5X40	ENTERPRISE PRODS 4.85% DUE 03-15-2044	Dispositions	-35,000.00		34,089.50
		Acquisitions	40,000.00	-40,945.00	
SBRHVCC0	ENTERPRISE PRODS 4.95% DUE 10-15-2054	Dispositions	-20,000.00		20,558.80
		Acquisitions	40,000.00	-39,342.40	
SBJT1608	ENTERPRISE PRODS 5.1% DUE 02-15-2045	Dispositions	-40,000.00		40,622.40

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See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB715FY1	EXELON GENERATION 5.6 DUE 06-15-2042	Acquisitions	220,000.00	-228,179.85	
		Dispositions	-155,000.00		159,532.25
SBHZFZM5	FEDEX CORP BOND 5.1 DUE 01-15-2044	Acquisitions	30,000.00	-32,610.30	
		Dispositions	-40,000.00		42,598.80
SB8C07L3	FL PWR & LT CO 4.05% DUE 06-01-2042	Acquisitions	80,000.00	-81,812.80	
		Dispositions	-15,000.00		15,930.60
SBQSC2N6	FORD MOTOR CREDIT COMPANY LLC 3.664 DUE 09-08-2024 REG	Acquisitions	55,000.00	-55,309.10	
		Dispositions	-25,000.00		25,044.75
SB94Q0Z1	FORD MTR CO DEL NT 4.75 01-15-2043	Acquisitions	85,000.00	-83,438.55	
		Dispositions	-85,000.00		83,731.80
** C999499VG8	GAC AETNA 80 IPG FUND ALLOCATED GENERAL	Acquisitions	40,000.00	-39,898.00	
		Dispositions	-135,000.00		134,267.90
** C999499TB2	GAC JOHN HANCOCK 250 ALLOCATED GENERAL	Acquisitions	90,993.52	-90,993.52	
		Dispositions	-173,905.90		173,905.90
SB7XW2Z0	GEN ELEC CAP CORP MEDIUM TERM NTS BO TRANCHE # TR 00818 6.875 DUE 01-10-2039	Acquisitions	36,895.13	-36,895.13	
		Dispositions	-26,276.96		26,276.96
SB2NJ7Z1	GEN ELEC CAP CORP 5.875% DUE 01-14-2038	Acquisitions	115,000.00	-147,952.10	
		Dispositions	-50,000.00		67,934.75
SBCZSZ30	GEN ELEC CAP CORP 6.15% DUE 08-07-2037	Acquisitions	115,000.00	-138,973.80	
		Dispositions	-55,000.00		65,488.70
SBG48W16	GENERAL ELEC CAP CORP TRANCHE # TR 005286.75% DUE 03-15-2032/03-20-2002	Acquisitions	15,000.00	-18,483.00	
		Dispositions	-30,000.00		37,194.15
SBKRVHN7	GENERAL ELEC CO 4.5% DUE 03-11-2044	Acquisitions	35,000.00	-46,468.45	
		Dispositions	-145,000.00		182,670.55
		Acquisitions	145,000.00	-147,437.80	
		Dispositions	-90,000.00		93,190.70

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBKHDRD3	GILEAD SCIENCES 4.8% DUE 04-01-2044	Acquisitions	250,000.00	-261,574.65	
		Dispositions	-120,000.00		127,153.30
SBG48W61	GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO	Acquisitions	20,000.00	-21,065.95	
		Dispositions	-45,000.00		50,646.55
SBP4W4X7	GOLDMAN SACHS 4.8% DUE 07-08-2044	Acquisitions	10,000.00	-9,978.90	
		Dispositions	-10,000.00		10,150.25
SBKGR2C0	GOLDMAN SACHS 4% DUE 03-03-2024	Acquisitions	55,000.00	-54,869.00	
		Dispositions	-55,000.00		54,681.35
S2350640	GOLDMAN SACHS 6.125% DUE 02-15-2033	Acquisitions	50,000.00	-59,957.95	
		Dispositions	-5,000.00		6,015.45
SB920YP3	GOLDMAN SACHS 6.25% DUE 02-01-2041	Acquisitions	60,000.00	-73,183.85	
		Dispositions	-10,000.00		11,978.20
SB9CMD63	GOLDMAN SACHS 6.75% DUE 10-01-2037	Acquisitions	210,000.00	-242,544.30	
		Dispositions	-75,000.00		89,425.70
SB55GWZ6	HESS CORP 6% DUE 01-15-2040	Acquisitions	35,000.00	-39,886.70	
		Dispositions	-35,000.00		41,752.20
SB9N1J94	HOME DEPOT INC 4.2% DUE 04-01-2043	Acquisitions	110,000.00	-107,728.10	
		Dispositions	-110,000.00		108,683.30
SBN8MK86	HOME DEPOT INC 4.4 DUE 03-15-2045 REG	Acquisitions	205,000.00	-205,214.85	
		Dispositions	-155,000.00		158,844.70
SBDD8L53	HOME DEPOT INC 4.875 DUE 02-15-2044	Acquisitions	100,000.00	-107,688.00	
		Dispositions	-205,000.00		227,048.25
SBFN0JP9	HOME DEPOT INC 5.95% DUE 04-01-2041	Acquisitions	155,000.00	-198,368.20	
		Dispositions	-35,000.00		44,292.15
SBKS7XY7	HSBC HLDGS PLC 5.25% DUE 03-14-2044	Acquisitions	45,000.00	-44,919.00	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBFN0JF9	HSBC HLDGS PLC 6.5% DUE 09-15-2037	Dispositions	-45,000.00		45,970.50
		Acquisitions	185,000.00	-223,836.35	
SB39GHK8	HSBC HLDGS PLC 6.8% DUE 06-01-2038	Dispositions	-55,000.00		67,611.70
		Acquisitions	130,000.00	-161,344.70	
SB8J5PR3	INTERNATIONAL BUSINESS MACHS CORP 4 NTS DUE 06-20-2042 USD1000	Dispositions	-75,000.00		92,188.50
		Acquisitions	110,000.00	-106,503.90	
SBJFL260	INTL BUSINESS 3.625% DUE 02-12-2024	Dispositions	-75,000.00		70,928.25
		Acquisitions	100,000.00	-99,792.00	
SBG48XN5	JOHNSON & JOHNSON 5.95% DUE 08-15-2037	Dispositions	-100,000.00		102,474.00
		Acquisitions	30,000.00	-38,089.50	
SBR17VT4	JPMORGAN CHASE & CO 3.875 09-10-2024	Dispositions	-30,000.00		38,691.90
		Acquisitions	90,000.00	-89,527.50	
SB90J106	JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO	Dispositions	-30,000.00		29,885.10
		Acquisitions	120,000.00	-149,708.50	
SBLSP4R8	JPMORGAN CHASE & CO 4.85 NOTES DUE 02-01-2044	Dispositions	-15,000.00		19,094.65
		Acquisitions	120,000.00	-121,414.45	
SB6QKFT9	JPMORGAN CHASE & 5.6% DUE 07-15-2041	Dispositions	-120,000.00		125,961.00
		Acquisitions	35,000.00	-40,689.60	
SB83ZS69	KINDER MORGAN ENERGY PARTNERS L P 5 DUE 03-01-2043	Dispositions	-15,000.00		17,406.75
		Acquisitions	90,000.00	-89,084.70	
SBST78B4	KINDER MORGAN INC 4.3% DUE 06-01-2025	Dispositions	-90,000.00		86,109.10
		Acquisitions	35,000.00	-34,859.30	
SBST78D6	KINDER MORGAN INC 5.55% DUE 06-01-2045	Dispositions	-35,000.00		35,081.20
		Acquisitions	35,000.00	-34,882.05	
SB1Z54W6	KINDER MORGAN 6.95% DUE 01-15-2038	Dispositions	-35,000.00		35,528.85

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB7B2LT9	LOWES COS INC 4.65 DUE 04-15-2042	Acquisitions	85,000.00	-99,679.50	
		Dispositions	-85,000.00		103,002.15
SB8PJ5Z7	MEDTRONIC INC 4 DUE 04-01-2043	Acquisitions	180,000.00	-181,259.10	
		Dispositions	-95,000.00		101,386.95
SBK0NS71	MEDTRONIC INC 4.625 DUE 03-15-2044	Acquisitions	35,000.00	-32,054.75	
		Dispositions	-30,000.00		28,078.50
SB83ZNK8	MERRILL LYNCH & CO 6.11% DUE 01-29-2037	Acquisitions	20,000.00	-20,862.60	
		Dispositions	-20,000.00		20,956.80
SBBMT8T6	MERRILL LYNCH & CO 7.75% DUE 05-14-2038	Acquisitions	235,000.00	-269,964.80	
		Dispositions	-20,000.00		23,123.00
SB4Z51H1	METLIFE INC 5.875% DUE 02-06-2041	Acquisitions	65,000.00	-88,048.65	
		Dispositions	-215,000.00		292,598.90
C594918AR5	MICROSOFT CORP 3.5% DUE 11-15-2042	Acquisitions	60,000.00	-72,984.70	
		Dispositions	-25,000.00		30,969.00
SB2374T8	MIDAMERICAN ENERGY 5.95% DUE 05-15-2037	Acquisitions	40,000.00	-35,548.40	
		Dispositions	-20,000.00		18,193.60
SBRJZZY3	MORGAN STANLEY FIXED 3.7% DUE 10-23-2024	Acquisitions	90,000.00	-109,830.35	
		Dispositions	-15,000.00		18,076.05
SBLWP5G0	MORGAN STANLEY 3.875% DUE 04-29-2024	Acquisitions	10,000.00	-9,982.60	
		Dispositions	-10,000.00		9,971.00
SBQQLM13	MORGAN STANLEY 4.35 DUE 09-08-2026	Acquisitions	150,000.00	-150,894.20	
		Dispositions	-140,000.00		142,357.20
SB98G6S2	MORGAN STANLEY 4.35 DUE 09-08-2026	Acquisitions	40,000.00	-39,929.60	
		Dispositions	-40,000.00		39,719.60
	MORGAN STANLEY 6.375% DUE 07-24-2042	Acquisitions	105,000.00	-129,588.35	
		Dispositions	-125,000.00		160,781.40

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB4021X3	MORGAN STANLEY 7.25% DUE 04-01-2032	Acquisitions	25,000.00	-34,161.75	
		Dispositions	-45,000.00		58,461.75
SBGN8240	MYLAN INC 5.4 DUE 11-29-2043	Acquisitions	20,000.00	-20,430.00	
		Dispositions	-20,000.00		21,636.80
SB4WN3T4	NEW JERSEY ST TPK AUTH TPK REV 7.102% 01-01-2041 BEO TAXABLE	Acquisitions	40,000.00	-54,976.30	
		Dispositions	-25,000.00		35,813.00
SB7J8X60	NEWMONT MNG CORP 4.875 DUE 03-15-2042 REG	Acquisitions	60,000.00	-46,608.00	
		Dispositions	-85,000.00		74,745.60
SB3XK3X1	NEWS AMER INC SR NT 6.15 2-15-2041	Acquisitions	35,000.00	-39,834.55	
		Dispositions	-35,000.00		40,325.60
SB2QV3K1	NEWS AMER INC 6.65% DUE 11-15-2037	Acquisitions	35,000.00	-43,848.70	
		Dispositions	-75,000.00		93,864.95
SBCZZSP4	NORFOLK SOUTHN 4.8 DUE 08-15-2043	Acquisitions	45,000.00	-47,588.70	
		Dispositions	-45,000.00		48,523.50
SBNXCFG4	ORACLE CORP 4.3% DUE 07-08-2034	Acquisitions	70,000.00	-69,972.00	
		Dispositions	-35,000.00		35,672.35
SBNXJBK1	ORACLE CORP 4.5% DUE 07-08-2044	Acquisitions	30,000.00	-29,985.30	
		Dispositions	-30,000.00		31,575.30
SBJZ7ZR0	PAC GAS & ELEC CO 4.75 DUE 02-15-2044	Acquisitions	165,000.00	-171,179.60	
		Dispositions	-65,000.00		68,767.55
SBGDRYG3	PACIFIC GAS & ELEC CO 5.125 DUE 11-15-2043	Acquisitions	65,000.00	-68,632.40	
		Dispositions	-50,000.00		52,575.50
SB2RJ2C9	PETRO-CDA 6.8% DUE 05-15-2038	Acquisitions	70,000.00	-89,376.70	
		Dispositions	-20,000.00		25,976.80
SBCLYQM8	PFIZER INC 4.3% DUE 06-15-2043	Acquisitions	35,000.00	-34,769.00	

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB83KB65	PHILIP MORRIS INTL 4.125% DUE 03-04-2043	Dispositions	-35,000.00		34,655.95
		Acquisitions	85,000.00	-79,986.25	
SB6VMZ67	PHILIP MORRIS INTL 4.375% DUE 11-15-2041	Dispositions	-115,000.00		109,309.50
		Acquisitions	200,000.00	-197,093.80	
SB92RSV8	PRUDENTIAL FINL 5.625 DUE 06-15-2043	Dispositions	-40,000.00		40,532.40
		Acquisitions	75,000.00	-78,187.50	
S2883384	PRUDENTIAL FINL 5.75% DUE 07-15-2033	Dispositions	-35,000.00		36,268.75
		Acquisitions	50,000.00	-58,537.50	
SBJZD6P3	PUBLIC SVC CO COLO 4.3% DUE 03-15-2044	Dispositions	-10,000.00		11,823.90
		Acquisitions	80,000.00	-80,836.30	
SBT78FH1	PVTPL MEDTRONIC INC SR NT 4.625% DUE 03-15-2045	Dispositions	-15,000.00		15,318.15
		Acquisitions	95,000.00	-95,679.00	
C853254AN0	PVTPL STANDARD CHARTERED PLC SUB NT 144A5.7% DUE 03-26-2044 BEO	Dispositions	-50,000.00		51,192.30
		Acquisitions	55,000.00	-56,800.05	
SB8NWT2	RIO TINTO FIN USA 4.125 DUE 08-21-2042	Dispositions	-40,000.00		41,371.65
		Acquisitions	85,000.00	-76,462.40	
SBCZQWS8	SHELL INTERNATIONAL FIN 4.55 DUE 08-12-2043 REG	Dispositions	-205,000.00		185,832.60
		Acquisitions	105,000.00	-108,766.05	
SB4XNLW2	SHELL INTL FIN B V GTD NT 5.5 DUE 03-25-2040	Dispositions	-55,000.00		59,483.05
		Acquisitions	55,000.00	-66,646.80	
SB91R9M7	SOUTHN CAL EDISON 3.9 DUE 03-15-2043	Dispositions	-50,000.00		57,384.00
		Acquisitions	150,000.00	-142,534.50	
SBLSP5J7	STATOIL ASA 4.8 DUE 11-08-2043	Dispositions	-80,000.00		78,094.40
		Acquisitions	35,000.00	-38,707.55	
SBBVJ660	SUNCOR ENERGY INC 6.5% DUE 06-15-2038	Dispositions	-100,000.00		106,142.95

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB2NPQ41	TARGET CORP NT 7 DUE 01-15-2038/01-17-2008 REG	Acquisitions	20,000.00	-25,078.00	
		Dispositions	-90,000.00		114,473.70
SB9K8J87	TARGET CORP 4% DUE 07-01-2042	Acquisitions	60,000.00	-78,551.85	
		Dispositions	-160,000.00		212,874.80
SB8N2417	TIME WARNER CABLE 4.5% DUE 09-15-2042	Acquisitions	305,000.00	-275,339.70	
		Dispositions	-210,000.00		198,475.95
SB441BS1	TIME WARNER CABLE 5.5% DUE 09-01-2041	Acquisitions	80,000.00	-74,638.00	
		Dispositions	-80,000.00		77,838.90
SB66BW80	TIME WARNER CABLE 5.875% DUE 11-15-2040	Acquisitions	155,000.00	-163,199.10	
		Dispositions	-45,000.00		46,908.00
SBBNBG20	TIME WARNER CABLE 6.55% DUE 05-01-2037	Acquisitions	210,000.00	-237,303.45	
		Dispositions	-160,000.00		169,197.00
SB3B14R7	TIME WARNER CABLE 7.3% DUE 07-01-2038	Acquisitions	35,000.00	-43,613.50	
		Dispositions	-90,000.00		103,080.10
SBHC8PP0	TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG	Acquisitions	40,000.00	-53,383.60	
		Dispositions	-40,000.00		54,274.00
SBMTS707	TIME WARNER INC 4.65% DUE 06-01-2044	Acquisitions	110,000.00	-119,488.70	
		Dispositions	-50,000.00		54,635.50
SB3WWGW8	TIME WARNER INC 6.1 07-15-2040	Acquisitions	120,000.00	-118,759.45	
		Dispositions	-120,000.00		117,418.05
SBLSP7N5	TOTAL CAP INTL GTD NT 3.75 DUE 04-10-2024 REG	Acquisitions	95,000.00	-111,640.05	
		Dispositions	-50,000.00		58,853.00
SBCZM4V3	TOTAL CAP INTL 3.7% DUE 01-15-2024	Acquisitions	40,000.00	-40,350.00	
		Dispositions	-40,000.00		40,662.00
		Acquisitions	40,000.00	-40,420.80	
		Dispositions	-40,000.00		41,321.20

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB76MDD2	UNITEDHEALTH GROUP 4.625% DUE 11-15-2041	Acquisitions	35,000.00	-36,770.30	
		Dispositions	-35,000.00		37,043.65
SB2PPW63	UNITEDHEALTH GROUP 6.625% DUE 11-15-2037	Acquisitions	45,000.00	-59,314.05	
		Dispositions	-35,000.00		46,109.20
SB3FD1W3	VA ELEC & PWR CO SR NT 2008 SER B 8.875 DUE 11-15-2038	Acquisitions	60,000.00	-95,766.60	
		Dispositions	-15,000.00		24,493.95
SB5B54D9	VALE OVERSEAS LTD 6.875% DUE 11-10-2039	Acquisitions	120,000.00	-123,379.05	
		Dispositions	-55,000.00		63,214.65
SB1HMKF0	VALE OVERSEAS LTD 6.875% DUE 11-21-2036	Acquisitions	75,000.00	-84,128.25	
		Dispositions	-90,000.00		91,774.55
SB4M6ZX1	VALE S A 5.625% DUE 09-11-2042	Acquisitions	50,000.00	-48,799.00	
		Dispositions	-50,000.00		48,220.50
SBF320B8	VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO	Acquisitions	215,000.00	-269,672.80	
		Dispositions	-180,000.00		227,477.65
SBBNBGK8	VERIZON 4.75% DUE 11-01-2041	Acquisitions	30,000.00	-29,867.10	
		Dispositions	-60,000.00		60,318.60
SBQ3G0H3	VERIZON 5.012% DUE 08-21-2054	Acquisitions	35,000.00	-35,336.35	
		Dispositions	-88,932.20		89,996.61
SBCHWWF1	VIACOM INC NEW 4.375% DUE 03-15-2043	Acquisitions	50,000.00	-46,348.00	
		Dispositions	-25,000.00		22,809.50
SBK1L2R2	VIACOM INC NEW 5.25% DUE 04-01-2044	Acquisitions	95,000.00	-98,344.00	
		Dispositions	-95,000.00		101,247.20
C92553PAU6	VIACOM INC NEW 5.85% DUE 09-01-2043	Acquisitions	115,000.00	-131,078.40	
		Dispositions	-75,000.00		83,254.95
SBB0RG21	VODAFONE GROUP PLC 4.375% DUE 02-19-2043	Acquisitions	70,000.00	-66,147.30	

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBF6DY94	WAL-MART STORES INC 4.75 DUE 10-02-2043	Dispositions	-85,000.00		80,361.60
		Acquisitions	50,000.00	-54,867.50	
SBLS12B6	WAL-MART STORES 4.3 DUE 04-22-2044	Dispositions	-70,000.00		76,076.20
		Acquisitions	165,000.00	-164,880.75	
SB8SZHR8	WAL-MART STORES 4% DUE 04-11-2043	Dispositions	-165,000.00		169,806.85
		Acquisitions	70,000.00	-66,402.00	
SB654D54	WAL-MART STORES 5.625% DUE 04-15-2041	Dispositions	-170,000.00		162,302.40
		Acquisitions	165,000.00	-193,315.30	
SBPYZYG9	WELLPOINT INC 3.5% DUE 08-15-2024	Dispositions	-165,000.00		201,487.75
		Acquisitions	35,000.00	-34,824.30	
SBPZFRW5	WELLPOINT INC 4.65% DUE 08-15-2044	Dispositions	-35,000.00		34,570.90
		Acquisitions	190,000.00	-190,124.30	
SBCSCZN9	WELLPOINT INC 5.1% DUE 01-15-2044	Dispositions	-115,000.00		117,190.80
		Acquisitions	95,000.00	-102,830.10	
SBS9FPF1	WELLS FARGO & CO NEW MEDIUM TERM SR 4.65% 11-04-2044	Dispositions	-155,000.00		166,473.00
		Acquisitions	75,000.00	-74,680.90	
SBQQCMZ0	WELLS FARGO & CO 3.3 09-09-2024	Dispositions	-15,000.00		15,059.40
		Acquisitions	85,000.00	-84,770.50	
SBN33W88	WELLS FARGO & CO 4.1% DUE 06-03-2026	Dispositions	-85,000.00		85,210.60
		Acquisitions	40,000.00	-40,130.30	
SBG496Q2	WELLS FARGO & CO 5.375% DUE 02-07-2035	Dispositions	-40,000.00		40,620.60
		Acquisitions	35,000.00	-39,921.70	
SBJTGH7	WELLS FARGO & CO 5.606% DUE 01-15-2044	Dispositions	-10,000.00		11,646.90
		Acquisitions	50,000.00	-56,242.55	
SBJBQ4X0	21ST CENTY FOX AMER INC 5.4 NOTES DUE 10-01-2043 REG	Dispositions	-185,000.00		209,039.45

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBQSMCV4	21ST CENTY FOX 3.7% DUE 09-15-2024	Acquisitions	45,000.00	-51,216.30	
		Dispositions	-155,000.00		167,518.10
		Acquisitions	80,000.00	-79,967.20	
		Dispositions	-40,000.00		41,173.60

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Single Transaction in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
U.S. Government Securities									
United States - USD									
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	2,940,000.00	30 Apr 14	105.50			0.00	3,101,814.84	3,101,814.84	0.00
Value of Interest in Common/Collective Trusts									
United States - USD									
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	-13,585,878.58	31 Mar 14		1.00		0.00	13,585,878.58	13,585,878.58	0.00
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	-3,037,452.07	7 Apr 14		1.00		0.00	3,037,452.07	3,037,452.07	0.00

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID			Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Current Value of Asset on Transaction
				Acquisition Price	Disposition Price				
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	Total acquisitions		36	5,358,726.31			0.00	5,358,726.31	5,358,726.31
	Total dispositions		81		24,055,257.95		0.00	24,055,257.95	24,055,257.95
** MFB NT COLLECTIVE RUSSELL 3000 INDEX FUN D - NON-LENDING CUSIP: 003999414	Total dispositions		22		6,530,000.00		0.00	2,908,974.67	6,530,000.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	Total acquisitions		55	2,633,113.22			0.00	2,633,113.22	2,633,113.22
	Total dispositions		62		2,656,010.24		0.00	2,633,113.22	2,656,010.24
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	Total acquisitions		76	2,070,105.55			0.00	2,070,105.55	2,070,105.55
	Total dispositions		52		2,076,312.34		0.00	2,070,105.55	2,076,312.34
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	Total acquisitions		44	4,902,457.26			0.00	4,902,457.26	4,902,457.26
	Total dispositions		97		4,932,663.62		0.00	4,902,457.26	4,932,663.62
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	Total acquisitions		21	2,122,771.72			0.00	2,122,771.72	2,122,771.72
	Total dispositions		18		2,141,537.90		0.00	2,122,771.72	2,141,537.90
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	Total acquisitions		17	1,708,283.05			0.00	1,708,283.05	1,708,283.05
	Total dispositions		16		1,716,710.57		0.00	1,708,283.05	1,716,710.57
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	Total acquisitions		13	1,498,464.57			0.00	1,498,464.57	1,498,464.57
	Total dispositions		14		1,501,570.32		0.00	1,498,464.57	1,501,570.32

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Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
GOLDMAN, SACHS AND CO.									
U.S. Government Securities									
United States - USD									
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	45,000.00	30 Jun 14	105.56			0.00	47,501.37	47,501.37	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	10,000.00	01 Jul 14	104.38			0.00	10,437.50	10,437.50	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	45,000.00	10 Jul 14	105.69			0.00	47,559.38	47,559.38	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	65,000.00	05 Aug 14	106.51			0.00	69,232.62	69,232.62	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	15,000.00	12 Aug 14	107.45			0.00	16,117.97	16,117.97	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-115,000.00	25 Jun 14		104.47		0.00	119,564.56	120,143.55	578.99
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-30,000.00	02 Jul 14		103.17		0.00	31,373.44	30,950.39	-423.05
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-30,000.00	22 Jul 14		107.28		0.00	31,600.72	32,184.38	583.66
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-45,000.00	07 Aug 14		107.77		0.00	48,152.12	48,498.05	345.93
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	15,000.00	26 Nov 14	103.52			0.00	15,527.34	15,527.34	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	75,000.00	28 Nov 14	104.17			0.00	78,128.91	78,128.91	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	35,000.00	10 Dec 14	105.00			0.00	36,750.00	36,750.00	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	105,000.00	12 Dec 14	107.03			0.00	112,385.81	112,385.81	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	15,000.00	31 Dec 14	107.66			0.00	16,149.02	16,149.02	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	-20,000.00	08 Dec 14		104.34		0.00	20,644.58	20,868.75	224.17
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	20,000.00	26 Aug 14	104.25			0.00	20,850.00	20,850.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	20,000.00	26 Aug 14	104.25			0.00	20,850.00	20,850.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	25,000.00	10 Sep 14	102.27			0.00	25,566.41	25,566.41	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	40,000.00	17 Sep 14	100.06			0.00	40,025.00	40,025.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	15,000.00	25 Sep 14	102.70			0.00	15,405.47	15,405.47	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	15,000.00	26 Sep 14	102.66			0.00	15,398.44	15,398.44	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	30,000.00	09 Oct 14	105.98			0.00	31,795.31	31,795.31	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	65,000.00	31 Oct 14	106.11			0.00	68,973.63	68,973.63	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	25,000.00	13 Nov 14	105.75			0.00	26,437.50	26,437.50	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	30,000.00	13 Nov 14	105.75			0.00	31,725.00	31,725.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-40,000.00	20 Aug 14		102.94		0.00	42,126.66	41,176.56	-950.10
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-70,000.00	29 Aug 14		105.80		0.00	73,223.02	74,063.28	840.26
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-30,000.00	03 Sep 14		104.34		0.00	31,347.47	31,300.78	-46.69

