

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 24pt; font-weight: bold;">2017</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2017 or fiscal plan year beginning <u>01/01/2017</u> and ending <u>12/31/2017</u>	
A	This return/report is for: <div style="display: flex; justify-content: space-between;"> <div> ☐ a multiemployer plan </div> <div> ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) </div> </div>
	☒ a single-employer plan <div style="margin-left: 150px;">☐ a DFE (specify) _____</div>
B	This return/report is: <div style="display: flex; justify-content: space-between;"> <div> ☐ the first return/report ☐ an amended return/report </div> <div> ☐ the final return/report ☐ a short plan year return/report (less than 12 months) </div> </div>
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: <div style="display: flex; justify-content: space-between;"> <div> ☒ Form 5558 ☐ special extension (enter description) </div> <div> ☐ automatic extension </div> <div> ☐ the DFVC program </div> </div>

Part II	Basic Plan Information —enter all requested information						
1a	Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>						
	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">1b</td> <td>Three-digit plan number (PN) ▶ <u>001</u></td> </tr> <tr> <td>1c</td> <td>Effective date of plan <u>01/01/1936</u></td> </tr> </table>	1b	Three-digit plan number (PN) ▶ <u>001</u>	1c	Effective date of plan <u>01/01/1936</u>		
1b	Three-digit plan number (PN) ▶ <u>001</u>						
1c	Effective date of plan <u>01/01/1936</u>						
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>MARATHON OIL COMPANY</u> <u>5555 SAN FELIPE ROAD</u> <u>HOUSTON, TX 77056</u>						
	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">2b</td> <td>Employer Identification Number (EIN) <u>25-1410539</u></td> </tr> <tr> <td>2c</td> <td>Plan Sponsor's telephone number <u>713-629-6600</u></td> </tr> <tr> <td>2d</td> <td>Business code (see instructions) <u>211110</u></td> </tr> </table>	2b	Employer Identification Number (EIN) <u>25-1410539</u>	2c	Plan Sponsor's telephone number <u>713-629-6600</u>	2d	Business code (see instructions) <u>211110</u>
2b	Employer Identification Number (EIN) <u>25-1410539</u>						
2c	Plan Sponsor's telephone number <u>713-629-6600</u>						
2d	Business code (see instructions) <u>211110</u>						

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2018	DEANNA JONES
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2017)
v. 170203

3a Plan administrator's name and address ☐ Same as Plan Sponsor DEANNA L. JONES 5555 SAN FELIPE ROAD HOUSTON, TX 77056		3b Administrator's EIN 47-1302783 3c Administrator's telephone number 713-629-6600	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN	
5 Total number of participants at the beginning of the plan year		5	3325
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).			
a(1) Total number of active participants at the beginning of the plan year		6a(1)	1525
a(2) Total number of active participants at the end of the plan year		6a(2)	1540
b Retired or separated participants receiving benefits		6b	328
c Other retired or separated participants entitled to future benefits		6c	892
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d	2760
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e	431
f Total. Add lines 6d and 6e		6f	3191
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	27
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 1A 1C 3F 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☒ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ <u>1</u> A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2017 Form M-1 annual report. If the plan was not required to file the 2017 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2017 This Form is Open to Public Inspection
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For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017	
A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier AXA EQUITABLE LIFE INSURANCE COMPANY
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(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
13-5570651	62944	AC1547-A	375	01/01/2017	12/31/2017

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 5693035**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**
Specify nature of costs ▶**e** Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☒ immediate participation guarantee(3) ☐ guaranteed investment (4) ☐ other ▶**b** Balance at the end of the previous year **7b** 5763550**c** Additions: (1) Contributions deposited during the year **7c(1)**
(2) Dividends and credits **7c(2)**
(3) Interest credited during the year **7c(3)** 144568
(4) Transferred from separate account **7c(4)**
(5) Other (specify below) **7c(5)**(6) Total additions **7c(6)** 144568**d** Total of balance and additions (add lines **7b** and **7c(6)**). **7d** 5908118**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 182913(2) Administration charge made by carrier **7e(2)** 32170(3) Transferred to separate account **7e(3)**(4) Other (specify below) **7e(4)**(5) Total deductions **7e(5)** 215083**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**). **7f** 5693035

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2017 This Form is Open to Public Inspection
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For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

▶ **Round off amounts to nearest dollar.**
▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>

E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500
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Part I Basic Information

1 Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2017</u>			
2 Assets:			
a Market value	2a	<u>242087405</u>	
b Actuarial value	2b	<u>249075961</u>	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	<u>815</u>	<u>41399546</u>	<u>41399546</u>
b For terminated vested participants	<u>1015</u>	<u>74078901</u>	<u>74078901</u>
c For active participants	<u>1525</u>	<u>185549753</u>	<u>191669279</u>
d Total	<u>3355</u>	<u>301028200</u>	<u>307147726</u>
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5	<u>5.71 %</u>	
6 Target normal cost	6	<u>15845234</u>	

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		
Signature of actuary	<u>09/21/2018</u>	Date
<u>W. CLAY HOLLOWAY</u>	<u>17-05230</u>	Most recent enrollment number
Type or print name of actuary	<u>281-363-0456</u>	Telephone number (including area code)
<u>AON CONSULTING, INC.</u>		
Firm name		
<u>9500 LAKESIDE BLVD. THE WOODLANDS, TX 77381</u>		
Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	0
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8)	0	0
10 Interest on line 9 using prior year's actual return of <u>6.98</u> %	0	0
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		126969
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.86</u> %		7440
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
c Total available at beginning of current plan year to add to prefunding balance		134409
d Portion of (c) to be added to prefunding balance		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	0

Part III Funding Percentages

14 Funding target attainment percentage	14	81.09%
15 Adjusted funding target attainment percentage	15	81.09%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	90.52%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV Contributions and Liquidity Shortfalls**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
04/13/2017	9800000	0			
07/14/2017	9800000	0			
10/13/2017	2300000	0			
01/12/2018	7300000	0			
03/28/2018	17000000	0			
09/14/2018	4600000	0			
Totals ▶			18(b)	50800000	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	48318635

20 Quarterly contributions and liquidity shortfalls:

- a** Did the plan have a "funding shortfall" for the prior year? ☒ Yes ☐ No
- b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☒ Yes ☐ No
- c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.16 %	2nd segment: 5.72 %	3rd segment: 6.48 %	☐ N/A, full yield curve used
b Applicable month (enter code)				21b 4
22 Weighted average retirement age.....				22 58
23 Mortality table(s) (see instructions)	☐ Prescribed - combined	☒ Prescribed - separate	☐ Substitute	

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment	☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.....	☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.....	☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6)	31a	15845234	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance		Installment
a Net shortfall amortization installment.....	58071765		16052533
b Waiver amortization installment	0		0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	31897767	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement.....	0	0	0
36 Additional cash requirement (line 34 minus line 35)	36	31897767	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	37	48318635	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	16420868	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0	
40 Unpaid minimum required contributions for all years.....	40	0	

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:			
a Schedule elected	☐ 2 plus 7 years	☐ 15 years	
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008	☐ 2009	☐ 2010 ☐ 2011
42 Amount of acceleration adjustment	42		
43 Excess installment acceleration amount to be carried over to future plan years	43		

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2017
		This Form is Open to Public Inspection.

For calendar plan year 2017 or fiscal plan year beginning **01/01/2017** and ending **12/31/2017**

A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VANGUARD

23-2376849

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

BLACKROCK INSTITUTIONAL TRUST CO

94-3112180

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

STATE STREET GLOBAL ADVISORS

04-0025081

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

WELLINGTON MANAGEMENT COMPANY

30-0835489

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51 68	NONE	1058560	Yes ☒ No ☐	Yes ☒ No ☐	2392	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

THE BANK OF NEW YORK MELLON

13-5160382

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21 50	TRUSTEE	174203	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

DLJ CAPITAL PARTNERS LLP

26-1181152

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	47784	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

AURORA EQUITY LP

27-1231417

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 49 50 51	NONE	7566	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

ROCKPOINT REAL ESTATE

26-0302858

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 49 50 51	NONE	7180	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
WELLINGTON MANAGEMENT	68	2392
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
WELLINGTON MANAGEMENT 30-0835489	SOFT DOLLAR RESEARCH SERVICES	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">2017</div> This Form is Open to Public Inspection.
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For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
--------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CTF DURABLE COMPANIES

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>46-3572913-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9343638</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CTF OPPORTUNISTIC FIXED INCOME

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>90-6110062-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>5651028</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CIF INVEST GRADE CORP LONG BOND

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>04-6913417-120</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>43627996</u>
---------------------------------------	-------------------------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2017
		This Form is Open to Public Inspection

For calendar plan year 2017 or fiscal plan year beginning <u>01/01/2017</u> and ending <u>12/31/2017</u>		
A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	251569	188003
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	13100000	28900000
(2) Participant contributions	1b(2)		
(3) Other.....	1b(3)	17269297	15606524
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	13091978	5659768
(2) U.S. Government securities.....	1c(2)	23227764	23743996
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	52927695	6446283
(B) All other.....	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	43943	0
(B) Common	1c(4)(B)	81550045	81322426
(5) Partnership/joint venture interests	1c(5)	20229985	16292898
(6) Real estate (other than employer real property)	1c(6)	10658792	9249967
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts.....	1c(9)	14239831	58622662
(10) Value of interest in pooled separate accounts.....	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	4502761	5146137
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	6237402	6225995
(15) Other	1c(15)	5541243	4886684

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	262872305	262291343
Liabilities			
g Benefit claims payable	1g	3791985	770830
h Operating payables	1h	397334	403717
i Acquisition indebtedness	1i		
j Other liabilities	1j	20217529	13926291
k Total liabilities (add all amounts in lines 1g through 1j)	1k	24406848	15100838
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	238465457	247190505

Part II Income and Expense Statement

- 2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	50800000	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		50800000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	-71	
(B) U.S. Government securities	2b(1)(B)	484207	
(C) Corporate debt instruments	2b(1)(C)	1036846	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	344136	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		1865118
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)	2291695	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	1676852	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		3968547
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	-315716	
(B) Other	2b(5)(B)	18932387	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		18616671

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		3934885
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		263659
c Other income	2c		845444
d Total income. Add all income amounts in column (b) and enter total.....	2d		80294324

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	67932511	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		67932511
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)	174203	
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)	1104486	
(4) Other	2i(4)	2358076	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		3636765
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		71569276

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		8725048
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MCCONNEL AND JONES LLP

(2) EIN: 76-0488832

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a		X	
4b		X	

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		5000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?..... ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ☒ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 4068106. (See instructions.)

<div>SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</div>	<div>Retirement Plan Information</div> <div>This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).</div> <div>▶ File as an attachment to Form 5500.</div>	<div>OMB No. 1210-0110</div> <div>2017</div> <div>This Form is Open to Public Inspection.</div>
For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017		
A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY		D Employer Identification Number (EIN) 25-1410539
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 45-6192888		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year		3 241
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☒ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month Day Year If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☒ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ☒ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2017 v. 170203		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:

Stock: 55.0% Investment-Grade Debt: 39.0% High-Yield Debt: 0.0% Real Estate: 4.0% Other: 2.0%

- b** Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☒ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

- c** What duration measure was used to calculate line 19(b)?

☒ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):

**Retirement Plan of
Marathon Oil Company
Financial Statements and
Independent Auditors' Report
December 31, 2017 and 2016**

Retirement Plan of Marathon Oil Company

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December 31, 2017 and 2016

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Note: Other schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA have been omitted because they are not applicable.



Independent Auditors' Report

To the Participants and Plan Administrator of
Retirement Plan of Marathon Oil Company

Report on the Financial Statements

We have audited the accompanying financial statements of the Retirement Plan of Marathon Oil Company (the Plan), which comprise the Statements of Net Assets Available for Benefits as of December 31, 2017 and 2016, and the related Statements of Changes in Net Assets Available for Benefits for the years then ended, and the related notes to financial statements.

Plan Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America (US GAAP); this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with the auditing standards generally accepted in the United States of America (US GAAS). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Plan's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the

reasonableness of significant accounting estimates made by Plan management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, information regarding the net assets available for benefits of the Plan as of December 31, 2017 and the changes therein for the years then ended and its financial status as of December 31, 2016, and the changes therein for the year then ended, in accordance with US GAAP.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information, as listed in the table of contents to the financial statements, is presented for the purpose of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of the Plan management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or the financial statements themselves, and other additional procedures in accordance with US GAAS. In our opinion, the information is fairly stated in all material respects in relation to the financial statements taken as a whole.

McConnell & Jones LLP

Houston, Texas
October 10, 2018

Retirement Plan of Marathon Oil Company
Statements of Net Assets Available for Benefits
December 31, 2017 and 2016

Assets	2017	2016
Investments, at fair value	\$ 217,596,816	\$ 232,251,439
Total investments	<u>217,596,816</u>	<u>232,251,439</u>
Receivables		
Employer's contributions	28,900,000	13,100,000
Investment sales	14,107,938	14,871,693
Accrued interest and dividends	<u>710,316</u>	<u>1,106,059</u>
Total receivables	<u>43,718,254</u>	<u>29,077,752</u>
Cash		
At record-keeper for funding	788,270	1,291,545
At broker	<u>188,003</u>	<u>251,569</u>
Total cash	<u>976,273</u>	<u>1,543,114</u>
Total assets	<u>262,291,343</u>	<u>262,872,305</u>
Liabilities		
Accrued expenses	403,717	397,334
Investment purchases	<u>13,926,291</u>	<u>20,217,529</u>
Total liabilities	<u>14,330,008</u>	<u>20,614,863</u>
Net assets available for benefits	\$ 247,961,335	\$ 242,257,442

The accompanying notes are an integral part of these financial statements.

Retirement Plan of Marathon Oil Company
Statements of Changes in Net Assets Available for Benefits
Years Ended December 31, 2017 and 2016

	2017	2016
Additions		
Investment income		
Net appreciation in fair value of investments	\$ 23,660,659	\$ 13,193,258
Interest	1,865,118	3,854,245
Dividends	<u>3,968,547</u>	<u>3,335,580</u>
Net investment income	<u>29,494,324</u>	<u>20,383,083</u>
Contributions from plan sponsor (Note 6)	<u>50,800,000</u>	<u>40,700,000</u>
Total additions	<u>80,294,324</u>	<u>61,083,083</u>
Deductions		
Benefits paid directly to participants	70,953,666	197,994,869
Administrative expenses	<u>3,636,765</u>	<u>3,490,500</u>
Total deductions	<u>74,590,431</u>	<u>201,485,369</u>
Net increase/(decrease)	5,703,893	(140,402,286)
Net assets available for benefits:		
Beginning of year	<u>242,257,442</u>	<u>382,659,728</u>
End of year	<u>\$ 247,961,335</u>	<u>\$ 242,257,442</u>

The accompanying notes are an integral part of these financial statements.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

1. Description of the Retirement Plan of Marathon Oil Company

The following description of the Retirement Plan of Marathon Oil Company (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”), as amended.

General

The Plan was adopted on January 1, 1936. The Plan is a non-contributory defined benefit pension plan covering eligible employees of Marathon Oil Company (the “Company” or “MOC”) and employees of a participating employer which are Marathon Oil Company, Marathon Oil Corporation and Marathon Service Company.

Effective January 1, 1975, employee contributions were no longer required by the Plan. The Plan is sponsored by Marathon Oil Company, 5555 San Felipe Street, Houston, TX 77056. The Plan administrator is Deanna L. Jones, who is Senior Vice President, Human Resources, Communications and Administration of Marathon Oil Corporation. The Plan's record keeper is Fidelity Workplace Services LLC (“Fidelity”) and the Plan's Trustee is Bank of New York Mellon (“BNY Mellon” or the “Trustee”). Wellington Management Group is the Plan's investment manager of the Plan's assets, with the exception of the Plan's illiquid investments (private equity, real estate, and timber). Investment decisions related to the Plan's illiquid investments are made by the Investment Committee of the Plan. On June 23, 2015, the Plan was amended and restated effective July 6, 2015 to incorporate new amendments including the final average pay freeze in the legacy benefit.

