Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2016

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2016 or fiscal plan year beginning 01/01/2016 and ending 12/31/2016

A This return/report is for:
- [ ] a multiemployer plan
- [ ] a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.)
- [X] a single-employer plan
- [ ] a DFE (specify) ____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [ ]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [ ] the DFVC program
- [ ] special extension (enter description)

Part II Basic Plan Information—enter all requested information

1a Name of plan
JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN EIN 75-2431614

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 05/13/1992

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
JETTA OPERATING COMPANY, INC. FORMERLY JETTA PRODUCTION COMPANY, INC.

777 TAYLOR STREET SUITE P1
FORT WORTH, TX 76102-4919

2b Employer Identification Number (EIN) 75-2765486

2c Plan Sponsor's telephone number 817-335-1179

2d Business code (see instructions) 211110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/13/2017	JOHN T. JARRETT, CFO
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

Preparer's name (including firm name, if applicable) and address (include room or suite number)

Preparer's telephone number

3a Plan administrator's name and address ☐ Same as Plan Sponsor

JETTA OPERATING COMPANY, INC. FORMERLY JETTA PRODUCTION COMPANY, INC.

777 TAYLOR STREET SUITE P1
FORT WORTH, TX 76102-4919

3b Administrator's EIN: 75-2765486

3c Administrator's telephone number: 817-335-1179

4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report:

a Sponsor's name

4b EIN: 73-1393878

4c PN: 001

5	Total number of participants at the beginning of the plan year	**5**	0
6	Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1)	Total number of active participants at the beginning of the plan year	**6a(1)**	245
a(2)	Total number of active participants at the end of the plan year	**6a(2)**	216
b	Retired or separated participants receiving benefits	**6b**	46
c	Other retired or separated participants entitled to future benefits	**6c**	
d	Subtotal. Add lines **6a(2)**, **6b**, and **6c**.	**6d**	262
e	Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	
f	Total. Add lines **6d** and **6e**.	**6f**	262
g	Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g**	216
h	Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested	**6h**	45
7	Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

2E 2J

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)

- (1) ☐ Insurance
- (2) ☐ Code section 412(e)(3) insurance contracts
- (3) ☒ Trust
- (4) ☐ General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

- (1) ☐ Insurance
- (2) ☐ Code section 412(e)(3) insurance contracts
- (3) ☒ Trust
- (4) ☐ General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☐ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information)
- (4) ☐ **C** (Service Provider Information)
- (5) ☐ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2016 Form M-1 annual report. If the plan was not required to file the 2016 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE H (Form 5500)

Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2016

This Form is Open to Public Inspection

For calendar plan year 2016 or fiscal plan year beginning 01/01/2016 and ending 12/31/2016

A Name of plan
JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN EIN 75-2431614

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
JETTA OPERATING COMPANY, INC. FORMERLY JETTA PRODUCTION COMPANY, INC.

D Employer Identification Number (EIN)
75-2765486

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	2284525	2688355
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		425000
(2) Participant contributions	1b(2)		
(3) Other	1b(3)	34550	25369
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)	4375385	4432627
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	152877	212624
(9) Value of interest in common/collective trusts	1c(9)		0
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	22882308	23356936
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

			(a) Beginning of Year	(b) End of Year
1d	Employer-related investments:			
	(1) Employer securities	1d(1)		
	(2) Employer real property	1d(2)		
e	Buildings and other property used in plan operation	1e		
f	Total assets (add all amounts in lines 1a through 1e)	1f	29729645	31140911
	Liabilities			
g	Benefit claims payable	1g		
h	Operating payables	1h	30864	26550
i	Acquisition indebtedness	1i		
j	Other liabilities	1j		
k	Total liabilities (add all amounts in lines 1g through1j)	1k	30864	26550
	Net Assets			
l	Net assets (subtract line 1k from line 1f)	1l	29698781	31114361

