

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 1.2em; font-weight: bold;">2015</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information		
For calendar plan year 2015 or fiscal plan year beginning <u>01/01/2015</u> and ending <u>12/17/2015</u>			
A This return/report is for:	☐ a multiemployer plan;	☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or	
	☒ a single-employer plan;	☐ a DFE (specify) _____	
B This return/report is:	☐ the first return/report;	☒ the final return/report;	
	☐ an amended return/report;	☒ a short plan year return/report (less than 12 months).	
C If the plan is a collectively-bargained plan, check here.	☐		
D Check box if filing under:	☒ Form 5558;	☐ automatic extension;	☐ the DFVC program;
	☐ special extension (enter description)		

Part II	Basic Plan Information —enter all requested information		
1a Name of plan <u>AMEC OIL & GAS, INC. RETIREMENT SAVINGS PLAN</u>	1b Three-digit plan number (PN) ▶	<u>002</u>	
	1c Effective date of plan	<u>07/01/1981</u>	
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>AMEC OIL & GAS, INC.</u> <u>10777 CLAY ROAD</u> <u>HOUSTON, TX 77041</u>	2b Employer Identification Number (EIN) <u>74-2153243</u>	2c Plan Sponsor's telephone number <u>713-570-8165</u>	2d Business code (see instructions) <u>541330</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	05/04/2016	REBECCA DALE
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE
Preparer's name (including firm name, if applicable) and address (include room or suite number)			Preparer's telephone number

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>
4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name	4b EIN 4c PN
5 Total number of participants at the beginning of the plan year	5 724
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits..... f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 412 6a(2) 0 6b 0 6c 0 6d 0 6e 0 6f 0 6g 0 6h 11
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 3D 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ <u>1</u> A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III	Form M-1 Compliance Information (to be completed by welfare benefit plans)
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11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2015 Form M-1 annual report. If the plan was not required to file the 2015 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2015 This Form is Open to Public Inspection
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For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/17/2015

A Name of plan AMEC OIL & GAS, INC. RETIREMENT SAVINGS PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 AMEC OIL & GAS, INC.	D Employer Identification Number (EIN) 74-2153243

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier

VOYA RETIREMENT INSURANCE AND ANNUITY COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
71-0294708	86509	YH1107	0	01/01/2015	12/17/2015

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 0	(b) Total amount of fees paid 0
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

For Paperwork Reduction Act Notice and OMB Control Numbers, see the instructions for Form 5500.

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 0**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP PENSION FUNDING****b** Balance at the end of the previous year **7b** 13555156**c** Additions: (1) Contributions deposited during the year **7c(1)** 649080(2) Dividends and credits **7c(2)**(3) Interest credited during the year **7c(3)** 692961(4) Transferred from separate account **7c(4)**(5) Other (specify below) **7c(5)** 39157▶ **EE LOAN REPYMTS**(6) Total additions **7c(6)** 1381198**d** Total of balance and additions (add lines **7b** and **7c(6)**). **7d** 14936354**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 3248924(2) Administration charge made by carrier **7e(2)** 8562(3) Transferred to separate account **7e(3)**(4) Other (specify below) **7e(4)** 11678868▶ **EE NEW LOANS ISSUED TRANSFER OF ASSETS**(5) Total deductions **7e(5)** 14936354**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**). **7f** 0

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received.....	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve.....	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves.....	9b(2)		
(3) Incurred claims (add (1) and (2)).....		9b(3)	
(4) Claims charged.....		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions.....	9c(1)(A)		
(B) Administrative service or other fees.....	9c(1)(B)		
(C) Other specific acquisition costs.....	9c(1)(C)		
(D) Other expenses.....	9c(1)(D)		
(E) Taxes.....	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges.....	9c(1)(G)		
(H) Total retention.....		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement.....		9d(1)	
(2) Claim reserves.....		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).).....		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier.....	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.....	10b	

Specify nature of costs ▶

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

<div>SCHEDULE C</div> <div>(Form 5500)</div> <div>Department of the Treasury Internal Revenue Service</div> <div>Department of Labor Employee Benefits Security Administration</div> <div>Pension Benefit Guaranty Corporation</div>	<div>Service Provider Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div>	OMB No. 1210-0110
		2015
		This Form is Open to Public Inspection.