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-25,000.00	11 Sep 14		101.97		0.00	25,837.25	25,492.19	-345.06
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-65,000.00	16 Sep 14		100.39		0.00	65,945.64	65,253.91	-691.73
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-25,000.00	03 Oct 14		104.30		0.00	25,948.92	26,074.22	125.30
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-35,000.00	06 Oct 14		104.89		0.00	36,396.24	36,711.72	315.48
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-10,000.00	06 Nov 14		105.23		0.00	10,637.62	10,523.44	-114.18
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-35,000.00	06 Nov 14		105.23		0.00	37,231.65	36,832.03	-399.62
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	20,000.00	17 Jan 14	97.27			0.00	19,453.13	19,453.13	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	75,000.00	31 Jan 14	99.97			0.00	74,979.49	74,979.49	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	10,000.00	10 Feb 14	99.16			0.00	9,915.63	9,915.63	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	-20,000.00	22 Jan 14		97.56		0.00	19,296.14	19,512.50	216.36
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	-40,000.00	03 Feb 14		101.45		0.00	39,596.31	40,581.25	984.94
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	45,000.00	14 Mar 14	103.27			0.00	46,469.53	46,469.53	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	30,000.00	25 Mar 14	103.08			0.00	30,923.44	30,923.44	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	30,000.00	14 Apr 14	105.03			0.00	31,509.38	31,509.38	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	2,940,000.00 *	30 Apr 14	105.50			0.00	3,101,814.84	3,101,814.84	0.00

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Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-15,000.00	04 Mar 14		102.39		0.00	15,208.61	15,358.59	149.98
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-10,000.00	09 Apr 14		103.36		0.00	10,332.72	10,335.94	3.22
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-65,000.00	15 Apr 14		105.67		0.00	67,773.56	68,686.72	913.16
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-25,000.00	07 May 14		106.66		0.00	26,380.21	26,664.06	283.85
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-75,000.00	07 May 14		106.66		0.00	79,140.64	79,992.19	851.55
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-30,000.00	08 May 14		106.70		0.00	31,661.19	32,009.77	348.58
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-25,000.00	08 May 14		106.83		0.00	26,384.33	26,707.03	322.70
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	10,000.00	27 May 14	99.84			0.00	9,984.38	9,984.38	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	220,000.00	30 May 14	100.38			0.00	220,842.19	220,842.19	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	255,000.00	25 Jun 14	99.37			0.00	253,396.29	253,396.29	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	65,000.00	02 Jul 14	98.89			0.00	64,276.37	64,276.37	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	190,000.00	31 Jul 14	99.47			0.00	188,998.05	188,998.05	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-10,000.00	27 May 14		99.86		0.00	9,912.93	9,985.94	73.01
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-185,000.00	19 Jun 14		98.85		0.00	184,231.87	182,875.39	-1,356.48
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-150,000.00	05 Aug 14		100.09		0.00	149,226.89	150,140.63	913.74

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BSJWZX0	360,000.00	18 Nov 14	99.41			0.00	357,890.63	357,890.63	0.00
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BSJWZX0	-245,000.00	12 Dec 14		101.12		0.00	244,086.13	247,737.11	3,650.98
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	200,000.00	31 Mar 14	100.24			0.00	200,476.56	200,476.56	0.00
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	-40,000.00	26 Feb 14		100.75		0.00	40,071.37	40,300.00	228.63
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	90,000.00	20 Aug 14	99.61			0.00	89,644.92	89,644.92	0.00
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	140,000.00	16 Sep 14	98.12			0.00	137,369.53	137,369.53	0.00
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-525,000.00	28 Aug 14		100.37		0.00	524,677.05	526,948.24	2,271.19
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-20,000.00	29 Sep 14		99.00		0.00	19,851.53	19,799.22	-52.31
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-365,000.00	18 Nov 14		100.52		0.00	364,445.11	366,882.03	2,436.92
Corporate Debt Instruments - Preferred									
Canada - USD									
NEXEN INC 7.5% DUE 07-30-2039 SEDOL: B3VT9W1	-15,000.00	12 Aug 14		139.75		0.00	21,499.95	20,962.35	-537.60
United Kingdom - USD									
RIO TINTO FIN USA 4.125 DUE 08-21-2042 SEDOL: B8NWTL2	30,000.00	11 Sep 14	93.60			0.00	28,080.00	28,080.00	0.00
VODAFONE GROUP PLC NEW GCB 02/27/07 6.150 FA37 6.15 DUE 02-27-2037 BEO SEDOL: B1SBFX9	30,000.00	03 Oct 14	118.07			0.00	35,421.30	35,421.30	0.00

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Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
GOLDMAN, SACHS AND CO.									
United States - USD									
AMERN INTL GROUP 4.5% DUE 07-16-2044 SEDOL: BP4GRK7	-55,000.00	10 Jul 14		99.66		0.00	54,668.35	54,811.35	143.00
AMGEN INC 5.15% DUE 11-15-2041 SEDOL: B76M525	-30,000.00	05 Mar 14		103.68		0.00	31,703.49	31,104.00	-599.49
APACHE CORP 4.25% DUE 01-15-2044 SEDOL: BLNMSB6	-75,000.00	22 Apr 14		95.10		0.00	68,557.50	71,325.75	2,768.25
APACHE CORP 4.75% DUE 04-15-2043 SEDOL: B7XL9Z6	75,000.00	22 Apr 14	102.01			0.00	76,510.50	76,510.50	0.00
BANK AMER CORP BDS 4 04-01-2024 SEDOL: BLBP4G4	25,000.00	28 Mar 14	100.01			0.00	25,002.00	25,002.00	0.00
CISCO SYS INC 5.5% DUE 01-15-2040 CUSIP: 17275RAF9	30,000.00	07 May 14	117.35			0.00	35,203.80	35,203.80	0.00
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	85,000.00	07 May 14	103.66			0.00	88,113.55	88,113.55	0.00
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	-30,000.00	13 Nov 14		104.02		0.00	30,006.56	31,206.30	1,199.74
GLAXOSMITHKLINE 4.2% DUE 03-18-2043 SEDOL: B9MD775	-50,000.00	14 Mar 14		96.42		0.00	49,432.04	48,211.50	-1,220.54
GOLDMAN SACHS 4% DUE 03-03-2024 SEDOL: BKGR2C0	45,000.00	26 Feb 14	99.70			0.00	44,864.10	44,864.10	0.00
GOLDMAN SACHS 4% DUE 03-03-2024 SEDOL: BKGR2C0									
HOME DEPOT INC 4.2% DUE 04-01-2043 SEDOL: B9N1J94	70,000.00	04 Aug 14	98.13			0.00	68,691.70	68,691.70	0.00
HOME DEPOT INC 4.875 DUE 02-15-2044 SEDOL: BDD8L53	-70,000.00	04 Aug 14		108.89		0.00	68,712.20	76,219.50	7,507.30
JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO SEDOL: B90J106	25,000.00	05 Jun 14	124.45			0.00	31,112.50	31,112.50	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
JPMORGAN CHASE & CO 4.85 NOTES DUE 02-01-2044 SEDOL: BLSP4R8	15,000.00	04 Mar 14	102.42			0.00	15,363.45	15,363.45	0.00
JPMORGAN CHASE & CO 5.4 SNR NTS DUE 01-06-2042 USD1000 SEDOL: B7FRRL4	-25,000.00	05 Jun 14		111.94		0.00	27,286.26	27,984.00	697.74
LOWES COS INC 4.25% DUE 09-15-2044 SEDOL: BQQLW68	35,000.00	03 Sep 14	99.73			0.00	34,905.50	34,905.50	0.00
MORGAN STANLEY 3.875% DUE 04-29-2024 SEDOL: BLWP5G0	-10,000.00	27 May 14		100.79		0.00	10,054.26	10,079.30	25.04
MORGAN STANLEY 6.375% DUE 07-24-2042 SEDOL: B98G6S2	-35,000.00	10 Dec 14		130.36		0.00	42,449.10	45,626.35	3,177.25
ORACLE CORP 4.3% DUE 07-08-2034 SEDOL: BNXCFCG4	-35,000.00	10 Sep 14		101.92		0.00	34,986.00	35,672.35	686.35
TARGET CORP 4% DUE 07-01-2042 SEDOL: B9K8J87	25,000.00	22 Jan 14	88.34			0.00	22,084.00	22,084.00	0.00
WAL-MART STORES 4.3 DUE 04-22-2044 SEDOL: BLS12B6	75,000.00	15 Apr 14	99.35			0.00	74,511.75	74,511.75	0.00
WELLPOINT INC 4.65% DUE 08-15-2044 SEDOL: BPZFRW5	55,000.00	07 Aug 14	99.79			0.00	54,885.05	54,885.05	0.00
WELLS FARGO & CO 4.1% DUE 06-03-2026 SEDOL: BN33W88	10,000.00	27 May 14	100.27			0.00	10,027.30	10,027.30	0.00

Corporate Debt Instruments - Other

United States - USD

ALTRIA GROUP INC 4.5% DUE 05-02-2043 SEDOL: B7ZKNH1	155,000.00	22 Oct 14	98.65			0.00	152,913.70	152,913.70	0.00
ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000 SEDOL: BG3KW02	45,000.00	03 Feb 14	103.62			0.00	46,628.10	46,628.10	0.00
ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000 SEDOL: BG3KW02	-155,000.00	22 Oct 14		111.95		0.00	161,331.48	173,527.15	12,195.67

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
AOL TIME WARNER 7.625% DUE 04-15-2031 SEDOL: B2PJ2V0	-55,000.00	13 Mar 14		131.79		0.00	73,044.35	72,482.30	-562.05
AOL TIME WARNER 7.7% DUE 05-01-2032 SEDOL: B72VLH3	55,000.00	13 Mar 14	133.18			0.00	73,246.80	73,246.80	0.00
CLEV ELEC ILLUM CO 5.95% DUE 12-15-2036 SEDOL: B1L4G76	-40,000.00	25 Mar 14		107.69		0.00	45,634.80	43,074.80	-2,560.00
DIRECTV HLDGS LLC 6.375% DUE 03-01-2041 CUSIP: 25459HAZ8	-35,000.00	13 Nov 14		116.30		0.00	42,553.95	40,703.25	-1,850.70
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	30,000.00	08 May 14	108.70			0.00	32,610.30	32,610.30	0.00
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	-40,000.00	14 Apr 14		106.50		0.00	39,923.91	42,598.80	2,674.89
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	15,000.00	09 Apr 14	105.21			0.00	15,781.80	15,781.80	0.00
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	-20,000.00	26 Sep 14		113.40		0.00	20,446.49	22,680.80	2,234.31
HARTFORD FINL SVCS 4.3 DUE 04-15-2043 SEDOL: B8JV032	-15,000.00	01 Jul 14		96.08		0.00	14,880.00	14,412.45	-467.55
MYLAN INC 5.4 DUE 11-29-2043 SEDOL: BGN8240	-20,000.00	26 Nov 14		108.18		0.00	20,430.00	21,636.80	1,206.80
NEWS AMER INC SR DEB 7.28 DUE 06-30-2028 BEO SEDOL: 2297491	135,000.00	19 Jun 14	124.83			0.00	168,524.55	168,524.55	0.00
NEWS AMER INC SR NT 6.15 2-15-2041 SEDOL: B3XK3X1	35,000.00	06 Jan 14	113.81			0.00	39,834.55	39,834.55	0.00
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	35,000.00	22 Jul 14	125.28			0.00	43,848.70	43,848.70	0.00
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	-35,000.00	06 Jan 14		119.31		0.00	41,035.71	41,758.15	722.44
SUNOCO LOGISTICS 5.3% DUE 04-01-2044 SEDOL: BL9FKB3	30,000.00	08 Dec 14	99.62			0.00	29,886.90	29,886.90	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
TIME WARNER CABLE 4.5% DUE 09-15-2042 SEDOL: B8N2417	-45,000.00	06 Aug 14		97.11		0.00	41,983.88	43,698.15	1,714.27
TIME WARNER CABLE 5.875% DUE 11-15-2040 SEDOL: B66BW80	-20,000.00	10 Feb 14		87.97		0.00	19,448.41	17,593.80	-1,854.61
TIME WARNER CABLE 6.75% DUE 06-15-2039 SEDOL: B62X8Y8	-30,000.00	17 Jan 14		93.91		0.00	35,382.34	28,171.50	-7,210.84
TIME WARNER CABLE 7.3% DUE 07-01-2038 SEDOL: B3B14R7	40,000.00	06 Aug 14	133.46			0.00	53,383.60	53,383.60	0.00
TIME WARNER CABLE 7.3% DUE 07-01-2038 SEDOL: B3B14R7	-20,000.00	26 Aug 14		137.52		0.00	26,691.80	27,503.40	811.60
TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG SEDOL: BHC8PP0	60,000.00	13 Jun 14	108.10			0.00	64,858.20	64,858.20	0.00
TIME WARNER INC 4.65% DUE 06-01-2044 SEDOL: BMTS707	-65,000.00	13 Jun 14		98.30		0.00	64,328.04	63,893.70	-434.34
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	25,000.00	03 Sep 14	127.57			0.00	31,892.50	31,892.50	0.00
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	45,000.00	25 Sep 14	124.62			0.00	56,079.00	56,079.00	0.00
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-20,000.00	26 Aug 14		127.77		0.00	23,788.38	25,553.40	1,765.02
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-40,000.00	17 Sep 14		123.04		0.00	49,733.78	49,215.20	-518.58
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-30,000.00	09 Oct 14		128.78		0.00	37,386.00	38,634.30	1,248.30
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-25,000.00	03 Sep 14		103.51		0.00	23,405.28	25,878.50	2,473.22
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-48,000.00	25 Sep 14		100.51		0.00	44,938.13	48,245.76	3,307.63
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-15,000.00	25 Sep 14		99.60		0.00	14,043.16	14,940.15	896.99

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
VIACOM INC NEW 4.375% DUE 03-15-2043 SEDOL: BCHWWF1	50,000.00	06 Oct 14	92.70			0.00	46,348.00	46,348.00	0.00
WALGREENS BOOTS FIXED 4.8% DUE 11-18-2044 SEDOL: BSL6W51	45,000.00	06 Nov 14	99.98			0.00	44,992.80	44,992.80	0.00
WALGREENS BOOTS 4.5% DUE 11-18-2034 SEDOL: BSL6W84	15,000.00	06 Nov 14	99.34			0.00	14,900.25	14,900.25	0.00
Total GOLDMAN, SACHS AND CO.							10,902,279.83	10,944,142.01	41,862.18

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SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Line 26 Schedule of Active Participant Data as of January 1, 2014

Attained Age	Years of Credited Service																			
	Under 1		1 to 4		5 to 9		10 to 14		15 to 19		20 to 24		25 to 29		30 to 34		35 to 39		40 & Over	
	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.
Under 25	0		0		0		0		0		0		0		0		0		0	
25 - 29	0		0		0		0		0		0		0		0		0		0	
30 - 34	0		1		5		5		1		0		0		0		0		0	
35 - 39	0		1		3		5		1		0		0		0		0		0	
40 - 44	0		0		6		8		7		5		1		0		0		0	
45 - 49	0		0		9		9		3		4		14		0		0		0	
50 - 54	0		0		6		11		6		9		17		15		1		0	
55 - 59	0		0		6		14		12		11		17		9		4		0	
60 - 64	0		2		3		6		5		2		16		5		6		3	
65 - 69	0		0		1		6		2		2		0		0		0		0	
70 & Over	0		0		0		1		0		0		2		0		0		0	

Plan Name: Air Distribution Technologies Consolidated Pension Plan
 EIN / PN: 99-0382064 / 006
 Plan Sponsor: Air Distribution Technologies, Inc.
 Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Plan Sponsor

Air Distribution Technologies, Inc.

Interest Rate Basis

3-Segment Rates

Applicable month: September

Transition election: No

Interest Rates

	Reflecting Corridors	Not Reflecting Corridors
First segment rate:	4.99%	1.37%
Second segment rate:	6.32%	4.05%
Third segment rate:	6.99%	5.06%
Current plan year PPA effective interest rate:	6.61%	4.55%
Prior plan year PPA effective interest rate:	6.34%	4.99%

Assumed cost of living adjustments

None.

Inclusion date

The valuation date coincident with or next following the date on which the employee becomes a participant.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
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Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Lump Sum Conversion Factor

Lump sums were valued using the substitution of annuity form under Proposed IRC §1.430(d)-1(f)(4) without application of generational mortality and without recognition of the phase-in of IRC §417(e)(3) assumptions.

Administrative expenses

The amount included this year for plan-related expenses is \$750,000.

Mortality

For all participants the prescribed mortality assumption under Section 430(h)(3)(A) of the Internal Revenue Code using static tables with separate mortality rates for annuitants and non-annuitants.

Retirement Rates

For ASC, the rates at which participants retire by age and gender are shown below.

Attained Age	Retirement Probability	Attained Age	Retirement Probability
55	.019	63	.050
56	.021	64	.059
57	.022	65	.500
58	.025	66	.200
59	.028	67	.200
60	.032	68	.200
61	.037	69	.200
62	.042	70	1.000

For Consolidated, age 65 with 5 years of service, or attained age, if later.

For Ruskin, age 65 with 5 years of service, or attained age, if later.

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SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

For Selkirk, retirements are assumed to occur according to the following:

Attained Age	Males and Females
55	2.00%
56	2.00%
57	2.00%
58	3.00%
59	5.00%
60	5.00%
61	10.00%
62	20.00%
63	15.00%
64	25.00%
65	100.00%

Representative Disability Rates

ASC and Ruskin: Wyatt 1985 Disability Study Class 2, male and female rates.

Selkirk: Disabilities are assumed to occur according to the following:

Attained Age	Annual Rate Per 1,000 Participants	
	Males	Females
25	2.78	4.17
30	2.75	4.13
35	2.88	4.32
40	3.23	4.85
45	4.05	6.08
50	5.74	8.61
55	8.68	13.02
60	13.63	20.45
65	19.38	29.07

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
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Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Representative Termination Rates (per 100 employees) not Due to Disability, Retirement or Mortality

For ASC, the rates at which participants are assumed to leave the company by age and gender are shown below:

Attained Age		Percentage leaving during the year	
Attained Age	Males	Females	
20	17.95	17.95	
25	17.24	17.24	
30	15.85	15.85	
35	13.72	13.72	
40	11.27	11.27	
45	8.46	8.46	
50	5.10	5.10	
55	1.74	1.74	
60 and over	0.16	0.16	

For Ruskin, the rates at which participants are assumed to leave the company by age and service are shown below:

Percentage leaving during the year		
Attained Age	Males	Females
20	9.94	9.94
25	9.68	9.68
30	9.31	9.31
35	8.72	8.72
40	7.77	7.77
45	6.38	6.38
50	4.25	4.25
55	1.57	1.57
60 and over	0.15	0.15

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

For Selkirk, the rates at which participants are assumed to leave the company by age and service are shown below:

Attained Age	Percentage leaving during the year					
	Completed Years of Service					
	0	1	2	3	4	5 or more
20	30.00	27.50	24.00	21.67	18.67	10.00
25	26.25	22.50	18.50	15.83	13.00	8.75
30	22.50	19.38	16.00	13.75	11.33	7.50
35	18.75	16.25	13.50	11.67	9.67	6.25
40	15.00	13.13	11.00	9.58	8.00	5.00
45	13.50	11.50	9.40	8.00	6.53	4.50
50	12.00	10.25	8.40	7.17	5.87	4.00
55 and over	12.00	10.00	8.00	6.67	5.33	4.00

Future Increases in Social Security

Not applicable.

Future increases in Maximum Benefits and Plan Compensation Limitations

Accrued benefits projected to be paid in future years are limited to the maximum presently allowed under IRC Section 415. Plan compensation is limited to the maximum presently allowed under IRC Section 401(a)(17). No provision is made for future increases in the maximum annual benefit or compensation limit.

Benefit Commencement Date

ASC:

Active participants who have reached a minimum age of 55 years and a minimum service of 15 years are assumed to commence payment on the first of the month coincident or next following termination of employment. Otherwise they are assumed to commence payment on the first of the month coincident or next following the attainment of age 70.

Age 65 for all vested terminated participants.

Consolidated:

Age 65 for all vested terminated participants.

Dayton:

Age 65 for all vested terminated participants.

Plan Name: Air Distribution Technologies Consolidated Pension Plan
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Plan Sponsor: Air Distribution Technologies, Inc.
Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Hart & Cooley Hourly:

Age 65 for all vested terminated participants.

Indy:

Age 65 for all vested terminated participants.

Ruskin:

Active participants are assumed to commence payment on the first of the month coincident or next following the attainment of age 65 and 5 years of service.

Age 65 for all vested terminated participants.

Selkirk:

Active participants who have reached a minimum age of 55 years and a minimum service of 10 years are assumed to commence payment on the first of the month coincident or next following termination of employment. Otherwise they are assumed to commence payment on the first of the month coincident or next following the attainment of age 65, or five years of service, if later.

Vested terminated participants who had accrued a benefit as of June 30, 1998 under the Eljer Salaried or the Selkirk Hourly plans are assumed to commence payment at age 62. All other vested terminated participants are assumed to commence payment at age 65.

Form of payment

ASC: 50% of participants are assumed to elect a single life annuity with five years guaranteed and 50% of participants are assumed to elect a lump sum.

Consolidated:

- Penn Ventilation Salaried Participants are assumed to elect lump sum distributions.
- 50% of Penn Ventilation Hourly and Malta Participants are assumed to elect single life annuities and the other 50% are assumed to elect a lump sum.

Dayton: 50% of participants are assumed to elect a single life annuity and 50% of participants are assumed to elect a lump sum.

Hart & Cooley Hourly: 50% of participants are assumed to elect a single life annuity and 50% of participants are assumed to elect a lump sum.

Indy: 50% of participants are assumed to elect a single life annuity and 50% of participants are assumed to elect a lump sum.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Ruskin: 50% of participants are assumed to elect a single life annuity with ten years guaranteed and 50% of participants are assumed to elect a lump sum.

Selkirk: 50% of participants are assumed to elect a single life annuity and 50% of participants are assumed to elect a lump sum.

Marriage

ASC: 85% of eligible male participants are assumed to be married and 50% of eligible female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.

Consolidated:

- Penn Ventilation Salaried Participants: 80% of male and female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.
- Penn Ventilation Hourly and Malta Participants: 85% of male and 50% of female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses

Dayton: 85% of eligible male participants are assumed to be married and 50% of eligible female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.

Hart & Cooley Hourly: 85% of eligible male participants are assumed to be married and 50% of eligible female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.

Indy: 85% of eligible male participants are assumed to be married and 50% of eligible female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.

Ruskin: 85% of eligible male participants are assumed to be married and 50% of eligible female participants are assumed to be married. Male spouses are assumed to be 3 years older than female spouses.

Selkirk: 80% of both male and female participants are assumed to be married. Male spouses are assumed to be three years older than female spouses.

Employees

It was assumed that there will be no new or rehired employees.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Asset method

The actuarial value of assets is equal to the market value of assets as of the valuation date.

Participant data

Participant data were supplied by the client as of the valuation date.

Tax policy

The actuarial valuation performed for the plan year ending December 31, 2013 is used to determine the maximum deductible contribution for the tax year ending December 31, 2013.

Benefits not included in valuation

We believe that we have reflected all significant Plan provisions in this valuation.

Nature of actuarial calculations

The results shown in this report have been developed based on actuarial assumptions that, to the extent evaluated or selected by Towers Watson, we consider reasonable and within the "best-estimate range" as described by the Actuarial Standards of Practice. Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The results shown in this report are estimates based on data that may be imperfect and on assumptions about future events that cannot be predicted with any certainty. The effects of certain plan provisions may be approximated, or determined to be insignificant and therefore not valued. Reasonable efforts were made in preparing this valuation to confirm that items that are significant in the context of the actuarial liabilities or costs are treated appropriately, and are not excluded or included inappropriately. The numbers shown in this report are not rounded, but this is for convenience only and should not imply precision, which is not a characteristic of actuarial calculations.