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

	Income		(a) Amount	(b) Total
a	**Contributions:**			
	(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	425000	
	(B) Participants	2a(1)(B)	1032351	
	(C) Others (including rollovers)	2a(1)(C)		
	(2) Noncash contributions	2a(2)		
	(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		1457351
b	**Earnings on investments:**			
	(1) Interest:			
	(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	292	
	(B) U.S. Government securities	2b(1)(B)		
	(C) Corporate debt instruments	2b(1)(C)		
	(D) Loans (other than to participants)	2b(1)(D)		
	(E) Participant loans	2b(1)(E)	6792	
	(F) Other	2b(1)(F)		
	(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		7084
	(2) Dividends: **(A)** Preferred stock	2b(2)(A)	878531	
	(B) Common stock	2b(2)(B)		
	(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
	(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		878531
	(3) Rents	2b(3)		
	(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)	700756	
	(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
	(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		700756
	(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)		
	(B) Other	2b(5)(B)	619605	
	(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		619605

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		1152315
d Total income. Add all **income** amounts in column (b) and enter total	2d		4815642
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	3368584	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		3368584
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)	31478	
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines **2i(1)** through **(4)**	2i(5)		31478
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		3400062
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		1415580
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [X] Unqualified **(2)** [ ] Qualified **(3)** [ ] Disclaimer **(4)** [ ] Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? [ ] Yes [X] No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: WILLIAMS, WILBURN & CO., PLLC **(2)** EIN: 45-4222795

d The opinion of an independent qualified public accountant is **not attached** because:

(1) [ ] This form is filed for a CCT, PSA, or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	4a		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	4b		X	

			Yes	No	Amount
c	Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d	Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	4d		X	
e	Was this plan covered by a fidelity bond?	4e	X		5000000
f	Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g	Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	4g		X	
h	Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	4h		X	
i	Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j	Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j		X	
k	Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l	Has the plan failed to provide any benefit when due under the plan?	4l		X	
m	If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n	If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3	4n			
o	Defined Benefit Plan or Money Purchase Pension Plan Only: Were any distributions made during the plan year to an employee who attained age 62 and had not separated from service?	4o			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
If "Yes," enter the amount of any plan assets that reverted to the employer this year ☐ **Yes** ☒ **No** **Amount:**

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ..... ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year_____. (See instructions.)

Part V Trust Information

6a Name of trust	**6b** Trust's EIN

6c Name of trustee or custodian	**6d** Trustee's or custodian's telephone number

Financial Statements

Prepared for:

JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN

As of December 31, 2016 and 2015

Prepared by:

WILLIAMS, WILBURN & CO., P.L.L.C.
ACCOUNTANCY CORPORATION

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Supplemental Schedule:	
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All other supplemental schedules required for 2016 by the Department of Labor Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 are omitted as they are inapplicable or not required.



Independent Auditors' Report

Board of Trustees
Jetta Operating Company Employee Profit Sharing Plan

Report on the Financial Statements

We have audited the accompanying financial statements of Jetta Operating Company Employee Profit Sharing Plan, which comprise the statements of net assets available for benefits as of December 31, 2016, and the related statement of changes in net assets available for benefits for the years ended December 31, 2016 and 2015, and the related notes to the financial statements

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Financial Statements

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2016 and 2015, and the changes in net assets available for benefits for the year ended December 31, 2016 and 2015, in accordance with accounting principles generally accepted in the United States of America.

Reporting on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental schedules are presented for the purpose of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of the Plan's management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole



Williams, Wilburn & Co., PLLC

Certified Public Accountants and Advisors

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October 11, 2017
Tulsa, Oklahoma

JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2016 AND 2015

	2016	2015
Assets:		
Cash and equivalents	$ 2,688,355	$ 2,284,525
Investments at fair value		
Mutual funds (Note 3)	23,356,936	22,882,308
Oil and gas, at fair value (Note 4)	4,432,627	4,375,385
Accrued income	-	-
	27,789,563	27,257,693
Receivables:		
Loans to participants (Note 5)	212,624	152,877
Oil and gas and other receivables (Note 4)	25,369	34,550
Employer contributions receivable (Note 6) receivable (Note 6)	425,000	-
	662,993	187,427
Total assets	31,140,911	29,729,645
Liabilities:		
Plan payables (Note 7)	26,550	30,864
Current portion of long term liabilities (Note 10)	-	-
Commitments and contingencies (Note 8)	-	-
Total current liabilities	26,550	30,864
Notes payable (Note 10)	-	-
Total long term liabilities	-	-
Total liabilities	26,550	30,864
Net assets available for plan benefits	$ 31,114,361	$ 29,698,781

See accompanying notes to the financial statements

JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN
STATEMENT OF CHANGE IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEARS ENDED, DECEMBER 31, 2016 AND 2015