For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/17/2015		
A Name of plan AMEC OIL & GAS, INC. RETIREMENT SAVINGS PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 AMEC OIL & GAS, INC.	D Employer Identification Number (EIN) 74-2153243	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
VOYA RETIREMENT INSURANCE AND ANNUI
71-0294708

(b) Enter name and EIN or address of person who provided you disclosure on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MORNINGSTAR

36-3297908

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
26 27	SERVICE PROVIDER	40975	Yes ☒ No ☐	Yes ☐ No ☒	16376	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

ASCENDE, INC

76-0484527

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	SERVICE PROVIDER	0	Yes ☒ No ☐	Yes ☐ No ☒	57240	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

VOYA RETIREMENT INSURANCE AND ANNUITY

71-0294708

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
26 99	SERVICE PROVIDER	43979	Yes ☒ No ☐	Yes ☒ No ☐	1900	Yes ☐ No ☒

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MELTON & MELTON, LLP

74-1550819

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	SERVICE PROVIDER	0	Yes ☒ No ☐	Yes ☐ No ☒	13100	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ASCENDE, INC.	99	57240

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE AND ANNUITY 71-0294708	OTHER FEES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
MELTON & MELTON, LLP	99	13100

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE AND ANNUITY 71-0294708	OTHER FEES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
MORNINGSTAR	27	16376

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE AND ANNUITY 71-0294708	INVESTMENT ADVISORY (PLAN)

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
VOYA RETIREMENT INSURANCE AND ANNUITY	99	1900

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE AND ANNUITY 71-0294708	OTHER FEES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III **Termination Information on Accountants and Enrolled Actuaries (see instructions)**
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">2015</div> This Form is Open to Public Inspection
For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/17/2015		
A Name of plan AMEC OIL & GAS, INC. RETIREMENT SAVINGS PLAN	B Three-digit plan number (PN) ►	002
C Plan sponsor's name as shown on line 2a of Form 5500 AMEC OIL & GAS, INC.	D Employer Identification Number (EIN) 74-2153243	

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a		
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions	1b(1)		
	(2) Participant contributions	1b(2)		
	(3) Other.....	1b(3)		
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
	(2) U.S. Government securities.....	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other.....	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common	1c(4)(B)		
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property)	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans	1c(8)	559665	0
	(9) Value of interest in common/collective trusts.....	1c(9)		
	(10) Value of interest in pooled separate accounts.....	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	72905435	0
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	13555156	0
	(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	87020256	0

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	87020256	0
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAS, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	1038574	
(B) Participants	2a(1)(B)	2435268	
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		3473842
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	17760	
(F) Other	2b(1)(F)	692961	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		710721
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	1622542	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		1622542
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

	(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)	
(7) Net investment gain (loss) from pooled separate accounts	2b(7)	
(8) Net investment gain (loss) from master trust investment accounts	2b(8)	
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)	
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)	-1559224
c Other income	2c	758
d Total income. Add all income amounts in column (b) and enter total	2d	4248639

Expenses

e Benefit payment and payments to provide benefits:		
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	21614414
(2) To insurance carriers for the provision of benefits	2e(2)	
(3) Other	2e(3)	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)	21614414
f Corrective distributions (see instructions)	2f	
g Certain deemed distributions of participant loans (see instructions)	2g	2032
h Interest expense	2h	
i Administrative expenses: (1) Professional fees	2i(1)	
(2) Contract administrator fees	2i(2)	
(3) Investment advisory and management fees	2i(3)	
(4) Other	2i(4)	84954
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)	84954
j Total expenses. Add all expense amounts in column (b) and enter total	2j	21701400

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k	-17452761
l Transfers of assets:		
(1) To this plan	2l(1)	
(2) From this plan	2l(2)	69567495

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MELTON & MELTON, LLP

(2) EIN: 74-1550819

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

	Yes	No	N/A	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒		
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒		

	Yes	No	N/A	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X		
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X		
e Was this plan covered by a fidelity bond?	X			500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X		
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X		
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X		
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)		X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)		X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	X			
l Has the plan failed to provide any benefit when due under the plan?		X		
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X		
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.				
o Did the plan trust incur unrelated business taxable income?				
p Were in-service distributions made during the plan year?				