If overall future plan experience produces higher benefit payments or lower investment returns than assumed, the relative level of plan costs or contribution requirements reported in this valuation will likely increase in future valuations (and vice versa). Future actuarial measurements may differ significantly from the current measurements presented in this report due to many factors, including: plan experience differing from that anticipated by the economic or demographic assumptions; increases or decreases expected as part of the natural operation of the methodology used for the measurements (such as the end of an amortization period); and changes in plan provisions or applicable law. It is beyond the scope of this valuation to analyze the potential range of future pension contributions, but we can do so upon request.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Statement of Actuarial Assumptions and Methods

Changes in assumptions and methods since last actuarial valuation

Other than the prescribed changes in the discount rate and mortality, no changes in assumptions were made as part of this valuation used in determining the minimum required and maximum allowable contributions.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

Single Transaction in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
U.S. Government Securities									
United States - USD									
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	2,940,000.00	30 Apr 14	105.50			0.00	3,101,814.84	3,101,814.84	0.00
Value of Interest in Common/Collective Trusts									
United States - USD									
** COLTV SHORT TERM INVT FD CUSIP: 195998AI0	-13,585,878.58	31 Mar 14		1.00		0.00	13,585,878.58	13,585,878.58	0.00
** COLTV SHORT TERM INVT FD CUSIP: 195998AI0	-3,037,452.07	7 Apr 14		1.00		0.00	3,037,452.07	3,037,452.07	0.00

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID			Number of Transactions	Transaction Aggregate Acquisition Price Disposition Price		Lease Rental	Expenses Incurred	Cost of Asset	Current Value of Asset on Transaction
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	Total acquisitions		36	5,358,726.31			0.00	5,358,726.31	5,358,726.31
	Total dispositions		81		24,055,257.95		0.00	24,055,257.95	24,055,257.95
** MFB NT COLLECTIVE RUSSELL 3000 INDEX FUN D - NON-LENDING CUSIP: 003999414	Total dispositions		22		6,530,000.00		0.00	2,908,974.67	6,530,000.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	Total acquisitions		55	2,633,113.22			0.00	2,633,113.22	2,633,113.22
	Total dispositions		62		2,656,010.24		0.00	2,633,113.22	2,656,010.24
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	Total acquisitions		76	2,070,105.55			0.00	2,070,105.55	2,070,105.55
	Total dispositions		52		2,076,312.34		0.00	2,070,105.55	2,076,312.34
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	Total acquisitions		44	4,902,457.26			0.00	4,902,457.26	4,902,457.26
	Total dispositions		97		4,932,663.62		0.00	4,902,457.26	4,932,663.62
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	Total acquisitions		21	2,122,771.72			0.00	2,122,771.72	2,122,771.72
	Total dispositions		18		2,141,537.90		0.00	2,122,771.72	2,141,537.90
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	Total acquisitions		17	1,708,283.05			0.00	1,708,283.05	1,708,283.05
	Total dispositions		16		1,716,710.57		0.00	1,708,283.05	1,716,710.57
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	Total acquisitions		13	1,498,464.57			0.00	1,498,464.57	1,498,464.57
	Total dispositions		14		1,501,570.32		0.00	1,498,464.57	1,501,570.32

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
GOLDMAN, SACHS AND CO.									
U.S. Government Securities									
United States - USD									
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	45,000.00	30 Jun 14	105.56			0.00	47,501.37	47,501.37	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	10,000.00	01 Jul 14	104.38			0.00	10,437.50	10,437.50	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	45,000.00	10 Jul 14	105.69			0.00	47,559.38	47,559.38	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	65,000.00	05 Aug 14	106.51			0.00	69,232.62	69,232.62	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	15,000.00	12 Aug 14	107.45			0.00	16,117.97	16,117.97	0.00
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-115,000.00	25 Jun 14		104.47		0.00	119,564.56	120,143.55	578.99
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-30,000.00	02 Jul 14		103.17		0.00	31,373.44	30,950.39	-423.05
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-30,000.00	22 Jul 14		107.28		0.00	31,600.72	32,184.38	583.66
UNITED STATES TREAS BDS TREAS BDS 3.625 DUE 02-15-2044 TBOND SEDOL: BJT0ZC0	-45,000.00	07 Aug 14		107.77		0.00	48,152.12	48,498.05	345.93
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	15,000.00	26 Nov 14	103.52			0.00	15,527.34	15,527.34	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	75,000.00	28 Nov 14	104.17			0.00	78,128.91	78,128.91	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	35,000.00	10 Dec 14	105.00			0.00	36,750.00	36,750.00	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	105,000.00	12 Dec 14	107.03			0.00	112,385.81	112,385.81	0.00

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Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	15,000.00	31 Dec 14	107.66			0.00	16,149.02	16,149.02	0.00
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	-20,000.00	08 Dec 14		104.34		0.00	20,644.58	20,868.75	224.17
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	20,000.00	26 Aug 14	104.25			0.00	20,850.00	20,850.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	20,000.00	26 Aug 14	104.25			0.00	20,850.00	20,850.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	25,000.00	10 Sep 14	102.27			0.00	25,566.41	25,566.41	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	40,000.00	17 Sep 14	100.06			0.00	40,025.00	40,025.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	15,000.00	25 Sep 14	102.70			0.00	15,405.47	15,405.47	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	15,000.00	26 Sep 14	102.66			0.00	15,398.44	15,398.44	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	30,000.00	09 Oct 14	105.98			0.00	31,795.31	31,795.31	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	65,000.00	31 Oct 14	106.11			0.00	68,973.63	68,973.63	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	25,000.00	13 Nov 14	105.75			0.00	26,437.50	26,437.50	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	30,000.00	13 Nov 14	105.75			0.00	31,725.00	31,725.00	0.00
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-40,000.00	20 Aug 14		102.94		0.00	42,126.66	41,176.56	-950.10
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-70,000.00	29 Aug 14		105.80		0.00	73,223.02	74,063.28	840.26
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-30,000.00	03 Sep 14		104.34		0.00	31,347.47	31,300.78	-46.69

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Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-25,000.00	11 Sep 14		101.97		0.00	25,837.25	25,492.19	-345.06
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-65,000.00	16 Sep 14		100.39		0.00	65,945.64	65,253.91	-691.73
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-25,000.00	03 Oct 14		104.30		0.00	25,948.92	26,074.22	125.30
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-35,000.00	06 Oct 14		104.89		0.00	36,396.24	36,711.72	315.48
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-10,000.00	06 Nov 14		105.23		0.00	10,637.62	10,523.44	-114.18
UNITED STATES TREAS BDS 3.375 05-15-2044 REG SEDOL: BM7S970	-35,000.00	06 Nov 14		105.23		0.00	37,231.65	36,832.03	-399.62
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	20,000.00	17 Jan 14	97.27			0.00	19,453.13	19,453.13	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	75,000.00	31 Jan 14	99.97			0.00	74,979.49	74,979.49	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	10,000.00	10 Feb 14	99.16			0.00	9,915.63	9,915.63	0.00
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	-20,000.00	22 Jan 14		97.56		0.00	19,296.14	19,512.50	216.36
UNITED STATES TREAS BDS 3.625 DUE 08-15-2043 SEDOL: BCZQWC2	-40,000.00	03 Feb 14		101.45		0.00	39,596.31	40,581.25	984.94
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	45,000.00	14 Mar 14	103.27			0.00	46,469.53	46,469.53	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	30,000.00	25 Mar 14	103.08			0.00	30,923.44	30,923.44	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	30,000.00	14 Apr 14	105.03			0.00	31,509.38	31,509.38	0.00
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	2,940,000.00 *	30 Apr 14	105.50			0.00	3,101,814.84	3,101,814.84	0.00

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-15,000.00	04 Mar 14		102.39		0.00	15,208.61	15,358.59	149.98
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-10,000.00	09 Apr 14		103.36		0.00	10,332.72	10,335.94	3.22
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-65,000.00	15 Apr 14		105.67		0.00	67,773.56	68,686.72	913.16
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-25,000.00	07 May 14		106.66		0.00	26,380.21	26,664.06	283.85
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-75,000.00	07 May 14		106.66		0.00	79,140.64	79,992.19	851.55
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-30,000.00	08 May 14		106.70		0.00	31,661.19	32,009.77	348.58
UNITED STATES TREAS BDS 3.75 DUE 11-15-2043 REG SEDOL: BGK9QZ5	-25,000.00	08 May 14		106.83		0.00	26,384.33	26,707.03	322.70
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	10,000.00	27 May 14	99.84			0.00	9,984.38	9,984.38	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	220,000.00	30 May 14	100.38			0.00	220,842.19	220,842.19	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	255,000.00	25 Jun 14	99.37			0.00	253,396.29	253,396.29	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	65,000.00	02 Jul 14	98.89			0.00	64,276.37	64,276.37	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	190,000.00	31 Jul 14	99.47			0.00	188,998.05	188,998.05	0.00
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-10,000.00	27 May 14		99.86		0.00	9,912.93	9,985.94	73.01
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-185,000.00	19 Jun 14		98.85		0.00	184,231.87	182,875.39	-1,356.48
UNITED STATES TREAS NTS DTD 05/15/2014 2.5% DUE 05-15-2024 REG SEDOL: BM7S9P8	-150,000.00	05 Aug 14		100.09		0.00	149,226.89	150,140.63	913.74

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See accompanying independent auditor's report and notes to financial statements

Note: The following schedule includes reportable transactions at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BJSJWZX0	360,000.00	18 Nov 14	99.41			0.00	357,890.63	357,890.63	0.00
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BJSJWZX0	-245,000.00	12 Dec 14		101.12		0.00	244,086.13	247,737.11	3,650.98
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	200,000.00	31 Mar 14	100.24			0.00	200,476.56	200,476.56	0.00
UNITED STATES TREAS NTS DTD 2.75% DUE 02-15-2024 REG SEDOL: BJT0TY0	-40,000.00	26 Feb 14		100.75		0.00	40,071.37	40,300.00	228.63
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	90,000.00	20 Aug 14	99.61			0.00	89,644.92	89,644.92	0.00
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	140,000.00	16 Sep 14	98.12			0.00	137,369.53	137,369.53	0.00
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-525,000.00	28 Aug 14		100.37		0.00	524,677.05	526,948.24	2,271.19
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-20,000.00	29 Sep 14		99.00		0.00	19,851.53	19,799.22	-52.31
UNITED STATES TREAS NTS DTD 604 2.375% DUE 08-15-2024 REG SEDOL: BPYD731	-365,000.00	18 Nov 14		100.52		0.00	364,445.11	366,882.03	2,436.92
Corporate Debt Instruments - Preferred									
Canada - USD									
NEXEN INC 7.5% DUE 07-30-2039 SEDOL: B3VT9W1	-15,000.00	12 Aug 14		139.75		0.00	21,499.95	20,962.35	-537.60
United Kingdom - USD									
RIO TINTO FIN USA 4.125 DUE 08-21-2042 SEDOL: B8NWTL2	30,000.00	11 Sep 14	93.60			0.00	28,080.00	28,080.00	0.00
VODAFONE GROUP PLC NEW GCB 02/27/07 6.150 FA37 6.15 DUE 02-27-2037 BEO SEDOL: B1SBFX9	30,000.00	03 Oct 14	118.07			0.00	35,421.30	35,421.30	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
GOLDMAN, SACHS AND CO.									
United States - USD									
AMERN INTL GROUP 4.5% DUE 07-16-2044 SEDOL: BP4GRK7	-55,000.00	10 Jul 14		99.66		0.00	54,668.35	54,811.35	143.00
AMGEN INC 5.15% DUE 11-15-2041 SEDOL: B76M525	-30,000.00	05 Mar 14		103.68		0.00	31,703.49	31,104.00	-599.49
APACHE CORP 4.25% DUE 01-15-2044 SEDOL: BLNMSB6	-75,000.00	22 Apr 14		95.10		0.00	68,557.50	71,325.75	2,768.25
APACHE CORP 4.75% DUE 04-15-2043 SEDOL: B7XL9Z6	75,000.00	22 Apr 14	102.01			0.00	76,510.50	76,510.50	0.00
BANK AMER CORP BDS 4 04-01-2024 SEDOL: BLBP4G4	25,000.00	28 Mar 14	100.01			0.00	25,002.00	25,002.00	0.00
CISCO SYS INC 5.5% DUE 01-15-2040 CUSIP: 17275RAF9	30,000.00	07 May 14	117.35			0.00	35,203.80	35,203.80	0.00
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	85,000.00	07 May 14	103.66			0.00	88,113.55	88,113.55	0.00
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	-30,000.00	13 Nov 14		104.02		0.00	30,006.56	31,206.30	1,199.74
GLAXOSMITHKLINE 4.2% DUE 03-18-2043 SEDOL: B9MD775	-50,000.00	14 Mar 14		96.42		0.00	49,432.04	48,211.50	-1,220.54
GOLDMAN SACHS 4% DUE 03-03-2024 SEDOL: BKGR2C0	45,000.00	26 Feb 14	99.70			0.00	44,864.10	44,864.10	0.00
GOLDMAN SACHS 4% DUE 03-03-2024 SEDOL: BKGR2C0									
HOME DEPOT INC 4.2% DUE 04-01-2043 SEDOL: B9N1J94	70,000.00	04 Aug 14	98.13			0.00	68,691.70	68,691.70	0.00
HOME DEPOT INC 4.875 DUE 02-15-2044 SEDOL: BDD8L53	-70,000.00	04 Aug 14		108.89		0.00	68,712.20	76,219.50	7,507.30
JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO SEDOL: B90J106	25,000.00	05 Jun 14	124.45			0.00	31,112.50	31,112.50	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
JPMORGAN CHASE & CO 4.85 NOTES DUE 02-01-2044 SEDOL: BLSP4R8	15,000.00	04 Mar 14	102.42			0.00	15,363.45	15,363.45	0.00
JPMORGAN CHASE & CO 5.4 SNR NTS DUE 01-06-2042 USD1000 SEDOL: B7FRRL4	-25,000.00	05 Jun 14		111.94		0.00	27,286.26	27,984.00	697.74
LOWES COS INC 4.25% DUE 09-15-2044 SEDOL: BQQLW68	35,000.00	03 Sep 14	99.73			0.00	34,905.50	34,905.50	0.00
MORGAN STANLEY 3.875% DUE 04-29-2024 SEDOL: BLWP5G0	-10,000.00	27 May 14		100.79		0.00	10,054.26	10,079.30	25.04
MORGAN STANLEY 6.375% DUE 07-24-2042 SEDOL: B98G6S2	-35,000.00	10 Dec 14		130.36		0.00	42,449.10	45,626.35	3,177.25
ORACLE CORP 4.3% DUE 07-08-2034 SEDOL: BNXCFCG4	-35,000.00	10 Sep 14		101.92		0.00	34,986.00	35,672.35	686.35
TARGET CORP 4% DUE 07-01-2042 SEDOL: B9K8J87	25,000.00	22 Jan 14	88.34			0.00	22,084.00	22,084.00	0.00
WAL-MART STORES 4.3 DUE 04-22-2044 SEDOL: BLS12B6	75,000.00	15 Apr 14	99.35			0.00	74,511.75	74,511.75	0.00
WELLPOINT INC 4.65% DUE 08-15-2044 SEDOL: BPZFRW5	55,000.00	07 Aug 14	99.79			0.00	54,885.05	54,885.05	0.00
WELLS FARGO & CO 4.1% DUE 06-03-2026 SEDOL: BN33W88	10,000.00	27 May 14	100.27			0.00	10,027.30	10,027.30	0.00

Corporate Debt Instruments - Other

United States - USD

ALTRIA GROUP INC 4.5% DUE 05-02-2043 SEDOL: B7ZKNH1	155,000.00	22 Oct 14	98.65			0.00	152,913.70	152,913.70	0.00
ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000 SEDOL: BG3KW02	45,000.00	03 Feb 14	103.62			0.00	46,628.10	46,628.10	0.00
ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000 SEDOL: BG3KW02	-155,000.00	22 Oct 14		111.95		0.00	161,331.48	173,527.15	12,195.67

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
AOL TIME WARNER 7.625% DUE 04-15-2031 SEDOL: B2PJ2V0	-55,000.00	13 Mar 14		131.79		0.00	73,044.35	72,482.30	-562.05
AOL TIME WARNER 7.7% DUE 05-01-2032 SEDOL: B72VLH3	55,000.00	13 Mar 14	133.18			0.00	73,246.80	73,246.80	0.00
CLEV ELEC ILLUM CO 5.95% DUE 12-15-2036 SEDOL: B1L4G76	-40,000.00	25 Mar 14		107.69		0.00	45,634.80	43,074.80	-2,560.00
DIRECTV HLDGS LLC 6.375% DUE 03-01-2041 CUSIP: 25459HAZ8	-35,000.00	13 Nov 14		116.30		0.00	42,553.95	40,703.25	-1,850.70
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	30,000.00	08 May 14	108.70			0.00	32,610.30	32,610.30	0.00
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	-40,000.00	14 Apr 14		106.50		0.00	39,923.91	42,598.80	2,674.89
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	15,000.00	09 Apr 14	105.21			0.00	15,781.80	15,781.80	0.00
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	-20,000.00	26 Sep 14		113.40		0.00	20,446.49	22,680.80	2,234.31
HARTFORD FINL SVCS 4.3 DUE 04-15-2043 SEDOL: B8JV032	-15,000.00	01 Jul 14		96.08		0.00	14,880.00	14,412.45	-467.55
MYLAN INC 5.4 DUE 11-29-2043 SEDOL: BGN8240	-20,000.00	26 Nov 14		108.18		0.00	20,430.00	21,636.80	1,206.80
NEWS AMER INC SR DEB 7.28 DUE 06-30-2028 BEO SEDOL: 2297491	135,000.00	19 Jun 14	124.83			0.00	168,524.55	168,524.55	0.00
NEWS AMER INC SR NT 6.15 2-15-2041 SEDOL: B3XK3X1	35,000.00	06 Jan 14	113.81			0.00	39,834.55	39,834.55	0.00
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	35,000.00	22 Jul 14	125.28			0.00	43,848.70	43,848.70	0.00
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	-35,000.00	06 Jan 14		119.31		0.00	41,035.71	41,758.15	722.44
SUNOCO LOGISTICS 5.3% DUE 04-01-2044 SEDOL: BL9FKB3	30,000.00	08 Dec 14	99.62			0.00	29,886.90	29,886.90	0.00

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
TIME WARNER CABLE 4.5% DUE 09-15-2042 SEDOL: B8N2417	-45,000.00	06 Aug 14		97.11		0.00	41,983.88	43,698.15	1,714.27
TIME WARNER CABLE 5.875% DUE 11-15-2040 SEDOL: B66BW80	-20,000.00	10 Feb 14		87.97		0.00	19,448.41	17,593.80	-1,854.61
TIME WARNER CABLE 6.75% DUE 06-15-2039 SEDOL: B62X8Y8	-30,000.00	17 Jan 14		93.91		0.00	35,382.34	28,171.50	-7,210.84
TIME WARNER CABLE 7.3% DUE 07-01-2038 SEDOL: B3B14R7	40,000.00	06 Aug 14	133.46			0.00	53,383.60	53,383.60	0.00
TIME WARNER CABLE 7.3% DUE 07-01-2038 SEDOL: B3B14R7	-20,000.00	26 Aug 14		137.52		0.00	26,691.80	27,503.40	811.60
TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG SEDOL: BHC8PP0	60,000.00	13 Jun 14	108.10			0.00	64,858.20	64,858.20	0.00
TIME WARNER INC 4.65% DUE 06-01-2044 SEDOL: BMTS707	-65,000.00	13 Jun 14		98.30		0.00	64,328.04	63,893.70	-434.34
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	25,000.00	03 Sep 14	127.57			0.00	31,892.50	31,892.50	0.00
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	45,000.00	25 Sep 14	124.62			0.00	56,079.00	56,079.00	0.00
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-20,000.00	26 Aug 14		127.77		0.00	23,788.38	25,553.40	1,765.02
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-40,000.00	17 Sep 14		123.04		0.00	49,733.78	49,215.20	-518.58
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	-30,000.00	09 Oct 14		128.78		0.00	37,386.00	38,634.30	1,248.30
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-25,000.00	03 Sep 14		103.51		0.00	23,405.28	25,878.50	2,473.22
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-48,000.00	25 Sep 14		100.51		0.00	44,938.13	48,245.76	3,307.63
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	-15,000.00	25 Sep 14		99.60		0.00	14,043.16	14,940.15	896.99

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Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<i>GOLDMAN, SACHS AND CO.</i>									
VIACOM INC NEW 4.375% DUE 03-15-2043 SEDOL: BCHWWF1	50,000.00	06 Oct 14	92.70			0.00	46,348.00	46,348.00	0.00
WALGREENS BOOTS FIXED 4.8% DUE 11-18-2044 SEDOL: BSL6W51	45,000.00	06 Nov 14	99.98			0.00	44,992.80	44,992.80	0.00
WALGREENS BOOTS 4.5% DUE 11-18-2034 SEDOL: BSL6W84	15,000.00	06 Nov 14	99.34			0.00	14,900.25	14,900.25	0.00
Total GOLDMAN, SACHS AND CO.							10,902,279.83	10,944,142.01	41,862.18

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SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2014 This Form is Open to Public Inspection
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For calendar plan year 2014 or fiscal plan year beginning 01/01/2014 and ending 12/31/2014

► **Round off amounts to nearest dollar.**
 ► **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan Air Distribution Technologies Consolidated Pension Plan	B Three-digit plan number (PN) ►	006
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF Air Distribution Technologies, Inc.	D Employer Identification Number (EIN) 99-0382064	
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B		
F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500		

Part I Basic Information

1 Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2014</u>			
2 Assets:			
a Market value	2a	58710227	
b Actuarial value	2b	58710227	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment.....	170	1841539	1841539
b For terminated vested participants.....	1574	26930938	26930938
c For active participants.....	288	10772610	10789107
d Total.....	2032	39545087	39561584
4 If the plan is in at-risk status, check the box and complete lines (a) and (b) ☐			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate.....	5	6.61%	
6 Target normal cost.....	6	750000	

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	 Eric Bookman Signature of actuary	<u>07/31/2015</u> Date 1407132 Most recent enrollment number 303-391-1200 Telephone number (including area code)
ERIC BOOKMAN Type or print name of actuary		
TOWERS WATSON DELAWARE INC. Firm name		
555 17TH STREET SUITE 2050 DENVER CO 80202 Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	5114886	577118
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8)	5114886	577118
10 Interest on line 9 using prior year's actual return of <u>8.20</u> %	419421	47324
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		0
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>6.34</u> %		0
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
c Total available at beginning of current plan year to add to prefunding balance		0
d Portion of (c) to be added to prefunding balance		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	5534307	624442

Part III Funding Percentages

14 Funding target attainment percentage	14	132.83%
15 Adjusted funding target attainment percentage	15	124.08%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	130.77%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV Contributions and Liquidity Shortfalls**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
Totals ▶			18(b)	0	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	0

20 Quarterly contributions and liquidity shortfalls:

- a** Did the plan have a "funding shortfall" for the prior year? ☐ Yes ☒ No
- b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☐ Yes ☐ No
- c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year

(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:			
a Segment rates:	1st segment: 4.99%	2nd segment: 6.32%	3rd segment: 6.99%
			☐ N/A, full yield curve used
b Applicable month (enter code)			21b 4
22 Weighted average retirement age			22 64
23 Mortality table(s) (see instructions) ☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute			

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.		☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.		☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.		☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.		27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6)		31a	750000
b Excess assets, if applicable, but not greater than line 31a		31b	750000
32 Amortization installments:		Outstanding Balance	Installment
a Net shortfall amortization installment		0	0
b Waiver amortization installment		0	0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount		33	0
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)		34	0
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)		36	0
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)		37	0
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)		38a	0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances		38b	0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)		39	0
40 Unpaid minimum required contributions for all years		40	0

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:			
a Schedule elected		☐ 2 plus 7 years ☐ 15 years	
b Eligible plan year(s) for which the election in line 41a was made		☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011	
42 Amount of acceleration adjustment		42	
43 Excess installment acceleration amount to be carried over to future plan years		43	

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2014

See the Statement of Actuarial Assumptions and Methods for retirement rates. The average retirement age for Line 22 was calculated by creating a hypothetical life table with retirement as the only decrement, and then computing the average retirement age for the table.

For Selkirk:

x	q_x^r	l_x	${}_{x-55}p_{55} = l_x / l_{55}$	$q_x^r * l_x / l_{55}$	$x * q_x^r * l_x / l_{55}$
55	0.020	1,000,000	1.000000	0.020000	1.100000
56	0.020	980,000	0.980000	0.019600	1.097600
57	0.020	960,400	0.960400	0.019208	1.094856
58	0.030	941,192	0.941192	0.028236	1.637674
59	0.050	912,956	0.912956	0.045648	2.693221
60	0.050	867,308	0.867308	0.043365	2.601925
61	0.100	823,943	0.823943	0.082394	5.026052
62	0.200	741,549	0.741549	0.148310	9.195204
63	0.150	593,239	0.593239	0.088986	5.606108
64	0.250	504,253	0.504253	0.126063	8.068050
65	1.000	378,190	0.378190	0.378190	24.582340
Selkirk average age at retirement					62.703030
Selkirk active headcount					88
ASC average age at retirement					64.833208
ASC active headcount					66
Ruskin average age at retirement					65.000000
Ruskin active headcount					134
Unrounded average age at retirement					64.259924
Rounded for Schedule SB item 22					64

Plan Name: Air Distribution Technologies Consolidated Pension Plan
 EIN / PN: 99-0382064 / 006
 Plan Sponsor: Air Distribution Technologies, Inc.
 Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Line 22 (cont.) Description of Weighted Average Retirement Age as of January 1, 2014

See the Statement of Actuarial Assumptions and Methods for retirement rates. The average retirement age for Line 22 was calculated by creating a hypothetical life table with retirement as the only decrement, and then computing the average retirement age for the table.