	2016	2015
Additions:		
Investment income:		
Net appreciation in fair value of investments (Note 9)	$ 1,320,360	$ 670,214
Dividends	878,531	792,296
Interest	292	247
	2,199,184	1,462,757
Less investment expenses	24,384	29,948
	2,174,800	1,432,809
Plan interest in Oil and Gas properties	1,176,563	(1,104,126)
	3,351,362	328,683
Contributions:		
Employee	1,032,351	1,475,208
Employer	425,000	200,000
Employee rollover	-	55,263
	1,457,351	1,730,471
Other income:		
Interest on participant loans	6,792	4,450
	6,792	4,450
Total additions	4,815,504	2,063,604
Deductions:		
Benefits paid to participants	3,368,584	905,502
Administration fees	31,340	40,578
Total deductions	3,399,924	946,080
Net increase (decrease) prior to reallocations and transfers	1,415,580	1,117,524
Net inter-fund transfers and net loan		
Interfund transfers (net)	-	-
Loan repayment (principal)	-	-
Loan withdrawal	-	-
	-	-
Net increase (decrease)	1,415,580	1,117,524
Net assets available for plan benefits:		
Beginning of year	29,698,781	28,581,257
End of year	$ 31,114,361	$ 29,698,781

See accompanying notes to the financial statements

JETTA OPERATING COMPANY
EMPLOYEE PROFIT SHARING PLAN
NOTES TO FINANCIAL STATEMENTS
December 31, 2016 and 2015

1. Organization and summary of significant accounting policies

Description of the Plan – The following description of JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN (the Plan) provides only general information. Participants should refer to the Plan Agreement or Summary Plan Description for a more complete description of the Plan's provisions. Jetta Operating Company, Inc. is an oil and gas operating and production company established in Texas on May 14, 1998.

General – The Plan was established by Jetta Production Company, Inc. on January 1, 1992 and subsequently held by Jetta Operating Company, Inc. (the Company). The Plan was updated on March 1, 2013 and is a 401(k) and Profit Sharing Plan covering substantially all employees of the Company who have completed at least six months of service. Employees are treated as participants on the first day of the month immediately following the completion of participation requirements. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Contributions – The Plan provides that active participants may make voluntary contributions to the Plan up to the maximum allowed by the Internal Revenue Code. Participants may change the level of their contributions at any time throughout the Plan year. The Company may make a discretionary matching contribution equal to a percentage determined annually by a Board of Directors' Resolution for each contribution period.

Forfeited accounts – The portion of a participant's Company contribution account that is forfeited due to a break in service before full vesting is allocated to the remaining active participants equally or administrative costs of the Plan. At December 31, 2016 and 2015, respectively, the Plan had $124,892 and $46,638 of forfeitures.

Participant accounts – A separate account is maintained for each participant. Participant accounts are credited with salary deferral contributions, rollover contributions, forfeitures, and investment earnings and losses, adjusted for withdrawals and transfers among investment options, if any.

Vesting – Participants are fully vested in their salary deferral contributions, rollover contributions and applicable earnings thereon at all time. Participants vest in the Company's contributions as follows:

Years of Service	Vesting Percentage
Less than 2	0%
2 but less than 3	20%
3 but less than 4	40%
4 but less than 5	60%
5 but less than 6	80%
6 or more	100%

Payments of benefits – Upon retirement, death or disability, participants have the option of receiving their vested benefits as a lump-sum distribution or an annuity contract if the vested account balance is greater than $5,000. If the vested account balance is less than $5,000 but greater than $1,000 the participants have the option of a lump-sum distribution or a mandatory distribution in a direct rollover to an IRA designated by the Plan Administrator.

Plan Termination - Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue contributions at any time and to terminate participation in the Plan subject to the provisions of ERISA. A sixty day prior written notice is required, unless both parties agree to a shorter notice period.

Cash and cash equivalents - The Company's financial instruments are cash and cash equivalents, accounts receivable, accounts payable, notes payable, and long-term debt. The recorded values of cash and cash equivalents, accounts receivable, and accounts payable approximate their fair values based on their short-term nature. The recorded values of notes payable and long-term debt approximate their fair values, as interest approximates market rates.

2. Summary of Significant Accounting Policies

Basis of presentation – The accompanying financial statements of the Plan have been prepared on an accrual basis and present net assets available for plan benefits and changes in these net assets.