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?

If "Yes," enter the amount of any plan assets that reverted to the employer this year. ☐ Yes ☒ No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)
AMEC 401(K) PLAN	58-1704913	002

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? ☐ Yes ☐ No ☐ Not determined

Part V Trust Information

6a Name of trust

6b Trust's EIN

6c Name of trustee or custodian

6d Trustee's or custodian's telephone number

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2015 This Form is Open to Public Inspection.
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For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/17/2015

A Name of plan <u>AMEC OIL & GAS, INC. RETIREMENT SAVINGS PLAN</u>	B Three-digit plan number (PN) ▶ <u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>AMEC OIL & GAS, INC.</u>	D Employer Identification Number (EIN) <u>74-2153243</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>71-0294708</u>	
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.	
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....	3

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part)
----------------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____			
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes	☐ No	☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	☐ Increase	☐ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:		
	a The current year	14a	
	b The plan year immediately preceding the current plan year	14b	
	c The second preceding plan year	14c	
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
	a The corresponding number for the plan year immediately preceding the current plan year	15a	
	b The corresponding number for the second preceding plan year	15b	
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:		
	a Enter the number of employers who withdrew during the preceding plan year	16a	
	b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18	If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐
19	If the total number of participants is 1,000 or more, complete lines (a) through (c)
	a Enter the percentage of plan assets held as: Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%
	b Provide the average duration of the combined investment-grade and high-yield debt: ☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more
	c What duration measure was used to calculate line 19(b)? ☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

Part VII	IRS Compliance Questions
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20a Is the plan a 401(k) plan?	☐ Yes	☐ No
20b If "Yes," how does the 401(k) plan satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under sections 401(k)(3) and 401(m)(2)?	☐ Design-based safe harbor method	☐ ADP/ACP test
20c If the ADP/ACP test is used, did the 401(k) plan perform ADP/ACP testing for the plan year using the "current year testing method" for nonhighly compensated employees (Treas. Reg sections 1.401(k)-2(a)(2)(ii) and 1.401(m)-2(a)(2)(ii))?	☐ Yes	☐ No
21a Check the box to indicate the method used by the plan to satisfy the coverage requirements under section 410(b):	☐ Ratio percentage test	☐ Average benefit test
21b Does the plan satisfy the coverage and nondiscrimination tests of sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?	☐ Yes	☐ No
22a Has the plan been timely amended for all required tax law changes?	☐ Yes	☐ No ☐ N/A
22b Date the last plan amendment/restatement for the required tax law changes was adopted ____/____/____. Enter the applicable code _____. (See instructions for tax law changes and codes).		
22c If the plan sponsor is an adopter of a pre-approved master and prototype (M&P) or volume submitter plan that is subject to a favorable IRS opinion or advisory letter, enter the date of that favorable letter ____/____/____ and the letter's serial number _____.		
22d If the plan is an individually-designed plan and received a favorable determination letter from the IRS, enter the date of the plan's last favorable determination letter ____/____/____.		
23 Is the Plan maintained in a U.S. territory (i.e., Puerto Rico (if no election under ERISA section 1022(i)(2) has been made), American Samoa, Guam, the Commonwealth of the Northern Mariana Islands or the U.S. Virgin Islands)?	☐ Yes	☐ No

AMEC FOSTER WHEELER OIL & GAS, INC.
RETIREMENT SAVINGS PLAN

FINANCIAL STATEMENTS

AS OF

DECEMBER 17, 2015 AND DECEMBER 31, 2014

AND

INDEPENDENT AUDITOR'S REPORT



MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS

AMEC FOSTER WHEELER OIL & GAS, INC.
RETIREMENT SAVINGS PLAN

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MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator of
Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan, formerly AMEC Oil & Gas, Inc. Retirement Savings Plan, (the "Plan"), which comprise the statements of net assets available for benefits as of December 17, 2015 and December 31, 2014, and the related statement of changes in net assets available for benefits for the period from January 1, 2015 through December 17, 2015, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 5, which was certified by Voya Institutional Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 17, 2015 and December 31, 2014 and for the period from January 1, 2015 through December 17, 2015, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Emphasis of Matter