Pension Benefits

Regular full-time or part-time employees, as defined by the Plan, were eligible to participate in the Plan prior to December 31, 2011 upon meeting the following eligibility requirements: attainment of age 21 and one year of service; not a non-resident alien with no U.S. source income; and not participating in another retirement plan towards which a participating employer makes contributions. Beginning January 1, 2012, employees are immediately eligible upon hire. The one year of service and attainment of age 21 is no longer required, though certain other eligibility criteria do apply. Prior to January 1, 2010, employees vested at the earlier of attainment of the normal retirement age of 65 or after completion of five years of vesting service, as defined by the Plan. Effective January 1, 2010, the vesting service requirement for current eligible employees changed to three years. Early retirement benefits payable under the Plan are reduced proportionately based on the early retirement factors as defined by the Plan. The Plan provides a normal form of benefit of a single life annuity for unmarried participants or a joint and 50 percent survivor annuity for married participants who have attained normal retirement age of 65 or who are not eligible to retire under the terms of the Plan. The normal form of benefit for a participant who is eligible for early retirement under the Plan is a single life annuity payable until age 65, with option to elect a different annuity form of benefit at age 65. The Plan also provides other optional forms of benefit including lump-sum. Early and surviving spouse retirement benefits are also provided.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

Effective January 1, 2010, the Plan was amended such that retirement benefits accrued on or after January 1, 2010, accrue under a cash balance design. The cash balance on any date equals the sum of the opening cash balance, the pay credits, and the interest credits that have been added to the cash balance through that date. Pay credits are based on the participant's attained points (age plus service) and range from 7-11 percent. The interest credit includes a monthly interest crediting rate tied to the 30-year Treasury securities with a 3 percent minimum which satisfies interest credit rate requirements under Treasury Regulations Section 1.411(b). Benefits accrued through December 31, 2009 ("legacy benefits"), will have participation discontinued as of such date, but will continue application of compensation updates (through July 5, 2015 as discussed below) and age growth.

The amount of the monthly retirement legacy benefit of a participant who retires on their normal retirement date or thereafter with at least 37 years and 6 months of Plan participation is equal to 60 percent of the participant's "final average pay" less 50 percent of their "primary social security benefit". Final average pay is the highest total gross pay (as defined by the Plan) of a participant for any consecutive 36-month period in the applicable 10 year period of active employment, divided by 36. For those participants who terminated employment prior to July 5, 2015, the applicable 10 year period shall be their final 10 years of employment. For those participants who remain employed after July 5, 2015, the applicable 10 year period shall be the 10 year period ending on July 5, 2015. No changes in a participant's gross pay after July 5, 2015 shall be taken into account in determining the final average pay. Primary social security benefit is the participant's estimated social security benefit based on the social security law and benefit levels in effect at the participant's retirement, death or termination of employment.

2. Significant Accounting Policies

Basis of Accounting

The accompanying financial statements of the Plan were prepared on the accrual basis of accounting in accordance with accounting standards generally accepted in the United States of America (U.S. GAAP).

Investment Valuation and Income Recognition

Investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (or depreciation) includes gains and losses on investments bought and sold as well as held during the year.

Contributions

Contributions to the Plan are recorded in the period to which the Plan's actuary determines they relate except that a contribution receivable is recorded to the extent that amounts due are pursuant to formal commitments as well as legal or contractual requirements in existence at the end of the plan year.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Expenses incurred in the administration of the Plan are paid out of Plan assets subject to applicable legal requirements unless the Company, in its discretion, pays such expenses.

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of additions and deductions during the reporting period. Actual amounts could differ from those estimates.

Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the Statements of Net Assets Available for Benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

3. Fair Value Measurements

The fair value measurement accounting literature establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. There are three approaches for measuring the fair value of assets and liabilities: the market approach, the income approach and the cost approach, each of which includes multiple valuation techniques. This hierarchy consists of three broad levels:

- Level 1 inputs consist of unadjusted quoted prices in active markets for identical assets and liabilities and have the highest priority;
- Level 2 inputs consist of quoted prices for similar assets or liabilities in active markets, or quoted prices for identical or similar assets or liabilities in inactive markets, or inputs other than quoted prices that are observable for the asset or liability, or inputs that are derived principally from or corroborated by observable market data by correlation or other means;
- Level 3 inputs are unobservable and significant to the fair value measurement and have the lowest priority.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

The Plan's investments are reported at fair value in the accompanying Statement of Net Assets Available for Benefits. The methods used to measure fair value may produce an amount that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan Investment Committee believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date. The following provides a description of the valuation techniques employed for each major plan asset class. Methodologies were consistently applied for the 2017 and 2016 plan years.

- Cash and cash equivalents - Mutual funds include an investment in a money market fund that invests mainly in short-term instruments and cash, both of which are valued using a market approach and are considered Level 1. The money market fund is valued at the net asset value ("NAV") of shares held. This investment also includes a cash reserve account (a collective short-term investment fund) that is valued using an income approach and is considered Level 2.
- Equity securities - Investments in common stock and exchange traded funds are valued using a market approach at the closing price reported in an active market and are therefore considered Level 1. The non-public investment trust is valued using a market approach based on the underlying investments in the trust, which are publicly traded securities, and is considered Level 2. Private equity investments include interests in limited partnerships which are valued based on the sum of the estimated fair values of the investments held by each partnership, determined using a combination of market, income and cost approaches, plus working capital, adjusted for liabilities, currency translation and estimated performance incentives. These private equity investments are considered Level 3.
- Fixed income securities - U.S. treasury notes and exchange traded funds are valued at the closing price reported in an active market, and are considered Level 1. Corporate bonds, non-U.S. government bonds, private placements, taxable municipals, GNMA/FNMA Pools, and Yankee bonds are valued using calculated yield curves created by models that incorporate various market factors and are considered Level 2. Other fixed income investments include futures contracts, real estate investment trusts, credit default, zero coupon, and interest rate swaps. These asset amounts are deemed immaterial and are categorized as Level 2 assets within the fair value hierarchy. Forward contracts included under government securities are traded in the over-the-counter market and occur between two parties only with no intermediary. The details of each contract such as trade size, price and maturity are tailored to each security and negotiated between the two parties, as such, these investments are considered Level 3.
- Insurance contract - The investment in an unallocated annuity contract is valued using a market approach based on the experience of the assets held in an insurer's general account which is mainly invested in a well-diversified portfolio of high-quality fixed income securities, primarily consisting of investment-grade bonds. Investment income is allocated among pension plans participating in the general account based on the investment year method. Due to the lack of transparency in the use of investment year method earnings rates, this asset is considered Level 3. See Note 4 for additional information.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

- Real estate - Real estate investments are valued based on the income approach using discounted cash flows, comparable sales, outside appraisals, price per square foot or some combination thereof and therefore are considered Level 3.
- Timber - Timber is composed of investments in two limited liability companies (“LLCs”) with no public market. The LLCs were formed to acquire timberland in the northwest and other properties. The values of the LLCs are determined using a cost approach based on historical cost less depletion for timber previously harvested. These assets are considered Level 3.
- Commingled Funds - The investment in the commingled fund is valued using the NAV of units held. The commingled funds are reported in the fair value table without leveling pursuant to adoption of ASU 2015-07 in 2016. This accounting standard removes the requirement to include investments in the fair value hierarchy for which fair value is measured using the NAV per share practical expedient under accounting standards codification ASC 820. The commingled funds consists of an equity and fixed income portfolio with underlying investments held in U.S. and non-U.S. securities.

The availability of observable market data is monitored by the Plan’s management to assess the appropriate classification of investments within the fair value hierarchy. In instances where a transfer is required from one level to another as a result of re-evaluation of inputs or change in economic conditions, the transfer is reported at the beginning of the reporting period.

Plan management has evaluated the significance of transfers between levels based upon the nature of the investments and size of the transfer relative to total net assets available for benefits. Certain government securities with a value of \$259,631 at December 31, 2016 was transferred from Level 2 to Level 3. The transfer was based on management’s re-evaluation of the valuation methodology.

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2017 and 2016

The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31:

2017	Level 1	Level 2	Level 3	Total
Cash & Cash Equivalents	\$ 5,652,807	\$ 6,961	\$ —	\$ 5,659,768
Equity Securities				
Common stock	81,322,426	—	—	81,322,426
Exchange traded funds	109,620	—	—	109,620
Private equities	—	—	16,292,898	16,292,898
Fixed Income Securities				
Corporate	—	6,446,283	—	6,446,283
Exchange traded funds	5,036,517	—	—	5,036,517
Government securities	19,211,490	1,892,447	2,640,059	23,743,996
Swaps	—	147,000	—	147,000
Other				
Real estate	—	—	9,249,967	9,249,967
Insurance contract	—	—	6,225,995	6,225,995
Timber	—	—	4,739,684	4,739,684
Investments measured at net asset value:				
Commingled funds	—	—	—	58,622,662
Total plan assets	\$ 111,332,860	\$ 8,492,691	\$ 39,148,603	\$ 217,596,816

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31:

2016	Level 1	Level 2	Level 3	Total
Cash & Cash Equivalents	\$ 12,684,814	\$ 407,164	\$ —	\$ 13,091,978
Equity Securities				
Common stock	81,550,045	—	—	81,550,045
Preferred stock	—	43,943	—	43,943
Private equities	—	—	20,229,985	20,229,985
Fixed Income Securities				
Corporate	—	52,927,695	—	52,927,695
Exchange traded funds	4,502,761	—	—	4,502,761
Government securities	5,876,867	17,091,266	259,631	23,227,764
Real estate investment trust	—	381,804	—	381,804
Swaps	—	242,394	—	242,394
Other				
Real estate	—	—	10,658,792	10,658,792
Insurance contract	—	—	6,237,402	6,237,402
Timber	—	—	4,917,045	4,917,045

Investments measured at net asset value:

Commingled funds	—	—	—	14,239,831
Total plan assets	<u><u>\$ 104,614,487</u></u>	<u><u>\$ 71,094,266</u></u>	<u><u>\$ 42,302,855</u></u>	<u><u>\$ 232,251,439</u></u>

The following tables set forth the summary of changes in the fair value of the Plan's level 3 investments for the years ended:

	2017				
	Private Equities	Government Securities	Real Estate	Insurance Contract	Timber
Balance, beginning of year	\$ 20,229,985	\$ 259,631	\$ 10,658,792	\$ 6,237,402	\$ 4,917,045
Realized gains	4,065,292	108,751	533,077	—	—
Unrealized (loss)/gain relating to instruments still held at the reporting date	(1,608,175)	—	88,288	—	(177,361)
Interest	—	—	—	171,507	—
Purchases	625,574	19,477,802	70,808	—	—
Sales	(7,019,778)	(17,206,125)	(2,100,998)	(182,914)	—
Balance, end of year	<u><u>\$ 16,292,898</u></u>	<u><u>\$ 2,640,059</u></u>	<u><u>\$ 9,249,967</u></u>	<u><u>\$ 6,225,995</u></u>	<u><u>\$ 4,739,684</u></u>

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

	2016				
	Private Equities	Government Securities	Real Estate	Insurance Contract	Timber
Balance, beginning of year	\$ 22,783,242	\$ —	\$ 15,218,756	\$ 6,185,825	\$ 5,067,340
Realized gains	3,752,313	143,023	1,686,566	—	—
Unrealized losses relating to instruments still held at the reporting date	(270,262)	(38,920)	(1,815,494)	—	(150,295)
Interest	—	—	—	255,529	—
Purchases	451,924	5,964,544	357,054	—	—
Sales	(6,487,232)	(5,809,016)	(4,788,090)	(203,952)	—
Balance, end of year	\$ 20,229,985	\$ 259,631	\$ 10,658,792	\$ 6,237,402	\$ 4,917,045

The following table represents the Plan's Level 3 financial instruments, the valuation techniques used to measure the fair value of those financial instruments, and the significant unobservable inputs and the ranges of values for those inputs. The valuation methodology for the Plan's Level 3 investments has been disclosed as required in the preceding paragraphs.

Instrument	Fair Value	
	2017	2016
Private Equities	\$ 16,292,898	\$ 20,229,985
Government Securities	2,640,059	259,631
Real Estate	9,249,967	10,658,792
Insurance Contract	6,225,995	6,237,402
Timber	4,739,684	4,917,045

The valuation techniques, unobservable inputs and ranges have not been disclosed due to the wide range of possible values given the diverse nature of the underlying investments. The valuations are performed by third parties and used by the Plan without adjustment. Significant increases (decreases) in the various unobservable inputs would result in significantly higher (lower) fair value measurements.

The following table sets forth a summary of the Plan's investments with reported NAV.

Fair Value Using NAV per Share December 31, 2017					
	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
CTF Durable Companies Portfolio	9,343,638	None	Each Wednesday	None	5 days
CTF Opportunistic Fixed Income Allocation Portfolio	5,651,028	None	End of the month	None	30 days
CIF II US Investment Grade Corporate Long Bond Portfolio	43,627,996	None	Daily	None	5 days
	\$ 58,622,662				

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

Fair Value Using NAV per Share December 31, 2016					
	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
CTF Durable Companies Portfolio	8,922,705	None	Each Wednesday	None	5 days
CTF Opportunistic Fixed Income Allocation Portfolio	5,317,126	None	End of the month	None	30 days
	<u>\$ 14,239,831</u>				

4. Insurance Contract

The Plan's investments include an immediate participation guaranteed unallocated annuity contract (the "Contract") with The Equitable Life Assurance Society ("The Equitable"). The Contract funds a portion of the benefits of employees who retired prior to July 1, 1976, or participated in the Plan prior to January 1, 1960. The funds are valued in the Plan financial statements at fair value. At December 31, 2017 and 2016 the fair value of the annuity contract was \$6,225,995 and \$6,237,402, respectively. The Contract participates immediately in the income experience of the general assets of The Equitable. The minimum rate of interest for 2017 and 2016 was 2.50 percent. The investment return is the greater of the rate of such actual investment return or if applicable, the minimum rate. Actual investment return rates were 2.52 percent and 2.71 percent for 2017 and 2016, respectively.

5. Accumulated Plan Benefits

An enrolled actuary determines the actuarial present value of accumulated plan benefits. The amount results from applying actuarial assumptions to adjust the accumulated plan benefits earned by the participants to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements for termination after becoming vested, death, disability, withdrawal, and retirement) between the valuation date and the expected date of payment.

The significant actuarial assumptions used in determining accumulated plan benefits as of January 1, 2017 are as follows:

Interest rate	6.5%
Mortality rates	2017 Static Mortality Table
Assumed average retirement age	58 years

The interest rate assumption used to value accrued benefits for 2017 and 2016 was 6.50 percent and 6.75 percent, respectively. The actuarial assumptions are based on the presumption that the Plan will continue. If the Plan is terminated, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

The accumulated plan benefits information at the beginning of the plan year as of January 1, 2017 is as follows:

Actuarial present value of accumulated plan benefits:

Vested benefits:

Participants currently receiving payments	\$ 40,655,803
Other participants	240,455,187

Total vested benefits 281,110,990

Non-vested benefits 5,099,239

Total actuarial present value of accumulated plan benefits \$ 286,210,229

The change in the actuarial present value of accumulated plan benefits from last actuarial valuation, to current actuarial valuation date, is attributed to the following:

Actuarial present value of accumulated plan benefits at January 1, 2016 \$ 407,058,750

(Decrease)/increase during the year attributable to:

Benefit payments (197,994,869)

Interest accumulation 20,903,251

Actuarial assumptions 3,438,793

Benefits accumulated 52,804,304

Net decrease (120,848,521)

Actuarial present value of accumulated plan benefits at January 1, 2017 \$ 286,210,229

The computations of the actuarial present value of accumulated Plan benefits were made as of January 1, 2017. Had the valuations been performed as of December 31, 2016, there would be no material difference.