Use of estimates – The preparation of financial statements in conformity with accounting principals generally accepted in the United States of America requires management to make estimates and assumptions regarding certain assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Investment valuation and income recognition – Investments are valued at market as determined and certified by the custodian as of the Plan's year end. The fair value of these investments may fluctuate subsequent to year end due to changes in economic conditions. Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date.

Administrative expenses – All administrative expenses were paid by the Company in 2016.

Payment of benefits – Benefits are recorded when paid.

3. Mutual Funds

The Plan adopted Statement of Financial Accounting Standards ASU No.2015-12 part II regarding Plan Investments for these financial statements and related disclosures. Participants determine the allocation of their contributions among the funds held by either Rhoades Securities or JP Morgan. They choose

an allocation method when they initially enroll into the Plan, but have the ability to change their allocation method at any time. Employer and employee contributions are allocated at the same rates based on the applicable allocation preference. At December 31, 2016 and 2015 total mutual funds are $22,882,308 and $23,486,715, respectively. The totals are further described below.

Rhodes Securities – Securities and mutual funds held in Rhodes Securities ("Rhodes"), a financial investment company, is included in the accompanying financial statements based on information provided and certified by them at December 31, 2016 and 2015 and the years ended December 31, 2016 and 2015. The ending fair value of securities and mutual funds held in Rhoades Securities at December 31, 2016 and 2015 are set forth below:

	2016	2015
Berkshire Hathaway Inc Series B New	$ 5,144,464	$ 4,854,451
Market Vectors Gold	992,026	664,322
Baron Funds Growth Fund	4,708,594	4,440,534
Europacific Growth FD Class A	4,274,698	3,854,724
Washington Mutual Investment Fund Inc Class A	4,755,840	4,822,974
	$ 19,875,622	$ 18,637,005

JP Morgan – Securities and mutual funds held in JP Morgan ("JPM"), a financial investment company, is included in the accompanying financial statements based on information provided and certified by them at December 31, 2016 and 2015 and for the years then ended December 31, 2016 and 2015. Financial information relating to the assets reported by JPM The ending fair value of securities and mutual funds held in JP Morgan at December 31, 2016 and 2015 are set forth below:

	2016	2015
Atlas Global Investments Class C	$ 937,662	$ 948,859
Paulson Enhanced LTD Class C	-	785,828
Third Point Offshore Fund, LTD	1,362,464	1,305,538
York Credit Opportunities Unit Trust	1,181,187	1,205,078
	$ 3,481,313	$ 4,245,303

4. Oil and Gas Investments

Oil and gas - The following information as of December 31, 2016 and 2015 and the years ended December 31, 2016 and 2015, was certified by Cawley, Gillespie & Associates, Inc. ("CG&A"), a petroleum consulting company. Financial information relating to the assets valued by CG&A is included in the accompanying financial statements based on information provided by them and has not been audited by independent accountants. At December 31, 2016 and 2015, the fair value of these oil and gas investments are as set forth below.

	2016	2015
Providence Minerals	$ 506,445	$ 498,495
Jetta X-2, LP	67,500	59,000
Jetta Energy Resources III, LLC	3,129,544	3,149,955
Cedar Cove Acquisition	25,748	27,400
Journey Acquisition II, LP	396,203	368,095
Jetta Minerals, LP	307,187	272,440
	$ 4,432,627	$ 4,375,385

Prepaid drilling costs and other oil and gas receivables are recorded at cost which approximate fair value. At December 31, 2016 and 2015, the fair value of these amounts totaled $25,369 and $34,550, respectively.

5. Loans to Participants

Loans to Participants are made pursuant to a nondiscriminatory policy established by the Plan Administrator and are certified by the Plan Administrator to the Trustees and are in compliance with all applicable regulations and limitations of the IRS and the Department of Labor. At December 31, 2016 and 2015, these loans amounted to $212,624 and $152,877, respectively and fair value approximates cost.

6. Employer Contributions

The Company may make a discretionary matching contribution equal to a percentage determined annually by a Board of Directors' Resolution for each contribution period. The amount due to the Plan but not yet paid from the Employer portion due is $425,000 and $0 as of December 31, 2016 and 2015, respectively and fair value approximates cost.