As further discussed in Note 1, the Plan was merged into the Amec 401(k) Plan on December 17, 2015. Our disclaimer of opinion is not modified with respect to this matter.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Melton + Melton, LLP

Houston, Texas
April 28, 2016

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 17, 2015 and December 31, 2014

	<u>2015</u>	<u>2014</u>
Investments , at fair value	\$ -	\$ 87,163,809
Notes receivable from participants	<u>-</u>	<u>559,665</u>
Net assets available for benefits at fair value	-	87,723,474
Adjustment from fair value to contract value relating to fully benefit-responsive investment contracts	<u>-</u>	<u>(703,218)</u>
Net assets available for benefits	<u>\$ -</u>	<u>\$ 87,020,256</u>

(See accompanying notes to financial statements)

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
STATEMENT OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
For the Period from January 1, 2015 through December 17, 2015

Additions to Net Assets Attributable to:

Investment income:	
Interest and dividend income	\$ 2,315,503
Net depreciation in fair value of investments	<u>(1,558,466)</u>
	<u>757,037</u>
 Interest income on notes receivable from participants	 <u>17,760</u>
 Contributions:	
Participant	2,435,268
Employer	<u>1,038,574</u>
	<u>3,473,842</u>

Deductions from Net Assets Attributable to:

Benefits paid to participants	21,616,446
Administrative expenses	<u>84,954</u>
	<u>21,701,400</u>

Change in Net Assets Available for Benefits (17,452,761)

Transfer of Plan Assets Due to Merger (69,567,495)

Net Assets Available for Benefits at:

Beginning of period	<u>87,020,256</u>
 End of period	 <u><u>\$ -</u></u>

(See accompanying notes to financial statements)

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 1 - DESCRIPTION OF THE PLAN

The following description of the Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan, formerly, AMEC Oil & Gas, Inc. Retirement Savings Plan (the “Plan”), provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

In November 2014, AMEC Plc acquired Foster Wheeler AG. As a result, effective January 1, 2015, AMEC Oil & Gas, Inc. (“AMEC”) changed its name to Amec Foster Wheeler Oil & Gas, Inc. (the “Company”), and the Plan name changed to Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan. Eligible legacy AMEC employees continued to participate in the Plan through December 4, 2015; at which time, they became eligible to participate in the Amec 401(k) Plan (the “Amec Plan”).

The Plan is a defined contribution plan covering substantially all employees of the Company except union employees, nonresident aliens, and leased employees. Employees are eligible to participate on the first day of the month coinciding with or next following the later of their hire date or attainment of age 21. The Plan is administered by the Retirement Committee, which is appointed by the President of the Company, and is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Plan Merger

Effective December 17, 2015, the Plan was amended to facilitate the merger into the Amec Plan. As a result, assets totaling \$69,567,495 were transferred from the Plan to the Amec Plan on the effective date.

Contributions

Participants may elect to make salary deferral contributions to the Plan up to the maximum allowed under the appropriate sections of the Internal Revenue Code (IRC). The Plan also allows for Roth 401(k) after-tax elective deferral contributions. Participants who attain age 50 before the end of the plan year are eligible to make catch-up contributions.

The Company will make a safe-harbor matching contribution equal to 100% of each eligible participant’s deferral contribution up to a maximum of 4% of eligible compensation. The Company may also make a discretionary matching or profit sharing contribution. For the period from January 1, 2015 through December 17, 2015, the Company made a discretionary profit sharing contribution amounting to \$149,014 allocated to all eligible plan participants. Participants must be actively employed on the last day of the plan year and complete 1,000 hours of service during the plan year to receive an allocation of the Company profit sharing contribution. The Plan was amended effective November 30, 2015 to modify the conditions such that a participant would share in the discretionary profit sharing contribution if employed on November 30, 2015. There was no discretionary matching contribution for 2015.

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 1 - DESCRIPTION OF THE PLAN (CONTINUED)

The Plan allows rollover contributions from eligible retirement plans qualified under the appropriate sections of the IRC. The Plan is participant directed. Participants may change their contribution rates monthly and investment options at any time.