6. Funding Policy

The actuarial cost method used for funding of the Plan is the “standard unit credit” method of actuarial valuation. The funding policy provides that the Company will contribute amounts necessary to maintain the Plan on a sound actuarial basis and in accordance with the minimum funding requirements of ERISA plus any additional amounts which may be approved from time to time. The minimum funding requirement was \$32 million for the 2017 plan year. Actual contributions made were \$51 million, of which \$29 million was reflected as a receivable from the Company as of December 31, 2017.

The minimum funding requirement was \$39 million for the 2016 plan year. Actual cash contributions made were \$41 million.

7. Reconciliation of Financial Statements to Form 5500

The Internal Revenue Service (“IRS”), Department of Labor, and Pension Benefit Guaranty Corporation (“PBGC”) jointly developed the Form 5500-series returns for employee benefit plans (“Form 5500”) to satisfy annual reporting requirements under ERISA and the Internal Revenue Code. The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500:

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

	<u>2017</u>	<u>2016</u>
Net assets available for benefits per the financial statements	\$ 247,961,335	\$ 242,257,442
Amounts allocated to withdrawing participants	(770,830)	(3,791,985)
Net assets per the Form 5500	<u>\$ 247,190,505</u>	<u>\$ 238,465,457</u>

The following is a reconciliation of benefits paid to participants per the financial statements to the Form 5500 for the year ended December 31:

	<u>2017</u>
Benefits paid to participants per the financial statements	\$ 70,953,666
Amounts allocated to withdrawing participants as of 2017	770,830
Amounts allocated to withdrawing participants as of 2016	<u>(3,791,985)</u>
Benefits paid per the Form 5500	<u>\$ 67,932,511</u>

8. Party-In-Interest Transactions

The Company, Fidelity, The Equitable, Wellington Management Group, and BNY Mellon have all been identified as parties-in-interest and these transactions are exempt from the prohibited transaction rules.

Fees paid by the Plan to the Trustee and the investment managers were \$1,498,637 and \$1,527,633, for the years ended December 31, 2017 and 2016, respectively.

9. Plan Termination

Although it has not expressed any intent to do so, the Company has retained the right to amend, terminate, or otherwise modify the Plan, including the right to discontinue the contributions thereto, at any time, solely at the discretion of the Company. In the event of the termination of the Plan, the assets thereof shall be distributed in accordance with Section 4044 of ERISA. The Plan is a covered plan, under the plan termination insurance provisions of ERISA, and the PBGC guarantees the payments of certain benefits thereunder. Should the Plan terminate at some future time, its net assets generally will not be available on a pro rata basis to provide participants' benefits. Whether a particular participant's accumulated plan benefits will be paid depends on both the priority of those benefits and the level of benefits guaranteed by the PBGC at that time. Some benefits may be fully or partially provided for by the then existing assets and the PBGC guaranty while other benefits may not be provided for at all.

10. Income Tax Status

The IRS has determined and informed the Plan Administrator by letter dated March 25, 2015, that the Plan, as amended, meets the requirements of Code Section 401(a), and the trust is not subject to tax under present income tax law. The Plan has been amended since receiving the determination letter. However, the Plan administrator and the Plan's tax counsel believe that the Plan, as amended, is designed and is currently being operated in compliance with the applicable requirements of the Code.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2017 and 2016

U.S. GAAP requires the Plan Administrator to evaluate uncertain tax positions taken by the Plan. The Plan is required to recognize a tax liability if the position does not meet the more likely than not criteria based on its technical merit. The Plan Administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2017, there were no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan has recognized no interest or penalties related to uncertain tax positions. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for years prior to 2014.

11. Commitments

At December 31, 2017 and 2016, the Plan had additional funding commitments related to various real estate and partnership investments amounting to \$6 million and \$7 million, respectively.