7. Plan Payables

At December 31, 2016 and 2015, the Plan had payables of $26,550 and $30,864, respectively, due in less than a year to outside vendors for various oil and gas expenditures owed by the Plan directly and fair value approximates cost.

8. Commitments and Contingencies

During the Plan's normal course of business, Certain conditions may exist as of the date the financial statements are issued, which may result in a loss to the Company but which will only be resolved when one or more future events occur or fail to occur. The Company's management and its legal counsel assess such contingent liabilities, and such assessment inherently involves an exercise of judgment. In assessing loss contingencies related to legal proceedings that are pending against the Company or unasserted claims that may result in such proceedings, the Company's legal counsel evaluates the perceived merits of any legal proceedings or unasserted claims as well as the perceived merits of the amount of relief sought or expected to be sought therein.

If the assessment of a contingency indicates that it is probable that a material loss has been incurred and the amount of the liability can be estimated, then the estimated liability would be accrued in the Company's financial statements. If the assessment indicates that a potentially material loss contingency is not probable, but is reasonably possible, or is probable but cannot be estimated, then the nature of the contingent liability, together with an estimate of the range of possible loss if determinable and material, would be disclosed.

Loss contingencies considered remote are generally not disclosed unless they involve guarantees, in which case the nature of the guarantee would be disclosed. At December 31, 2016 and 2015, the Company has deemed that no such contingent liability exists.

9. Net appreciation (depreciation) in fair value of investments

For the period ending, December 31, 2016 and 2015, the Plan's investments (including investment bought, sold and held during the year) incurred net appreciation (depreciation) in fair value of investments held as follows:

	2016	2015
Jetta Thompson, LP	$ -	$ (145,480)
Providence Minerals	7,950	(233,173)
Jetta X-2, LP	8,500	(39,694)
Jetta Energy Resources III, LLC	(20,411)	3,487,586
Cedar Cove Acquisition	(1,652)	(57,000)
Journey Acquisition II, LP	28,108	(248,225)
Jetta Minerals, LP	34,747	1,530
Berkshire Hathaway Inc Series B New	290,013	(651,651)
Market Vectors Gold	327,704	(250,927)
Baron Funds Growth Fund	(168,192)	(586,764)
Europacific Growth FD Class A	158,133	(146,165)
Washington Mutual Investment Fund Inc Class A	(67,134)	(285,196)
Atlas Global Investments Class C	(11,197)	27,964
Paulson Enhanced LTD Class C	-	(99,122)
Third Point Offshore Fund, LTD	56,926	(16,651)
York Credit Opportunities Unit Trust	(23,891)	(86,819)
Net gain (loss) on sale of assets	700,756	-
	$ 1,320,360	$ 670,214

10. Notes payable

The Plan currently does not have any outstanding notes payable at December 31, 2016 and 2015, respectively.

11. Tax status

The Plan is placing reliance on an opinion letter received from the Internal Revenue Service or "IRS" indicating that the Plan is qualified under Section 401 of the internal revenue code and is, therefore, not subject to tax under current income tax law. The Plan has been restated since relying on the determination letter. However, the Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the internal revenue code and, therefore, believes that the Plan is qualified.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability or asset if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes it is no longer subject to income tax examinations for years prior to 2013.

12. Fair market value measurement

The Plan adopted Statement of Financial Accounting Standards ASC No.820, Fair Value Measurements (ASC 820) which defines fair value, establishes a framework for measuring fair value and expands disclosures about fair value measurements. ASC 820 has been applied prospectively as of the beginning of this year. ASC 820 defines fair value as the price that would be received to sell an asset or paid to a transfer a liability in an orderly transaction between market participants at the measurement date. The standard describes three levels of inputs that may be used to measure fair value:

Level 1 Quoted prices in active markets for identical assets and liabilities:

Level 2 Observable inputs other than Level 1 prices, such as quoted prices for similar assets or liabilities, quoted prices in markets that are not active, or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities;

Level 3 Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets and liabilities

The carrying amount approximates fair value for the following class Level 1 pertains to the following assets and liabilities: cash and cash investment equivalents, accounts receivable and accounts payable; prepaid expenses and accrued expenses and any other financial instruments, or classes not previously disclosed as of December 31, 2016 and 2015, respectively. The carrying value of the Level 3 inputs includes investments held in oil and gas operations. No Level 2 inputs exist at December 31, 2016 and 2015.