Participant Accounts

Each participant's account is credited with the participant's contributions and allocations of the Company's contributions and Plan earnings. In addition, participants are charged with any applicable administrative expenses. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are at all times fully vested in their contributions, Company matching contributions, and the appreciation or depreciation thereon. Vesting in the Company profit sharing contributions portion of their accounts plus earnings thereon is based on years of service. Participants vest in Company profit sharing contributions 33% per year after two years of service and are 100% vested after four years of service.

Payment of Benefits

A participant shall be immediately vested upon death, retirement, or termination of employment due to total and permanent disability. Normal retirement age under the Plan is 65. Upon retirement, disability, death, or termination of service with the Company, participants may receive their distributions in a lump-sum payment or other method as defined in the Plan. Hardship distributions are permitted.

Notes Receivable from Participants

Plan participants may borrow Plan assets up to a maximum of the lesser of \$50,000 or 50% of their vested account balances in the Plan. Interest rates on loans are stated at a reasonable rate. Loans are repaid in level installments through payroll deductions for periods ranging up to five years and in certain situations may exceed five years. Loans are secured by the participant's vested account balance to the extent of the principal amount of the loan plus accrued interest.

Forfeitures

Forfeitures of nonvested employer contributions shall be used to reduce future employer contributions. The forfeitures balance at December 31, 2014 was \$604,924. During 2015, forfeitures were utilized to reduce 2014 and 2015 employer contributions by \$604,924 and \$149,014, respectively.

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 2 - SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The accounting records of the Plan are maintained on the cash basis of accounting; however, the financial statements have been prepared on the accrual basis of accounting.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the plan administrator to make estimates and assumptions that affect the reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Investment Valuation

Investments are reported at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Retirement Committee determines the Plan's valuation policies utilizing information provided by the investment advisors and trustee. See Note 4 for discussion of fair value measurements. Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net depreciation in fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Investment contracts held by a defined contribution plan are required to be reported at fair value. However, contract value is the relevant measurement attribute for that portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants would receive if they were to initiate permitted transactions under the terms of the Plan. The Plan invests in investment contracts through a contract account. As required, the statements of net assets available for benefits present the fair value of the investment contracts as well as the adjustment of the fully benefit-responsive investment contracts from fair value to contract value. The statement of changes in net assets available for benefits is prepared on a contract value basis.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the Plan document. At December 31, 2014, no allowance was considered necessary by management.

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Benefits are recorded when paid.

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The Plan has adopted a nonstandardized prototype plan, which obtained its latest opinion letter dated September 1, 2014 in which the Internal Revenue Service (IRS) stated that the prototype document satisfies the applicable provisions of the IRC. The plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC. Therefore, contributions to the Plan and earnings from its assets are not currently taxable to the Plan or its participants.

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NOTE 3 - INVESTMENTS

There were no investments at December 17, 2015. Investments that represent 5% or more of the Plan's net assets at December 31, 2014 are separately identified below:

<u>Identity of Party Involved</u>	<u>Description</u>	
Mutual Funds:		
Fidelity	Contrafund	\$ 7,404,145
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T. Rowe Price	Retirement 2015 Fund	8,106,769
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Contract Account:		
* Voya Retirement Insurance and Annuity Company	Voya Fixed Account	13,555,156

*Includes adjustment from fair value to contract value of \$(703,218).

During 2015, the Plan's investments in mutual funds (including gains and losses on investments bought and sold, as well as held during the year) depreciated in fair value by \$1,558,466.

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 4 - FAIR VALUE MEASUREMENTS

Financial Accounting Standards Board Accounting Standards Codification Topic 820 (ASC 820), *Fair Value Measurements and Disclosures*, clarifies the definition of fair value for financial reporting, establishes a framework for measuring fair value, and requires additional disclosure about the use of fair value measurements in an effort to make the measurement of fair value more consistent and comparable.

Various inputs are used in determining the fair value of the Plan's investments. Valuation techniques used to measure fair value must maximize the use of observable inputs and minimize the use of unobservable inputs. In addition, ASC 820 establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value. The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The three levels of the fair value hierarchy, including the types of plan investments that fall under each category and the valuation methodologies used to measure fair value, are described below:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets.