12. Subsequent Events

Events and transactions subsequent to the balance sheet date have been evaluated by management of the Plan through October 10, 2018, the date these financial statements were available to be issued for potential recognition or disclosure in the financial statements. There are no subsequent events to report in relation to the December 31, 2017 reporting of the Plan.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	BNY MELLON CASH RESERVE 0.100% 12/31/2049 DD 06/26/97	INTEREST-BEARING CASH	\$5,689.00	\$5,689.00
	SWAP COLLATERAL WITH MORGAN STANLEY	INTEREST-BEARING CASH	1,093.00	1,093.00
	BNY MELLON CASH RESERVE 0.100% 12/31/2049 DD 06/26/97	INTEREST-BEARING CASH	179.00	179.00
	DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	INTEREST-BEARING CASH	2,492,083.00	2,492,083.00
	DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	INTEREST-BEARING CASH	3,160,724.00	3,160,724.00
	ISHARES 20+ YEAR TREASURY BO	REGISTERED INVESTMENT COMPANIES	2,387,512.00	2,499,142.00
	ISHARES MSCI EAFE ETF	REGISTERED INVESTMENT COMPANIES	52,166.00	56,248.00
	SPDR S&P 500 ETF TRUST	REGISTERED INVESTMENT COMPANIES	48,362.00	53,372.00
	VANGUARD LONG-TERM CORP BOND	REGISTERED INVESTMENT COMPANIES	2,394,438.00	2,537,375.00
	ABBOTT LABORATORIES	CORPORATE STOCK - COMMON	941,658.00	1,107,272.00
	ALPHABET INC-CL A	CORPORATE STOCK - COMMON	953,690.00	1,267,240.00
	AMERICAN TOWER CORP	CORPORATE STOCK - COMMON	230,676.00	337,272.00
	ASTRAZENECA PLC ADR	CORPORATE STOCK - COMMON	814,121.00	990,165.00
	AUTOLIV INC	CORPORATE STOCK - COMMON	626,029.00	796,156.00
	AVANGRID INC	CORPORATE STOCK - COMMON	243,820.00	319,969.00
	BANK OF AMERICA CORP	CORPORATE STOCK - COMMON	834,114.00	1,590,479.00
	BANK OF NOVA SCOTIA/THE	CORPORATE STOCK - COMMON	1,021,393.00	1,146,892.00
	BRISTOL-MYERS SQUIBB CO	CORPORATE STOCK - COMMON	936,272.00	1,109,413.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	CVS HEALTH CORP	CORPORATE STOCK - COMMON	466,658.00	508,153.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	919,457.00	1,102,035.00
	CARDINAL HEALTH INC	CORPORATE STOCK - COMMON	741,939.00	704,850.00
	CATERPILLAR INC	CORPORATE STOCK - COMMON	468,702.00	860,229.00
	CHEVRON CORP	CORPORATE STOCK - COMMON	737,423.00	852,919.00
	CISCO SYSTEMS INC	CORPORATE STOCK - COMMON	818,356.00	1,185,615.00
	COGNIZANT TECHNOLOGY SOLUTIONS	CORPORATE STOCK - COMMON	1,019,817.00	1,036,892.00
	COMCAST CORP	CORPORATE STOCK - COMMON	812,853.00	1,408,879.00
	EDISON INTERNATIONAL	CORPORATE STOCK - COMMON	142,164.00	130,970.00
	EQUITY LIFESTYLE PROPERTIES IN	CORPORATE STOCK - COMMON	132,002.00	312,816.00
	HESS CORP	CORPORATE STOCK - COMMON	242,555.00	202,317.00
	HONEYWELL INTERNATIONAL INC	CORPORATE STOCK - COMMON	201,481.00	293,838.00
	INTEL CORP	CORPORATE STOCK - COMMON	1,156,274.00	1,712,028.00
	INTERNATIONAL BUSINESS MACHINE	CORPORATE STOCK - COMMON	648,260.00	647,432.00
	INTERNATIONAL PAPER CO	CORPORATE STOCK - COMMON	591,052.00	694,063.00
	JPMORGAN CHASE & CO	CORPORATE STOCK - COMMON	454,752.00	1,024,164.00
	KLA-TENCOR CORP	CORPORATE STOCK - COMMON	683,659.00	694,618.00
	KINDER MORGAN INC/DE	CORPORATE STOCK - COMMON	70,161.00	73,888.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	LOCKHEED MARTIN CORP	CORPORATE STOCK - COMMON	672,500.00	991,402.00
	MARSH & MCLENNAN COS INC	CORPORATE STOCK - COMMON	476,303.00	709,070.00
	MCKESSON CORP	CORPORATE STOCK - COMMON	516,995.00	457,557.00
	MERCK & CO INC	CORPORATE STOCK - COMMON	892,291.00	1,036,100.00
	MICROSOFT CORP	CORPORATE STOCK - COMMON	872,427.00	2,075,543.00
	NEXTERA ENERGY INC	CORPORATE STOCK - COMMON	324,371.00	733,156.00
	NEXTERA ENERGY PARTNERS LP	CORPORATE STOCK - COMMON	38,722.00	45,352.00
	PG&E CORP	CORPORATE STOCK - COMMON	124,695.00	100,464.00
	PNC FINANCIAL SERVICES GROUP I	CORPORATE STOCK - COMMON	864,342.00	1,518,508.00
	PPG INDUSTRIES INC	CORPORATE STOCK - COMMON	811,627.00	891,804.00
	PEPSICO INC	CORPORATE STOCK - COMMON	733,522.00	876,016.00
	PHILIP MORRIS INTERNATIONAL IN	CORPORATE STOCK - COMMON	415,050.00	454,084.00
	PRINCIPAL FINANCIAL GROUP INC	CORPORATE STOCK - COMMON	295,618.00	430,416.00
	PRUDENTIAL FINANCIAL INC	CORPORATE STOCK - COMMON	480,508.00	880,057.00
	REGENERON PHARMACEUTICALS INC	CORPORATE STOCK - COMMON	95,091.00	85,719.00
	SCHLUMBERGER LTD	CORPORATE STOCK - COMMON	936,028.00	851,810.00
	SEMPRA ENERGY	CORPORATE STOCK - COMMON	841,513.00	824,139.00
	TJX COS INC/THE	CORPORATE STOCK - COMMON	726,756.00	791,285.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	UGI CORP	CORPORATE STOCK - COMMON	154,524.00	324,706.00
	UNION PACIFIC CORP	CORPORATE STOCK - COMMON	964,798.00	1,203,413.00
	UNITED PARCEL SERVICE INC	CORPORATE STOCK - COMMON	1,306,806.00	1,643,198.00
	UNITEDHEALTH GROUP INC	CORPORATE STOCK - COMMON	235,075.00	588,408.00
	VERIZON COMMUNICATIONS INC	CORPORATE STOCK - COMMON	888,801.00	974,812.00
	WALGREENS BOOTS ALLIANCE INC	CORPORATE STOCK - COMMON	802,063.00	724,893.00
	COCA-COLA AMATIL LTD	CORPORATE STOCK - COMMON	376,615.00	354,191.00
	QBE INSURANCE GROUP LTD	CORPORATE STOCK - COMMON	308,122.00	336,966.00
	DEUTSCHE POST AG	CORPORATE STOCK - COMMON	567,102.00	953,395.00
	E.ON SE	CORPORATE STOCK - COMMON	281,080.00	337,762.00
	BAYERISCHE MOTOREN WERKE AG	CORPORATE STOCK - COMMON	526,423.00	523,100.00
	INNOGY SE	CORPORATE STOCK - COMMON	128,223.00	130,853.00
	LINDE AG	CORPORATE STOCK - COMMON	835,941.00	1,199,298.00
	CAIXABANK SA	CORPORATE STOCK - COMMON	535,991.00	649,804.00
	IBERDROLA SA	CORPORATE STOCK - COMMON	1,218,211.00	1,476,344.00
	SCHNEIDER ELECTRIC SE	CORPORATE STOCK - COMMON	688,745.00	857,949.00
	BNP PARIBAS SA	CORPORATE STOCK - COMMON	961,432.00	1,218,347.00
	SES SA	CORPORATE STOCK - COMMON	360,240.00	214,527.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	ENGIE SA	CORPORATE STOCK - COMMON	187,380.00	212,913.00
	TOTAL SA	CORPORATE STOCK - COMMON	1,366,732.00	1,402,286.00
	VINCI SA	CORPORATE STOCK - COMMON	173,230.00	321,468.00
	ASSICURAZIONI GENERALI SPA	CORPORATE STOCK - COMMON	583,152.00	606,282.00
	ENEL SPA	CORPORATE STOCK - COMMON	231,982.00	327,681.00
	SNAM SPA	CORPORATE STOCK - COMMON	183,732.00	202,232.00
	ASML HOLDING NV	CORPORATE STOCK - COMMON	200,734.00	397,047.00
	ING GROEP NV	CORPORATE STOCK - COMMON	1,342,539.00	1,580,202.00
	ZURICH INSURANCE GROUP AG	CORPORATE STOCK - COMMON	695,299.00	809,905.00
	NOVARTIS AG	CORPORATE STOCK - COMMON	1,533,243.00	1,520,828.00
	ABB LTD	CORPORATE STOCK - COMMON	836,626.00	1,002,075.00
	ROCHE HOLDING AG	CORPORATE STOCK - COMMON	217,936.00	251,433.00
	LAFARGEHOLCIM LTD	CORPORATE STOCK - COMMON	368,337.00	376,558.00
	JULIUS BAER GROUP LTD	CORPORATE STOCK - COMMON	744,567.00	1,046,930.00
	FLUGHAFEN ZURICH AG	CORPORATE STOCK - COMMON	128,068.00	251,606.00
	DIAGEO PLC	CORPORATE STOCK - COMMON	618,766.00	785,649.00
	BAE SYSTEMS PLC	CORPORATE STOCK - COMMON	1,149,488.00	1,205,088.00
	BRITISH AMERICAN TOBACCO PLC	CORPORATE STOCK - COMMON	823,874.00	948,298.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	SSE PLC	CORPORATE STOCK - COMMON	332,460.00	284,379.00
	BT GROUP PLC	CORPORATE STOCK - COMMON	630,854.00	469,359.00
	EXPERIAN PLC	CORPORATE STOCK - COMMON	430,281.00	530,192.00
	SEVERN TRENT PLC	CORPORATE STOCK - COMMON	244,686.00	260,937.00
	BEIJING ENTERPRISES HOLDINGS L	CORPORATE STOCK - COMMON	266,412.00	251,246.00
	ENN ENERGY HOLDINGS LTD	CORPORATE STOCK - COMMON	193,960.00	296,896.00
	GUANGDONG INVESTMENT LTD	CORPORATE STOCK - COMMON	141,950.00	233,757.00
	CHINA LONGYUAN POWER GROUP COR	CORPORATE STOCK - COMMON	340,551.00	275,048.00
	HUANENG RENEWABLES CORP LTD	CORPORATE STOCK - COMMON	250,707.00	269,373.00
	CK INFRASTRUCTURE HOLDINGS LTD	CORPORATE STOCK - COMMON	624,961.00	704,855.00
	NTT DOCOMO INC	CORPORATE STOCK - COMMON	259,552.00	316,651.00
	DAIWA HOUSE INDUSTRY CO LTD	CORPORATE STOCK - COMMON	458,640.00	783,200.00
	EISAI CO LTD	CORPORATE STOCK - COMMON	434,330.00	453,648.00
	MITSUBISHI UFJ FINANCIAL GROUP	CORPORATE STOCK - COMMON	1,138,591.00	1,452,307.00
	ISUZU MOTORS LTD	CORPORATE STOCK - COMMON	731,214.00	1,011,760.00
	TOKIO MARINE HOLDINGS INC	CORPORATE STOCK - COMMON	1,163,042.00	1,445,778.00
	NIPPON TELEGRAPH & TELEPHONE C	CORPORATE STOCK - COMMON	466,365.00	632,450.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	OSAKA GAS CO LTD	CORPORATE STOCK - COMMON	140,793.00	124,190.00
	TAKEDA PHARMACEUTICAL CO LTD	CORPORATE STOCK - COMMON	576,819.00	716,810.00
	SEVEN & I HOLDINGS CO LTD	CORPORATE STOCK - COMMON	1,117,211.00	1,151,523.00
	ACCENTURE PLC	CORPORATE STOCK - COMMON	519,729.00	806,631.00
	MEDTRONIC PLC	CORPORATE STOCK - COMMON	1,154,321.00	1,194,534.00
	STERIS PLC	CORPORATE STOCK - COMMON	226,969.00	286,726.00
	CHUBB LTD	CORPORATE STOCK - COMMON	758,828.00	1,325,691.00
	CIA DE SANEAMENTO DO PARANA	CORPORATE STOCK - COMMON	87,016.00	93,901.00
	CANADIAN NATURAL RESOURCES LTD	CORPORATE STOCK - COMMON	839,173.00	923,962.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	171,043.00	308,397.00
	TRANSCANADA CORP	CORPORATE STOCK - COMMON	282,664.00	339,897.00
	SUNCOR ENERGY INC NEW	CORPORATE STOCK - COMMON	1,197,078.00	1,554,835.00
*	CIF OPP FIXED INCOME ALLOCATION	COMMON/COLLECTIVE TRUST	5,573,711.00	5,651,028.00
*	WTC-CTF DURABLE COMP	COMMON/COLLECTIVE TRUST	7,102,906.00	9,343,638.00
*	WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	COMMON/COLLECTIVE TRUST	42,011,159.00	43,627,996.00
	ANCHORAGE CAPITAL CL 9A A 144A VAR RT 01/15/2029 DD 12/08/16	CORPORATE DEBT INSTRUMENTS	250,000.00	250,000.00
	BANK 2017-BNK9 BNK9 A4 3.538% 11/15/2054 DD 12/01/17	CORPORATE DEBT INSTRUMENTS	221,449.00	221,551.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	BANK 2017-BNK8 BNK8 A4 3.488% 11/15/2050 DD 11/01/17	CORPORATE DEBT INSTRUMENTS	113,949.00	112,979.00
	BLUEMOUNTAIN CLO 2 2A A1R 144A VAR RT 10/22/2030 DD 10/23/17	CORPORATE DEBT INSTRUMENTS	252,175.00	251,800.00
	COMM 2015-CCRE23 MORTG CR23 A4 3.497% 05/10/2048 DD 05/01/15	CORPORATE DEBT INSTRUMENTS	253,061.00	238,566.00
	CSAIL 2016-C5 COMMERCIAL C5 A5 3.757% 11/15/2048 DD 02/01/16	CORPORATE DEBT INSTRUMENTS	83,481.00	78,226.00
	CARLYLE GLOBAL MA C17A A1 144A VAR RT 01/30/2025 DD 02/21/13	CORPORATE DEBT INSTRUMENTS	293,705.00	298,132.00
	CITIBANK CREDIT CARD ISS A3 A3 6.150% 06/15/2039 DD 06/15/07	CORPORATE DEBT INSTRUMENTS	133,141.00	133,693.00
	FREMF MORTGAGE TRUS K64 B 144A VAR RT 03/25/2027 DD 05/01/17	CORPORATE DEBT INSTRUMENTS	20,011.00	20,225.00
	GS MORTGAGE SECURI BWTR A 144A 2.954% 11/05/2034 DD 12/01/12	CORPORATE DEBT INSTRUMENTS	416,228.00	408,573.00
	GS MORTGAGE SECURI ALOH A 144A 3.551% 04/10/2034 DD 05/01/12	CORPORATE DEBT INSTRUMENTS	300,709.00	304,172.00
	GTP ACQUISITION PARTNERS 144A 3.482% 06/15/2050 DD 05/29/15	CORPORATE DEBT INSTRUMENTS	405,000.00	401,934.00
	GS MORTGAGE SECURITIES GS5 A4 3.674% 03/10/2050 DD 03/01/17	CORPORATE DEBT INSTRUMENTS	173,240.00	172,682.00
	GALAXY XIX CLO LT 19A A1R 144A VAR RT 07/24/2030 DD 08/24/17	CORPORATE DEBT INSTRUMENTS	320,000.00	320,000.00
	HIGHBRIDGE LOAN MA 2015 A 144A VAR RT 05/05/2027 DD 04/28/15	CORPORATE DEBT INSTRUMENTS	343,758.00	345,413.00
	JP MORGAN CHASE COMMERC JP3 A5 2.870% 08/15/2049 DD 09/01/16	CORPORATE DEBT INSTRUMENTS	102,949.00	103,143.00
	LCM XXV LTD 25A A 144A VAR RT 07/20/2030 DD 08/17/17	CORPORATE DEBT INSTRUMENTS	252,250.00	252,250.00
	MORGAN STANLEY CAPITAL I H1 A5 3.530% 06/15/2050 DD 06/01/17	CORPORATE DEBT INSTRUMENTS	123,681.00	122,890.00
	MORGAN STANLEY BANK OF C30 A5 2.860% 09/15/2049 DD 09/01/16	CORPORATE DEBT INSTRUMENTS	223,523.00	222,630.00
	OZLM XII LTD 12A A1 144A VAR RT 04/30/2027 DD 05/28/15	CORPORATE DEBT INSTRUMENTS	528,463.00	532,480.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	OCTAGON INVESTMENT P 1A A 144A VAR RT 07/17/2025 DD 06/13/13	CORPORATE DEBT INSTRUMENTS	265,730.00	270,377.00
	SFAVE COMMERCIAL 5AVE A2B 144A VAR RT 01/05/2043 DD 02/01/15	CORPORATE DEBT INSTRUMENTS	238,438.00	255,810.00
	SG COMMERCIAL MORTGAGE S C5 A4 3.055% 10/10/2048 DD 07/01/16	CORPORATE DEBT INSTRUMENTS	83,625.00	78,849.00
	BARINGS CLO LTD 201 IA AR 144A VAR RT 01/20/2028 DD 12/20/17	CORPORATE DEBT INSTRUMENTS	250,000.00	250,000.00
	OCP CLO 2015-8 LTD 8A A1R 144A VAR RT 04/17/2027 DD 10/26/17	CORPORATE DEBT INSTRUMENTS	480,000.00	480,000.00
	SBA TOWER TRUST 144A 3.598% 04/09/2043 DD 04/18/13	CORPORATE DEBT INSTRUMENTS	270,000.00	269,873.00
	WENDY'S FUNDING L 1A A2II 144A 3.884% 03/15/2048 DD 01/17/18	CORPORATE DEBT INSTRUMENTS	50,000.00	50,035.00
	COMMIT TO PUR GNMA II JUMBOS 2.500% 01/20/2048 DD 01/01/18	GOVERNMENT	97,609.00	97,648.00
	FNMA GTD REMIC P/T 17-105 ZE 3.000% 01/25/2048 DD 12/01/17	GOVERNMENT	80,707.00	80,707.00
	FNMA POOL #0AM5186 4.381% 01/01/2029 DD 01/01/14	GOVERNMENT	154,787.00	166,318.00
	FNMA POOL #0AM6492 3.760% 08/01/2034 DD 08/01/14	GOVERNMENT	227,162.00	234,011.00
	FNMA POOL #0AM6501 3.760% 08/01/2034 DD 08/01/14	GOVERNMENT	403,406.00	413,924.00
	FNMA POOL #0AM6761 3.570% 10/01/2029 DD 10/01/14	GOVERNMENT	290,005.00	297,887.00
	FNMA POOL #0AM6835 3.580% 10/01/2029 DD 10/01/14	GOVERNMENT	114,169.00	117,543.00
	FNMA POOL #0AM8036 2.748% 03/01/2027 DD 03/01/15	GOVERNMENT	628,711.00	616,663.00
	FNMA POOL #0AM7356 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	215,403.00	221,588.00
	FNMA POOL #0AM7357 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	525,984.00	541,086.00
	FNMA POOL #0AM7358 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	375,703.00	386,490.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	FNMA POOL #0AM7493 3.348% 12/01/2026 DD 12/01/14	GOVERNMENT	158,912.00	162,559.00
	FNMA POOL #0AR9188 2.500% 03/01/2043 DD 03/01/13	GOVERNMENT	1,024,630.00	1,070,020.00
	FNMA POOL #0AT0238 2.500% 03/01/2043 DD 03/01/13	GOVERNMENT	241,249.00	251,916.00
	GNMA GTD REMIC P/T 17-40 Z 3.000% 03/20/2047 DD 03/01/17	GOVERNMENT	73,641.00	72,540.00
	GNMA GTD REMIC P/T 17-134 ZK 3.000% 08/20/2047 DD 09/01/17	GOVERNMENT	47,661.00	46,668.00
	GNMA GTD REMIC P/T 17-117 ZN 3.000% 08/20/2047 DD 08/01/17	GOVERNMENT	30,857.00	31,448.00
	GNMA GTD REMIC P/T 17-121 YZ 3.000% 06/20/2047 DD 08/01/17	GOVERNMENT	61,598.00	60,920.00
	U S TREASURY BD PRIN STRIP 0.000% 02/15/2040 DD 02/16/10	GOVERNMENT	97,565.00	99,504.00
	U S TREASURY BD PRIN STRIP 0.000% 02/15/2047 DD 02/15/17	GOVERNMENT	97,243.00	100,265.00
	U S TREASURY BOND 5.250% 02/15/2029 DD 02/15/99	GOVERNMENT	459,248.00	447,006.00
	U S TREASURY BOND 5.000% 05/15/2037 DD 05/15/07	GOVERNMENT	316,627.00	315,360.00
	U S TREASURY BOND 4.500% 08/15/2039 DD 08/15/09	GOVERNMENT	3,356,947.00	3,398,967.00
	U S TREASURY BOND 4.375% 11/15/2039 DD 11/15/09	GOVERNMENT	909,241.00	909,682.00
	U S TREASURY BOND 3.625% 08/15/2043 DD 08/15/13	GOVERNMENT	2,231,699.00	2,240,851.00
	U S TREASURY BOND 2.875% 08/15/2045 DD 08/15/15	GOVERNMENT	1,552,506.00	1,630,624.00
	U S TREASURY BOND 3.000% 11/15/2045 DD 11/15/15	GOVERNMENT	2,805,091.00	2,842,891.00
	U S TREASURY BOND 2.875% 11/15/2046 DD 11/15/16	GOVERNMENT	4,645,310.00	4,840,845.00
	U S TREASURY BOND 3.000% 02/15/2047 DD 02/15/17	GOVERNMENT	2,294,290.00	2,375,745.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	US TREAS BD PRIN STRIP FWD 0.000% 11/15/2046 DD 11/15/16	GOVERNMENT	159,476.00	159,476.00
	US TREASURY INFLATION INDX FWD 0.125% 07/15/2022 DD 07/15/12	GOVERNMENT	57,620.00	57,620.00
	US TREASURY INFLATION INDX BND 1.375% 02/15/2044 DD 02/15/14	GOVERNMENT	184,361.00	184,361.00
	US TREASURY BOND FWD 01/31/18 2.875% 08/15/2045 DD 08/15/15	GOVERNMENT	1,879,708.00	1,879,708.00
	US TREASURY INFLATION INDX BND 0.625% 01/15/2026 DD 01/15/16	GOVERNMENT	3,156,235.00	3,156,235.00
	US TREASURY INFLATION INDX FWD 0.375% 07/15/2025 DD 07/15/15	GOVERNMENT	2,459,156.00	2,459,156.00
	US 10YR ULTRA FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	(13,000.00)
	US LONG BOND FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	(7,602.00)
	US 5YR TREAS NTS FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	5,227.00
	US ULTRA BOND (CBT) EXP MAR 18	GOVERNMENT	-	25,125.00
	US TREASURY INFLATION INDX FWD 2.500% 01/15/2029 DD 01/15/09	GOVERNMENT	2,447,876.00	2,447,876.00
	US TREASURY INFLATION INDX FWD 0.125% 04/15/2021 DD 04/15/16	GOVERNMENT	775,730.00	775,730.00
	US TREASURY INFLATION INDX FWD 3.750% 07/15/2027 DD 07/15/17	GOVERNMENT	928,972.00	928,972.00
	US TREASURY INFLATION INDX FWD 0.250% 01/15/2025 DD 01/15/15	GOVERNMENT	1,579,731.00	1,579,731.00
	US TREASURY INFLATION INDX FWD 0.750% 02/15/2045 DD 02/15/15	GOVERNMENT	113,996.00	113,996.00
	US TREAS INFLAT NOTES FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	240,815.00	240,815.00
	COMMIT TO PUR FNMA SF MTG 3.500% 01/01/2048 DD 01/01/18	GOVERNMENT	(2,979,853.00)	(2,977,488.00)
	US TREAS BD PRIN STRIP FWD 0.000% 08/15/2046 DD 08/15/16	GOVERNMENT	(161,296.00)	(161,296.00)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	US TREASURY INFLATION INDX FWD 0.125% 07/15/2022 DD 07/15/12	GOVERNMENT	(139,873.00)	(139,873.00)
	US TREASURY INFLATION INDX FWD 0.375% 01/15/2027 DD 01/15/17	GOVERNMENT	(4,328,980.00)	(4,328,981.00)
	US TREASURY INFLATION INDX FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	(1,230,285.00)	(1,230,285.00)
	U S TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	GOVERNMENT	(996,490.00)	(996,490.00)
	US TREASURY INFLATION INDX FWD 3.750% 07/15/2027 DD 07/15/17	GOVERNMENT	(2,210,576.00)	(2,210,576.00)
	U S TREASURY NOTE FWD 2.000% 02/15/2025 DD 02/15/15	GOVERNMENT	(1,241,795.00)	(1,241,795.00)
	US TREASURY INFLATION INDX FWD 0.875% 02/15/2047 DD 02/15/17	GOVERNMENT	(266,485.00)	(266,485.00)
	US TREASURY INFLATION INDX 1.250% 04/15/2022 DD 04/15/17	GOVERNMENT	(527,790.00)	(527,790.00)
	US TREAS INFLAT NOTES FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	(240,047.00)	(240,047.00)
	CDX_ SP UL CMBX.NA.AAA_6 R 50BPS 2063 MAY 11	GOVERNMENT	-	-
	CCP_IRS_ R USD-LIBOR-BBA 3M CM PAY 2.25% 2026 SEP 21	GOVERNMENT	(196,254.00)	-
	CCP_CD_ SP UL CDX-NAIGS29V1-5 REC 100BPS 2022 DEC 20	GOVERNMENT	-	-
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.00% 2026 SEP 29	GOVERNMENT	-	-
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.63% 2026 NOV 14	GOVERNMENT	-	-
	CDX_ SP UL CMBX.NA.AAA_6 R 50BPS 2063 MAY 11	SWAPS	-	-
	CCP_IRS_ R USD-LIBOR-BBA 3M CM PAY 2.25% 2026 SEP 21	SWAPS	-	39,286.00
	CCP_CD_ SP UL CDX-NAIGS29V1-5 REC 100BPS 2022 DEC 20	SWAPS	22,075.00	23,241.00
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.00% 2026 SEP 29	SWAPS	7,618.00	70,918.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	CCP_OIS. R USD FEDL01 1D CME PAY 1.63% 2026 NOV 14	SWAPS	-	13,555.00
	INTERNATIONAL PRIVATE EQUITY PARTNERS II	PARTNERSHIP/JOINT VENTURE INTEREST	451,062.00	303,524.00
	TRIDENT CAPITAL FUND IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	483,406.00	706,278.00
	AEA INVESTORS 2006 FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST	368,582.00	1,024,178.00
	WARBURG PINCUS PRIV EQ VIII	PARTNERSHIP/JOINT VENTURE INTEREST	-	78,164.00
	WARBURG PINCUS PRIVATE EQUITY IX LP	PARTNERSHIP/JOINT VENTURE INTEREST	34,275.00	116,725.00
	DEVON PARK BIOVENTURES LP	PARTNERSHIP/JOINT VENTURE INTEREST	32,985.00	7,314.00
	WARBURG PINCUS X	PARTNERSHIP/JOINT VENTURE INTEREST	948,415.00	1,657,836.00
	TENAYA CAPITAL V-P LP	PARTNERSHIP/JOINT VENTURE INTEREST	637,973.00	782,281.00
	AEA INVESTORS LP 2003	PARTNERSHIP/JOINT VENTURE INTEREST	147,047.00	9,145.00
	CLAYTON DUBILIER & RICE VIII LP	PARTNERSHIP/JOINT VENTURE INTEREST	370,837.00	731,797.00
	CLAYTON DUBILIER RICE VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	69,837.00	1,938.00
	TENAYA CAPITAL VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	1,446,970.00	1,589,883.00
	CAI PARTNERS & COMPANY III LP	PARTNERSHIP/JOINT VENTURE INTEREST	140,874.00	2,056.00
	CAI PARTNERS & COMPANY IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	848,632.00	3,004,204.00
	GEAM INTERNATIONAL PRIVATE EQUITY FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST	111,956.00	144,658.00
	PERFORMANCE DIRECT INVESTMENT II LP	PARTNERSHIP/JOINT VENTURE INTEREST	1,146,823.00	1,299,180.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	AURORA EQUITY PARTNERS IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	309,607.00	592,811.00
	PHARMASTEM CORP C CV PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM CORP D CV PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM THERAPEUTICS A PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM THERAPEUTICS B PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	TRIDENT V STONE POINT LP	PARTNERSHIP/JOINT VENTURE INTEREST	2,471,086.00	3,740,025.00
	ELECTRA PARTNER CLUB 2007 LP	PARTNERSHIP/JOINT VENTURE INTEREST	148,884.00	256,026.00
	FF&P INVESTOR 8 ERISA LP	PARTNERSHIP/JOINT VENTURE INTEREST	406,852.00	221,330.00
	TINVEN FUND US (NO 3) LP	PARTNERSHIP/JOINT VENTURE INTEREST	142,780.00	7,790.00
	FOURTH CINVEN FUND (UBTI) LIMITED PARTNERSHIP	PARTNERSHIP/JOINT VENTURE INTEREST	473,077.00	15,755.00
	AXA EQUITABLE LIFE INSURANCE COMPANY AC1547A	POOLED SEPARATE ACCOUNTS	4,941,470.00	6,225,995.00
	DLJ REAL ESTATE CAPITAL PARTNERS III LP	REAL ESTATE	1,304,774.00	615,781.00
	DLJ REAL ESTATE IV	REAL ESTATE	2,589,701.00	3,226,665.00
	LASALLE MEXICO FUND I LP	REAL ESTATE	1,298,339.00	794,884.00
	BLACKSTONE RE VI	REAL ESTATE	240,065.00	396,546.00
	CPI CP ASIA T E L P	REAL ESTATE	535,860.00	209,848.00
	ROCKPOINT RE FUND III	REAL ESTATE	543,743.00	348,229.00
	ROCKPOINT REAL ESTATE FUND II	REAL ESTATE	652,964.00	107,695.00
	TRANSWESTERN MEZZ RLTY PRT III	REAL ESTATE	1,218,289.00	295,906.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	AVANTI STRATEGIC LAND INVTS III (ACTIVE L P)	REAL ESTATE	-	341,000.00
	AETOS CAPITAL ASIA II LP	REAL ESTATE	597,333.00	55,710.00
	AETOS CAPITAL ASIA III LP	REAL ESTATE	1,659,231.00	120,994.00
	AG CORE PLUS REALTY FD III LP	REAL ESTATE	834,994.00	772,969.00
	AG CORE PLUS REALTY FUND II LP	REAL ESTATE	241,621.00	55,760.00
	AVANTI STRATEGIC LAND II - ACTIVE	REAL ESTATE	-	1,225.00
	AVANTI STRATEGIC LAND II - PASSIVE	REAL ESTATE	1.00	3,000.00
	AVANTI STRATEGIC LAND INVTSIII (PASSIVE LP)	REAL ESTATE	-	18,000.00
	AVANTI STRATEGIC LAND IV - ACTIVE	REAL ESTATE	-	62,000.00
	AVANTI STRATEGIC LAND IV - PASSIVE	REAL ESTATE	5,267.00	14,000.00
	AVANTI STRATEGIC LAND V	REAL ESTATE	678,591.00	315,000.00
	AVANTI STRATEGIC LAND VI	REAL ESTATE	699,105.00	534,000.00
	BLACKSTONE R/E PARTNERS IV	REAL ESTATE	710,782.00	238,613.00
	BLACKSTONE REAL ESTATE PARTNERS V LP	REAL ESTATE	420,036.00	660,429.00
	CPI CCP EU-T SCOTS LP	REAL ESTATE	1,051,860.00	61,713.00
	TCI TIMBER COMPANY - SHASTA	TIMBER	2,193,785.00	1,648,633.00
	TCI TIMBER COMPANY - CHINOOK	TIMBER	4,439,420.00	3,091,051.00
	TOTAL		\$197,473,159.00	\$217,596,816.00