Fair Value Measurements at December 31, 2016, Using

Description	Total Investments	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Mutual Funds	$ 23,356,936	$ 23,356,936	$ -	$ -
Oil & Gas Investments	$ 4,432,627	$ -	$ -	$ 4,432,627
Total Investments at Fair Value	$ 27,789,563	$ 23,356,936	$ -	$ 4,432,627

Fair Value Measurements at December 31, 2015, Using

Description	Total Investments	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
Mutual Funds	$ 22,882,308	$ 22,882,308	$ -	$ -
Oil & Gas Investments	$ 4,375,385	$ -	$ -	$ 4,375,385
Total Investments at Fair Value	$ 27,257,693	$ 22,882,308	$ -	$ 4,375,385

13. Related Party and Party in Interest Transactions

The Plan allows for transactions with certain parties who may perform services or have fiduciary responsibilities to the Plan, including the company. Certain Plan investments are managed by the Company. The Company is the trustee, as defined by the Plan and, therefore, these transactions qualify as party in interest transactions. Fees paid by the Plan for the investment management services amounted to $31,340 and $40,578 as of December 31, 2016 and 2015, respectively. Additionally, the Plan issues loans to participants, which are secured by the vested balances in the participants' accounts, see Note 5 for more detail.

14. Reconciliation of Financial Statements to Form 5500

At December 31, 2016 and 2015, no reconciliation from the financial statements to Form 5500 was deemed necessary by the Plan.

15. Subsequent events

The Plan evaluated events and transactions that occurred after the statement of net assets date through October 11, 2017, the date the financial statements were available to be issued for potential recognition and disclosure. No items were noted for further recognition and disclosure in the financial statements.

JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN
401(k) Plan
Federal Identification Number – 75-2431614
Plan Number: 001
Schedule H, Line 4i – Schedule of Assets (Held at End of Year)
December 31, 2016

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(C) Description of Investment, Including Maturity Date, Rate of Interest, Par or Maturity Value	(d) Cost	(e) Current Value
*	Cash and equivalents	Cash	2,688,355	$ 2,688,355
*	Providence Minerals	Oil & Gas Equity	506,445	506,445
*	Jetta-X2, LP	Oil & Gas Equity	67,500	67,500
*	Jetta Energy Resources III, LLC	Oil & Gas Equity	3,129,544	3,129,544
*	Cedar Cove Acquisition	Oil & Gas Equity	25,748	25,748
*	Journey Acquisition II, LP	Oil & Gas Equity	396,203	396,203
*	Jetta Minerals, LP	Oil & Gas Equity	307,187	307,187
	Berkshire Hathaway Inc Series B New	Stocks/ options 31565 shares	2,436,163	5,144,464
	Market Vectors Gold	Stocks/ options 47420 shares	964,831	992,026
	Baron Funds Growth Fund	Mutual Fund, 79149.331 shares	4,061,153	4,708,594
	Europacific Growth FD Class A	Mutual Fund, 94761.655 shares	3,549,458	4,274,698
	Washington Mutual Investment Fund Inc Class A	Mutual Fund, 116137.737 shares	3,454,189	4,755,840
	Atlas Global Investments	Mutual Fund, 385.232 shares	750,000	937,662
	Third Point Offshore Fund, LTD	Mutual Fund, 3874.146 shares	926,637	1,362,464
	York Credit Opportunities Unit Trust	Mutual Fund, 16499.023 shares	1,000,000	1,181,187
	Oil and gas and other receivables	Receivables	25,369	25,369
*	Loans to participants	Loans to participants, interest rates ranging from 3.00% to 3.50%, various maturities	212,624	212,624
*	Employer contributions receivable	Contributions due to the Plan from the Employer	425,000	425,000
	Total Assets		$ 24,926,406	$ 31,140,911

*** Represents party in interest**

JETTA OPERATING COMPANY EMPLOYEE PROFIT SHARING PLAN
401(k) Plan
Federal Identification Number – 75-2431614
Plan Number: 001
Schedule H, Line 4i – Schedule of Assets (Held at End of Year)
December 31, 2015