Mutual Funds: Valued at net asset value (NAV) of shares held by the Plan at year-end. NAV is based on the value of underlying assets owned by the fund, minus its liabilities, and then divided by the number of shares outstanding. The NAV is a quoted price in an active market.

Level 2 - Inputs to the valuation methodology are other than quoted market prices in active markets that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities in active markets; quoted prices that are in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Contract Account: The fair value, as reported to the Plan by Voya Retirement Insurance and Annuity Company (VRIAC), is determined by the daily crediting of interest with the potential for a market value adjustment (MVA) for nonbenefit surrenders. Observable inputs in determining fair value include the Fixed Account contract value, MVA formula, and the net surrender value after application of the MVA formula. The MVA formula is provided in the contract. Because participants transact at contract value, fair value is determined annually for financial reporting purposes only.

Level 3 - Inputs to the valuation methodology are unobservable inputs (i.e., projections, estimates, interpretations, etc.) that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 4 - FAIR VALUE MEASUREMENTS (CONTINUED)

The inputs and methodologies used for valuing securities are not an indication of the risk associated with investing in those securities.

As described in Note 1, all of the Plan's investments were transferred to the Amec Plan on December 17, 2015. The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2014:

<u>Description</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual Funds:				
Global/International	\$ 6,629,585			\$ 6,629,585
Small/Mid/Specialty	12,214,644			12,214,644
Large Cap Growth	10,063,285			10,063,285
Large Cap Value	9,316,047			9,316,047
Balanced	5,604,391			5,604,391
Asset Allocation	18,224,075			18,224,075
Bonds	10,248,484			10,248,484
Money Market	<u>604,924</u>			<u>604,924</u>
Total mutual funds	72,905,435			72,905,435
Contract Account		<u>\$14,258,374</u>		<u>14,258,374</u>
Total investments at fair value	<u>\$72,905,435</u>	<u>\$14,258,374</u>		<u>\$87,163,809</u>

NOTE 5 - INFORMATION CERTIFIED BY THE TRUSTEE

The plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Voya Institutional Trust Company ("Voya"), the trustee of the Plan, has certified to the completeness and accuracy of all investments reflected in the accompanying statements of net assets available for benefits as of December 17, 2015 and December 31, 2014 and the related investment activity reflected in the statement of changes in net assets available for benefits for the period from January 1, 2015 through December 17, 2015.

NOTE 6 - CONTRACT ACCOUNT

At December 31, 2014, the Plan maintained one guaranteed investment account option, the Voya Fixed Account. The contract underlying this investment option is considered to be fully benefit-responsive.

The crediting interest rate for the contract as of December 31, 2014 was 2.25%. The trustee guarantees the credited rate will never fall below the lifetime guaranteed minimum of 1.00%.

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 6 - CONTRACT ACCOUNT (CONTINUED)

VRIAC's determination of credited interest rates reflects a number of factors, including mortality and expense risks, interest rate guarantees, the investment income earned on invested assets, and the amortization of any capital gains and/or losses realized on the sale of invested assets. A market value adjustment may apply to amounts withdrawn at the request of the contract holder.

The underlying contract has no restrictions on the use of Plan assets and there are no valuation reserves recorded to adjust contract amounts.

Certain events limit the ability of the Plan to transact at contract value with the issuer. Such events include the following: (i) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (ii) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions; or (iii) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The contract account was liquidated as of December 17, 2015 and included in the total assets transferred to the Amec Plan. A market value adjustment was applied, allocated to participants as earnings, and is included in the statement of changes in net assets available for benefits as interest and dividend income.

NOTE 7 - PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are in mutual funds managed by Voya Investments, LLC and a contract account managed by VRIAC, which are both affiliated with Voya. Voya is the trustee as defined by the Plan. Therefore, these investments qualify as party-in-interest transactions. Notes receivable from participants also qualify as party-in-interest transactions. These transactions are covered by an exemption from the prohibited transaction provisions.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan provides for various investments. In general, such investments are exposed to various risks such as significant world events, interest rate, credit, and overall market volatility risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the value of investments will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 9 - SUBSEQUENT EVENTS

The Plan has evaluated subsequent events through April 28, 2016, the date the financial statements were available to be issued.