* Indicates party-in-interest.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
00115AAF6	AEP TRANSMISSION CO LLC	4.000% 12/01/2046 DD 11/21/16	\$ (4,917.45) \$ 5,140.32
023135AP1	AMAZON.COM INC	4.800% 12/05/2034 DD 12/05/14	(68,626.80) 68,742.18
031162CD0	AMGEN INC	4.563% 06/15/2048 DD 12/15/16	(263,272.65) 260,976.20
031162CF5	AMGEN INC	4.663% 06/15/2051 DD 12/15/16	(87,169.32) 86,678.34
037833CH1	APPLE INC	4.250% 02/09/2047 DD 02/09/17	(81,199.80) 83,933.04
037833CJ7	APPLE INC	3.350% 02/09/2027 DD 02/09/17	(50,000.00) 50,442.00
038222AM7	APPLIED MATERIALS INC	4.350% 04/01/2047 DD 03/31/17	(44,917.65) 47,293.52
06051GGF0	BANK OF AMERICA CORP	VAR RT 01/20/2028 DD 01/20/17	(115,000.00) 116,744.55
06051GGG8	BANK OF AMERICA CORP	VAR RT 01/20/2048 DD 01/20/17	(75,000.00) 76,985.39
06051GGL7	BANK OF AMERICA CORP	VAR RT 04/24/2028 DD 04/24/17	(140,000.00) 141,152.90
07177MAN3	BAXALTA INC	5.250% 06/23/2045 DD 12/23/15	(45,294.80) 45,653.52
07332VBD6	BBCMS MORTGAGE TRUST 201 C1 A4	3.674% 02/15/2050 DD 02/01/17	(113,292.08) 115,903.91
11134LAG4	BROADCOM CORP / BROADCOM 144A	3.875% 01/15/2027 DD 01/19/17	(333,519.30) 339,271.70
12189LBB6	BURLINGTON NORTHERN SANTA FE L	4.125% 06/15/2047 DD 03/09/17	(29,657.10) 31,176.24
12635FAS3	CSAIL 2015-C3 COMMERCIAL C3 A3	3.447% 08/15/2048 DD 08/01/15	(191,448.21) 191,101.29
126408HA4	CSX CORP	4.500% 08/01/2054 DD 07/21/14	(45,619.70) 46,476.72
15135UAN9	CENOVUS ENERGY INC 144A	5.250% 06/15/2037 DD 04/07/17	(4,850.85) 4,902.30
15135UAQ2	CENOVUS ENERGY INC 144A	5.400% 06/15/2047 DD 04/07/17	(48,839.90) 48,686.72
161175BD5	CHARTER COMMUNICATIONS OP 144A	5.375% 05/01/2047 DD 04/20/17	(76,912.55) 78,599.70

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
172967LD1	CITIGROUP INC VAR RT 01/10/2028 DD 01/10/17	(180,000.00)	183,480.66
172967LJ8	CITIGROUP INC VAR RT 04/24/2048 DD 04/25/17	(15,000.00)	15,079.26
18551PAD1	CLECO CORPORATE HOLDINGS LLC VAR RT 05/01/2046 DD 11/01/16	(105,000.00)	111,472.84
20030NBU4	COMCAST CORP 3.400% 07/15/2046 DD 07/19/16	(22,269.75)	22,439.73
29103DAJ5	EMERA US FINANCE LP 3.550% 06/15/2026 DD 12/15/16	(14,958.75)	15,044.25
29103DAM8	EMERA US FINANCE LP 4.750% 06/15/2046 DD 12/15/16	(49,644.00)	51,686.60
30958QAA9	FARMERS EXCHANGE CAPITAL 144A VAR RT 10/15/2054 DD 10/07/14	(148,897.00)	146,300.00
382550BG5	GOODYEAR TIRE & RUBBER CO/THE 4.875% 03/15/2027 DD 03/07/17	(35,000.00)	35,054.25
391164AJ9	GREAT PLAINS ENERGY INC 3.900% 04/01/2027 DD 03/09/17	(24,904.50)	25,364.80
391164AK6	GREAT PLAINS ENERGY INC 4.850% 04/01/2047 DD 03/09/17	(34,954.50)	35,425.25
458140AY6	INTEL CORP 4.100% 05/11/2047 DD 05/11/17	(79,535.20)	81,819.12
46625HRY8	JPMORGAN CHASE & CO VAR RT 02/01/2028 DD 02/01/17	(150,000.00)	153,695.04
46647PAA4	JPMORGAN CHASE & CO VAR RT 02/22/2048 DD 02/22/17	(200,994.00)	204,485.00
46647PAF3	JPMORGAN CHASE & CO VAR RT 05/01/2028 DD 04/25/17	(75,168.25)	75,392.40
48305QAD5	KAISER FOUNDATION HOSPITALS 4.150% 05/01/2047 DD 05/03/17	(143,623.95)	147,983.91
501499AB3	KUWAIT INTERNATIONAL GOVE 144A 3.500% 03/20/2027 DD 03/20/17	(198,052.00)	205,100.00
575767AL2	MASSACHUSETTS MUTUAL LIFE 144A 4.900% 04/01/2077 DD 03/23/17	(24,774.75)	26,514.05
594918BZ6	MICROSOFT CORP 4.100% 02/06/2037 DD 02/06/17	(34,924.05)	37,271.50
594918CA0	MICROSOFT CORP 4.250% 02/06/2047 DD 02/06/17	(211,976.25)	218,224.55

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(a)	(b)		(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		Cost of acquisitions	Proceeds of dispositions
62854AAP9	MYLAN NV	5.250% 06/15/2046 DD 12/15/16	(49,992.00)	52,543.03
631103AG3	NASDAQ INC	3.850% 06/30/2026 DD 06/07/16	(66,212.25)	66,422.59
63938CAF5	NAVIENT CORP	6.500% 06/15/2022 DD 03/07/17	(40,214.55)	41,434.90
64952GAE8	NEW YORK LIFE INSURANCE C 144A	5.875% 05/15/2033 DD 05/08/03	(43,860.60)	44,062.69
655844BH0	NORFOLK SOUTHERN CORP	4.837% 10/01/2041 DD 04/01/12	(22,298.80)	22,386.84
682051AF4	OMAN GOVERNMENT INTERNATI 144A	6.500% 03/08/2047 DD 03/08/17	(198,720.00)	216,250.00
698299BG8	PANAMA GOVERNMENT INTERNATIONA	4.500% 05/15/2047 DD 05/15/17	(199,518.00)	201,440.00
713448DV7	PEPSICO INC	4.000% 05/02/2047 DD 05/02/17	(49,440.89)	50,777.95
745332CB0	PUGET SOUND ENERGY INC	5.795% 03/15/2040 DD 03/08/10	(107,026.90)	107,767.85
747525AV5	QUALCOMM INC	4.300% 05/20/2047 DD 05/26/17	(94,811.85)	94,791.10
785592AT3	SABINE PASS LIQUEFACTION 144A	4.200% 03/15/2028 DD 03/06/17	(39,961.20)	40,538.20
80413TAB5	SAUDI GOVERNMENT INTERNAT 144A	3.250% 10/26/2026 DD 10/26/16	(383,000.00)	381,900.00
84346LAA8	SOUTHERN NATURAL GAS CO L 144A	4.800% 03/15/2047 DD 03/14/17	(24,929.00)	26,083.68
871503AU2	SYMANTEC CORP 144A	5.000% 04/15/2025 DD 02/09/17	(15,000.00)	15,393.75
878091BF3	TEACHERS INSURANCE & ANNU 144A	4.270% 05/15/2047 DD 05/08/17	(94,696.00)	96,840.30
89641UAB7	TRINITY ACQUISITION PLC	6.125% 08/15/2043 DD 08/15/13	(51,696.45)	52,415.10
92343VDN1	VERIZON COMMUNICATIONS IN 144A	4.812% 03/15/2039 DD 02/03/17	(44,001.90)	45,342.27
92343VDP6	VERIZON COMMUNICATIONS IN 144A	5.012% 04/15/2049 DD 02/03/17	(170,093.50)	171,353.71
92553PAL6	VIACOM INC	4.500% 02/27/2042 DD 02/28/12	(54,953.11)	56,626.98

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)		(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		Cost of acquisitions	Proceeds of dispositions
92553PAP7	VIACOM INC	4.375% 03/15/2043 DD 03/15/13	(30,203.55)	30,836.23
92553PAU6	VIACOM INC	5.850% 09/01/2043 DD 08/19/13	(34,981.60)	37,544.75
92553PAW2	VIACOM INC	5.250% 04/01/2044 DD 03/11/14	(28,124.35)	29,600.84
95000U2A0	WELLS FARGO & CO	VAR RT 05/22/2028 DD 05/22/17	(185,773.25)	187,216.67
98417EAR1	GLENCORE FINANCE CANADA L 144A	VAR RT 10/25/2042 DD 10/25/12	(63,298.20)	63,034.80
999A81886	US TIPS FWD 03/31/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,280,843.93)	1,289,635.48
999A81894	US TIPS FWD 03/31/2017 FWD	3.750% 07/15/2025 DD 07/15/15	(2,466,284.70)	2,475,797.88
999A81928	US TIPS FWD 03/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,946,709.05)	2,959,687.76
999A83718	US TIPS FWD 09/29/2017	6.250% 01/15/2026 DD 01/15/16	(3,169,530.04)	3,179,140.67
999A83726	US TIPS FWD 09/29/2017	1.250% 07/15/2026 DD 07/15/16	2,985,005.61	(2,994,160.39)
999A83734	US TREAS NOTE FWD 09/29/2017	2.000% 02/15/2025 DD 02/15/15	2,455,754.28	(2,458,468.08)
999A83759	US TIPS FWD 09/29/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,501,840.11)	2,509,775.30
999A83767	US TIPS FWD 09/29/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,991,203.15)	2,998,967.23
999A83775	US TIPS FWD 09/29/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(2,256,490.65)	2,260,547.59
999A83791	US TREAS NOTE FWD 09/29/2017	2.000% 08/15/2025 DD 08/15/15	265,392.01	(266,266.78)
999A83817	US TR INF IND NT FWD	0.125% 07/15/2022 DD 04/15/16	(777,859.06)	779,009.92
999A83825	US TR INF IND NT FWD 09/29/17	0.125% 07/15/2022 DD 07/15/12	578,764.63	(579,685.57)
999A83841	US TREAS INF IND NT 09/29/2017	0.375% 01/15/2027 DD 01/15/17	4,346,631.97	(4,357,677.80)
999A83858	US TR INF IND NT FWD 09/29/17	0.375% 07/15/2027 DD 07/15/17	414,375.41	(415,692.30)