(a)	(b) IDENTITY OF ISSUE, BORROWER, LEASOR, OR SIMILAR PARTY	(c) DESCRIPTION OF INVESTMENT INCLUDING MATURITY DATE, RATE OF INTEREST, COLLATERAL, PAR, OR MATURITY VALUE	(d) COST	(e) CURRENT VALUE
	Cash and equivalents	Cash	2,284,525	2,284,525
	Providence Minerals	Oil & Gas Equity	498,495	498,495
	Jetta-X2, LP	Oil & Gas Equity	59,000	59,000
	Jetta Energy Resources III, LLC	Oil & Gas Equity	3,149,955	3,149,955
	Cedar Cove Acquisition	Oil & Gas Equity	27,400	27,400
	Journey Acquisition II, LP	Oil & Gas Equity	368,095	368,095
	Jetta Minerals, LP	Oil & Gas Equity	272,440	272,440
	Berkshire Hathaway Inc Series B New	Stocks/Options	2,742,093	4,854,451
	Market Vectors Gold	Stocks/Options	1,001,358	664,322
	Baron Funds Growth Fund	Mutual Funds	3,524,686	4,440,534
	Europacific Growth FD Class A	Mutual Funds	3,098,253	3,854,724
	Washington Mutual Investment Fund Inc Class A	Mutual Funds	3,554,404	4,822,974
	Atlas Global Investments	Mutual Funds	750,000	948,859
	Paulson Enhanced LTD Class C	Mutual Funds	750,000	785,828
	Third Point Offshore Fund, LTD	Mutual Funds	926,637	1,305,538
	York Credit Opportunities Unit Trust	Mutual Funds	1,000,000	1,205,078
	Oil and gas and other receivables	Oil & Gas Equity	34,550	34,550
	Loans to participants	Loans	152,877	152,877
		Total	24,194,767	29,729,645

JETTA OPERATING COMPANY PROFIT SHARING PLAN 75-2431614

STATEMENT 1
SCHEDULE H
LINE 4i

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

(a)	(b) IDENTITY OF ISSUE, BORROWER, LEASOR, OR SIMILAR PARTY	(c) DESCRIPTION OF INVESTMENT INCLUDING MATURITY DATE, RATE OF INTEREST, COLLATERAL, PAR, OR MATURITY VALUE	(d) COST	(e) CURRENT VALUE
	Cash and equivalents	Cash	2,688,355	2,688,355
	Providence Minerals	Oil & Gas Equity	506,445	506,445
	Jetta-X2, LP	Oil & Gas Equity	67,500	67,500
	Jetta Energy Resources III, LLC	Oil & Gas Equity	3,129,544	3,129,544
	Cedar Cove Acquisition	Oil & Gas Equity	25,748	25,748
	Journey Acquisition II, LP	Oil & Gas Equity	396,203	396,203
	Jetta Minerals, LP	Oil & Gas Equity	307,187	307,187
	Berkshire Hathaway Inc Series B New	Stocks/Options	2,436,163	5,144,464
	Market Vectors Gold	Stocks/Options	964,831	992,026
	Baron Funds Growth Fund	Mutual Funds	4,061,153	4,708,594
	Europacific Growth FD Class A	Mutual Funds	3,549,458	4,274,698
	Washington Mutual Investment Fund Inc Class A	Mutual Funds	3,454,189	4,755,840
	Atlas Global Investments	Mutual Funds	750,000	937,662
	Third Point Offshore Fund, LTD	Mutual Funds	926,637	1,362,464
	York Credit Opportunities Unit Trust	Mutual Funds	1,000,000	1,181,187
	Oil and gas and other receivables	Oil & Gas Equity	25,369	25,369
	Loans to participants	Loans	212,624	212,624
		Total	24,926,406	31,140,911

JETTA OPERATING COMPANY PROFIT SHARING PLAN 75-2431614

STATEMENT 2
SCHEDULE H
LINE 4i

SCHEDULE OF ASSETS (ACQUIRED AND DISPOSED OF WITHIN YEAR)

(a) IDENTITY OF ISSUE, BORROWER, LEASOR, OR SIMILAR PARTY	(b) DESCRIPTION OF INVESTMENT INCLUDING MATURITY DATE, RATE OF INTEREST, COLLATERAL, PAR, OR MATURITY VALUE	(c) COST OF ACQUISITIONS	(d) PROCEEDS OF DISPOSITIONS
Baron Funds Growth Fund	Mutual Fund	536,467	
Europacific Growth FD Class A	Mutual Fund	451,206	
	Total	987,673	-