For ASC:

x	q_x^r	l_x	${}_{x-55}p_{55} = l_x / l_{55}$	$q_x^r * l_x / l_{55}$	$x * q_x^r * l_x / l_{55}$
55	0.019	1,000,000	1.000000	0.019000	1.045000
56	0.021	981,000	0.981000	0.020601	1.153656
57	0.022	960,399	0.960399	0.021129	1.204340
58	0.025	939,270	0.939270	0.023482	1.361942
59	0.028	915,788	0.915788	0.025642	1.512883
60	0.032	890,146	0.890146	0.028485	1.709081
61	0.037	861,662	0.861662	0.031881	1.944770
62	0.042	829,780	0.829780	0.034851	2.160748
63	0.050	794,929	0.794929	0.039746	2.504028
64	0.059	755,183	0.755183	0.044556	2.851571
65	0.500	710,627	0.710627	0.355314	23.095383
66	0.200	355,314	0.355314	0.071063	4.690139
67	0.200	284,251	0.284251	0.056850	3.808962
68	0.200	227,401	0.227401	0.045480	3.092650
69	0.200	181,921	0.181921	0.036384	2.510504
70	1.000	145,536	0.145536	0.145536	10.187551
ASC average age at retirement					64.833208
ASC active headcount					66
Selkirk average age at retirement					62.70303
Selkirk active headcount					88
Ruskin average age at retirement					65.000000
Ruskin active headcount					134
Unrounded average age at retirement					64.259924
Rounded for Schedule SB item 22					64

Plan Name: Air Distribution Technologies Consolidated Pension Plan
 EIN / PN: 99-0382064 / 006
 Plan Sponsor: Air Distribution Technologies, Inc.
 Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS

Statement by Enrolled Actuary

Plan Sponsor	Air Distribution Technologies, Inc.
EIN/PN	99-0382064/006
Plan Name	Air Distribution Technologies Consolidated Pension Plan
Valuation Date	January 1, 2014
Enrolled Actuary	Eric Bookman
Enrollment Number	14-07132

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

The actuarial assumptions that are not mandated by IRC § 430 and regulations, represent the enrolled actuary's best estimate of anticipated experience under the plan, subject to the following conditions:

The actuarial valuation, on which the information in this Schedule SB is based, has been prepared in reliance upon the employee and financial data furnished by the plan administrator and the trustee. The enrolled actuary has not made a rigorous check of the accuracy of this information but has accepted it after reviewing it and concluding it is reasonable in relation to similar information furnished in previous years. The amounts of contributions and dates paid shown in Item 18 of Schedule SB were listed in reliance on information provided by the plan administrator and/or trustee.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former ASC Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Each employee represented by Local Union No. 548 (regardless of age) becomes a participant after completion of one year of Continuous Service, while employed in covered employment. Effective May 31, 2006, future new Hart & Cooley participants are excluded from the plan. Effective May 31, 2007, future new ASC participants are excluded from the plan.

Retirement Dates

Normal: Attainment of age 65 or, if later, the fifth anniversary of the first day of the plan year in which the participant began participation in the plan.

Early: The first day of any month following the attainment of age 55 and the completion of 15 years of Continuous Service and at least 5 years of Future Service Credit.

Late: The first day of any month subsequent to the Normal Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Credited Service (Benefit Accrual)

The sum of (i) and (ii) below:

- (i) Past Service Credit is all service rendered by a participant while regularly employed by Lear Siegler prior to January 1, 1978, provided that no Past Service Credit shall be granted to any employee who was entitled to receive a vested benefit from the Sheet Metal Workers National Pension Fund (Plan B) on the date the Employer was acquired by Environmental Air Products.
- (ii) Future Service Credit is all service rendered by a participant after January 1, 1978 (January 1, 1982 for employees at the E. Ventura Plant).

Service is credited on the basis of one year for each calendar year during which the participant worked at least 1,800 hours, and one month for each 150 hours during any calendar year the participant worked less than 1,800 hours. Effective May 31, 2006 Credited Service is frozen for all Hart & Cooley active participants. Effective May 31, 2007 Credited Service is frozen for all ASC active participants.

Continuous Service (Eligibility and Vesting)

A participant will be credited with Continuous Service for each calendar year following his date of employment (not in excess of 10 years with Lear Siegler) in which he completes at least 1,000 hours of service.

Retirement Income

Normal: A monthly pension equal to \$9.00 multiplied by Credited Service not in excess of 25 years.

Early: The early retirement benefit is, at the participant's option, either a deferred benefit commencing at age 65 equal to the normal retirement benefit based on Credited Service at early retirement, or an immediate benefit equal to such deferred benefit, reduced by 1/2 of 1% for each complete calendar month by which such participant is under the age of 65.

Late: A monthly pension equal to the greater of:

- a A monthly pension determined as of the Normal Retirement Date; actuarially increased to the Late Retirement Date.
- b A monthly pension commencing on the participant's actual retirement date determined as of the Late Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Vesting

Eligibility: A participant is 100% vested when he has completed at least 5 years of Continuous Service or attainment of his Normal Retirement Date while employed.

Benefit: A monthly retirement income commencing at his Normal Retirement Date equal to his accrued retirement income.

A former participant who is entitled to a vested deferred retirement benefit and terminated service with 15 or more years of Continuous Service may, on or after his attainment of age 55, elect to receive an immediate retirement benefit equal to the deferred benefit reduced by 1/2 of 1% for each complete calendar month by which such participant is under age 65.

Disability

Eligibility: Total and permanent disability prior to June 1, 2007 as determined by the Committee, and after the completion of 15 years of Continuous Service and at least 5 years of Future Service Credit on the date of disability.

Benefit: The disability retirement benefit is equal to the early retirement benefit payable, based on the participant's age at disability, increased by 10%. If the participant is below age 55 at the time of disability, the benefit will be calculated assuming he had reached his 55th birthday on the date of disability. The disability retirement benefit shall not be greater than the retirement benefit the participant would receive if he was age 65 on the date of disability.

Normal Form of Payment

A monthly pension payable for life with 60 months guaranteed.

Death Benefit

a Lump Sum Death Benefit

The beneficiary of a participant who dies while in active service after the completion of five years of Future Service Credit will be entitled to a one time lump-sum payment of \$1,000.

b Surviving Spouse's Option Before Retirement

The retirement benefit payable to the spouse is equal to the retirement benefit which would have been payable to such spouse under the Plan's joint and 50% survivor benefit if the participant had retired on the earliest retirement date following the date of death.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Form of Payment

An employee may elect to receive his benefit on a straight-life basis with 60 monthly payments guaranteed, an actuarially equivalent 50% Joint and Survivor basis, or any other available payment option. Unless otherwise elected, any benefit payable under the Plan shall be paid:

- a on a 50% Joint and Survivor basis, if the employee has been married to his current spouse for at least one year; or
- b on a straight-life with 5 years certain basis otherwise.

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Tomkins Consolidated Frozen Pension Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Participants in the plan are those present at the time of the plans' merger on December 31, 2001. The prior plans which comprised the merger included the Malta Hourly Employees Pension Plan (Malta), the Penn Ventilation, Inc. Frozen Pension Plan (Penn Ventilation Salaried) and the Penn Ventilator Company, Inc. Employees' Retirement Plan (Penn Ventilation Hourly).

Retirement Dates

Penn Ventilation Hourly Participants:

- a. Normal: First day of the month coincident with or next following attainment of age 65 and the fifth anniversary of participation in a prior plan.
- b. Early: Attainment of age 50 and completion of 10 years of Continuous Service.
- c. Late: The first day of any month subsequent to the Normal Retirement Date.

Penn Ventilation Salaried Participants:

- a. Normal: First day of the month coincident with or next following attainment of age 65 and the fifth anniversary of participation in a prior plan.
- b. Early: Attainment of age 55 and completion of 10 years of Continuous Service.
- c. Late: The first day of any month subsequent to the Normal Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Malta Participants:

- a. Normal: First day of the month coincident with or next following attainment of age 65 and the fifth anniversary of participation in a prior plan.
- b. Early: Attainment of age 55 and completion of 15 years of Continuous Service, or after attainment of age 62 and completion of 10 years of Continuous Service.
- c. Late: The first day of any month subsequent to the Normal Retirement Date.

Service

Service accrued under the Prior Plans.

Final Average Monthly Compensation

Not applicable.

Retirement Income

Penn Ventilation Hourly Participants:

- a. Normal: A monthly pension determined by multiplying the participant's Service by the appropriate benefit rate as follows:

All amounts shown in US Dollars

Period of Service	Benefit Rate
Prior to 11/04/1996	19.00
11/04/1996 – 10/31/1997	22.00
11/01/1997 - 10/31/1998	23.00
11/01/1998 and later	25.00

- b. Early: The accrued normal retirement benefit based on Service as of the Early Retirement Date, reduced one-half of 1% for each full month by which the Early Retirement Date precedes the Normal Retirement Date.
- c. Late: A monthly pension commencing on the Participant's actual retirement date determined as of the Late Retirement Date, but not less than the actuarial equivalent of the participant's accrued benefit at normal retirement.

Plan Name: Air Distribution Technologies Consolidated Pension Plan
EIN / PN: 99-0382064 / 006
Plan Sponsor: Air Distribution Technologies, Inc.
Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Penn Ventilation Salaried Participants:

- a. Normal: A monthly pension equal to the Accrued Benefit under the Prior Plan.
- b. Early: The accrued normal retirement benefit based on the Accrued Benefit from the Prior Plan, actuarially reduced for commencement prior to the Normal Retirement Date.
- c. Late: A monthly pension equal to the Accrued Benefit actuarially increased to the Late Retirement Date.

Malta Participants:

- a. Normal: A monthly pension determined by multiplying the participant's Credited Service (to a maximum of 45 years of service) by the appropriate benefit rate as follows:

All amounts shown in US Dollars

Date of Retirement or Termination	Benefit Rate
02/01/1986 – 01/31/1987	5.50
02/01/1987 – 01/31/1988	6.00
02/01/1988 – 01/31/1989	6.50
02/01/1989 – 01/31/1990	7.00
02/01/1990 – 01/31/1991	7.50
02/01/1991 – 01/31/1993	8.00
02/01/1993 – 01/31/1994	9.00
02/01/1994 – 01/31/1995	10.00
02/01/1995 – 01/31/1996	11.00
02/01/1996 – 01/31/1997	11.50
02/01/1997 – 01/31/1998	12.00
02/01/1998 – 01/31/1999	12.25
02/01/1999 – 01/31/2000	12.75
02/01/2000 and later	14.00

- b. Early: The accrued normal retirement benefit based on Credited Service as of the Early Retirement Date, reduced by 1/180 for each of the first 60 months and 1/360 for each additional month by which the Early Retirement Date precedes the Normal Retirement Date, except that no reduction shall be made for retirements on or after age 62.
- c. Late: A monthly pension commencing on the participant's actual retirement date determined as of the Late Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Vesting

Eligibility: Each participant is 100% vested in his Accrued Benefit.

Benefit: The Accrued Benefit from the Prior Plan.

Disability

Penn Ventilation Hourly Participants: None.

Penn Ventilation Salaried Participants: None.

Malta Participants:

Eligibility: Total and permanent disability as determined by the Committee, after attainment of age 55 and the completion of 10 years of Continuous Service.

Benefit: The accrued normal retirement benefit based on Credited Service as of date of disability, payable after 5 months of disability.

Normal Form of Payment

The normal form of payment is a life annuity.

Pre-Retirement Spouse's Benefit

Eligibility: Death after 5 years of Continuous Service provided the participant has been married to his current spouse for at least one year.

Benefit: The surviving spouse will receive the benefit she would have received if the participant had retired on the first day of the month of his death or, if later, at the earliest possible retirement age based on years of service at death, and had elected a 50% Joint and Survivor option.

Single Sum Death Benefit

Penn Ventilation Salaried Participants:

Eligibility: Death while actively employed.

Benefit: Actuarial equivalent of participant's Accrued Benefit payable to the beneficiary reduced by the value of any payable Pre-Retirement Spouse's Benefit.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Lau (Dayton) Hourly Employees Pension Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Any hourly rated employee at the Ruskin Company Lau Division of the Dayton, Ohio location enters the plan after completion of one full year of Continuous Service.

Retirement Dates

- d. Normal: Attainment of age 65 or, if later, the fifth anniversary of the first day of the plan year in which the participant began participation in the plan, or, if earlier, attainment of age 60 and completion of 30 years of Continuous Service.
- e. Early: Attainment of age 60 and completion of 15 years of Continuous Service.
- f. Late: The first day of any month subsequent to the Normal Retirement Date.

Credited Service (Benefit Accrual)

Generally, one year of Credited Service is granted for each year in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Credited Service was granted if the participant completed at least 750 Hours of Service.

Continuous Service (Eligibility and Vesting)

Generally, one year of Continuous Service is granted for each year of continuous employment in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Continuous Service was granted if the participant completed at least 750 hours of service.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Retirement Income

Normal: For employees hired before July 1, 1986, a monthly pension determined by multiplying the participant's Credited Service (to a maximum of 40 years) by the appropriate benefit rate as follows:

All amounts shown in US Dollars

Date of Retirement or Termination	Benefit Rate
Prior to 07/01/84	10.25
07/01/84 - 06/30/85	10.50
07/01/85 - 06/30/86	10.75
07/01/86 - 06/30/87	11.00
07/01/87 - 06/30/88	11.25
07/01/88 - 06/30/89	11.75
07/01/89 - 06/30/92	12.00
07/01/92 - 06/30/93	12.25
07/01/93 - 06/30/96	12.50
07/01/96 - 06/30/97	12.75
07/01/97 - 06/30/98	13.00
07/01/98 - 06/30/99	13.25
07/01/99 - 06/30/00	13.50
07/01/00 - 06/30/01	14.25
07/01/01 - 06/30/02	15.00
07/01/02 - 06/30/03	15.50
07/01/03 forward	16.00

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

For employees hired on or after July 1, 1986, a monthly pension determined by multiplying the participant's Credited Service (to a maximum of 40 years) by the appropriate benefit rate as follows:

All amounts shown in US Dollars

Date of Retirement or Termination	Benefit Rate
Prior to 07/01/88	6.00
07/01/88 - 06/30/89	6.25
07/01/89 - 06/30/90	6.50
07/01/90 - 06/30/91	6.75
07/01/91 - 06/30/92	7.00
07/01/92 - 06/30/93	7.25
07/01/93 - 06/30/94	7.50
07/01/94 - 06/30/95	7.75
07/01/95 - 06/30/00	8.00
07/01/00 - 06/30/01	8.75
07/01/01 - 06/30/02	9.50
07/01/02 - 06/30/03	10.00
07/01/03 - 06/30/06	10.50
07/01/06 - 06/30/07	11.50
07/01/07 forward	12.50

Early: The accrued normal retirement benefit based on Credited Service as of the Early Retirement Date, reduced 1/180 for each full month by which the Early Retirement Date precedes the Normal Retirement Date.

Late: A monthly pension equal to the greater of:

- A monthly pension determined as of the Normal Retirement Date, actuarially increased to the Late Retirement Date.
- A monthly pension commencing on the participant's actual retirement date determined as of the Late Retirement Date.

Vesting

Eligibility: A participant is 100% vested when he has completed at least 5 years of Continuous Service or attainment of his Normal Retirement Date while employed. All active participants were considered fully vested at the time of the plant closure in September 2005.

Benefit: A monthly retirement income commencing at his Normal Retirement Date equal to his accrued retirement income. For participants with at least 15 years of Continuous Service, the benefit may begin as early as age 60 reduced same as for Early Retirement described above.

Plan Name: Air Distribution Technologies Consolidated Pension Plan
EIN / PN: 99-0382064 / 006
Plan Sponsor: Air Distribution Technologies, Inc.
Valuation Date: January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Disability

Eligibility: Total and permanent disability as determined by the Committee after the completion of 15 years of Continuous Service.

Benefit: The accrued normal retirement benefit based on Credited Service as of date of disability, payable during continuance of disability until Normal Retirement Date.

Normal Form of Payment

A monthly pension payable for life with all payments ceasing on the participant's death.

Pre-Retirement Spouse's Benefit

Eligibility: Death after 5 years of Continuous Service, provided the employee has been married to his current spouse for at least one year.

Benefit: The surviving spouse will receive the benefit she would have received if the participant had retired on the day before his death or, if later, at the earliest possible retirement age based on his years of Continuous Service at death, and had elected a 50% Joint and Survivor option.

Form of Payment

An employee may elect to receive his benefit on a straight-life basis, an actuarially equivalent 50% Joint and Survivor basis or any other available payment form. Unless otherwise elected, any benefit payable under the plan shall be paid:

- a. on a 50% Joint and Survivor basis, if the employee has been married to his current spouse for at least one year; or
- b. on a straight-life basis otherwise.

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Hart & Cooley, Inc. Hourly Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

An Employee shall become a Participant on the first day of the month that coincides with or next follows the Employee's completion of one Year of Service.

Retirement Dates

Normal: First day of the month coinciding with or immediately following the date on which the Participant attains age 65 and completes at least five years of participation in the plan.

Early: First day of the month coinciding with or following the date on which the Participant has both attained age 55 and completed 5 Years of Service.

Late: First day of the month coinciding with or following the date on which a Participant terminated employment after his Normal Retirement Date for any reason other than death.

Credited Service (Benefit Accrual)

One year of Credited Service is granted for each year in which a Participant completes at least 1,000 Hours of Service as a Participant in the Plan.

Vesting Year of Service (Eligibility)

One Vesting Year of Service is granted for each year in which a Participant completes at least 1,000 Hours of Service as a Participant in the Plan.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Retirement Income

Normal: A monthly pension determined by multiplying \$16.00 times the Participant's years of Credited Service.

Early: Determined in the same manner as the Participant's Normal Retirement Benefit, reduced 4/15 for retirement at age 61, 5/15 for retirement at age 60 and 1/30 per year for each year of retirement before age 60.

A Participant retiring on or after he attains age 62 with five Years of Service shall receive an unreduced Early Retirement Benefit.

Late: Determined in the same manner as the Normal Retirement Benefit but based on service accrued on late retirement date. This amount is not to be less than the Participant's Benefit Attributable to Member Contributions, actuarially increased to the late retirement date.

Vesting

Eligibility: A Participant who terminates prior to May 1, 2006 is 100% vested when he has completed 5 Years of Vesting Service. As a result of the plant closure in the fall of 2007, any participant terminating on or after May 1, 2006 is automatically 100% vested.

Benefit: A monthly retirement income commencing at his Normal Retirement Date equal to his Accrued Benefit and not less than the Participant's Benefit Attributable to Member Contributions. For Participants with at least 5 Years of Service, the benefit may begin as early as age 55, reduced as in the Early Retirement Income described above.

Normal Form of Payment

Benefits will be paid in monthly installments beginning on the Participant's Annuity Starting Date and ending with the month in which he dies.

Pre-Retirement Death Benefit

Eligibility: Married participants whose death occurs after attaining 5 Years of Vesting Service.

Benefit: The surviving spouse will receive the benefit she would have received if the employee had retired on the first day of the month of his death, or if later, at the earliest possible retirement age based on his years of Credited Service at death, and had elected a 50% Joint and Survivor option. The death benefits paid are not to be less than the Participant's Member Accumulation.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Form of Payment

An employee may elect to receive his benefit on a straight-life basis, an actuarially equivalent 50% Joint and Survivor basis or any other available payment option. Unless otherwise elected, any benefit payable under the plan shall be paid:

- a on a 50% Joint and Survivor basis, if the employee was married at the time of his death; or
- b on a straight-life basis otherwise

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Lau (Indianapolis) Hourly Employees Pension Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Any hourly rated employee in the Ruskin Company Lau Division Indianapolis, Indiana location enters the plan after completion of one full year of Continuous Service.

Retirement Dates

- a. Normal: Attainment of age 65 or, if later, the fifth anniversary of the first day of the plan year in which the participant began participation in the plan.
- b. Early: Attainment of age 55 and completion of 20 years of Continuous Service.
- c. Late: The first day of any month subsequent to the Normal Retirement Date.

Credited Service (Benefit Accrual)

Generally, one year of Credited Service is granted for each year in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Credited Service was granted if the participant completed at least 750 Hours of Service.

Continuous Service (Eligibility and Vesting)

Generally, one year of Continuous Service is granted for each year in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Continuous Service was granted if the participant completed at least 750 Hours of Service.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Retirement Income

Normal: A monthly pension determined by multiplying the participant's Credited Service by the appropriate benefit rate as follows:

All amounts shown in US Dollars

Date of Retirement or Termination	Benefit Rate
09/21/84 - 09/29/85	7.25
09/30/85 - 09/28/86	8.00
09/29/86 - 09/26/87	8.50
09/27/87 - 09/25/88	8.75
09/26/88 - 09/24/89	9.25
09/25/89 - 09/23/90	9.75
09/24/90 - 09/29/91	10.25
09/30/91 - 07/11/94	10.75
07/12/94 - 10/01/96	11.50
10/02/96 - 10/02/97	12.25
10/03/97 - 09/26/98	12.50
09/27/98 - 09/25/99	12.75
09/26/99 - 09/30/00	13.00
10/01/00 - 09/29/01	13.25
09/30/01 - 09/29/02	15.00
09/30/02 forward	16.00

Early: The accrued normal retirement benefit based on Credited Service as of the Early Retirement Date, reduced 1/180 for each of the first 60 full months and by 1/360 for each additional full month by which the Early Retirement Date precedes the Normal Retirement Date.

Late: A monthly pension equal to the greater of:

- A monthly pension determined as of the Normal Retirement Date, actuarially increased to the Late Retirement Date.
- A monthly pension commencing on the participant's actual retirement date determined as of the Late Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Vesting

Eligibility: A participant is 100% vested when he has completed at least 5 years of Continuous Service. Any participant terminating after June 2002 is automatically 100% vested due to the plant shutdown.

Benefit: A monthly retirement income commencing at his Normal Retirement Date equal to his accrued retirement income. For participants with at least 20 years of Continuous Service, the benefit may begin as early as age 55 reduced as in the Early Retirement Income described above.

Disability

Eligibility: Total and permanent disability as determined by the Committee after the completion of 15 years of Continuous Service.

Benefit: The accrued normal retirement benefit based on Credited Service as of date of disability, payable during continuance of disability until Normal Retirement Date.

Normal Form of Payment

A monthly pension payable for life with all payments ceasing on the participant's death.

Pre-Retirement Spouse's Benefit

Eligibility: Death after becoming vested provided the employee has been married to his current spouse for at least one year.

Benefit: The surviving spouse will receive the benefit she would have received if the employee had retired on the day before his death or, if later, at the earliest possible retirement age based on his years of Credited Service at death, and had elected a 50% Joint and Survivor option.

Form of Payment

An employee may elect to receive his benefit on a straight-life basis or on an actuarially equivalent 50% Joint and Survivor basis or any other available actuarially equivalent optional form. Unless otherwise elected, any benefit payable under the Plan shall be paid:

- a. on a 50% Joint and Survivor basis if the employee has been married to his current spouse for one year; or
- b. on a straight-life basis otherwise.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Ruskin Company Hourly Employees Pension Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Any hourly rated eligible employee at the Ruskin Division enters the plan after completion of one full year of Continuous Service. Employees hired after September 29, 2004 are excluded from the plan.

Retirement Dates

- a Normal: First day of the month following attainment of age 65 or, if later, the fifth anniversary of the first day of the plan year in which the employee began participation in the plan.
- b Early: Attainment of age 55 and completion of 10 years of Continuous Service.
- c Late: The first day of any month subsequent to the Normal Retirement Date.

Credited Service (Benefit Accrual)

Generally, one year of Credited Service is granted for each plan year in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Credited Service was granted if the participant completed at least 750 Hours of Service.

Credited Service was frozen as of January 31, 2012.

Continuous Service (Eligibility and Vesting)

Generally, one year of Continuous Service is granted for each plan year of continuous employment in which a participant completes at least 1,000 Hours of Service. Due to the short plan year in 2004, one year of Continuous Service was granted if the participant completed at least 750 Hours of Service.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Final Average Monthly Compensation

The highest average monthly compensation during 3 plan years out of the last 5 consecutive plan years of Credited Service. Compensation for the short plan year in 2004 was annualized for averaging purposes.

Compensation was frozen as of January 31, 2012.

Retirement Income

Normal: A monthly pension equal to the sum of:

- a 15% of Final Average Monthly Compensation, plus
- b 2% of Final Average Monthly Compensation in excess of \$550, multiplied by Credited Service to a maximum of 18 years.

Early: The accrued normal retirement benefit based on Credited Service and Final Average Monthly Compensation projected to Normal Retirement Date, multiplied by the ratio of Credited Service as of the date of termination to Credited Service projected to Normal Retirement Date, reduced by 1/180 for each of the first 60 full months and 1/360 for each additional full month by which the Early Retirement Date precedes the Normal Retirement Date.

Late: A monthly pension equal to the greater of:

- a A monthly pension determined as of the Normal Retirement Date, actuarially increased to the Late Retirement Date.
- b A monthly pension commencing on the participant's actual retirement date determined as of the Late Retirement Date.

Vesting

Eligibility: A participant is 100% vested when he has completed at least 5 years of Continuous Service or attainment of his Normal Retirement Date while employed. Any active participant with at least one Hour of Service after January 1, 2012 is automatically 100% vested.

Benefit: The accrued normal retirement benefit based on Credited Service and Final Average Monthly Compensation projected to Normal Retirement Date, multiplied by the ratio of Credited Service as of the date of termination to Credited Service projected to Normal Retirement Date with payments beginning on the Normal Retirement Date. For participants with at least 10 years of Continuous Service, the benefit may begin as early as age 55 reduced as in the Early Retirement Income described above.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Disability

Eligibility: Total and permanent disability.