AMEC FOSTER WHEELER OIL & GAS, INC.
RETIREMENT SAVINGS PLAN

FINANCIAL STATEMENTS

AS OF

DECEMBER 17, 2015 AND DECEMBER 31, 2014

AND

INDEPENDENT AUDITOR'S REPORT



MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS

AMEC FOSTER WHEELER OIL & GAS, INC.
RETIREMENT SAVINGS PLAN

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MELTON & MELTON, L.L.P.
CERTIFIED PUBLIC ACCOUNTANTS

INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator of
Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Amec Foster Wheeler Oil & Gas, Inc. Retirement Savings Plan, formerly AMEC Oil & Gas, Inc. Retirement Savings Plan, (the "Plan"), which comprise the statements of net assets available for benefits as of December 17, 2015 and December 31, 2014, and the related statement of changes in net assets available for benefits for the period from January 1, 2015 through December 17, 2015, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 5, which was certified by Voya Institutional Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the plan administrator that the trustee holds the Plan's investment assets and executes investment transactions. The plan administrator has obtained a certification from the trustee as of December 17, 2015 and December 31, 2014 and for the period from January 1, 2015 through December 17, 2015, that the information provided to the plan administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Emphasis of Matter

As further discussed in Note 1, the Plan was merged into the Amec 401(k) Plan on December 17, 2015. Our disclaimer of opinion is not modified with respect to this matter.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Melton + Melton, LLP

Houston, Texas
April 28, 2016

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 17, 2015 and December 31, 2014

	<u>2015</u>	<u>2014</u>
Investments , at fair value	\$ -	\$ 87,163,809
Notes receivable from participants	<u>-</u>	<u>559,665</u>
Net assets available for benefits at fair value	-	87,723,474
Adjustment from fair value to contract value relating to fully benefit-responsive investment contracts	<u>-</u>	<u>(703,218)</u>
Net assets available for benefits	<u>\$ -</u>	<u>\$ 87,020,256</u>

(See accompanying notes to financial statements)

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
STATEMENT OF CHANGES IN NET ASSETS
AVAILABLE FOR BENEFITS
For the Period from January 1, 2015 through December 17, 2015

Additions to Net Assets Attributable to:

Investment income:	
Interest and dividend income	\$ 2,315,503
Net depreciation in fair value of investments	<u>(1,558,466)</u>
	<u>757,037</u>
 Interest income on notes receivable from participants	 <u>17,760</u>
 Contributions:	
Participant	2,435,268
Employer	<u>1,038,574</u>
	<u>3,473,842</u>

Deductions from Net Assets Attributable to:

Benefits paid to participants	21,616,446
Administrative expenses	<u>84,954</u>
	<u>21,701,400</u>

Change in Net Assets Available for Benefits (17,452,761)

Transfer of Plan Assets Due to Merger (69,567,495)

Net Assets Available for Benefits at:

Beginning of period	<u>87,020,256</u>
 End of period	 <u><u>\$ -</u></u>

(See accompanying notes to financial statements)

AMEC FOSTER WHEELER OIL & GAS, INC. RETIREMENT SAVINGS PLAN
NOTES TO FINANCIAL STATEMENTS
December 17, 2015 and December 31, 2014

NOTE 1 - DESCRIPTION OF THE PLAN

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NOTE 4 - FAIR VALUE MEASUREMENTS

Financial Accounting Standards Board Accounting Standards Codification Topic 820 (ASC 820), *Fair Value Measurements and Disclosures*, clarifies the definition of fair value for financial reporting, establishes a framework for measuring fair value, and requires additional disclosure about the use of fair value measurements in an effort to make the measurement of fair value more consistent and comparable.

Various inputs are used in determining the fair value of the Plan's investments. Valuation techniques used to measure fair value must maximize the use of observable inputs and minimize the use of unobservable inputs. In addition, ASC 820 establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value. The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The three levels of the fair value hierarchy, including the types of plan investments that fall under each category and the valuation methodologies used to measure fair value, are described below:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets.