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

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Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		Cost of acquisitions	Proceeds of dispositions
999A83866	US TREAS BOND FWD 09/29/2017	2.875% 08/15/2045 DD 08/15/15	(1,910,416.52)	1,905,214.06
999A83874	US TREAS FWD 09/29/2017	0.875% 02/15/2047 DD 02/15/17	256,400.59	(259,387.76)
999A83882	US TREAS FWD 09/29/2017	0.750% 02/15/2045 DD 02/15/15	(109,779.06)	111,028.26
999A83890	US TR INF IND BD FWD 09/29/17	1.375% 02/15/2044 DD 02/15/14	(180,526.62)	182,528.04
999K61332	US TREAS-CPI INFLAT FWD	2.375% 01/15/2027 DD 01/15/07	(3,844,090.06)	3,823,427.79
999K61340	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/15/16	(3,900,356.16)	3,934,189.76
999K61357	US TREAS-CPI INFLAT FWD	0.125% 07/15/2026 DD 07/15/16	6,787,871.89	(6,819,675.28)
999K61498	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	2,403,801.31	(2,413,447.50)
999K61506	U S TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	258,750.10	(259,824.38)
999K63015	US TIPS FWD 05/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,977,374.42)	2,969,111.21
999K63023	US TIPS FWD 05/31/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,293,478.02)	1,289,339.67
999K63031	US TIPS FWD 05-31-17 FWD	0.625% 01/15/2026 DD 01/15/16	(3,161,454.25)	3,146,287.93
999K63049	US TIPS FWD 05-31-17 FWD	0.125% 07/15/2026 DD 07/15/16	6,863,881.76	(6,836,868.97)
999K64237	US TREAS BOND FWD 05/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,837,625.06)	1,916,870.31
999K64245	US TIPS FWD 06/30/2017	0.625% 01/15/2026 DD 01/15/16	(3,147,391.99)	3,152,970.03
999K64963	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/28/17	100,465.37	(98,925.68)
999K64971	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/27/15	(109,448.51)	107,995.35
999K65192	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,914,446.86)	1,852,760.92
999K65200	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/29/16	(3,154,797.22)	3,142,286.43

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Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
999K65226	US TREAS-CPI INFLAT FWD 0.250% 01/15/2025 DD 01/15/15	(352,665.39)	351,900.56
999K65242	US TREAS-CPI INFLAT FWD 0.375% 07/15/2025 DD 07/15/15	(2,973,522.55)	2,965,107.80
999K65259	US TREAS-CPI INFLAT FWD 2.500% 01/15/2029 DD 01/15/09	(2,244,540.74)	2,236,331.38
999K65267	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	3,423,093.66	(3,410,042.29)
999K65275	U S TREASURY NOTE FWD 2.000% 08/15/2025 DD 08/15/15	265,099.22	(263,662.50)
999K65283	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	4,324,543.96	(4,304,592.00)
999K66091	US TR INF IND NT FWD 08/31/17 3.750% 07/15/2027 DD 07/15/17	411,625.78	(414,164.23)
999K67156	US TREAS-CPI INFLAT FWD 0.625% 01/15/2026 DD 01/15/16	(3,180,830.51)	3,147,301.01
999K67164	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	2,995,295.56	(2,971,752.57)
999K67180	US TREAS-CPI INFLAT FWD 0.250% 01/15/2025 DD 01/15/15	(1,583,563.96)	1,567,762.41
999K67198	US TREAS-CPI INFLAT FWD 0.375% 07/15/2025 DD 01/15/09	(2,478,052.16)	2,453,290.88
999K67206	US TREAS-CPI INFLAT FWD 0.250% 01/15/2029 DD 01/15/09	(2,465,778.72)	2,433,327.86
999K67230	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	4,360,154.28	(4,306,347.85)
999K67248	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	1,996,895.75	(1,983,082.08)
999K67305	U S TREASURY NOTE FWD 2.000% 02/15/2025 DD 02/15/15	1,257,914.65	(1,242,033.75)
999K67321	US TREAS-CPI INFLAT FWD 0.125% 04/15/2021 DD 04/15/16	(779,755.44)	776,371.96
999K67339	US TREAS-CPI INFLAT FWD 0.125% 07/15/2022 DD 07/15/12	580,163.67	(576,516.64)
999K67354	U S TREASURY BOND FWD 2.875% 08/15/2045 DD 08/15/15	(1,902,590.79)	1,839,647.66
999K67362	US TREAS-CPI INFLAT FWD 0.875% 02/15/2047 DD 02/15/17	259,445.46	(252,162.77)

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

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999K67370	US TREAS-CPI INFLAT FWD 0.750% 02/15/2045 DD 02/15/15	(111,069.74)	108,119.10
999K67388	US TREAS-CPI INFLAT FWD 1.375% 02/15/2044 DD 02/15/14	(182,533.64)	178,377.05
999K67487	U S TREASURY BD PRIN STRIP 0.000% 11/15/2046 DD 11/15/16	(156,092.13)	159,100.00
999K67503	U S TREASURY BD PRIN STRIP 0.000% 08/15/2046 DD 08/15/16	159,716.21	(160,950.00)
99F106F7A	US 10YR ULTRA FUTURE (CBT) EXP JUN 17	-	55,234.38
99F106I7A	US 10YR ULTRA FUTURE (CBT) EXP SEP 17	-	12,169.41
99F106L7A	US 10YR ULTRA FUTURE (CBT) EXP DEC 17	-	(34,851.40)
99F133F7A	US TREAS BD FUTURE (CBT) EXP JUN 17	-	87,729.28
99F133I7A	US TREAS BD FUTURE (CBT) EXP SEP 17	-	148,757.82
99F133L7A	US TREAS BD FUTURE (CBT) EXP DEC 17	-	(18,335.92)
99F139C8A	US 10 YR TREAS NTS FUTURE(CBT) EXP MAR 18	-	3,125.01
99F139F7A	US 10 YR TREAS NTS FUTURE(CBT) EXP JUN 17	-	15,817.96
99F139I7A	US 10 YR TREAS NTS FUTURE(CBT) EXP SEP 17	-	17,834.62
99F139L7A	US 10YR TREAS NTS FUTURE (CBT) EXP DEC 17	-	(14,987.21)
99F167I7C	90DAY EURODOLLAR FUTURE (CME) EXP SEP 17	-	175.00
99F167I8C	90DAY EURODOLLAR FUTURE (CME) EXP SEP 18	-	10,686.22
99F183F7A	US 5YR TREAS NTS FUTURE (CBT) EXP JUN 17	-	(94,505.51)
99F183I7A	US 5YR TREAS NTS FUTURE (CBT) EXP SEP 17	-	(26,522.77)
99F183L7A	US 5 YEAR NOTE FUTURE (CBT) EXP DEC 17	-	52,720.19

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99F217C7A	US 2YR TREAS NTS FUT (CBT)	EXP MAR 17	- (1,003.16)
99F217F7A	US 2YR TREAS NTS FUT (CBT)	EXP JUN 17	- 17,994.94
99F217I7A	US 2YR TREAS NTS FUT (CBT)	EXP SEP 17	- (2,382.56)
99F700F7A	US ULTRA BOND (CBT)	EXP JUN 17	- 323,382.48
99F700I7A	US ULTRA BOND (CBT)	EXP SEP 17	- 326,601.57
99F700L7A	US ULTRA BOND (CBT)	EXP DEC 17	- (100,039.05)
99VVBFE00	US TREAS NOTE FWD 02/28/2017	2.000% 08/15/2025 DD 08/15/15	258,280.57 (259,073.44)
99VVBFE18	US TREAS NOTE FWD 02/28/2017	2.000% 02/15/2025 DD 02/15/15	2,396,287.38 (2,406,889.22)
99VVBFEJ9	US TIPS FWD 02-28-17 FWD	2.375% 01/15/2027 DD 01/31/07	(2,688,600.47) 2,705,858.75
99VVBFEI4	US TIPS FWD 02-28-17 FWD	0.625% 01/15/2026 DD 01/15/16	(335,796.67) 330,201.95
99VVBFEM2	US TIPS FWD 02-28-17 FWD	0.125% 07/15/2026 DD 07/15/15	6,768,236.62 (6,785,702.82)
99VVBFEEX8	US TIPS FWD 02/28/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,460,092.85) 2,465,379.67
99VVBFEY6	US TIPS FWD 02/28/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,941,106.15) 2,945,785.55
99VVBFEZ3	US TIPS FWD 02/28/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,274,090.55) 1,282,393.86
99VVBG110	US TIPS FWD 05/31/2017 FWD	0.250% 11/15/2025 DD 01/15/15	(2,137,175.15) 2,133,097.68
99VVBG144	US TREAS NOTE FWD 05/31/2017	0.125% 01/15/2023 DD 01/15/15	262,323.68 (262,786.41)
99VVBG1Z5	US TREAS NOTE FWD 05/31/2017	2.000% 02/15/2025 DD 02/15/15	2,434,457.16 (2,439,294.84)
99VVBG2E1	US TIPS FWD 05/31/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(353,093.29) 352,223.24
99VVBGNM0	US TIPS FWD 04-30-17 FWD	0.625% 01/15/2026 DD 01/15/16	(3,141,419.96) 3,160,698.95

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99VVBGNN8	US TIPS FWD 04-30-17 FWD	0.125% 07/15/2026 DD 07/15/16	6,822,866.14 (6,859,965.11)
99VVBGP30	UNITED STATES TREASURY NT FWD	2.000% 02/15/2025 DD 02/15/15	2,410,945.32 (2,437,365.94)
99VVBGP55	US TREASURY INFLATION IND FWD	0.250% 01/15/2025 DD 01/15/15	(2,477,038.16) 2,488,852.32
99VVBGP63	US TREASURY INFLATION FWD	0.375% 07/15/2025 DD 07/15/15	(2,960,850.32) 2,976,014.16
99VVBGP71	US TREASURY INFLATION FWD	2.500% 01/15/2029 DD 01/30/09	(1,288,485.75) 1,294,854.28
99VVBGQA3	UNITED STATES TREASURY NT FWD	2.000% 08/15/2025 DD 08/15/15	259,569.36 (262,619.53)
99VVBH258	US TIPS FWD 07/31/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,135,525.04) 2,136,739.29
99VVBH266	US TR NOTE FWD 07/31/2017 FWD	2.000% 02/15/2025 DD 02/15/15	2,449,598.65 (2,436,594.38)
99VVBHHJ2	US TREAS NOTE FWD 06/30/2017	2.000% 02/15/2025 DD 02/15/15	2,436,940.55 (2,451,254.06)
99VVBHHL7	US TIPS FWD 06/30/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,134,388.29) 2,133,539.85
99VVBHHM5	US TIPS FWD 06/30/2017 FWD	0.025% 01/15/2025 DD 01/15/15	(352,451.10) 352,352.65
99VVBHHP8	US TREAS NOTE FWD 06/30/2017	2.000% 08/15/2025 DD 08/15/15	262,533.31 (265,289.53)
99VVBHHQ6	US TIPS FWD 06/30/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,970,728.44) 2,971,193.43
99VVBHHR4	US TIPS FWD 06/30/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,288,231.89) 1,289,103.81
99VVBHHS2	US TREAS BOND FWD 05/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,819,857.58) 1,840,521.88
99VVBHHU7	UST INF INDEX NT FWD	0.125% 07/15/2026 DD 07/15/16	6,841,147.51 (6,852,071.81)
99VVBHNB2	US TREAS INF IND NT	0.375% 01/15/2027 DD 01/15/17	3,290,179.49 (3,277,884.08)
99VVBJJ07	US TIPS FWD 08/31/2017	0.625% 01/15/2026 DD 01/29/16	(3,143,896.07) 3,167,994.59
99VVBJJ23	US TIPS FWD 08/31/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,490,699.33) 2,499,831.92

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBJJ49	US TIPS FWD 08/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,967,232.09) 2,989,189.90
99VVBJJ56	US TIPS FWD 08/31/2017 FWD	2.500% 01/15/2029 DD 01/30/09	(2,234,738.13) 2,257,948.77
99VVBJJ64	UST INF INDEX NT FWD 8/31/2017	0.125% 07/15/2026 DD 07/29/16	3,412,901.67 (3,439,186.76)
99VVBJJ80	US TREAS NOTE FWD 08/31/2017	2.000% 08/15/2025 DD 08/15/15	263,455.26 (265,581.56)
99VVBJJ98	US TREAS INF IND NT 08/31/2017	0.375% 01/15/2027 DD 01/15/17	4,306,768.99 (4,344,385.76)
99VVBJJY3	US TREAS BOND FWD 08/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,850,133.54) 1,912,790.63
99VVBJKA3	US TREAS FWD 08/31/2017	0.750% 02/15/2045 DD 02/27/15	(108,030.38) 109,737.85
99VVBJKB1	US TREAS FWD 08/31/2017	0.875% 02/15/2047 DD 02/28/17	250,832.69 (256,349.34)
99VVBJKC9	US TR NOTE FWD 08/31/2017 FWD	2.000% 02/15/2025 DD 02/15/15	2,434,676.53 (2,457,426.56)
99VVBJKE5	US TR INF IND BD FWD	1.375% 02/15/2044 DD 02/15/14	(176,503.51) 180,522.46
99VVBJN02	US TR INF IND NT FWD 08/31/201	0.125% 07/15/2022 DD 07/15/12	578,304.82 (578,331.95)
99VVBJNZ5	US TR INF IND NT FWD 08/31/201	0.125% 04/15/2021 DD 04/15/16	(776,835.81) 777,183.93
99VVBK004	US TREAS-CPI INFLAT FWD	0.375% 07/15/2025 DD 07/15/15	(2,454,976.25) 2,466,861.25
99VVBK012	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/15/17	252,195.40 (264,026.55)
99VVBK020	US TREAS NOTE FWD	2.000% 02/15/2025 DD 02/15/15	1,241,108.13 (1,246,197.66)
99VVBK038	US TREAS BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,837,127.43) 1,905,796.89
99VVBK046	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/15/15	(108,156.88) 112,934.06
99VVBK0N4	US TREAS-CPI INFLAT FWD	0.250% 01/15/2025 DD 01/15/15	(1,569,029.48) 1,581,114.31
99VVBK0Q7	US TREAS-CPI INFLAT FWD	1.375% 02/15/2044 DD 02/15/14	(178,370.50) 184,854.94

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBK1Q6	US TREAS-CPI INFLAT FWD 0.125% 07/15/2022 DD 07/15/12	576,975.54	(579,434.13)
99VVBKJU8	US TREAS BD STR FWD 10/11/2017 0.000% 08/15/2046 DD 08/15/16	159,251.88	(159,595.80)
99VVBKJV6	US TREAS BD STR FWD 10/11/2017 0.000% 11/15/2046 DD 11/15/16	(157,800.53)	155,958.70
99VVBKRC9	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	2,973,199.01	(2,967,707.16)
99VVBKY23	US TREAS-CPI INFLAT FWD 0.125% 04/15/2021 DD 04/15/16	(777,067.71)	778,596.66
99VVBKY49	US TREAS-CPI INFLAT FWD 2.500% 01/15/2029 DD 01/15/09	(2,431,537.02)	2,458,843.62
99VVBKY56	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	1,277,101.05	(1,289,469.00)
99VVBKZW6	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	4,308,713.74	(4,342,161.95)
99VVBKZX4	US TREAS-CPI INFLAT FWD 0.625% 01/15/2026 DD 01/15/16	(3,148,827.72)	3,166,657.70
99VVBKZY2	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	1,224,165.56	(1,233,343.33)
99VVBLE56	US TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	997,988.03	(1,000,846.88)
99VVBKLD2	US TREAS INFLAT NOTES FWD 0.375% 01/15/2027 DD 01/15/17	4,345,186.05	(4,325,114.62)
99VVBKLE0	US TREAS INFLAT NOTES FWD 0.625% 01/15/2026 DD 01/15/16	(3,168,646.37)	3,153,662.10
99VVBKLF7	US TREAS INFLAT NOTES FWD 2.500% 01/15/2029 DD 01/15/09	(2,457,592.36)	2,449,101.15
99VVBKLG5	US TREAS INFLAT NOTES FWD 0.250% 01/15/2025 DD 01/15/15	(1,582,588.74)	1,577,854.16
99VVBKXH3	US TREAS INFLAT NOTES FWD 0.375% 07/15/2025 DD 07/15/15	(2,468,877.82)	2,456,613.25
99VVBKJ9	US TREAS INFLAT NOTES FWD 0.375% 07/15/2027 DD 07/15/17	1,290,290.64	(1,280,578.37)
99VVBLL17	US TREAS INFLAT NOTES FWD 0.875% 02/15/2047 DD 02/15/15	264,094.46	(266,366.22)
99VVBLL25	US TREAS INFLAT NOTES FWD 0.750% 02/15/2045 DD 02/15/15	(112,986.41)	113,916.15