Benefit: The accrued normal retirement benefit based on Credited Service and Final Average Monthly Compensation projected to Normal Retirement Date, multiplied by the ratio of Credited Service as of the date of termination to Credited Service projected to Normal Retirement Date, with payments beginning immediately.

Normal Form of Payment

The normal form of payment is a life annuity guaranteed for 10 years.

Pre-Retirement Spouse's Benefit

Eligibility: Death after 5 years of Continuous Service, provided the employee has been married to his current spouse for at least one year.

Benefit: The surviving spouse will receive the benefit she would have received if the employee had retired on the first day of the month of his death or, if later, at the earliest possible retirement age based on years of Continuous Service at death, and had elected a 50% Joint and Survivor option.

Changes in Plan Provisions since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Eljer Salaried Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Each eligible employee becomes a member on the first of the month coincident with or next following the completion of one year of Continuous Service and attainment of age 21. Effective December 31, 2007, all future new members are excluded from the plan.

Retirement Dates

Normal: The first day of the month coincident with or next following the attainment of age 65 or, if later, 5 years of Continuous Service.

Early: The first day of the month coincident with or next following the attainment of age 55 and the completion of 10 years of Continuous Service (including year of Continuous Service after December 31, 2007).

Late: The first day of any month subsequent to the Normal Retirement Date.

Continuous Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year.

Credited Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year. No Credited Service shall be earned after December 31, 2007.

Compensation

Prior to January 1, 1991, Compensation is defined as total cash remuneration excluding commissions and bonuses. Compensation on and after January 1, 1991 is defined as total cash remuneration including commissions and bonuses. No Eligible Earnings after December 31, 2007 will be considered for Final Average Monthly Compensation calculation purposes.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Final Average Monthly Earnings

The average of an employee's monthly Compensation received for service during the 5 consecutive full calendar years that such an average was the highest out of the last 10 consecutive calendar years. For participants with fewer than 5 consecutive full years, this average of the monthly Compensation received prior to December 31, 2007.

Normal Retirement Benefit

Normal Retirement

The Normal Retirement Benefit is based upon the following:

1. Pension attributable to Credited Service earned prior to July 1, 1998.
2. Pension attributable to Credited Service earned from July 1, 1998 through December 31, 1998.
3. Pension attributable to Credited Service Earned from January 1, 1999 through December 31, 2007 equal to the sum of:
 - a. Credited Service during the period times 1.25% of Final Average Monthly Earnings.
 - b. Credited service during the period times 55/100ths of 1% of the excess of Final Average Monthly Earnings over the Social Security Covered Compensation Base.

Reduced Early

For Accrued Benefits attributable to Continuous Service before July 1, 1998, reduced by 5/12 of 1% for each full month the annuity starting date precedes age 62.

For Accrued Benefits attributable to Continuous Service on and after July 1, 1998 to December 31, 2007, reduced by 6/10 of 1% for each full month the annuity starting date precedes Normal Retirement Date.

Late

The greater of the Normal Retirement Benefit increased actuarially for each month that the commencement is beyond the Normal Retirement Date or the Accrued Benefit at late retirement.

Vesting

Eligibility: A member is 100% vested when he has completed at least 5 years of Continuous Service or attained age 65.

Benefit: A monthly retirement income commencing at Normal Retirement Date equal to the accrued retirement income.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Disability

Disability occurring on or before March 31, 2009:

Eligibility: Total and permanent disability as determined by the Committee.

Benefit: The disability retirement benefit is equal to the accrued benefit determined using Credited Service and Eligible Earnings as of the date of disability payable beginning at age 55, reduced by 6/10th of 1% prior to Normal Retirement.

Disability occurring after March 31, 2009:

Active members are not eligible for disability benefits.

Preretirement Surviving Spouse Benefit

Eligibility: A member dies prior to his annuity commencement date, but after the attainment of Normal Retirement Age, completion of at least 5 years of Continuous Service or otherwise eligible for a deferred vested benefit with a surviving spouse.

Benefit: The retirement benefit payable to the spouse is equal to the retirement benefit which would have been payable to such spouse under the plan's joint and 50% survivor benefit if the member had terminated on his date of death, survived until his normal retirement age under the plan, begun receiving a benefit in the form of a qualified joint and survivor annuity and died the next day. The surviving spouse may elect an earlier commencement date, but no earlier than the member's earliest retirement date.

Form of Payment

For single members, a life annuity. For married members, a 50% qualified joint and survivor annuity. Optional forms available to members are as follows:

Single Life Annuity
5 or 10 year period certain
50%, 66 2/3%, 75% or 100% joint and survivor annuity
Lump sum

Changes in Plan Provisions Since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Selkirk Hourly Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Each individual who is considered a participant under the terms of the former Dry Plan as of the merger date on March 31, 1997 is a Participant.

Each eligible employee hired prior to July 1, 1998, is considered a participant as of July 1, 1998.

Each eligible employee hired on or after July 1, 1998, becomes a member on the first of the month coincident with or next following the completion of one year of Continuous Service and attainment of age 21. Effective December 31, 2007, all future new members are excluded from the plan.

Retirement Dates

Normal: The first day of the month coincident with or next following the attainment of age 65 or, if later, 5 years of Continuous Service.

Early: The first day of the month coincident with or next following the attainment of age 55 and the completion of 10 years of Continuous Service (including year of Continuous Service after December 31, 2007).

Late: The first day of any month subsequent to the Normal Retirement Date.

Continuous Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year.

Credited Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year. No Credited Service shall be earned after December 31, 2007. Each individual who is considered a participant under the terms of the former Dry Plan as of the merger date on March 31, 1997 shall receive Credited Service as defined under the Dry Plan.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Compensation

Prior to January 1, 1991, Compensation is defined as total cash remuneration excluding commissions and bonuses. Compensation on and after January 1, 1991 is defined as total cash remuneration including commissions and bonuses. No Eligible Earnings after December 31, 2007 will be considered for Final Average Monthly Compensation calculation purposes.

Final Average Monthly Earnings

The average of an employee's monthly Compensation received for service during the 5 consecutive full calendar years that such an average was the highest out of the last 10 consecutive calendar years. For participants with fewer than 5 consecutive full years, this average of the monthly Compensation received prior to December 31, 2007.

Normal Retirement Benefit

Normal Retirement

The Normal Retirement Benefit is based upon the following:

1. Pension attributable to Credited Service earned prior to July 1, 1998. If the Participant earned a benefit under the former Dry Plan, the Pension attributable to Credited Service earned prior to July 1, 1998 shall be offset by the Pension earned under the Dry Plan.
2. Pension attributable to Credited Service earned from July 1, 1998 through December 31, 1998.
3. Pension attributable to Credited Service Earned from January 1, 1999 through December 31, 2007 equal to the sum of:
 - a. Credited Service during the period times 1.25% of Final Average Monthly Earnings.
 - b. Credited service during the period times 55/100ths of 1% of the excess of Final Average Monthly Earnings over the Social Security Covered Compensation Base.

Reduced Early

For Accrued Benefits attributable to Continuous Service before July 1, 1998 for participants with 10 years of Continuous Service, reduced by 5/12 of 1% for each full month the annuity starting date precedes age 62.

For Accrued Benefits attributable to Continuous Service before July 1, 1998 for participants less than 10 years of Continuous Service, reduced by 5/12 of 1% for each full month the annuity starting date precedes their Normal Retirement Date.

For Accrued Benefits attributable to Continuous Service on and after July 1, 1998 to December 31, 2007, reduced by 6/10 of 1% for each full month the annuity starting date precedes Normal Retirement Date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Late

The greater of the Normal Retirement Benefit increased actuarially for each month that the commencement is beyond the Normal Retirement Date or the Accrued Benefit at late retirement.

Vesting

All participants are 100% vested.

Disability

Disability occurring on or before March 31, 2009:

Eligibility: Total and permanent disability as determined by the Committee.

Benefit: The disability retirement benefit is equal to the accrued benefit determined using Credited Service and Eligible Earnings as of the date of disability payable beginning at age 55, reduced by 6/10th of 1% prior to Normal Retirement.

Disability occurring after March 31, 2009:

Active members are not eligible for disability benefits.

Preretirement Surviving Spouse Benefit

Eligibility: A member dies prior to his annuity commencement date, but after the attainment of Normal Retirement Age, completion of at least 5 years of Continuous Service or otherwise eligible for a deferred vested benefit with a surviving spouse.

Benefit: The retirement benefit payable to the spouse is equal to the retirement benefit which would have been payable to such spouse under the plan's joint and 50% survivor benefit if the member had terminated on his date of death, survived until his normal retirement age under the plan, begun receiving a benefit in the form of a qualified joint and survivor annuity and died the next day. The surviving spouse may elect an earlier commencement date, but no earlier than the member's earliest retirement date.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Form of Payment

For single members, a life annuity. For married members, a 50% qualified joint and survivor annuity. Optional forms available to members are as follows:

- Single Life Annuity
- 5 or 10 year period certain
- 50%, 66 2/3%, 75% or 100% joint and survivor annuity
- Lump sum

Changes in Plan Provisions Since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Logan Hourly Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Each individual who is considered a participant under the terms of the former Logan Plan as of the merger date on March 31, 1997 is a Participant.

Each eligible employee hired on or after March 31, 1997, becomes a member on the first day of employment with the employer. Effective December 31, 2007, all future new members are excluded from the plan.

There are no active members in this plan.

Retirement Dates

Normal: The first day of the month coincident with or next following the attainment of age 65 or, if later, 5 years of Continuous Service.

Early: The first day of the month coincident with or next following the attainment of age 55 and the completion of five years of Continuous Service (including years of Continuous Service after December 30, 2007).

Late: The first day of any month subsequent to the Normal Retirement Date.

Continuous Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Credited Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year. No Credited Service shall be earned after December 30, 2007. Each individual who is considered a participant under the terms of the former Logan Plan as of the merger date on March 31, 1997 shall receive Credited Service as defined under the Logan Plan.

Due to plan closure on May 31, 2005, there are no actives in the plan.

Normal Retirement Benefit

Normal Retirement

The Normal Retirement benefit of a member is equal to the difference between (a) and (b) below:

- (a) Participants retiring on or after 03/31/1997, a monthly amount equal to the sum of the following for each indicated period of Continuous Service.

Period of Service	Monthly Multiplier
Prior to 04/01/89	\$11.00
04/01/89 – 02/02/95	\$17.00
02/03/95 – 02/02/99	\$21.00
02/03/99 – 01/29/01	\$22.00
01/30/01 & thereafter	\$23.00

- (b) the monthly amount payable under the HII Plan.

Effective May 31, 2005, certain Logan employees received a shutdown benefit equal to 108% of weekly pay for each year of Credited Service. This benefit was paid as a lump sum, or, if a lump sum was not elected, the actuarial equivalent of the shutdown benefit was added to the participant's accrued benefit.

Reduced Early

If Member has attained age 55, he may elect to receive his Pension. For members with 10 or more years of continuous service, benefit is reduced $\frac{1}{2}$ of 1% for each complete month the annuity starting date precedes the Normal Retirement Date.

For members with less than 10 years of Continuous Service, benefit is reduced $\frac{6}{10}$ of 1% for each complete month the annuity start date precedes the Normal Retirement Date.

Late

The greater of the Normal Retirement Benefit increased actuarially for each month that the commencement is beyond the Normal Retirement Date or the Accrued Benefit at late retirement.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Vesting

All participants are 100% vested.

Preretirement Surviving Spouse Benefit

Eligibility: A member dies prior to his annuity commencement date, but after the attainment of Normal Retirement Age, completion of at least 5 years of Continuous Service or otherwise eligible for a deferred vested benefit with a surviving spouse.

Benefit: The retirement benefit payable to the spouse is equal to the retirement benefit which would have been payable to such spouse under the plan's joint and 50% survivor benefit if the member had terminated on his date of death, survived until his normal retirement age under the plan, begun receiving a benefit in the form of a qualified joint and survivor annuity and died the next day. The surviving spouse may elect an earlier commencement date, but no earlier than the member's earliest retirement date.

Form of Payment

For single members, a life annuity. For married members, a 50% qualified joint and survivor annuity. Optional forms available to members are as follows:

- Single Life Annuity
- 50%, 75% or 100% joint and survivor annuity
- 50% or 100% co-pensioner annuity
- Lump sum

Changes in Plan Provisions Since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Applies to former Nampa Plan

Plan Sponsor

Air Distribution Technologies, Inc.

Effective Date

Last amended and restated effective December 31, 2012.

Participation

Each individual who is considered a participant under the terms of the former Nampa Plan as of the merger date on March 31, 1997 is a Participant.

Each eligible employee hired on or after March 31, 1997, becomes a member on the first day of employment with the employer. Effective March 31, 2009, all future new members are excluded from the plan.

Retirement Dates

Normal: The first day of the month coincident with or next following the attainment of age 65 or, if later, 5 years of Continuous Service.

Early: The first day of the month coincident with or next following the attainment of age 55 and the completion of 10 years of Continuous Service (including year of Continuous Service after December 31, 2007).

Late: The first day of any month subsequent to the Normal Retirement Date.

Continuous Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year.

Credited Service

Service is credited using the elapsed time method rounded to the nearest one-twelfth of a year. No Credited Service shall be earned after March 31, 2009. Each individual who is considered a participant under the terms of the former Nampa Plan as of the merger date on March 31, 1997 shall receive Credited Service as defined under the Nampa Plan.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Normal Retirement Benefit

Normal Retirement

The normal retirement benefit of a member is equal to the difference between parts (a) and (b) below:

- (a) As of March 31, 2009, the normal retirement benefit of a Member based upon the Member's Years of Continuous Service as of March 31, 2009 for each period of indicated Continuous Service multiplied by the applicable multiplier for that period.

Period of Service	Monthly Multiplier
Prior to 02/01/93	\$ 8.00
02/01/93 – 01/31/94	\$10.00
02/01/94 – 01/31/95	\$11.00
02/01/95 – 01/31/97	\$13.00
02/01/97 – 01/02/00	\$14.00
01/03/00 – 01/02/01	\$16.00
01/03/01 – 01/02/02	\$18.00
01/03/02 – 01/02/03	\$19.00
01/03/03 – 01/02/04	\$20.00
01/03/04 – 01/02/05	\$21.00
01/03/05 – 01/02/06	\$22.00
01/03/06 – 01/02/07	\$23.00
01/03/07 – 01/02/08	\$24.00
01/03/08 – 03/31/09	\$25.00

- (b) the monthly amount payable under the applicable terms of the Prior Plan.

Reduced Early

If Member has attained age 55, he may elect to receive his Pension. For members with 10 or more years of continuous service, benefit is reduced $\frac{1}{2}$ of 1% for each complete month the annuity starting date precedes the Normal Retirement Date.

Late

The greater of the Normal Retirement Benefit increased actuarially for each month that the commencement is beyond the Normal Retirement Date or the Accrued Benefit at late retirement.

Vesting

All participants are 100% vested.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

SCHEDULE SB ATTACHMENTS (cont.)

Schedule SB, Part V – Summary of Principal Plan Provisions

Disability

Disability occurring on or before March 31, 2009:

Eligibility: Total and permanent disability as determined by the Committee.

Benefit: The disability retirement benefit is equal to the accrued benefit determined using Credited Service and Eligible Earnings as of the date of disability payable beginning at age 55, reduced prior to Normal Retirement by $\frac{1}{2}$ of 1% if the participant had ten or more years of service and reduced by $\frac{6}{10}$ th of 1% if the participant had less than ten years of service prior.

Disability occurring after March 31, 2009:

Active members are not eligible for disability benefits.

Preretirement Surviving Spouse Benefit

Eligibility: A member dies prior to his annuity commencement date, but after the attainment of Normal Retirement Age, completion of at least 5 years of Continuous Service or otherwise eligible for a deferred vested benefit with a surviving spouse.

Benefit: The retirement benefit payable to the spouse is equal to the retirement benefit which would have been payable to such spouse under the plan's joint and 75% survivor benefit if the member had terminated on his date of death, survived until his normal retirement age under the plan, begun receiving a benefit in the form of a qualified joint and survivor annuity and died the next day. The surviving spouse may elect an earlier commencement date, but no earlier than the member's earliest retirement date.

Form of Payment

For single members, a life annuity. For married members, a 50% qualified joint and survivor annuity. Optional forms available to members are as follows:

Single Life Annuity
50% or 75% joint and survivor annuity
50% or 100% co-pensioner annuity
Lump sum

Changes in Plan Provisions Since Last Actuarial Valuation

There have been no changes in the plan provisions since the last actuarial valuation that would affect current valuation results.

Plan Name:	Air Distribution Technologies Consolidated Pension Plan
EIN / PN:	99-0382064 / 006
Plan Sponsor:	Air Distribution Technologies, Inc.
Valuation Date:	January 1, 2014

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Non-Interest Bearing Cash - USD</i>			
USD - United States dollar	0.00	0.00	0.00
Total - all currencies		0.00	0.00
Total Non-Interest Bearing Cash - USD		0.00	0.00
<i>Receivables - Other - USD</i>			
Pending trade sales: United States dollar	0.00	20,318.91	20,318.91
Total - all currencies		20,318.91	20,318.91
Pending trade sales: United States dollar	0.00	112,607.44	112,607.44
Total - all currencies		112,607.44	112,607.44
Total Receivables - Other - USD		132,926.35	132,926.35
<i>Interest Bearing Cash - USD</i>			
USD - United States dollar	39,929.22	39,929.22	39,929.22
Total - all currencies		39,929.22	39,929.22
Total Interest Bearing Cash - USD		39,929.22	39,929.22
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 SEDOL: BPYD753	275,000.00	291,371.55	296,054.55
UNITED STATES TREAS BILLS 01-15-2015 SEDOL: BP4K9D6	350,000.00	349,991.15	349,996.85

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>U.S. Government Securities</i>			
United States - USD			
UNITED STATES TREAS BILLS 02-19-2015 SEDOL: BQ1TDG4	275,000.00	274,989.57	274,993.68
UNITED STATES TREAS NTS DTD 11/15/2014 2.25% DUE 11-15-2024 REG SEDOL: BSJWZX0	500,000.00	503,886.10	503,359.50
Total United States - USD		1,420,238.37	1,424,404.58
Total U.S. Government Securities		1,420,238.37	1,424,404.58
<i>Corporate Debt Instruments - Preferred</i>			
Australia - USD			
BHP BILLITON FIN 5% DUE 09-30-2043 SEDOL: BFD3PFO	170,000.00	179,033.17	192,698.57
Total Australia - USD		179,033.17	192,698.57
Canada - USD			
BURLINGTON RES FIN CO 7.2 DUE 08-15-2031/08-14-2031 BEO SEDOL: 2795036	110,000.00	152,323.60	151,336.68
PETRO-CDA 6.8% DUE 05-15-2038 SEDOL: B2RJ2C9	50,000.00	63,840.50	63,161.85
SUNCOR ENERGY INC 3.6% DUE 12-01-2024 SEDOL: BSR6JB0	70,000.00	69,464.50	69,170.78
SUNCOR ENERGY INC 6.5% DUE 06-15-2038 SEDOL: BBVJ660	130,000.00	163,872.83	159,932.89
TRANSCANADA PIPELINES LTD 06/01/2010 6.106/01/2040 SEDOL: B5SKD29	30,000.00	37,688.40	34,976.76
TRANSCANADA 5.85% DUE 03-15-2036 SEDOL: B11K5C2	65,000.00	78,705.90	74,239.75
TRANSCANADA 6.2% DUE 10-15-2037 SEDOL: B287YY8	60,000.00	76,476.60	70,760.16
TRANSCANADA 7.25% DUE 08-15-2038 SEDOL: B3CHMW5	40,000.00	54,866.40	53,504.92
Total Canada - USD		697,238.73	677,083.79

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
Mexico - USD			
AMER MOVIL SAB DE GTD SR NT 6.125 DUE 03-30-2040 SEDOL: B8C3GC6	140,000.00	167,955.60	165,649.40
AMER MOVIL SAB DE 4.375% DUE 07-16-2042 SEDOL: B82VRK5	45,000.00	39,408.53	43,110.00
Total Mexico - USD		207,364.13	208,759.40
Netherlands - USD			
SHELL INTERNATIONAL FIN 4.55 DUE 08-12-2043 REG SEDOL: BCZQWS8	50,000.00	51,793.36	54,698.50
SHELL INTL FIN B V GTD NT 5.5 DUE 03-25-2040 SEDOL: B4XNLW2	55,000.00	66,646.80	66,973.83
SHELL INTL FIN B V 3.625% DUE 08-21-2042 SEDOL: B7C01S1	130,000.00	119,266.19	123,654.05
Total Netherlands - USD		237,706.35	245,326.38
Norway - USD			
STATOIL ASA 3.25% DUE 11-10-2024 CUSIP: 85771PAX0	55,000.00	54,670.00	55,180.73
STATOIL ASA 5.1 DUE 08-17-2040 SEDOL: B522X65	35,000.00	39,745.30	40,482.47
Total Norway - USD		94,415.30	95,663.20
United Kingdom - USD			
HSBC HLDGS PLC 6.1% DUE 01-14-2042 SEDOL: B6QZ5W7	30,000.00	39,426.84	40,061.37
RIO TINTO FIN USA PLC 4.75 DUE 03-22-2042 REG SEDOL: B757MN1	50,000.00	51,617.50	51,189.10
RIO TINTO FIN USA 4.125 DUE 08-21-2042 SEDOL: B8NWTL2	65,000.00	61,676.68	63,111.88
VODAFONE GROUP PLC NEW GCB 02/27/07 6.150 FA37 6.15 DUE 02-27-2037 BEO SEDOL: B1SBFX9	55,000.00	65,039.55	66,364.60
VODAFONE GROUP PLC 4.375% DUE 02-19-2043 SEDOL: BB0RG21	165,000.00	157,122.90	160,806.86
Total United Kingdom - USD		374,883.47	381,533.81

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
ACE INA HLDG INC 4.15% DUE 03-13-2043 SEDOL: B8PNBH3	20,000.00	19,938.60	21,005.92
ALABAMA PWR CO 4.1 DUE 01-15-2042 SEDOL: B757RM5	125,000.00	126,760.00	129,246.63
ALABAMA PWR CO 4.15% DUE 08-15-2044 SEDOL: BQ5C541	20,000.00	20,197.60	20,997.46
AMEREN ILL CO 4.8% DUE 12-15-2043 SEDOL: BH5GGP8	20,000.00	19,892.80	23,168.84
AMERN INTL GROUP 6.25% DUE 05-01-2036 SEDOL: B1CYG08	55,000.00	68,380.95	71,274.67
AMERN INTL GROUP 6.82% DUE 11-15-2037 SEDOL: B8BG541	50,000.00	66,468.00	68,438.60
AMGEN INC 4.95% DUE 10-01-2041 CUSIP: 031162BE9	145,000.00	145,519.10	155,418.25
AMGEN INC 5.15% DUE 11-15-2041 SEDOL: B76M525	321,000.00	338,869.59	361,815.15
ANHEUSER BUSCH COS 6.45% DUE 09-01-2037 SEDOL: BG48QV4	85,000.00	114,710.90	111,791.41
ANHEUSER BUSCH COS 6.8% DUE 01-15-2031 SEDOL: 2724104	50,000.00	61,685.50	66,477.00
ANHEUSER-BUSCH 4% DUE 01-17-2043 SEDOL: B7SBDV5	175,000.00	169,022.10	173,668.78
APACHE CORP 4.75% DUE 04-15-2043 SEDOL: B7XL9Z6	95,000.00	97,802.86	89,090.53
APACHE CORP 5.1% DUE 09-01-2040 SEDOL: B58CQJ3	160,000.00	166,591.00	156,725.44
BANC ONE CORP 8% DUE 04-29-2027 SEDOL: 2297781	20,000.00	28,221.20	26,983.88
BANK AMER CORP 4.875% DUE 04-01-2044 SEDOL: BL2FPR1	40,000.00	40,047.78	44,191.44
BANK AMER CORP 5% DUE 01-21-2044 SEDOL: BJ7B592	145,000.00	149,830.43	162,374.63
CAROLINA PWR & LT 4.1 DUE 05-15-2042 SEDOL: B88N0G2	210,000.00	211,789.90	222,664.68
CISCO SYS INC SR NT 5.9 DUE 02-15-2039 REG CUSIP: 17275RAD4	75,000.00	91,470.00	94,400.18