Mutual Funds: Valued at net asset value (NAV) of shares held by the Plan at year-end. NAV is based on the value of underlying assets owned by the fund, minus its liabilities, and then divided by the number of shares outstanding. The NAV is a quoted price in an active market.

Level 2 - Inputs to the valuation methodology are other than quoted market prices in active markets that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities in active markets; quoted prices that are in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Contract Account: The fair value, as reported to the Plan by Voya Retirement Insurance and Annuity Company (VRIAC), is determined by the daily crediting of interest with the potential for a market value adjustment (MVA) for nonbenefit surrenders. Observable inputs in determining fair value include the Fixed Account contract value, MVA formula, and the net surrender value after application of the MVA formula. The MVA formula is provided in the contract. Because participants transact at contract value, fair value is determined annually for financial reporting purposes only.

Level 3 - Inputs to the valuation methodology are unobservable inputs (i.e., projections, estimates, interpretations, etc.) that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

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NOTE 4 - FAIR VALUE MEASUREMENTS (CONTINUED)

The inputs and methodologies used for valuing securities are not an indication of the risk associated with investing in those securities.

As described in Note 1, all of the Plan's investments were transferred to the Amec Plan on December 17, 2015. The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2014:

<u>Description</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual Funds:				
Global/International	\$ 6,629,585			\$ 6,629,585
Small/Mid/Specialty	12,214,644			12,214,644
Large Cap Growth	10,063,285			10,063,285
Large Cap Value	9,316,047			9,316,047
Balanced	5,604,391			5,604,391
Asset Allocation	18,224,075			18,224,075
Bonds	10,248,484			10,248,484
Money Market	604,924			604,924
Total mutual funds	72,905,435			72,905,435
Contract Account		\$14,258,374		14,258,374
Total investments at fair value	\$72,905,435	\$14,258,374		\$87,163,809

NOTE 5 - INFORMATION CERTIFIED BY THE TRUSTEE

The plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Voya Institutional Trust Company ("Voya"), the trustee of the Plan, has certified to the completeness and accuracy of all investments reflected in the accompanying statements of net assets available for benefits as of December 17, 2015 and December 31, 2014 and the related investment activity reflected in the statement of changes in net assets available for benefits for the period from January 1, 2015 through December 17, 2015.

NOTE 6 - CONTRACT ACCOUNT

At December 31, 2014, the Plan maintained one guaranteed investment account option, the Voya Fixed Account. The contract underlying this investment option is considered to be fully benefit-responsive.

The crediting interest rate for the contract as of December 31, 2014 was 2.25%. The trustee guarantees the credited rate will never fall below the lifetime guaranteed minimum of 1.00%.

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NOTE 6 - CONTRACT ACCOUNT (CONTINUED)

VRIAC's determination of credited interest rates reflects a number of factors, including mortality and expense risks, interest rate guarantees, the investment income earned on invested assets, and the amortization of any capital gains and/or losses realized on the sale of invested assets. A market value adjustment may apply to amounts withdrawn at the request of the contract holder.

The underlying contract has no restrictions on the use of Plan assets and there are no valuation reserves recorded to adjust contract amounts.

Certain events limit the ability of the Plan to transact at contract value with the issuer. Such events include the following: (i) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (ii) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions; or (iii) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The contract account was liquidated as of December 17, 2015 and included in the total assets transferred to the Amec Plan. A market value adjustment was applied, allocated to participants as earnings, and is included in the statement of changes in net assets available for benefits as interest and dividend income.

NOTE 7 - PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are in mutual funds managed by Voya Investments, LLC and a contract account managed by VRIAC, which are both affiliated with Voya. Voya is the trustee as defined by the Plan. Therefore, these investments qualify as party-in-interest transactions. Notes receivable from participants also qualify as party-in-interest transactions. These transactions are covered by an exemption from the prohibited transaction provisions.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan provides for various investments. In general, such investments are exposed to various risks such as significant world events, interest rate, credit, and overall market volatility risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the value of investments will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NOTE 9 - SUBSEQUENT EVENTS

The Plan has evaluated subsequent events through April 28, 2016, the date the financial statements were available to be issued.