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBLL33	US TREASURY NOTE FWD 2.000% 02/15/2025 DD 02/15/15	1,245,500.28	(1,242,430.31)
99VVBLLW9	US TREAS INFLAT NOTES FWD 0.125% 04/15/2021 DD 04/15/16	(779,397.19)	774,752.94
99VVBLLZ2	US TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	999,981.22	(997,375.00)
99VVBMLT5	US TREASURY INFLATION INDE FWD 0.125% 07/15/2022 DD 07/31/12	522,192.90	(519,956.30)
99VVBMLV0	UNITED STATES TREASURY BD FWD 2.875% 08/15/2045 DD 08/15/15	(1,903,738.38)	1,881,901.56
99VVBMLW8	US TREASURY INFLATION IND FWD 1.375% 02/15/2044 DD 02/15/14	(184,886.65)	184,309.13
99VVBWLW9	US TREASURY INDX NOTES FWD 0.125% 04/15/2022 DD 04/15/17	529,269.50	(527,240.90)
EEBYXL7G5	IBERDROLA SA	(18,878.79)	18,827.92
EXBDR05C3	NATIONAL GRID PLC	(74,925.74)	74,379.70
FJ6229598	RAKUTEN INC	(668,523.52)	646,557.40
NA9QF4MU3	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	(0.01)	137.74
NA9QF4MV1	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	0.01	(0.01)
NA9QF4MW9	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	(0.01)	208.34
NA9QF4MX7	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	0.01	(0.01)
NA9QF4NL2	CCP_CDX. BP UL CDX- NAIGS29V1-5 PAY 100BPS 2022 DEC 20	(0.02)	0.02
NA9QF4NM0	CCP_CDX. BP UL CDX- NAIGS29V1-5 PAY 100BPS 2022 DEC 20	9,405.98	(9,440.96)
NA9QFQYW7	CCP_CDX. BP UL CDX- NAIGS28V1-5 PAY 100BPS 2022 JUN 20	(0.03)	0.03
NA9QFQYX5	CCP_CDX. BP UL CDX- NAIGS28V1-5 PAY 100BPS 2022 JUN 20	12,173.76	(12,658.66)
NA9QFRAF8	CCP_CDX. SP UL CDX.NA.IG.28_V1 REC 100BPS 2022 JUN 20	(102,274.63)	102,935.71

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
NA9QFRAG6	CCP_CD.X._SP UL CDX.NA.IG.28_V1	REC 100BPS 2022 JUN 20	0.05 (0.09)
NA9QFWV07	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV23	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,136.43
NA9QFWV31	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV49	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,374.35
NA9QFWV56	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV9	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,269.12
NA9QFWVX5	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWVY3	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,250.95
NABD3NBC2	PETROLEOS MEXICANOS	6.750% 09/21/2047	(194,957.55) 186,623.36
NABYWD0M6	PETROLEOS MEXICANOS	6.875% 08/04/2026	(19,988.37) 22,500.00
NCBF436X6	KINDER MORGAN CANADA LTD	RESTRICTED VTG	(20,585.14) 21,005.35

Retirement Plan of Marathon Oil Company
Plan Number 001 EIN 25-1410539
Schedule H, Line 4j - Schedule of Reportable Transactions, 2017

(b) Description of asset (include interest rate and maturity in case of a loan)	(d) Selling price	(g) Cost of asset	(i) Net gain or (loss)
Single Transaction in Excess of 5% of Plan Assets:			
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	\$ —	\$ 43,617,770.67	\$ —
Series of Transactions in Excess of 5% of Plan Assets:			
COMMIT TO PUR FNMA SF MTG 3.500% 02/01/2048 DD 02/01/18	\$ 9,042,214.84	\$ 9,050,050.80	\$ (7,835.96)
COMMIT TO PUR FNMA SF MTG 3.500% 02/01/2048 DD 02/01/18	—	9,050,080.80	—
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	—	103,534,560.16	—
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	110,566,566.44	110,566,566.40	—
US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	13,607,547.17	13,575,743.78	(31,803.39)
US TIPS FWD 05-31-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,700,750.73	13,727,763.52	27,012.79
US TIPS FWD 02-28-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,553,939.44	13,536,473.24	(17,466.20)
US TIPS FWD 04-30-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,682,831.25	13,645,732.28	(37,098.97)
UST INF INDEX NT FWD 0.125% 07/15/2026 DD 07/15/16	13,693,219.32	13,682,295.02	(10,924.30)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	—	45,612,509.32	—
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	3,648,214.00	3,601,349.90	46,864.10

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 26—Schedule of Active Participant Data as of January 1, 2017

Attained Age	Number of Participants and Average Compensation									
	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25	2	25 \$92,466								
25-29	28 \$92,087	132 \$100,965	44 \$112,327	3						
30-34	19	109 \$119,602	89 \$136,226	30 \$141,542	1					
35-39	15	92 \$130,163	76 \$128,953	52 \$158,297	11	2				
40-44	22 \$134,180	79 \$153,970	45 \$143,366	35 \$191,025	29 \$195,433	5				
45-49	10	58 \$119,560	29 \$160,605	29 \$187,981	20 \$187,908	11	18	1		
50-54	8	42 \$154,935	24 \$151,120	23 \$155,882	16	6	24 \$212,118	23 \$217,481		
55-59	5	34 \$163,914	17	26 \$170,917	13	5	12	27 \$165,839	21 \$212,645	1
60-64	1	13	12	8	9	3	3	3	7	1
65-69		3	7	4		1				
70+		1	1							

N-1525

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Statement of Actuarial Assumptions/Methods

Interest Rates for Minimum Funding Purposes	Based on segment rates with a four-month lookback (as of September 2016), each adjusted as needed to fall within the 25-year average interest rate corridor under HATFA
1st Segment Rate	4.16%
2nd Segment Rate	5.72%
3rd Segment Rate	6.48%
Interest Rates for Maximum Tax Purposes	Based on segment rates with a four-month lookback (as of September 2016), without regard to interest rate stabilization
1st Segment Rate	1.52%
2nd Segment Rate	3.80%
3rd Segment Rate	4.79%
Salary Increases	
Minimum Funding Target Normal Cost	See Table 1
Maximum Tax Expected Benefit Increase	See Table 1
Cash Balance Interest Crediting Rate	24-Month average of 30-year Treasury Bill through August of prior year but not less than 3.00%. (3.00% as of 2017)
Optional Payment Form Election Percentage	
For retirement	90% assumed to elect lump sum and 10% assumed to elect annuity
For termination prior to retirement	50% assumed to elect immediate lump sum and 50% assumed to defer, and for those who defer, 90% assumed to elect lump sum at age 57 and 10% assumed to elect annuity at age 65
Lump Sum Conversion Basis	The mortality table required under 417(e) for 2017 and the underlying liability interest rates, same as funding interest rates above for lump sums
PBGC basis	The RP-2000 combined healthy mortality table weighted 75% male/25% female and an immediate interest rates derived from the 24-month average of PBGC rates through August of the prior year. (1.00% for 2017) (4.00% for deferral period).

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
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Retirement Age	
Active Participants	See Table 2
Terminated Vested Participants	Immediate payment at termination for those assumed to elect a lump sum. For those who defer, 90% are assumed to elect an annuity at age 57 and 10% are assumed to elect an annuity at age 65
Mortality Rates	
Healthy and Disabled	2017 Static mortality table for annuitants and non-annuitants per 1.430(h)(3)-1(e)
Withdrawal Rates	See Table 3
Disability Rates	See Table 4
Decrement Timing	Middle of year decrements (except that retirement is assumed to occur at the beginning of the year for ages where the assumed retirement rate is 100%)
Surviving Spouse Benefit	It is assumed that 75% of males and 60% of females have an eligible spouse, and that males are two years older than their spouses.
Valuation Compensation	2016 pensionable earnings rolled forward one year with the salary increase assumption
Benefit and Compensation Limits	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$215,000 and the IRC section 401(a)(17) compensation limit of \$270,000.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
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Valuation of Plan Assets

Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% not more than 110% of fair market value.

A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).

Expected Return on Assets

2015 Plan Year

6.75%

2016 Plan Year

6.75%

Trust Expenses Included in Target Normal Cost

Administrative expenses paid during the prior year.
(\$3,490,500 for 2017)

Actuarial Method

Standard unit credit cost method

Valuation Date

January 1, 2017

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 1

Salary Merit Increase Rates

Age	Rate	Age	Rate
21	6.75%	51	3.50%
22	6.75%	52	3.50%
23	6.75%	53	3.50%
24	6.75%	54	3.50%
25	6.75%	55	3.50%
26	6.75%	56	3.00%
27	6.75%	57	3.00%
28	6.75%	58	3.00%
29	6.75%	59	3.00%
30	6.75%	60	3.00%
31	6.75%	61	3.00%
32	6.75%	62	3.00%
33	6.75%	63	3.00%
34	6.75%	64	3.00%
35	6.75%	65+	3.00%
36	6.75%		
37	6.75%		
38	6.75%		
39	6.75%		
40	6.75%		
41	6.00%		
42	6.00%		
43	6.00%		
44	6.00%		
45	6.00%		
46	4.75%		
47	4.75%		
48	4.75%		
49	4.75%		
50	4.75%		

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 2

Retirement Rates

Age	Rate
50	5.00%
51	6.00%
52	7.00%
53	8.00%
54	9.00%
55	10.00%
56	10.00%
57	10.00%
58	10.00%
59	10.00%
60	20.00%
61	20.00%
62	30.00%
63	20.00%
64	20.00%
65	50.00%
66	35.00%
67	35.00%
68	35.00%
69	35.00%
70+	100.00%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3 –Page 1 of 2

Withdrawal Rates

Age	Years of Service				
	0-1	2	3	4	5+
15	13.00%	12.00%	11.00%	10.00%	10.00%
16	13.00%	12.00%	11.00%	10.00%	10.00%
17	13.00%	12.00%	11.00%	10.00%	10.00%
18	13.00%	12.00%	11.00%	10.00%	10.00%
19	13.00%	12.00%	11.00%	10.00%	10.00%
20	13.00%	12.00%	11.00%	10.00%	10.00%
21	13.00%	12.00%	11.00%	10.00%	10.00%
22	13.00%	12.00%	11.00%	10.00%	10.00%
23	13.00%	12.00%	11.00%	10.00%	10.00%
24	13.00%	12.00%	11.00%	10.00%	10.00%
25	13.00%	12.00%	11.00%	10.00%	10.00%
26	13.00%	12.00%	11.00%	10.00%	10.00%
27	13.00%	12.00%	11.00%	10.00%	10.00%
28	13.00%	12.00%	11.00%	10.00%	10.00%
29	13.00%	12.00%	11.00%	10.00%	10.00%
30	13.00%	12.00%	11.00%	10.00%	10.00%
31	13.00%	12.00%	11.00%	10.00%	10.00%
32	13.00%	12.00%	11.00%	10.00%	10.00%
33	13.00%	12.00%	11.00%	10.00%	10.00%
34	13.00%	12.00%	11.00%	10.00%	10.00%
35	13.00%	12.00%	11.00%	10.00%	10.00%
36	13.00%	12.00%	11.00%	10.00%	9.50%
37	13.00%	12.00%	11.00%	10.00%	9.00%
38	13.00%	12.00%	11.00%	10.00%	8.50%
39	13.00%	12.00%	11.00%	10.00%	8.00%
40	13.00%	12.00%	11.00%	10.00%	7.50%
41	13.00%	12.00%	11.00%	10.00%	7.00%
42	13.00%	12.00%	11.00%	10.00%	6.50%
43	13.00%	12.00%	11.00%	10.00%	6.00%
44	13.00%	12.00%	11.00%	10.00%	5.50%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 2 of 2

Withdrawal Rates

Age	Years of Service				
	0-1	2	3	4	5+
45	13.00%	12.00%	11.00%	10.00%	5.00%
46	13.00%	12.00%	11.00%	10.00%	5.00%
47	13.00%	12.00%	11.00%	10.00%	5.00%
48	13.00%	12.00%	11.00%	10.00%	5.00%
49	13.00%	12.00%	11.00%	10.00%	5.00%
50	13.00%	12.00%	11.00%	10.00%	5.00%
51	13.00%	12.00%	11.00%	10.00%	5.00%
52	13.00%	12.00%	11.00%	10.00%	5.00%
53	13.00%	12.00%	11.00%	10.00%	5.00%
54	13.00%	12.00%	11.00%	10.00%	5.00%
55	13.00%	12.00%	11.00%	10.00%	5.00%
56	13.00%	12.00%	11.00%	10.00%	5.00%
57	13.00%	12.00%	11.00%	10.00%	5.00%
58	13.00%	12.00%	11.00%	10.00%	5.00%
59	13.00%	12.00%	11.00%	10.00%	5.00%
60	13.00%	12.00%	11.00%	10.00%	5.00%
61	13.00%	12.00%	11.00%	10.00%	5.00%
62	13.00%	12.00%	11.00%	10.00%	5.00%
63	13.00%	12.00%	11.00%	10.00%	5.00%
64	13.00%	12.00%	11.00%	10.00%	5.00%
65+	0.00%	0.00%	0.00%	0.00%	0.00%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 4

Disability Rates

Age	Male	Female	Age	Male	Female
15	0.0357%	0.0357%	45	0.1904%	0.2856%
16	0.0357%	0.0357%	46	0.2142%	0.3213%
17	0.0357%	0.0357%	47	0.2499%	0.3570%
18	0.0357%	0.0357%	48	0.2975%	0.3927%
19	0.0357%	0.0357%	49	0.3332%	0.4284%
20	0.0357%	0.0357%	50	0.3927%	0.4760%
21	0.0357%	0.0357%	51	0.4641%	0.5236%
22	0.0357%	0.0357%	52	0.5474%	0.5831%
23	0.0357%	0.0357%	53	0.6307%	0.6426%
24	0.0357%	0.0357%	54	0.7259%	0.7021%
25	0.0357%	0.0357%	55	0.8211%	0.7616%
26	0.0357%	0.0357%	56	0.9163%	0.8211%
27	0.0357%	0.0357%	57	1.0234%	0.8806%
28	0.0357%	0.0476%	58	1.1305%	0.9520%
29	0.0357%	0.0476%	59	1.2495%	1.0115%
30	0.0357%	0.0476%	60	1.3685%	1.0710%
31	0.0357%	0.0595%	61	1.4994%	1.1424%
32	0.0357%	0.0595%	62	1.6422%	1.2019%
33	0.0357%	0.0714%	63	1.7969%	1.2495%
34	0.0357%	0.0714%	64	1.9516%	1.2971%
35	0.0476%	0.0833%	65+	0.0000%	0.0000%
36	0.0476%	0.0952%			
37	0.0595%	0.1071%			
38	0.0714%	0.1190%			
39	0.0833%	0.1428%			
40	0.0952%	0.1547%			
41	0.1071%	0.1785%			
42	0.1190%	0.2023%			
43	0.1428%	0.2261%			
44	0.1666%	0.2618%			