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
CISCO SYS INC 5.5% DUE 01-15-2040 CUSIP: 17275RAF9	90,000.00	106,188.46	109,672.02
CITIGROUP INC 5.85% DUE 12-11-2034 SEDOL: B8F2RM7	5,000.00	5,361.95	6,071.44
CITIGROUP INC 5.875 DUE 01-30-2042 SEDOL: B8WTN90	35,000.00	40,453.35	44,024.26
CITIGROUP INC 8.125% DUE 07-15-2039 SEDOL: B8G0DX3	95,000.00	141,684.90	145,438.73
COMCAST CORP NEW SR NT 6.55 DUE 07-01-2039 SEDOL: B614024	80,000.00	99,538.25	109,257.92
COMCAST CORP NEW 4.2% DUE 08-15-2034 SEDOL: BPYD9Q8	65,000.00	64,755.60	67,966.99
COMCAST CORP NEW 4.65% DUE 07-15-2042 SEDOL: B7TGGL0	20,000.00	20,004.37	21,890.24
COMCAST CORP NEW 6.45% DUE 03-15-2037 SEDOL: B108F49	110,000.00	129,151.00	146,346.20
COMCAST CORP NEW 6.95% DUE 08-15-2037 SEDOL: B2444H6	45,000.00	60,801.75	63,400.32
CONOCOPHILLIPS CO 4.15% DUE 11-15-2034 SEDOL: BVB2RC2	15,000.00	14,993.85	15,391.25
CONOCOPHILLIPS GTD NT 6.5 DUE 02-15-2039REG SEDOL: B4T4431	155,000.00	205,198.80	205,940.13
CONOCOPHILLIPS 5.9% DUE 05-15-2038 SEDOL: BG48SD0	110,000.00	142,267.40	136,792.04
CONS EDISON CO N Y INC 4.45 DUE 03-15-2044 REG SEDOL: BJZD6Q4	135,000.00	135,544.95	145,998.45
CONS EDISON CO N Y 4.625% DUE 12-01-2054 SEDOL: BSQC9Q4	45,000.00	44,885.25	49,283.55
CONS EDISON CO OF NEW 5.85 DUE 03-15-2036 BEO SEDOL: B11B5N6	105,000.00	130,912.95	134,451.14
DOMINION GAS HLDGS 4.6% DUE 12-15-2044 SEDOL: BT9Z2H9	10,000.00	9,937.00	10,475.16
DOMINION GAS HLDGS 4.8% DUE 11-01-2043 SEDOL: BPYPLR9	50,000.00	49,656.69	53,883.60
DUKE ENERGY 4 DUE 09-30-2042 SEDOL: B8GF9H4	160,000.00	155,033.60	164,184.16

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Corporate Debt Instruments - Preferred			
United States - USD			
DUKE ENERGY 4.15% DUE 12-01-2044 SEDOL: BSPCBB4	25,000.00	24,914.50	26,574.98
DUKE ENERGY 4.375% DUE 03-30-2044 SEDOL: BJZD6S6	10,000.00	10,253.22	10,980.05
FL PWR & LT CO 4.05% DUE 06-01-2042 SEDOL: B8C07L3	30,000.00	30,168.60	31,768.17
FL PWR & LT CO 4.125% DUE 02-01-2042 SEDOL: B75LD96	95,000.00	97,340.80	101,433.59
FL PWR & LT CO 5.65% DUE 02-01-2037 SEDOL: B0WHN21	170,000.00	213,266.70	219,075.94
FLORIDA PWR CORP 5.65% DUE 04-01-2040 SEDOL: B4WTC62	60,000.00	73,621.20	77,961.06
GA PWR CO SR NT SER 2012A 4.3 DUE 03-15-2042 SEDOL: B78K6L3	125,000.00	128,210.00	131,270.13
GEN ELEC CAP CORP MEDIUM TERM NTS BO TRANCHE # TR 00818 6.875 DUE 01-10-2039 SEDOL: B7XW2Z0	65,000.00	83,625.10	91,942.96
GEN ELEC CAP CORP 5.875% DUE 01-14-2038 SEDOL: B2NJ7Z1	110,000.00	132,316.78	139,189.71
GEN ELEC CAP CORP 6.15% DUE 08-07-2037 SEDOL: BCZSZ30	135,000.00	155,655.95	176,084.15
GENERAL ELEC CAP CORP TRANCHE # TR 005286.75% DUE 03-15-2032/03-20-2002 SEDOL: BG48W16	120,000.00	153,830.04	163,905.84
GENERAL ELEC CO 4.125% DUE 10-09-2042 SEDOL: B7T4807	50,000.00	49,496.25	51,760.55
GENERAL ELEC CO 4.5% DUE 03-11-2044 SEDOL: BKRVDH7	55,000.00	55,924.68	60,457.21
GILEAD SCIENCES 4.5% DUE 02-01-2045 SEDOL: BSNBJW0	50,000.00	50,124.50	53,439.95
GILEAD SCIENCES 4.8% DUE 04-01-2044 SEDOL: BKHDRD3	130,000.00	136,018.82	144,203.02
GILEAD SCIENCES 5.65% DUE 12-01-2041 SEDOL: B6S0304	30,000.00	34,763.40	37,145.34
GOLDMAN SACHS 6.125% DUE 02-15-2033 SEDOL: 2350640	110,000.00	130,118.61	134,827.99
GOLDMAN SACHS 6.25% DUE 02-01-2041 SEDOL: B920YP3	80,000.00	97,293.94	101,131.52

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Corporate Debt Instruments - Preferred			
United States - USD			
HOME DEPOT INC 4.4 DUE 03-15-2045 REG SEDOL: BN8MK86	50,000.00	50,726.50	54,645.80
HOME DEPOT INC 5.4% DUE 09-15-2040 SEDOL: B3LQNX1	95,000.00	115,799.30	116,739.90
HOME DEPOT INC 5.95% DUE 04-01-2041 SEDOL: BFN0JP9	120,000.00	153,566.80	156,729.12
HSBC BK USA N A GLOBAL MEDIUM TERM SUB BNT 5.625 DUE 08-15-2035 SEDOL: BG48WF0	65,000.00	71,533.35	80,507.38
HSBC BK USA N A 7 DUE 01-15-2039 SEDOL: BG48WG1	80,000.00	108,262.50	114,528.72
INTERNATIONAL BUSINESS MACHS CORP 4 NTS DUE 06-20-2042 USD1000 SEDOL: B8J5PR3	170,000.00	161,920.31	169,279.54
INTL BUSINESS MACHS CORP 6.22 DEB DUE 08-01-2027/04 ONE-TIME OPT PUT PAY **PUT SEDOL: 2271116	45,000.00	59,652.90	57,049.79
INTL BUSINESS 5.6% DUE 11-30-2039 SEDOL: BG48X24	25,000.00	28,233.25	30,194.35
JOHNSON & JOHNSON 4.5 DUE 09-01-2040 REG SEDOL: BBMT8C9	75,000.00	81,078.00	85,617.23
JOHNSON & JOHNSON 4.5 DUE 12-05-2043 SEDOL: BH459Y6	30,000.00	32,463.60	34,569.78
JPMORGAN CHASE & CO 3.875 09-10-2024 SEDOL: BR17VT4	60,000.00	59,685.00	60,051.06
JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO SEDOL: B90J106	105,000.00	131,000.37	137,186.39
JPMORGAN CHASE & CO 5.4 SNR NTS DUE 01-06-2042 USD1000 SEDOL: B7FRRL4	160,000.00	174,632.09	188,080.16
JPMORGAN CHASE & CO 5.5 DUE 10-15-2040 SEDOL: B9L4NM6	100,000.00	113,184.70	119,711.30
JPMORGAN CHASE & 4.125% DUE 12-15-2026 SEDOL: BTCB1T9	105,000.00	104,733.30	105,106.05
JPMORGAN CHASE & 5.6% DUE 07-15-2041 SEDOL: B6QKFT9	20,000.00	23,251.20	24,214.18
LOWES COS INC 4.25% DUE 09-15-2044 SEDOL: BQQLW68	35,000.00	34,905.50	36,960.98
LOWES COS INC 4.65 DUE 04-15-2042 SEDOL: B7B2LT9	85,000.00	85,594.58	94,539.38

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Corporate Debt Instruments - Preferred			
United States - USD			
LOWES COS INC 5% DUE 09-15-2043 SEDOL: BDDY816	35,000.00	39,624.20	40,945.24
MEDTRONIC INC 4 DUE 04-01-2043 SEDOL: B8PJ5Z7	35,000.00	32,054.75	33,370.40
MERCK & CO INC 3.6 DUE 09-15-2042 SEDOL: B736C41	195,000.00	172,002.96	188,167.98
METLIFE INC STEP CPN 4.721% DUE 12-15-2044 SEDOL: BRF1CN3	55,000.00	56,188.67	61,174.25
METLIFE INC 4.125% DUE 08-13-2042 SEDOL: B815P82	45,000.00	43,817.40	45,068.22
METLIFE INC 4.875% DUE 11-13-2043 SEDOL: BGDXX74	95,000.00	94,268.64	107,287.97
METLIFE INC 5.875% DUE 02-06-2041 SEDOL: B4Z51H1	35,000.00	42,624.20	43,620.50
METLIFE INC 6.375% DUE 06-15-2034 SEDOL: B019VJ1	15,000.00	18,211.35	19,988.10
MICROSOFT CORP 3.5% DUE 11-15-2042 CUSIP: 594918AR5	150,000.00	134,726.56	142,165.05
MICROSOFT CORP 3.75% DUE 05-01-2043 CUSIP: 594918AU8	60,000.00	59,169.60	59,784.12
MIDAMERICAN ENERGY CO C CRP BRK 5.75% DUE 11-01-2035/11-01-2005 SEDOL: BONFKV2	150,000.00	185,509.50	192,429.30
MORGAN STANLEY 3.875% DUE 04-29-2024 SEDOL: BLWP5G0	10,000.00	10,134.60	10,260.36
MORGAN STANLEY 6.25% DUE 08-09-2026 SEDOL: B1B2PW8	25,000.00	28,990.75	30,140.08
MORGAN STANLEY 6.375% DUE 07-24-2042 SEDOL: B98G6S2	50,000.00	60,641.56	66,401.70
MORGAN STANLEY 7.25% DUE 04-01-2032 SEDOL: B4021X3	80,000.00	106,279.62	109,521.52
NBCUNIVERSAL MEDIA 6.4% DUE 04-30-2040 SEDOL: B555Z76	80,000.00	104,214.40	107,183.44
NORTHN STS PWR CO 3.4 DUE 08-15-2042 SEDOL: B8KCG8	105,000.00	92,504.69	99,481.10
NORTHN STS PWR CO 4.125% DUE 05-15-2044 SEDOL: BMM2784	35,000.00	34,898.15	37,029.27

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Corporate Debt Instruments - Preferred			
United States - USD			
NOVARTIS CAP CORP 4.4% DUE 05-06-2044 SEDOL: BJZ7ZQ9	195,000.00	198,140.85	218,525.19
ORACLE CORP 4.3% DUE 07-08-2034 SEDOL: BNXCFC4	35,000.00	34,986.00	37,473.52
ORACLE CORP 5.375 DUE 07-15-2040 SEDOL: B7FNML7	110,000.00	133,831.50	131,956.99
ORACLE CORP 6.125% DUE 07-08-2039 SEDOL: B3LR141	185,000.00	236,670.80	240,167.19
PACIFICORP 6.25% DUE 10-15-2037 SEDOL: B2853J0	55,000.00	75,466.05	74,431.34
PECO ENERGY CO 4.15% DUE 10-01-2044 SEDOL: BQS2NF5	40,000.00	39,862.80	42,511.72
PEPSI BOTTLING 7% DUE 03-01-2029 SEDOL: 2541262	100,000.00	135,367.00	137,859.50
PEPSICO INC 3.6% DUE 08-13-2042 SEDOL: B7Y6VD2	90,000.00	85,158.90	84,077.19
PFIZER INC NT 7.2 DUE 03-15-2039 SEDOL: B8MJDB2	120,000.00	167,678.40	174,450.24
PHILIP MORRIS INTL 4.125% DUE 03-04-2043 SEDOL: B83KB65	70,000.00	66,639.10	68,617.99
PHILIP MORRIS INTL 4.375% DUE 11-15-2041 SEDOL: B6VMZ67	160,000.00	157,675.04	165,247.84
PHILIP MORRIS INTL 4.5% DUE 03-20-2042 SEDOL: B94Q147	35,000.00	37,033.15	36,951.60
PRUDENTIAL FINL INC MEDIUM TERM NTS 00010 5.9 3-17-2036 REG SEDOL: B11Y063	50,000.00	54,328.00	60,848.95
PRUDENTIAL FINL INC MEDIUM TERM NTS 00015 5.7 DUE 121436 SEDOL: B1L6KD6	20,000.00	22,811.80	23,774.06
PRUDENTIAL FINL INC MEDIUM TERM NTS 5.4 06-13-2035 REG SEDOL: BBJNJG5	15,000.00	16,306.95	17,467.08
PRUDENTIAL FINL 5.1% DUE 08-15-2043 SEDOL: BD00H54	120,000.00	123,357.15	135,163.44
PRUDENTIAL FINL 5.75% DUE 07-15-2033 SEDOL: 2883384	40,000.00	46,830.00	48,709.28
PUBLIC SVC CO COLO 4.3% DUE 03-15-2044 SEDOL: BJZD6P3	65,000.00	65,679.49	69,972.57

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Corporate Debt Instruments - Preferred			
United States - USD			
PUBLIC SVC CO COLO 6.5% DUE 08-01-2038 SEDOL: B3CH1C8	60,000.00	83,308.80	85,482.84
PVTPL MEDTRONIC INC SR NT 4.625% DUE 03-15-2045 SEDOL: BT78FH1	45,000.00	45,525.74	48,779.55
PVTPL SWISS RE TREAS US CORP SR NT 144A 4.25% DUE 12-06-2042 BEO SEDOL: B92NKN2	40,000.00	37,513.69	41,447.72
REPUBLIC N Y CORP 7.2% DUE 07-15-2097 SEDOL: B3D5P18	20,000.00	25,197.60	27,095.90
SAN DIEGO GAS & 3.95% DUE 11-15-2041 SEDOL: B4R13W6	70,000.00	64,303.30	72,649.85
SOUTHERN CALIF EDISON CO 4.65 DUE 10-01-2043 SEDOL: BF6DYS3	55,000.00	60,170.00	62,288.49
SOUTHERN CALIF GAS CO 4.45 DUE 03-15-2044 REG SEDOL: BKR3G25	75,000.00	79,266.75	84,183.98
SOUTHN CAL EDISON 3.9 DUE 03-15-2043 SEDOL: B91R9M7	70,000.00	66,516.10	70,891.17
SOUTHN CAL EDISON 6.05% DUE 03-15-2039 SEDOL: B65HYN8	260,000.00	342,222.40	341,362.32
SOUTHN CAL GAS 3.75 DUE 09-15-2042 SEDOL: B8DRYG7	25,000.00	23,960.75	24,804.88
SOUTHWESTERN PUB SVC CO SR NT 6% DUE 10-01-2036/10-06-2006 SEDOL: B1FS7F9	25,000.00	29,253.50	32,318.23
TARGET CORP NT 6.35 DUE 11-01-2032/10-31-2032 BEO SEDOL: BG494H9	75,000.00	96,259.50	98,339.78
TARGET CORP 4% DUE 07-01-2042 SEDOL: B9K8J87	110,000.00	100,459.03	111,740.86
TCI COMMUNICATIONS 7.875% DUE 02-15-2026 SEDOL: 2877235	90,000.00	125,241.30	125,532.72
TEACHERS INS & 6.85% DUE 12-16-2039 SEDOL: B50WZ61	15,000.00	20,418.45	20,487.44
TRAVELERS COS INC 5.35% DUE 11-01-2040 SEDOL: B5MHZ97	10,000.00	11,516.70	12,205.48
UNION PAC CORP 4.75 DUE 12-15-2043 SEDOL: BFWLBR9	40,000.00	39,983.20	45,321.76
UNITEDHEALTH GROUP 3.95 DUE 10-15-2042 SEDOL: BBNBGG4	45,000.00	42,196.95	44,730.59

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Corporate Debt Instruments - Preferred			
United States - USD			
UNITEDHEALTH GROUP 5.95% DUE 02-15-2041 SEDOL: B45YNS3	185,000.00	233,762.30	240,757.89
UNITEDHEALTH GROUP 6.625% DUE 11-15-2037 SEDOL: B2PPW63	10,000.00	13,180.90	13,657.33
UTD TECHNOLOGIES 4.5% DUE 06-01-2042 SEDOL: B8J6DZ0	300,000.00	319,161.51	326,636.70
VA ELEC & PWR CO SR NT 2008 SER B 8.875 DUE 11-15-2038 SEDOL: B3FD1W3	170,000.00	282,823.90	284,739.46
VA ELEC & PWR CO 6% DUE 05-15-2037 SEDOL: B1YYQG2	35,000.00	45,669.75	46,113.41
WACHOVIA BK NATL ASSN MEDIUM TERM SUB BKTRANCHE # SB 00009 6.6 DUE 01-15-2038 SEDOL: B7XGYR8	62,000.00	83,221.36	85,869.44
WAL-MART STORES INC 4.75 DUE 10-02-2043 SEDOL: BF6DY94	145,000.00	150,058.13	168,844.24
WAL-MART STORES 5.625% DUE 04-01-2040 SEDOL: BG49714	35,000.00	43,115.10	44,534.95
WAL-MART STORES 5% DUE 10-25-2040 SEDOL: BG49725	85,000.00	98,446.00	100,419.94
WAL-MART STORES 6.5% DUE 08-15-2037 SEDOL: BJ0K1P4	55,000.00	75,053.25	75,681.16
WELLPOINT INC 4.625 DUE 05-15-2042 SEDOL: B87XCP6	45,000.00	45,423.00	47,221.16
WELLPOINT INC 4.65% DUE 01-15-2043 SEDOL: BLSP6D8	65,000.00	64,222.28	67,649.47
WELLPOINT INC 4.65% DUE 08-15-2044 SEDOL: BPZFRW5	75,000.00	75,049.07	79,427.10
WELLPOINT INC 5.1% DUE 01-15-2044 SEDOL: BCSCZN9	60,000.00	64,776.00	67,424.94
WELLS FARGO & CO NEW MEDIUM TERM SR 4.65% 11-04-2044 SEDOL: BS9FPF1	60,000.00	59,744.72	61,911.66
WELLS FARGO & CO 5.375% DUE 02-07-2035 SEDOL: BG496Q2	25,000.00	28,515.50	29,963.18
WELLS FARGO & CO 5.375% DUE 11-02-2043 SEDOL: BG48MR2	80,000.00	87,252.00	91,017.04
WELLS FARGO & CO 5.606% DUE 01-15-2044 SEDOL: BJTGHH7	141,000.00	152,256.77	165,986.89

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Preferred			
United States - USD			
WYETH NT 5.95 DUE 04-01-2037/03-27-2007 BEO SEDOL: B91ZLT2	70,000.00	86,011.10	89,786.06
WYETH 6.5% DUE 02-01-2034 SEDOL: BCDPC98	85,000.00	116,309.75	114,595.30
WYETH 6% DUE 02-15-2036 SEDOL: BG491R8	55,000.00	70,963.20	71,549.50
1ST UN CORP BD STEP UP 08-01-2026 SEDOL: 2664062	30,000.00	38,246.10	39,613.86
Total United States - USD		13,280,994.80	13,874,352.89
Total Corporate Debt Instruments - Preferred		15,071,635.95	15,675,418.04
Corporate Debt Instruments - Other			
Australia - USD			
BARRICK PD 5.95% DUE 10-15-2039 SEDOL: BG48MX8	40,000.00	39,450.00	38,320.96
Total Australia - USD		39,450.00	38,320.96
Brazil - USD			
VALE OVERSEAS LTD 6.875% DUE 11-10-2039 SEDOL: B5B54D9	225,000.00	227,196.14	239,638.50
VALE OVERSEAS LTD 6.875% DUE 11-21-2036 SEDOL: B1HMKF0	95,000.00	109,412.76	100,148.05
Total Brazil - USD		336,608.90	339,786.55
Canada - USD			
BARRICK GOLD CORP 5.25% DUE 04-01-2042 SEDOL: B8L1XS6	20,000.00	18,067.00	18,486.98
TECK RESOURCES LTD 6.25% DUE 07-15-2041 SEDOL: B7VFK35	75,000.00	71,968.50	69,139.43
Total Canada - USD		90,035.50	87,626.41

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Corporate Debt Instruments - Other			
France - USD			
ORANGE NT STEP UP 03-01-2031 02-28-2031 SEDOL: B2PPTQ2	145,000.00	208,502.05	221,180.39
Total France - USD		208,502.05	221,180.39
Germany - USD			
DEUTSCHE TELEKOM STEP CPN 8.75% DUE 06-15-2030 SEDOL: B1S7195	125,000.00	183,414.20	184,644.75
Total Germany - USD		183,414.20	184,644.75
Luxembourg - USD			
ACTAVIS FDG SCS 4.85% DUE 06-15-2044 SEDOL: BT6T3K4	35,000.00	34,945.40	35,515.76
Total Luxembourg - USD		34,945.40	35,515.76
Netherlands - USD			
DEUTSCHE TELEKOM 9.25% DUE 06-01-2032 SEDOL: 2952767	95,000.00	148,463.15	153,553.35
Total Netherlands - USD		148,463.15	153,553.35
Switzerland - USD			
TRANSOCEAN INC 6.8% DUE 03-15-2038 SEDOL: B29V1L5	30,000.00	33,493.80	25,707.21
Total Switzerland - USD		33,493.80	25,707.21
United Kingdom - USD			
HSBC HLDGS PLC 6.5% DUE 09-15-2037 SEDOL: BFN0JF9	130,000.00	157,477.10	167,035.18
HSBC HLDGS PLC 6.8% DUE 06-01-2038 SEDOL: B39GHK8	55,000.00	70,072.70	72,939.57
HSBC HLDGS PLC 7.625% DUE 05-17-2032 SEDOL: BG5GXL6	15,000.00	19,039.65	20,619.84
PVTPL STANDARD CHARTERED PLC SUB NT 144A5.7% DUE 03-26-2044 BEO CUSIP: 853254AN0	15,000.00	15,604.65	15,602.90
Total United Kingdom - USD		262,194.10	276,197.49

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Other			
United States - USD			
ALLTEL CORP 7.875% DUE 07-01-2032 SEDOL: 2963543	45,000.00	63,341.10	66,249.32
ALTRIA GROUP INC 4.25% DUE 08-09-2042 SEDOL: B8K84P2	40,000.00	35,756.40	38,332.44
ALTRIA GROUP INC 4.5% DUE 05-02-2043 SEDOL: B7ZKNH1	225,000.00	220,517.50	226,587.60
AMERADA HESS CORP 7.125 DUE 03-15-2033 BEO SEDOL: 2888152	25,000.00	30,851.25	30,798.10
AMERADA HESS CORP 7.3% DUE 08-15-2031 SEDOL: 2791205	135,000.00	171,840.97	167,723.33
AMERN INTL GROUP FLTG RT 6.25% DUE 03-15-2087 SEDOL: B1TSL64	20,000.00	20,600.00	22,318.98
AMERN INTL GROUP 8.175 DUE 05-15-2068 SEDOL: B606MS1	164,000.00	214,153.93	222,220.00
ANADARKO PETE CO 6.2% DUE 03-15-2040 SEDOL: B665LR4	110,000.00	136,240.02	128,859.72
ANADARKO PETE CORP 0% DUE 10-10-2036 SEDOL: BH86FD6	115,000.00	40,753.70	43,616.51
ANADARKO PETE CORP 6.45% DUE 09-15-2036 SEDOL: B1FGZM6	60,000.00	73,278.30	72,101.64
AOL TIME WARNER 7.625% DUE 04-15-2031 SEDOL: B2PJ2V0	165,000.00	219,133.04	230,032.28
AT&T CORP USD SR NT VAR RATE DUE 11-15-2031/11-14-2031 BEO CUSIP: 001957BD0	85,000.00	124,381.35	125,249.12
AT&T INC 4.35% DUE 06-15-2045 SEDOL: BBN4H4	130,000.00	118,586.36	122,558.02
AT&T INC 5.35% DUE 09-01-2040 SEDOL: B4WPQV3	160,000.00	173,986.00	173,251.36
BARRICK INTL BK 6.35% DUE 10-15-2036 SEDOL: B4QBSK0	75,000.00	77,087.25	76,365.53
BARRICK N AMER FIN 5.7% DUE 05-30-2041 SEDOL: B4TYCN7	80,000.00	82,485.60	78,543.52
BERKSHIRE HATHAWAY 4.5% DUE 02-01-2045 SEDOL: BT78FJ3	45,000.00	44,613.45	47,085.66
BURL NORTHN SANTA FE CORP DEB DTD 08/01/1997 7.25 8-1-2097/07-31-2097 REG CUSIP: 12189TAF1	35,000.00	45,620.05	49,376.25

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Corporate Debt Instruments - Other			
United States - USD			
BURL NORTHN SANTA 4.375% DUE 09-01-2042 SEDOL: B8NWVK5	75,000.00	74,541.75	77,042.18
BURL NORTHN SANTA 7.95% DUE 08-15-2030 SEDOL: 2803951	150,000.00	210,979.50	215,964.60
BURL NORTHN SANTA 7% DUE 12-15-2025 SEDOL: BFNXVP2	65,000.00	88,411.05	84,744.40
BURL NORTHN 4.4 DUE 03-15-2042 SEDOL: B787QZ8	100,000.00	96,943.78	104,909.40
BURLINGTON NORTHN SANTA FE LLC 5.15 09-01-2043 SEDOL: BD00GW4	25,000.00	27,654.75	28,827.98
BURLINGTON NORTHN SANTA FE LLC 4.9 DUE 04-01-2044 REG SEDOL: BKH0LR6	50,000.00	53,747.20	56,216.95
BURLINGTON NORTHN SANTA 4.55 09-01-2044 SEDOL: BQ11MP2	50,000.00	51,769.83	53,665.65
CAP 1 FINL CORP 3.75 DUE 04-24-2024 SEDOL: BLTV2R1	45,000.00	44,959.05	45,971.96
CINGULAR WIRELESS 7.125% DUE 12-15-2031 SEDOL: 2011549	155,000.00	210,573.70	207,172.38
CITIGROUP INC 4.3% DUE 11-20-2026 SEDOL: BSNM7V8	70,000.00	69,675.20	69,843.20
CITIGROUP INC 5.3 DUE 05-06-2044 SEDOL: BM6NVB4	75,000.00	76,597.43	82,175.18
CITIGROUP INC 6.125% DUE 08-25-2036 SEDOL: B1CDG16	50,000.00	57,403.80	59,603.55
CITIGROUP INC 6.625 DUE 06-15-2032 BEO SEDOL: BG48R11	50,000.00	59,508.50	62,289.10
CITIGROUP INC 6.675% DUE 09-13-2043 SEDOL: BDC7485	45,000.00	55,412.55	58,187.39
CITIGROUP INC 6% DUE 10-31-2033 SEDOL: BG48R22	45,000.00	51,422.85	53,101.31
CONSTELLATION ENERGY GROUP INC 7.6 DUE 04-01-2032 BEO SEDOL: 2014656	75,000.00	91,496.25	104,298.60
CSX CORP 4.1 DUE 03-15-2044 SEDOL: B8MZXR3	30,000.00	28,410.90	29,718.21
CSX CORP 5.5% DUE 04-15-2041 SEDOL: B89GDM7	80,000.00	91,785.60	96,512.88

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Corporate Debt Instruments - Other			
United States - USD			
CVS CAREMARK CORP 5.3 DUE 12-05-2043 SEDOL: BH458J4	90,000.00	95,740.28	107,588.16
DEVON ENERGY CORP 4.75% DUE 05-15-2042 SEDOL: BFN08Q3	155,000.00	153,360.10	156,035.71
DEVON ENERGY CORP 5.6 DUE 07-15-2041 SEDOL: B3Q7W10	65,000.00	74,804.60	72,208.31
DIRECTV HLDGS LLC 6.375% DUE 03-01-2041 CUSIP: 25459HAZ8	35,000.00	42,553.95	40,920.71
DIRECTV HLDGS/FING 6 DUE 08-15-2040 SEDOL: B58W6M6	200,000.00	221,069.20	224,156.40
DOMINION RES INC 4.7% DUE 12-01-2044 SEDOL: BSR9GC9	75,000.00	74,724.00	79,813.73
DOW CHEMICAL CO 4.375% DUE 11-15-2042 SEDOL: BFZDDH6	240,000.00	231,353.67	232,451.52
EL PASO NAT GAS CO 8.375% DUE 06-15-2032 SEDOL: 2787237	130,000.00	183,094.60	170,947.66
EL PASO PIPELN 4.7% DUE 11-01-2042 SEDOL: B82B6J7	40,000.00	37,494.80	36,119.52
ENERGY TRANSFER 6.05% DUE 06-01-2041 SEDOL: B4LTG94	15,000.00	15,656.51	16,372.37
ENERGY TRANSFER 6.5% DUE 02-01-2042 SEDOL: B5L3ZK7	125,000.00	140,180.50	143,681.38
ENTERPRISE PRODS OPER LLC GTD SR NT 4.85DUE 08-15-2042 SEDOL: B5LM203	145,000.00	143,434.55	150,679.07
ENTERPRISE PRODS 4.45 DUE 02-15-2043 SEDOL: B8D1HN7	40,000.00	38,966.60	39,520.36
ENTERPRISE PRODS 4.85% DUE 03-15-2044 SEDOL: B9M5X40	20,000.00	20,472.50	20,854.38
ENTERPRISE PRODS 5.1% DUE 02-15-2045 SEDOL: BJT1608	65,000.00	68,169.40	69,887.42
ENTERPRISE PRODS 5.75% DUE 03-01-2035 SEDOL: B0HFPV3	85,000.00	91,060.50	97,800.41
ENTERPRISE PRODS 7.55% DUE 04-15-2038 SEDOL: B57FW28	145,000.00	198,152.65	198,098.86
EXELON CORP 5.625% DUE 06-15-2035 SEDOL: B0LK7L8	45,000.00	46,341.37	52,611.12

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
Corporate Debt Instruments - Other			
United States - USD			
EXELON GENERATION 5.6 DUE 06-15-2042 SEDOL: B715FY1	80,000.00	82,515.19	89,498.16
FEDEX CORP BOND 5.1 DUE 01-15-2044 SEDOL: BHZFZM5	65,000.00	66,472.90	75,053.29
FIFTH 3RD BANCORP 8.25% DUE 03-01-2038 CUSIP: 316773CH1	30,000.00	40,918.43	45,065.52
FORD HLDGS INC 9.3% DUE 03-01-2030 SEDOL: B02FN14	30,000.00	44,606.10	45,720.72
FORD MTR CO DEL NT 4.75 01-15-2043 SEDOL: B94Q0Z1	160,000.00	149,213.04	168,819.20
FORD MTR CO DEL 6.625% DUE 10-01-2028 SEDOL: B89JSS7	60,000.00	73,860.00	73,691.10
FORD MTR CO DEL 7.45% DUE 07-16-2031 SEDOL: 2445643	25,000.00	32,605.75	33,939.88
FREEMPORT-MCMORAN INC 5.4% DUE 11-14-2034/11-14-2014 REG SEDOL: BSN4Q39	40,000.00	39,806.40	38,996.20
GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO SEDOL: BG48W61	55,000.00	56,227.85	65,428.28
GOLDMAN SACHS FUTURE EQUITGOLDMAN SACHS 5.95 DUE 01-15-2027 SEDOL: B1GJS58	15,000.00	16,946.70	17,162.21
GOLDMAN SACHS GROUP INC 6 45 05 01 6.45 DUE 05-01-2036 BEO SEDOL: BBM55R1	55,000.00	59,869.70	66,478.72
GOLDMAN SACHS 6.75% DUE 10-01-2037 SEDOL: B9CMD63	235,000.00	269,283.29	295,483.13
GTE CORP 6.94% DUE 04-15-2028 SEDOL: 2239965	75,000.00	96,658.50	93,799.65
JERSEY CENT PWR & 6.15% DUE 06-01-2037 SEDOL: B2B0FC9	15,000.00	18,361.50	17,862.90
KINDER MORGAN 4.15% DUE 02-01-2024 SEDOL: BCR4C13	95,000.00	96,479.15	94,756.99
KINDER MORGAN 5.4% DUE 09-01-2044 CUSIP: 494550BW5	40,000.00	39,472.40	40,081.96
KINDER MORGAN 6.375% DUE 03-01-2041 SEDOL: B64Q0M7	90,000.00	102,200.40	100,233.45
MARATHON PETE CORP 4.75% DUE 09-15-2044 SEDOL: BQQCCJ4	30,000.00	29,658.60	28,332.18

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Corporate Debt Instruments - Other			
United States - USD			
MERRILL LYNCH & CO 6.11% DUE 01-29-2037 SEDOL: B83ZNK8	215,000.00	247,607.74	253,862.11
METLIFE INC FLTG RT 6.4% DUE 12-15-2066 SEDOL: B1L8RP3	50,000.00	52,250.00	55,750.00
MIDAMERICAN ENERGY 5.95% DUE 05-15-2037 SEDOL: B2374T8	200,000.00	246,513.12	248,894.00
MIDAMERICAN ENERGY 8.48% DUE 09-15-2028 SEDOL: 2293433	65,000.00	97,215.95	96,857.09
MIDAMERICAN FDG 6.927% DUE 03-01-2029 SEDOL: 2956543	45,000.00	60,088.50	59,740.79
MORGAN STANLEY 5% DUE 11-24-2025 SEDOL: BLSP7P7	40,000.00	42,215.20	42,684.60
NEWS AMER HLDGS 6.4% DUE 12-15-2035 CUSIP: 652482BL3	175,000.00	205,521.20	228,403.00
NEWS AMER INC SR DEB 7.28 DUE 06-30-2028BEO SEDOL: 2297491	135,000.00	168,524.55	172,726.16
NEWS AMER INC 6.65% DUE 11-15-2037 SEDOL: B2QV3K1	140,000.00	166,330.74	186,936.40
NORFOLK SOUTHN CORP 3.85 DUE 01-15-2024 CUSIP: 655844BP2	75,000.00	77,619.75	78,859.13
NORFOLK SOUTHN CORP 7.05 NT DUE 05-01-2037 PUTTABLE 5-1-2004 @ PAR SEDOL: BG490T3	25,000.00	34,187.25	35,046.00
NORFOLK SOUTHN 3.95 DUE 10-01-2042 SEDOL: B8HY550	45,000.00	37,912.95	44,137.67
NORFOLK SOUTHN 4.837% DUE 10-01-2041 SEDOL: B6TW1K5	45,000.00	48,697.65	49,919.36
NORFOLK SOUTHN 5.59% DUE 05-17-2025 SEDOL: B09CDT6	25,000.00	29,909.75	29,717.63
NORTHROP GRUMMAN 4.75% DUE 06-01-2043 SEDOL: BB9ZSW0	30,000.00	29,966.40	33,493.62
PAC GAS & ELEC CO 4.75 DUE 02-15-2044 SEDOL: BJZ7ZR0	100,000.00	104,370.05	109,980.30
PAC GAS & ELEC CO 5.4% DUE 01-15-2040 SEDOL: BBMT915	50,000.00	57,147.00	59,102.10
PAC GAS & ELEC CO 5.8% DUE 03-01-2037 SEDOL: B1V4L37	160,000.00	195,739.40	195,997.60

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Corporate Debt Instruments - Other			
United States - USD			
PAC GAS & ELEC CO 6.05% DUE 03-01-2034 SEDOL: B8FPMT8	65,000.00	73,699.60	82,751.76
PACIFIC GAS & ELEC CO 5.125 DUE 11-15-2043 SEDOL: BGDYRG3	75,000.00	77,124.36	85,910.10
PRUDENTIAL FINL INC JR SUB NT FIXED/FLTGDUE 03-15-2044/03-15-2024 REG SEDOL: B958W05	30,000.00	30,000.00	29,700.00
PRUDENTIAL FINL 5.625 DUE 06-15-2043 SEDOL: B92RSV8	80,000.00	83,190.55	81,784.00
PVTPL COX COMMUNICATIONS INC NEW NT 4.8% DUE 02-01-2035 BEO SEDOL: BTKHKS1	40,000.00	39,985.60	41,674.92
PVTPL METLIFE CAP TR X JR SUB DEB 144A 9.25 DUE 04-08-2038 SEDOL: B4ZPB37	95,000.00	127,775.00	135,850.00
PVTPL MONONGAHELA PWR 5.4 DUE 12-15-2043 BEO SEDOL: BGMTTQ5	25,000.00	24,954.75	30,018.25
PVTPL TIAA ASSET MGMT FIN CO LLC SR NT 144A 4.125% DUE 11-01-2024 BEO SEDOL: BRTMFH7	15,000.00	14,982.90	15,366.24
SOUTHERN PWR CO 5.25% DUE 07-15-2043 SEDOL: BCB8385	35,000.00	38,630.55	40,336.03
SUNOCO LOGISTICS 5.3% DUE 04-01-2044 SEDOL: BL9FKB3	30,000.00	29,886.90	30,238.53
TIME WARNER CABLE 5.5% DUE 09-01-2041 SEDOL: B441BS1	110,000.00	116,642.47	127,811.53
TIME WARNER CABLE 5.875% DUE 11-15-2040 SEDOL: B66BW80	335,000.00	356,459.88	399,438.93
TIME WARNER CABLE 6.55% DUE 05-01-2037 SEDOL: BBNBG20	95,000.00	112,774.90	122,311.46
TIME WARNER COMPANIES 7.57 DUE 02-01-2024 REG SEDOL: 2298483	30,000.00	38,907.00	38,945.28
TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG SEDOL: BHC8PP0	60,000.00	64,858.20	68,146.56
TIME WARNER INC 5.375% DUE 10-15-2041 SEDOL: BG494Z7	50,000.00	54,516.50	56,465.45
TIME WARNER INC 6.1 07-15-2040 SEDOL: B3WWGW8	45,000.00	53,275.05	54,802.04
TIME WARNER INC 6.2% DUE 03-15-2040 SEDOL: BG494X5	30,000.00	35,851.50	36,522.42

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Corporate Debt Instruments - Other			
United States - USD			
TIME WARNER INC 6.25% DUE 03-29-2041 SEDOL: B5LPVC7	35,000.00	42,893.55	43,460.87
VERIZON COMMUNICATIONS 4.4% DUE 11-01-2034 REG SEDOL: BRXDL34	115,000.00	114,167.40	114,307.82
VERIZON COMMUNICATIONS 6 DUE 04-01-2041 SEDOL: B90QPZ0	70,000.00	75,354.30	82,504.17
VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO SEDOL: BF320B8	30,000.00	37,754.77	38,434.47
VERIZON GLOBAL FDG 5.85% DUE 09-15-2035 SEDOL: B84RH34	180,000.00	196,558.20	211,528.44
VERIZON 4.75% DUE 11-01-2041 SEDOL: BBNBGK8	40,000.00	37,307.84	41,006.80
VERIZON 5.012% DUE 08-21-2054 SEDOL: BQ3G0H3	35,000.00	35,336.35	36,209.22
VERIZON 6.25% DUE 04-01-2037 SEDOL: B1VVZP8	25,000.00	27,050.50	30,681.13
VIACOM INC NEW 4.375% DUE 03-15-2043 SEDOL: BCHWWF1	95,000.00	88,248.40	87,476.19
VIACOM INC NEW 4.5 DUE 02-27-2042 SEDOL: B74BDQ4	55,000.00	47,738.90	53,620.44
VIACOM INC NEW 5.85% DUE 09-01-2043 CUSIP: 92553PAU6	140,000.00	155,611.71	155,689.94
WALGREENS BOOTS FIXED 4.8% DUE 11-18-2044 SEDOL: BSL6W51	45,000.00	44,992.80	47,446.70
WALGREENS BOOTS 4.5% DUE 11-18-2034 SEDOL: BSL6W84	15,000.00	14,900.25	15,621.02
21ST CENTY FOX 3.7% DUE 09-15-2024 SEDOL: BQSMCV4	40,000.00	39,983.60	41,145.00
Total United States - USD		10,759,537.12	11,170,978.20
Total Corporate Debt Instruments - Other		12,096,644.22	12,533,511.07

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Value of Interest in Common/Collective Trusts</i>			
United States - USD			
** COLTV SHORT TERM INVT FD CUSIP: 195998A10	387,711.64	387,711.64	387,711.64
** MFB NT COLLECTIVE RUSSELL 3000 INDEX FUND - NON-LENDING CUSIP: 003999414	346,542.43	4,045,013.88	9,867,449.15
Total United States - USD		4,432,725.52	10,255,160.79
Total Value of Interest in Common/Collective Trusts		4,432,725.52	10,255,160.79
<i>Value of Funds Held in Insurance Company General Accounts</i>			
United States - USD			
** GAC AETNA 80 IPG FUND ALLOCATED GENERAL CUSIP: 999499VG8	1,619,025.73	1,619,025.73	1,619,025.73
** GAC JOHN HANCOCK 250 ALLOCATED GENERAL CUSIP: 999499TB2	621,846.01	621,846.01	621,846.01
Total United States - USD		2,240,871.74	2,240,871.74
Total Value of Funds Held in Insurance Company Gener		2,240,871.74	2,240,871.74
<i>Other</i>			
United States - USD			
CALIFORNIA ST 7.6% 11-01-2040 BEO TAXABLE SEDOL: B3Y5CW7	15,000.00	21,587.25	23,746.35
DENVER COLO PUB SCHS CTFS PARTN 4.242% 12-15-2037 BEO TAXABLE CUSIP: 249218BC1	5,000.00	5,025.05	5,141.00
NEW JERSEY ST TPK AUTH TPK REV 7.102% 01-01-2041 BEO TAXABLE SEDOL: B4WN3T4	15,000.00	20,616.11	21,916.20
NEW JERSEY ST TPK AUTH TPK REV 7.414% 01-01-2040 BEO TAXABLE SEDOL: B3YD6H4	30,000.00	42,014.55	45,239.40
NEW YORK ST URBAN DEV CORP REV 5.838% 03-15-2040 BEO TAXABLE SEDOL: B4XJZV7	15,000.00	18,837.30	18,892.65
Total United States - USD		108,080.26	114,935.60
Total Other		108,080.26	114,935.60

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Security Description / Asset ID	Shares/Par Value	Historical Cost	Current Value
<i>Other Liabilities</i>			
Pending trade purchases: United States dollar	0.00	-14,704.20	-14,704.20
Total - all currencies		-14,704.20	-14,704.20
Pending trade purchases: United States dollar	0.00	-59,544.21	-59,544.21
Other Payables: United States dollar	0.00	-13,571.82	-13,571.82
Total - all currencies		-73,116.03	-73,116.03
Total Other Liabilities		-87,820.23	-87,820.23
TOTAL CASH, INVESTMENTS, AND PENDING TRADE PAYABLES AND RECEIVABLES			42,329,338

** Represents a party-in-interest as defined by ERISA.

See accompanying independent auditor's report and notes to financial statements

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB8K84P2	ALTRIA GROUP INC 4.25% DUE 08-09-2042	Acquisitions	75,000.00	-67,043.25	
		Dispositions	-35,000.00		32,703.30
SB7ZKNH1	ALTRIA GROUP INC 4.5% DUE 05-02-2043	Acquisitions	355,000.00	-339,100.90	
		Dispositions	-130,000.00		121,379.60
SBG3KW02	ALTRIA GROUP INC 5.375 BDS DUE 01-31-2044 USD1000	Acquisitions	350,000.00	-361,271.80	
		Dispositions	-350,000.00		378,647.20
SB82VRK5	AMER MOVIL SAB DE 4.375% DUE 07-16-2042	Acquisitions	40,000.00	-37,528.40	
		Dispositions	-35,000.00		31,959.90
S2791205	AMERADA HESS CORP 7.3% DUE 08-15-2031	Acquisitions	40,000.00	-52,531.60	
		Dispositions	-30,000.00		38,865.00
SBBM3LH7	AMERICA MOVIL S A DE C V SR NT 6.375% DUE 03-01-2035 REG	Acquisitions	35,000.00	-41,043.45	
		Dispositions	-115,000.00		138,144.65
SBF5ZVL2	AMERICAN INTL GROUP INC 4.125 DUE 02-15-2024	Acquisitions	125,000.00	-125,173.50	
		Dispositions	-195,000.00		200,616.05
SBP4GRK7	AMERN INTL GROUP 4.5% DUE 07-16-2044	Acquisitions	55,000.00	-54,668.35	
		Dispositions	-55,000.00		54,811.35
SB606MS1	AMERN INTL GROUP 8.175 DUE 05-15-2068	Acquisitions	35,000.00	-46,896.50	
		Dispositions	-71,000.00		95,577.58
C031162BE9	AMGEN INC 4.95% DUE 10-01-2041	Acquisitions	145,000.00	-145,519.10	
		Dispositions	-30,000.00		30,062.70
SB76M525	AMGEN INC 5.15% DUE 11-15-2041	Acquisitions	121,000.00	-127,496.25	
		Dispositions	-85,000.00		88,529.75
SB8488H8	AMGEN INC 5.375 DUE 05-15-2043	Acquisitions	135,000.00	-142,148.25	
		Dispositions	-135,000.00		143,592.75
SB665LR4	ANADARKO PETE CO 6.2% DUE 03-15-2040	Acquisitions	80,000.00	-100,603.20	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB1FGZM6	ANADARKO PETE CORP 6.45% DUE 09-15-2036	Dispositions	-115,000.00		136,116.75
		Acquisitions	155,000.00	-188,712.25	
SBJMZ1V3	ANHEUSER BUSCH INBEV FIN INC 4.625 DUE 02-01-2044 REG	Dispositions	-95,000.00		120,533.90
		Acquisitions	270,000.00	-276,603.40	
SB72VLH3	AOL TIME WARNER 7.7% DUE 05-01-2032	Dispositions	-270,000.00		284,177.90
		Acquisitions	105,000.00	-142,204.80	
SBLNMSB6	APACHE CORP 4.25% DUE 01-15-2044	Dispositions	-105,000.00		144,933.90
		Acquisitions	75,000.00	-68,557.50	
SB7XL9Z6	APACHE CORP 4.75% DUE 04-15-2043	Dispositions	-75,000.00		71,325.75
		Acquisitions	120,000.00	-123,540.45	
SB58CQJ3	APACHE CORP 5.1% DUE 09-01-2040	Dispositions	-25,000.00		25,618.50
		Acquisitions	95,000.00	-100,662.80	
SB7FFL50	ASTRAZENECA PLC 6.45% DUE 09-15-2037	Dispositions	-75,000.00		77,835.00
		Acquisitions	120,000.00	-150,462.00	
SBL59T2	AT&T INC GLOBAL NT 6.55 DUE 02-15-2039 REG	Dispositions	-120,000.00		150,681.90
		Acquisitions	65,000.00	-80,480.40	
SBBP3ML5	AT&T INC 4.3 DUE 12-15-2042	Dispositions	-115,000.00		138,335.10
		Acquisitions	85,000.00	-79,726.60	
SBBNC4H4	AT&T INC 4.35% DUE 06-15-2045	Dispositions	-200,000.00		179,661.65
		Acquisitions	190,000.00	-172,847.70	
SBN77W75	AT&T INC 4.8% DUE 06-15-2044	Dispositions	-60,000.00		56,489.65
		Acquisitions	145,000.00	-145,875.00	
SBB0R3H5	AT&T INC 5.55% DUE 08-15-2041	Dispositions	-145,000.00		145,951.20
		Acquisitions	155,000.00	-158,742.90	
S2139247	BANC ONE CORP 7.625% DUE 10-15-2026	Dispositions	-155,000.00		173,464.65

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBLBP4G4	BANK AMER CORP BDS 4 04-01-2024	Acquisitions	25,000.00	-32,875.00	
		Dispositions	-25,000.00		32,946.50
SBJ7B570	BANK AMER CORP CORP BD 4.125 DUE 01-22-2024 REG	Acquisitions	110,000.00	-109,773.05	
		Dispositions	-110,000.00		111,723.10
SBL2FPR1	BANK AMER CORP 4.875% DUE 04-01-2044	Acquisitions	100,000.00	-102,107.70	
		Dispositions	-100,000.00		103,074.15
SBJ7B592	BANK AMER CORP 5% DUE 01-21-2044	Acquisitions	175,000.00	-175,037.95	
		Dispositions	-135,000.00		138,457.85
SBCRWZ96	BARRICK N AMER FIN 5.75% DUE 05-01-2043	Acquisitions	290,000.00	-297,265.40	
		Dispositions	-145,000.00		149,431.55
SBFD3PC7	BHP BILLITON FIN USA LTD 3.85 DUE 09-30-2023 REG	Acquisitions	75,000.00	-75,747.75	
		Dispositions	-75,000.00		78,386.25
SBFD3PF0	BHP BILLITON FIN 5% DUE 09-30-2043	Acquisitions	60,000.00	-61,240.80	
		Dispositions	-60,000.00		63,661.20
SBD00GW4	BURLINGTON NORTHN SANTA FE LLC 5.15 09-01-2043	Acquisitions	215,000.00	-226,424.30	
		Dispositions	-45,000.00		48,712.05
SBQ11MP2	BURLINGTON NORTHN SANTA 4.55 09-01-2044	Acquisitions	110,000.00	-121,680.90	
		Dispositions	-85,000.00		94,830.70
SB88N0G2	CAROLINA PWR & LT 4.1 DUE 05-15-2042	Acquisitions	120,000.00	-124,247.60	
		Dispositions	-70,000.00		71,561.70
SBMH4PS1	CELGENE CORP 4.625% DUE 05-15-2044	Acquisitions	85,000.00	-85,026.35	
		Dispositions	-15,000.00		15,090.15
SBCZM4L3	CELGENE CORP 5.25% DUE 08-15-2043	Acquisitions	30,000.00	-29,998.50	
		Dispositions	-30,000.00		29,980.50
		Acquisitions	30,000.00	-32,053.50	
		Dispositions	-30,000.00		32,778.30

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
C17275RAF9	CISCO SYS INC 5.5% DUE 01-15-2040	Acquisitions	30,000.00	-35,203.80	
		Dispositions	-75,000.00		87,760.50
SBN8MKB9	CITIGROUP INC 3.75% DUE 06-16-2024	Acquisitions	95,000.00	-94,882.20	
		Dispositions	-95,000.00		96,281.90
SBG48QG9	CITIGROUP INC 3.875% DUE 10-25-2023	Acquisitions	10,000.00	-9,994.30	
		Dispositions	-10,000.00		10,164.70
SBM6NVB4	CITIGROUP INC 5.3 DUE 05-06-2044	Acquisitions	120,000.00	-121,973.60	
		Dispositions	-45,000.00		47,624.05
SBDT7Y00	CITIGROUP INC 5.5% DUE 09-13-2025	Acquisitions	65,000.00	-71,957.35	
		Dispositions	-65,000.00		71,691.30
SB8WTN90	CITIGROUP INC 5.875 DUE 01-30-2042	Acquisitions	80,000.00	-92,464.80	
		Dispositions	-45,000.00		56,491.20
SB1CDG16	CITIGROUP INC 6.125% DUE 08-25-2036	Acquisitions	100,000.00	-114,807.60	
		Dispositions	-50,000.00		57,781.00
SBDC7485	CITIGROUP INC 6.675% DUE 09-13-2043	Acquisitions	65,000.00	-78,786.15	
		Dispositions	-70,000.00		82,282.60
SB8G0DX3	CITIGROUP INC 8.125% DUE 07-15-2039	Acquisitions	120,000.00	-178,699.15	
		Dispositions	-25,000.00		37,351.00
SB7TGGL0	COMCAST CORP NEW 4.65% DUE 07-15-2042	Acquisitions	180,000.00	-180,039.35	
		Dispositions	-160,000.00		167,243.20
SBSL17W8	CONOCOPHILLIPS CO 4.3% DUE 11-15-2044	Acquisitions	35,000.00	-34,806.80	
		Dispositions	-35,000.00		36,102.85
SB4T4431	CONOCOPHILLIPS GTD NT 6.5 DUE 02-15-2039REG	Acquisitions	190,000.00	-251,517.00	
		Dispositions	-35,000.00		46,067.35
C21685WCJ4	COOPERATIEVE 5.25% DUE 05-24-2041	Acquisitions	55,000.00	-58,161.60	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBH458J4	CVS CAREMARK CORP 5.3 DUE 12-05-2043	Dispositions	-55,000.00		58,923.70
		Acquisitions	85,000.00	-94,606.00	
SBQ1KQ57	CVS HEALTH CORPORATION 3.375% DUE 08-12-2024	Dispositions	-80,000.00		91,964.80
		Acquisitions	90,000.00	-89,170.20	
SB82CGN4	DIRECTV HLDGS LLC 5.15% DUE 03-15-2042	Dispositions	-90,000.00		91,399.50
		Acquisitions	40,000.00	-36,937.20	
SB3WNBC6	DIRECTV HLDGS LLC 6.35% DUE 03-15-2040	Dispositions	-95,000.00		95,433.05
		Acquisitions	135,000.00	-151,241.75	
C25459HAZ8	DIRECTV HLDGS LLC 6.375% DUE 03-01-2041	Dispositions	-145,000.00		174,859.50
		Acquisitions	70,000.00	-85,107.90	
SB58W6M6	DIRECTV HLDGS/FING 6 DUE 08-15-2040	Dispositions	-70,000.00		77,671.30
		Acquisitions	140,000.00	-157,944.40	
SBJZD6S6	DUKE ENERGY 4.375% DUE 03-30-2044	Dispositions	-40,000.00		40,805.60
		Acquisitions	90,000.00	-92,279.00	
SB9G8B85	EASTMAN CHEM CO 4.8% DUE 09-01-2042	Dispositions	-80,000.00		83,474.40
		Acquisitions	10,000.00	-9,661.80	
SBDWGZW3	ENERGY TRANSFER 5.95 DUE 10-01-2043	Dispositions	-10,000.00		10,016.10
		Acquisitions	55,000.00	-56,280.95	
SB8D1HN7	ENTERPRISE PRODS 4.45 DUE 02-15-2043	Dispositions	-55,000.00		58,599.20
		Acquisitions	75,000.00	-72,626.10	
SB9M5X40	ENTERPRISE PRODS 4.85% DUE 03-15-2044	Dispositions	-35,000.00		34,089.50
		Acquisitions	40,000.00	-40,945.00	
SBRHVCC0	ENTERPRISE PRODS 4.95% DUE 10-15-2054	Dispositions	-20,000.00		20,558.80
		Acquisitions	40,000.00	-39,342.40	
SBJT1608	ENTERPRISE PRODS 5.1% DUE 02-15-2045	Dispositions	-40,000.00		40,622.40

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB715FY1	EXELON GENERATION 5.6 DUE 06-15-2042	Acquisitions	220,000.00	-228,179.85	
		Dispositions	-155,000.00		159,532.25
SBHZFZM5	FEDEX CORP BOND 5.1 DUE 01-15-2044	Acquisitions	30,000.00	-32,610.30	
		Dispositions	-40,000.00		42,598.80
SB8C07L3	FL PWR & LT CO 4.05% DUE 06-01-2042	Acquisitions	80,000.00	-81,812.80	
		Dispositions	-15,000.00		15,930.60
SBQSC2N6	FORD MOTOR CREDIT COMPANY LLC 3.664 DUE 09-08-2024 REG	Acquisitions	55,000.00	-55,309.10	
		Dispositions	-25,000.00		25,044.75
SB94Q0Z1	FORD MTR CO DEL NT 4.75 01-15-2043	Acquisitions	85,000.00	-83,438.55	
		Dispositions	-85,000.00		83,731.80
** C999499VG8	GAC AETNA 80 IPG FUND ALLOCATED GENERAL	Acquisitions	40,000.00	-39,898.00	
		Dispositions	-135,000.00		134,267.90
** C999499TB2	GAC JOHN HANCOCK 250 ALLOCATED GENERAL	Acquisitions	90,993.52	-90,993.52	
		Dispositions	-173,905.90		173,905.90
SB7XW2Z0	GEN ELEC CAP CORP MEDIUM TERM NTS BO TRANCHE # TR 00818 6.875 DUE 01-10-2039	Acquisitions	36,895.13	-36,895.13	
		Dispositions	-26,276.96		26,276.96
SB2NJ7Z1	GEN ELEC CAP CORP 5.875% DUE 01-14-2038	Acquisitions	115,000.00	-147,952.10	
		Dispositions	-50,000.00		67,934.75
SBCZSZ30	GEN ELEC CAP CORP 6.15% DUE 08-07-2037	Acquisitions	115,000.00	-138,973.80	
		Dispositions	-55,000.00		65,488.70
SBG48W16	GENERAL ELEC CAP CORP TRANCHE # TR 005286.75% DUE 03-15-2032/03-20-2002	Acquisitions	15,000.00	-18,483.00	
		Dispositions	-30,000.00		37,194.15
SBKRVHN7	GENERAL ELEC CO 4.5% DUE 03-11-2044	Acquisitions	35,000.00	-46,468.45	
		Dispositions	-145,000.00		182,670.55
		Acquisitions	145,000.00	-147,437.80	
		Dispositions	-90,000.00		93,190.70

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBKHDRD3	GILEAD SCIENCES 4.8% DUE 04-01-2044	Acquisitions	250,000.00	-261,574.65	
		Dispositions	-120,000.00		127,153.30
SBG48W61	GOLDMAN SACHS CAP I 6.345 DUE 02-15-2034 BEO	Acquisitions	20,000.00	-21,065.95	
		Dispositions	-45,000.00		50,646.55
SBP4W4X7	GOLDMAN SACHS 4.8% DUE 07-08-2044	Acquisitions	10,000.00	-9,978.90	
		Dispositions	-10,000.00		10,150.25
SBKGR2C0	GOLDMAN SACHS 4% DUE 03-03-2024	Acquisitions	55,000.00	-54,869.00	
		Dispositions	-55,000.00		54,681.35
S2350640	GOLDMAN SACHS 6.125% DUE 02-15-2033	Acquisitions	50,000.00	-59,957.95	
		Dispositions	-5,000.00		6,015.45
SB920YP3	GOLDMAN SACHS 6.25% DUE 02-01-2041	Acquisitions	60,000.00	-73,183.85	
		Dispositions	-10,000.00		11,978.20
SB9CMD63	GOLDMAN SACHS 6.75% DUE 10-01-2037	Acquisitions	210,000.00	-242,544.30	
		Dispositions	-75,000.00		89,425.70
SB55GWZ6	HESS CORP 6% DUE 01-15-2040	Acquisitions	35,000.00	-39,886.70	
		Dispositions	-35,000.00		41,752.20
SB9N1J94	HOME DEPOT INC 4.2% DUE 04-01-2043	Acquisitions	110,000.00	-107,728.10	
		Dispositions	-110,000.00		108,683.30
SBN8MK86	HOME DEPOT INC 4.4 DUE 03-15-2045 REG	Acquisitions	205,000.00	-205,214.85	
		Dispositions	-155,000.00		158,844.70
SBDD8L53	HOME DEPOT INC 4.875 DUE 02-15-2044	Acquisitions	100,000.00	-107,688.00	
		Dispositions	-205,000.00		227,048.25
SBFN0JP9	HOME DEPOT INC 5.95% DUE 04-01-2041	Acquisitions	155,000.00	-198,368.20	
		Dispositions	-35,000.00		44,292.15
SBKS7XY7	HSBC HLDGS PLC 5.25% DUE 03-14-2044	Acquisitions	45,000.00	-44,919.00	

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBFN0JF9	HSBC HLDGS PLC 6.5% DUE 09-15-2037	Dispositions	-45,000.00		45,970.50
		Acquisitions	185,000.00	-223,836.35	
SB39GHK8	HSBC HLDGS PLC 6.8% DUE 06-01-2038	Dispositions	-55,000.00		67,611.70
		Acquisitions	130,000.00	-161,344.70	
SB8J5PR3	INTERNATIONAL BUSINESS MACHS CORP 4 NTS DUE 06-20-2042 USD1000	Dispositions	-75,000.00		92,188.50
		Acquisitions	110,000.00	-106,503.90	
SBJFL260	INTL BUSINESS 3.625% DUE 02-12-2024	Dispositions	-75,000.00		70,928.25
		Acquisitions	100,000.00	-99,792.00	
SBG48XN5	JOHNSON & JOHNSON 5.95% DUE 08-15-2037	Dispositions	-100,000.00		102,474.00
		Acquisitions	30,000.00	-38,089.50	
SBR17VT4	JPMORGAN CHASE & CO 3.875 09-10-2024	Dispositions	-30,000.00		38,691.90
		Acquisitions	90,000.00	-89,527.50	
SB90J106	JPMORGAN CHASE & CO FORMERLY J P MORGAN NT 6.4 DUE 05-15-2038 BEO	Dispositions	-30,000.00		29,885.10
		Acquisitions	120,000.00	-149,708.50	
SBLSP4R8	JPMORGAN CHASE & CO 4.85 NOTES DUE 02-01-2044	Dispositions	-15,000.00		19,094.65
		Acquisitions	120,000.00	-121,414.45	
SB6QKFT9	JPMORGAN CHASE & 5.6% DUE 07-15-2041	Dispositions	-120,000.00		125,961.00
		Acquisitions	35,000.00	-40,689.60	
SB83ZS69	KINDER MORGAN ENERGY PARTNERS L P 5 DUE 03-01-2043	Dispositions	-15,000.00		17,406.75
		Acquisitions	90,000.00	-89,084.70	
SBST78B4	KINDER MORGAN INC 4.3% DUE 06-01-2025	Dispositions	-90,000.00		86,109.10
		Acquisitions	35,000.00	-34,859.30	
SBST78D6	KINDER MORGAN INC 5.55% DUE 06-01-2045	Dispositions	-35,000.00		35,081.20
		Acquisitions	35,000.00	-34,882.05	
SB1Z54W6	KINDER MORGAN 6.95% DUE 01-15-2038	Dispositions	-35,000.00		35,528.85

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB7B2LT9	LOWES COS INC 4.65 DUE 04-15-2042	Acquisitions	85,000.00	-99,679.50	
		Dispositions	-85,000.00		103,002.15
SB8PJ5Z7	MEDTRONIC INC 4 DUE 04-01-2043	Acquisitions	180,000.00	-181,259.10	
		Dispositions	-95,000.00		101,386.95
SBK0NS71	MEDTRONIC INC 4.625 DUE 03-15-2044	Acquisitions	35,000.00	-32,054.75	
		Dispositions	-30,000.00		28,078.50
SB83ZNK8	MERRILL LYNCH & CO 6.11% DUE 01-29-2037	Acquisitions	20,000.00	-20,862.60	
		Dispositions	-20,000.00		20,956.80
SBBMT8T6	MERRILL LYNCH & CO 7.75% DUE 05-14-2038	Acquisitions	235,000.00	-269,964.80	
		Dispositions	-20,000.00		23,123.00
SB4Z51H1	METLIFE INC 5.875% DUE 02-06-2041	Acquisitions	65,000.00	-88,048.65	
		Dispositions	-215,000.00		292,598.90
C594918AR5	MICROSOFT CORP 3.5% DUE 11-15-2042	Acquisitions	60,000.00	-72,984.70	
		Dispositions	-25,000.00		30,969.00
SB2374T8	MIDAMERICAN ENERGY 5.95% DUE 05-15-2037	Acquisitions	40,000.00	-35,548.40	
		Dispositions	-20,000.00		18,193.60
SBRJZZY3	MORGAN STANLEY FIXED 3.7% DUE 10-23-2024	Acquisitions	90,000.00	-109,830.35	
		Dispositions	-15,000.00		18,076.05
SBLWP5G0	MORGAN STANLEY 3.875% DUE 04-29-2024	Acquisitions	10,000.00	-9,982.60	
		Dispositions	-10,000.00		9,971.00
SBQQLM13	MORGAN STANLEY 4.35 DUE 09-08-2026	Acquisitions	150,000.00	-150,894.20	
		Dispositions	-140,000.00		142,357.20
SB98G6S2	MORGAN STANLEY 4.35 DUE 09-08-2026	Acquisitions	40,000.00	-39,929.60	
		Dispositions	-40,000.00		39,719.60
	MORGAN STANLEY 6.375% DUE 07-24-2042	Acquisitions	105,000.00	-129,588.35	
		Dispositions	-125,000.00		160,781.40

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Note: The following schedule includes assets acquired and disposed at both the Plan Level (for the period May 31, 2014 through December 31, 2014) and the Master Trust level (for the period from January 1, 2014 through May 31, 2014).

Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB4021X3	MORGAN STANLEY 7.25% DUE 04-01-2032	Acquisitions	25,000.00	-34,161.75	
		Dispositions	-45,000.00		58,461.75
SBGN8240	MYLAN INC 5.4 DUE 11-29-2043	Acquisitions	20,000.00	-20,430.00	
		Dispositions	-20,000.00		21,636.80
SB4WN3T4	NEW JERSEY ST TPK AUTH TPK REV 7.102% 01-01-2041 BEO TAXABLE	Acquisitions	40,000.00	-54,976.30	
		Dispositions	-25,000.00		35,813.00
SB7J8X60	NEWMONT MNG CORP 4.875 DUE 03-15-2042 REG	Acquisitions	60,000.00	-46,608.00	
		Dispositions	-85,000.00		74,745.60
SB3XK3X1	NEWS AMER INC SR NT 6.15 2-15-2041	Acquisitions	35,000.00	-39,834.55	
		Dispositions	-35,000.00		40,325.60
SB2QV3K1	NEWS AMER INC 6.65% DUE 11-15-2037	Acquisitions	35,000.00	-43,848.70	
		Dispositions	-75,000.00		93,864.95
SBCZZSP4	NORFOLK SOUTHN 4.8 DUE 08-15-2043	Acquisitions	45,000.00	-47,588.70	
		Dispositions	-45,000.00		48,523.50
SBNXCFG4	ORACLE CORP 4.3% DUE 07-08-2034	Acquisitions	70,000.00	-69,972.00	
		Dispositions	-35,000.00		35,672.35
SBNXJBK1	ORACLE CORP 4.5% DUE 07-08-2044	Acquisitions	30,000.00	-29,985.30	
		Dispositions	-30,000.00		31,575.30
SBJZ7ZR0	PAC GAS & ELEC CO 4.75 DUE 02-15-2044	Acquisitions	165,000.00	-171,179.60	
		Dispositions	-65,000.00		68,767.55
SBGDRYG3	PACIFIC GAS & ELEC CO 5.125 DUE 11-15-2043	Acquisitions	65,000.00	-68,632.40	
		Dispositions	-50,000.00		52,575.50
SB2RJ2C9	PETRO-CDA 6.8% DUE 05-15-2038	Acquisitions	70,000.00	-89,376.70	
		Dispositions	-20,000.00		25,976.80
SBCLYQM8	PFIZER INC 4.3% DUE 06-15-2043	Acquisitions	35,000.00	-34,769.00	

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB83KB65	PHILIP MORRIS INTL 4.125% DUE 03-04-2043	Dispositions	-35,000.00		34,655.95
		Acquisitions	85,000.00	-79,986.25	
SB6VMZ67	PHILIP MORRIS INTL 4.375% DUE 11-15-2041	Dispositions	-115,000.00		109,309.50
		Acquisitions	200,000.00	-197,093.80	
SB92RSV8	PRUDENTIAL FINL 5.625 DUE 06-15-2043	Dispositions	-40,000.00		40,532.40
		Acquisitions	75,000.00	-78,187.50	
S2883384	PRUDENTIAL FINL 5.75% DUE 07-15-2033	Dispositions	-35,000.00		36,268.75
		Acquisitions	50,000.00	-58,537.50	
SBJZD6P3	PUBLIC SVC CO COLO 4.3% DUE 03-15-2044	Dispositions	-10,000.00		11,823.90
		Acquisitions	80,000.00	-80,836.30	
SBT78FH1	PVTPL MEDTRONIC INC SR NT 4.625% DUE 03-15-2045	Dispositions	-15,000.00		15,318.15
		Acquisitions	95,000.00	-95,679.00	
C853254AN0	PVTPL STANDARD CHARTERED PLC SUB NT 144A5.7% DUE 03-26-2044 BEO	Dispositions	-50,000.00		51,192.30
		Acquisitions	55,000.00	-56,800.05	
SB8NWT2	RIO TINTO FIN USA 4.125 DUE 08-21-2042	Dispositions	-40,000.00		41,371.65
		Acquisitions	85,000.00	-76,462.40	
SBCZQWS8	SHELL INTERNATIONAL FIN 4.55 DUE 08-12-2043 REG	Dispositions	-205,000.00		185,832.60
		Acquisitions	105,000.00	-108,766.05	
SB4XNLW2	SHELL INTL FIN B V GTD NT 5.5 DUE 03-25-2040	Dispositions	-55,000.00		59,483.05
		Acquisitions	55,000.00	-66,646.80	
SB91R9M7	SOUTHN CAL EDISON 3.9 DUE 03-15-2043	Dispositions	-50,000.00		57,384.00
		Acquisitions	150,000.00	-142,534.50	
SBLSP5J7	STATOIL ASA 4.8 DUE 11-08-2043	Dispositions	-80,000.00		78,094.40
		Acquisitions	35,000.00	-38,707.55	
SBBVJ660	SUNCOR ENERGY INC 6.5% DUE 06-15-2038	Dispositions	-100,000.00		106,142.95

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB2NPQ41	TARGET CORP NT 7 DUE 01-15-2038/01-17-2008 REG	Acquisitions	20,000.00	-25,078.00	
		Dispositions	-90,000.00		114,473.70
SB9K8J87	TARGET CORP 4% DUE 07-01-2042	Acquisitions	60,000.00	-78,551.85	
		Dispositions	-160,000.00		212,874.80
SB8N2417	TIME WARNER CABLE 4.5% DUE 09-15-2042	Acquisitions	305,000.00	-275,339.70	
		Dispositions	-210,000.00		198,475.95
SB441BS1	TIME WARNER CABLE 5.5% DUE 09-01-2041	Acquisitions	80,000.00	-74,638.00	
		Dispositions	-80,000.00		77,838.90
SB66BW80	TIME WARNER CABLE 5.875% DUE 11-15-2040	Acquisitions	155,000.00	-163,199.10	
		Dispositions	-45,000.00		46,908.00
SBBNBG20	TIME WARNER CABLE 6.55% DUE 05-01-2037	Acquisitions	210,000.00	-237,303.45	
		Dispositions	-160,000.00		169,197.00
SB3B14R7	TIME WARNER CABLE 7.3% DUE 07-01-2038	Acquisitions	35,000.00	-43,613.50	
		Dispositions	-90,000.00		103,080.10
SBHC8PP0	TIME WARNER INC NEW 5.35 DUE 12-15-2043 REG	Acquisitions	40,000.00	-53,383.60	
		Dispositions	-40,000.00		54,274.00
SBMTS707	TIME WARNER INC 4.65% DUE 06-01-2044	Acquisitions	110,000.00	-119,488.70	
		Dispositions	-50,000.00		54,635.50
SB3WWGW8	TIME WARNER INC 6.1 07-15-2040	Acquisitions	120,000.00	-118,759.45	
		Dispositions	-120,000.00		117,418.05
SBLSP7N5	TOTAL CAP INTL GTD NT 3.75 DUE 04-10-2024 REG	Acquisitions	95,000.00	-111,640.05	
		Dispositions	-50,000.00		58,853.00
SBCZM4V3	TOTAL CAP INTL 3.7% DUE 01-15-2024	Acquisitions	40,000.00	-40,350.00	
		Dispositions	-40,000.00		40,662.00
		Acquisitions	40,000.00	-40,420.80	
		Dispositions	-40,000.00		41,321.20

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SB76MDD2	UNITEDHEALTH GROUP 4.625% DUE 11-15-2041	Acquisitions	35,000.00	-36,770.30	
		Dispositions	-35,000.00		37,043.65
SB2PPW63	UNITEDHEALTH GROUP 6.625% DUE 11-15-2037	Acquisitions	45,000.00	-59,314.05	
		Dispositions	-35,000.00		46,109.20
SB3FD1W3	VA ELEC & PWR CO SR NT 2008 SER B 8.875 DUE 11-15-2038	Acquisitions	60,000.00	-95,766.60	
		Dispositions	-15,000.00		24,493.95
SB5B54D9	VALE OVERSEAS LTD 6.875% DUE 11-10-2039	Acquisitions	120,000.00	-123,379.05	
		Dispositions	-55,000.00		63,214.65
SB1HMKF0	VALE OVERSEAS LTD 6.875% DUE 11-21-2036	Acquisitions	75,000.00	-84,128.25	
		Dispositions	-90,000.00		91,774.55
SB4M6ZX1	VALE S A 5.625% DUE 09-11-2042	Acquisitions	50,000.00	-48,799.00	
		Dispositions	-50,000.00		48,220.50
SBF320B8	VERIZON COMMUNICATIONS 6.55 BDS DUE 09-15-2043 USD2000 BEO	Acquisitions	215,000.00	-269,672.80	
		Dispositions	-180,000.00		227,477.65
SBBNBGK8	VERIZON 4.75% DUE 11-01-2041	Acquisitions	30,000.00	-29,867.10	
		Dispositions	-60,000.00		60,318.60
SBQ3G0H3	VERIZON 5.012% DUE 08-21-2054	Acquisitions	35,000.00	-35,336.35	
		Dispositions	-88,932.20		89,996.61
SBCHWWF1	VIACOM INC NEW 4.375% DUE 03-15-2043	Acquisitions	50,000.00	-46,348.00	
		Dispositions	-25,000.00		22,809.50
SBK1L2R2	VIACOM INC NEW 5.25% DUE 04-01-2044	Acquisitions	95,000.00	-98,344.00	
		Dispositions	-95,000.00		101,247.20
C92553PAU6	VIACOM INC NEW 5.85% DUE 09-01-2043	Acquisitions	115,000.00	-131,078.40	
		Dispositions	-75,000.00		83,254.95
SBB0RG21	VODAFONE GROUP PLC 4.375% DUE 02-19-2043	Acquisitions	70,000.00	-66,147.30	

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Appendix B

Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBF6DY94	WAL-MART STORES INC 4.75 DUE 10-02-2043	Dispositions	-85,000.00		80,361.60
		Acquisitions	50,000.00	-54,867.50	
SBLS12B6	WAL-MART STORES 4.3 DUE 04-22-2044	Dispositions	-70,000.00		76,076.20
		Acquisitions	165,000.00	-164,880.75	
SB8SZHR8	WAL-MART STORES 4% DUE 04-11-2043	Dispositions	-165,000.00		169,806.85
		Acquisitions	70,000.00	-66,402.00	
SB654D54	WAL-MART STORES 5.625% DUE 04-15-2041	Dispositions	-170,000.00		162,302.40
		Acquisitions	165,000.00	-193,315.30	
SBPYZYG9	WELLPOINT INC 3.5% DUE 08-15-2024	Dispositions	-165,000.00		201,487.75
		Acquisitions	35,000.00	-34,824.30	
SBPZFRW5	WELLPOINT INC 4.65% DUE 08-15-2044	Dispositions	-35,000.00		34,570.90
		Acquisitions	190,000.00	-190,124.30	
SBCSCZN9	WELLPOINT INC 5.1% DUE 01-15-2044	Dispositions	-115,000.00		117,190.80
		Acquisitions	95,000.00	-102,830.10	
SBS9FPF1	WELLS FARGO & CO NEW MEDIUM TERM SR 4.65% 11-04-2044	Dispositions	-155,000.00		166,473.00
		Acquisitions	75,000.00	-74,680.90	
SBQQCMZ0	WELLS FARGO & CO 3.3 09-09-2024	Dispositions	-15,000.00		15,059.40
		Acquisitions	85,000.00	-84,770.50	
SBN33W88	WELLS FARGO & CO 4.1% DUE 06-03-2026	Dispositions	-85,000.00		85,210.60
		Acquisitions	40,000.00	-40,130.30	
SBG496Q2	WELLS FARGO & CO 5.375% DUE 02-07-2035	Dispositions	-40,000.00		40,620.60
		Acquisitions	35,000.00	-39,921.70	
SBJTGHH7	WELLS FARGO & CO 5.606% DUE 01-15-2044	Dispositions	-10,000.00		11,646.90
		Acquisitions	50,000.00	-56,242.55	
SBJBQ4X0	21ST CENTY FOX AMER INC 5.4 NOTES DUE 10-01-2043 REG	Dispositions	-185,000.00		209,039.45

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Air Distribution Technologies Inc. Consolidated Pension Plan
Form 5500, Schedule H, Part IV, Line 4i - Schedule of Assets (Acquired and Disposed of within the Plan Year)
For the Year Ended December 31, 2014
EIN : 99-0382064
Plan Number: 006

Asset ID	Security Description	Transaction	Shares/Par	Cost of Acquisitions	Proceeds of Dispositions
SBQSMCV4	21ST CENTY FOX 3.7% DUE 09-15-2024	Acquisitions	45,000.00	-51,216.30	
		Dispositions	-155,000.00		167,518.10
		Acquisitions	80,000.00	-79,967.20	
		Dispositions	-40,000.00		41,173.60

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