Retirement Plan of Marathon Oil Company
Plan Number 001 EIN 25-1410539
Schedule H, Line 4j - Schedule of Reportable Transactions, 2017

(b) Description of asset (include interest rate and maturity in case of a loan)	(d) Selling price	(g) Cost of asset	(i) Net gain or (loss)
Single Transaction in Excess of 5% of Plan Assets:			
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	\$ —	\$ 43,617,770.67	\$ —
Series of Transactions in Excess of 5% of Plan Assets:			
COMMIT TO PUR FNMA SF MTG 3.500% 02/01/2048 DD 02/01/18	\$ 9,042,214.84	\$ 9,050,050.80	\$ (7,835.96)
COMMIT TO PUR FNMA SF MTG 3.500% 02/01/2048 DD 02/01/18	—	9,050,080.80	—
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	—	103,534,560.16	—
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	110,566,566.44	110,566,566.40	—
US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	13,607,547.17	13,575,743.78	(31,803.39)
US TIPS FWD 05-31-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,700,750.73	13,727,763.52	27,012.79
US TIPS FWD 02-28-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,553,939.44	13,536,473.24	(17,466.20)
US TIPS FWD 04-30-17 FWD 0.125% 07/15/2026 DD 07/15/16	13,682,831.25	13,645,732.28	(37,098.97)
UST INF INDEX NT FWD 0.125% 07/15/2026 DD 07/15/16	13,693,219.32	13,682,295.02	(10,924.30)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	—	45,612,509.32	—
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	3,648,214.00	3,601,349.90	46,864.10

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2017 This Form is Open to Public Inspection
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For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

► **Round off amounts to nearest dollar.**

► **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ►	001
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539	
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B		
F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500		

Part I Basic Information				
1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2017</u>			
2	Assets:			
	a Market value.....	2a	242,087,405	
	b Actuarial value	2b	249,075,961	
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
	a For retired participants and beneficiaries receiving payment	815	41,399,546	41,399,546
	b For terminated vested participants	1,015	74,078,901	74,078,901
	c For active participants	1,525	185,549,753	191,669,279
	d Total	3,355	301,028,200	307,147,726
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐			
	a Funding target disregarding prescribed at-risk assumptions.....	4a		
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor.....	4b		
5	Effective interest rate.....	5	5.71%	
6	Target normal cost	6	15,845,234	

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	 Signature of actuary	<u>09/21/2018</u> Date <u>1705230</u> Most recent enrollment number <u>281-363-0456</u> Telephone number (including area code)
<u>W. CLAY HOLLOWAY</u> Type or print name of actuary <u>AON CONSULTING, INC.</u> Firm name <u>9500 LAKESIDE BLVD.</u> <u>THE WOODLANDS TX 77381</u> Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

For Paperwork Reduction Act Notice, see the Instructions for Form 5500 or 5500-SF.

Schedule SB (Form 5500) 2017

Part II Beginning of Year Carryover and Prefunding Balances

Part II Beginning of Year Carryover and Retaining Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year).....	0	0
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9	Amount remaining (line 7 minus line 8).....	0	0
10	Interest on line 9 using prior year's actual return of <u>6.98%</u>	0	0
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year).....		126,969
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.86%</u>		7,440
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return.....		0
	c Total available at beginning of current plan year to add to prefunding balance.....		134,409
	d Portion of (c) to be added to prefunding balance.....		0
12	Other reductions in balances due to elections or deemed elections.....	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12).....	0	0

Part III	Funding Percentages
----------	---------------------

14	Funding target attainment percentage	14	81.09%
15	Adjusted funding target attainment percentage.....	15	81.09%
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	90.52%
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV	Contributions and Liquidity Shortfalls
---------	--

18 Contributions made to the plan for the plan year by employer(s) and employees:

16 Contributions made to the plan for the plan year by employer(s) and employee(s)						
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	
04/13/2017	9,800,000	0				
07/14/2017	9,800,000	0				
10/13/2017	2,300,000	0				
01/12/2018	7,300,000	0				
03/28/2018	17,000,000	0				
09/14/2018	4,600,000	0				
			Totals ►	18(b)	50,800,000	18(c)

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years.....	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date.....	19c	48,318,635

20 Quarterly contributions and liquidity shortfalls:

- a** Did the plan have a "funding shortfall" for the prior year? ☒ Yes ☐ No
- b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☒ Yes ☐ No
- c** If line 20a is "Yes," see instructions and complete the following table as applicable:

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.16 %	2nd segment: 5.72 %	3rd segment: 6.48 %	☐ N/A, full yield curve used
b Applicable month (enter code).....				21b 4
22 Weighted average retirement age				22 58
23 Mortality table(s) (see instructions)	☐ Prescribed - combined ☒ Prescribed - separate ☐ Substitute			

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes ☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes ☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6)	31a	15,845,234	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment.....	58,071,765	16,052,533	
b Waiver amortization installment	0	0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	31,897,767	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement.....	0	0	0
36 Additional cash requirement (line 34 minus line 35).....	36	31,897,767	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....	37	48,318,635	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	16,420,868	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37).....	39	0	
40 Unpaid minimum required contributions for all years	40	0	

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:		
a Schedule elected	☐ 2 plus 7 years ☐ 15 years	
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011	
42 Amount of acceleration adjustment	42	
43 Excess installment acceleration amount to be carried over to future plan years	43	

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 19—Discounted Employer Contributions

Year applied for contributions: 2017

Date	Amount	Days to Discount to 1/1/2017 at 5.71%	Interest Adjusted Contribution
April 13, 2017	\$ 9,800,000	102	\$ 9,649,100
July 14, 2017	9,800,000	194	9,514,987
October 13, 2017	2,300,000	285	2,202,406
January 12, 2018	7,300,000	376	6,894,138
March 28, 2018	17,000,000	451	15,872,696
September 14, 2018	4,600,000	621	4,185,308
Total Contribution	\$ 50,800,000		\$ 48,318,635

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 22—Description of Weighted Average Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year, except for the 100% retirement age.

(a) Age	(b) Rate	(c) Weight	(d) Product (a) × (b) × (c)
50.5	5.00%	1.0000	2.53
51.5	6.00%	0.9500	2.94
52.5	7.00%	0.8930	3.28
53.5	8.00%	0.8305	3.55
54.5	9.00%	0.7641	3.75
55.5	10.00%	0.6953	3.86
56.5	10.00%	0.6258	3.54
57.5	10.00%	0.5632	3.24
58.5	10.00%	0.5069	2.97
59.5	10.00%	0.4562	2.71
60.5	20.00%	0.4106	4.97
61.5	20.00%	0.3284	4.04
62.5	30.00%	0.2628	4.93
63.5	20.00%	0.1839	2.34
64.5	20.00%	0.1471	1.90
65.5	50.00%	0.1177	3.86
66.5	35.00%	0.0589	1.37
67.5	35.00%	0.0383	0.90
68.5	35.00%	0.0249	0.60
69.5	35.00%	0.0162	0.39
70	100.00%	0.0105	0.74
Weighted Average			58.41

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 26—Schedule of Active Participant Data as of January 1, 2017

Attained Age	Number of Participants and Average Compensation									
	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25	2	25 \$92,466								
25-29	28 \$92,087	132 \$100,965	44 \$112,327	3						
30-34	19	109 \$119,602	89 \$136,226	30 \$141,542	1					
35-39	15	92 \$130,163	76 \$128,953	52 \$158,297	11	2				
40-44	22 \$134,180	79 \$153,970	45 \$143,366	35 \$191,025	29 \$195,433	5				
45-49	10	58 \$119,560	29 \$160,605	29 \$187,981	20 \$187,908	11	18	1		
50-54	8	42 \$154,935	24 \$151,120	23 \$155,882	16	6	24 \$212,118	23 \$217,481		
55-59	5	34 \$163,914	17	26 \$170,917	13	5	12	27 \$165,839	21 \$212,645	1
60-64	1	13	12	8	9	3	3	3	7	1
65-69		3	7	4		1				
70+		1	1							

N-1525

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 32—Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$ 9,830,285	January 1, 2011	1	\$ 9,830,285
Shortfall	\$ (1,875,210)	January 1, 2012	2	\$ (956,710)
Shortfall	\$ (14,802,018)	January 1, 2013	3	\$ (5,136,416)
Shortfall	\$ 19,135,421	January 1, 2014	4	\$ 5,080,175
Shortfall	\$ (15,392,237)	January 1, 2015	5	\$ (3,334,360)
Shortfall	\$ 23,931,313	January 1, 2016	6	\$ 4,453,617
Shortfall	\$ 37,244,211	January 1, 2017	7	\$ 6,115,942

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Statement of Actuarial Assumptions/Methods

Interest Rates for Minimum Funding Purposes	Based on segment rates with a four-month lookback (as of September 2016), each adjusted as needed to fall within the 25-year average interest rate corridor under HATFA
1st Segment Rate	4.16%
2nd Segment Rate	5.72%
3rd Segment Rate	6.48%
Interest Rates for Maximum Tax Purposes	Based on segment rates with a four-month lookback (as of September 2016), without regard to interest rate stabilization
1st Segment Rate	1.52%
2nd Segment Rate	3.80%
3rd Segment Rate	4.79%
Salary Increases	
Minimum Funding Target Normal Cost	See Table 1
Maximum Tax Expected Benefit Increase	See Table 1
Cash Balance Interest Crediting Rate	24-Month average of 30-year Treasury Bill through August of prior year but not less than 3.00%. (3.00% as of 2017)
Optional Payment Form Election Percentage	
For retirement	90% assumed to elect lump sum and 10% assumed to elect annuity
For termination prior to retirement	50% assumed to elect immediate lump sum and 50% assumed to defer, and for those who defer, 90% assumed to elect lump sum at age 57 and 10% assumed to elect annuity at age 65
Lump Sum Conversion Basis	The mortality table required under 417(e) for 2017 and the underlying liability interest rates, same as funding interest rates above for lump sums
PBGC basis	The RP-2000 combined healthy mortality table weighted 75% male/25% female and an immediate interest rates derived from the 24-month average of PBGC rates through August of the prior year. (1.00% for 2017) (4.00% for deferral period).

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
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Retirement Age	
Active Participants	See Table 2
Terminated Vested Participants	Immediate payment at termination for those assumed to elect a lump sum. For those who defer, 90% are assumed to elect an annuity at age 57 and 10% are assumed to elect an annuity at age 65
Mortality Rates	
Healthy and Disabled	2017 Static mortality table for annuitants and non-annuitants per 1.430(h)(3)-1(e)
Withdrawal Rates	See Table 3
Disability Rates	See Table 4
Decrement Timing	Middle of year decrements (except that retirement is assumed to occur at the beginning of the year for ages where the assumed retirement rate is 100%)
Surviving Spouse Benefit	It is assumed that 75% of males and 60% of females have an eligible spouse, and that males are two years older than their spouses.
Valuation Compensation	2016 pensionable earnings rolled forward one year with the salary increase assumption
Benefit and Compensation Limits	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$215,000 and the IRC section 401(a)(17) compensation limit of \$270,000.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Valuation of Plan Assets

Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% not more than 110% of fair market value.

A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).

Expected Return on Assets

2015 Plan Year

6.75%

2016 Plan Year

6.75%

Trust Expenses Included in Target Normal Cost

Administrative expenses paid during the prior year.
(\$3,490,500 for 2017)

Actuarial Method

Standard unit credit cost method

Valuation Date

January 1, 2017

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 1

Salary Merit Increase Rates

Age	Rate	Age	Rate
21	6.75%	51	3.50%
22	6.75%	52	3.50%
23	6.75%	53	3.50%
24	6.75%	54	3.50%
25	6.75%	55	3.50%
26	6.75%	56	3.00%
27	6.75%	57	3.00%
28	6.75%	58	3.00%
29	6.75%	59	3.00%
30	6.75%	60	3.00%
31	6.75%	61	3.00%
32	6.75%	62	3.00%
33	6.75%	63	3.00%
34	6.75%	64	3.00%
35	6.75%	65+	3.00%
36	6.75%		
37	6.75%		
38	6.75%		
39	6.75%		
40	6.75%		
41	6.00%		
42	6.00%		
43	6.00%		
44	6.00%		
45	6.00%		
46	4.75%		
47	4.75%		
48	4.75%		
49	4.75%		
50	4.75%		

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 2

Retirement Rates

Age	Rate
50	5.00%
51	6.00%
52	7.00%
53	8.00%
54	9.00%
55	10.00%
56	10.00%
57	10.00%
58	10.00%
59	10.00%
60	20.00%
61	20.00%
62	30.00%
63	20.00%
64	20.00%
65	50.00%
66	35.00%
67	35.00%
68	35.00%
69	35.00%
70+	100.00%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
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Table 3 –Page 1 of 2

Withdrawal Rates

Age	Years of Service				
	0-1	2	3	4	5+
15	13.00%	12.00%	11.00%	10.00%	10.00%
16	13.00%	12.00%	11.00%	10.00%	10.00%
17	13.00%	12.00%	11.00%	10.00%	10.00%
18	13.00%	12.00%	11.00%	10.00%	10.00%
19	13.00%	12.00%	11.00%	10.00%	10.00%
20	13.00%	12.00%	11.00%	10.00%	10.00%
21	13.00%	12.00%	11.00%	10.00%	10.00%
22	13.00%	12.00%	11.00%	10.00%	10.00%
23	13.00%	12.00%	11.00%	10.00%	10.00%
24	13.00%	12.00%	11.00%	10.00%	10.00%
25	13.00%	12.00%	11.00%	10.00%	10.00%
26	13.00%	12.00%	11.00%	10.00%	10.00%
27	13.00%	12.00%	11.00%	10.00%	10.00%
28	13.00%	12.00%	11.00%	10.00%	10.00%
29	13.00%	12.00%	11.00%	10.00%	10.00%
30	13.00%	12.00%	11.00%	10.00%	10.00%
31	13.00%	12.00%	11.00%	10.00%	10.00%
32	13.00%	12.00%	11.00%	10.00%	10.00%
33	13.00%	12.00%	11.00%	10.00%	10.00%
34	13.00%	12.00%	11.00%	10.00%	10.00%
35	13.00%	12.00%	11.00%	10.00%	10.00%
36	13.00%	12.00%	11.00%	10.00%	9.50%
37	13.00%	12.00%	11.00%	10.00%	9.00%
38	13.00%	12.00%	11.00%	10.00%	8.50%
39	13.00%	12.00%	11.00%	10.00%	8.00%
40	13.00%	12.00%	11.00%	10.00%	7.50%
41	13.00%	12.00%	11.00%	10.00%	7.00%
42	13.00%	12.00%	11.00%	10.00%	6.50%
43	13.00%	12.00%	11.00%	10.00%	6.00%
44	13.00%	12.00%	11.00%	10.00%	5.50%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 2 of 2

Withdrawal Rates

Age	Years of Service				
	0-1	2	3	4	5+
45	13.00%	12.00%	11.00%	10.00%	5.00%
46	13.00%	12.00%	11.00%	10.00%	5.00%
47	13.00%	12.00%	11.00%	10.00%	5.00%
48	13.00%	12.00%	11.00%	10.00%	5.00%
49	13.00%	12.00%	11.00%	10.00%	5.00%
50	13.00%	12.00%	11.00%	10.00%	5.00%
51	13.00%	12.00%	11.00%	10.00%	5.00%
52	13.00%	12.00%	11.00%	10.00%	5.00%
53	13.00%	12.00%	11.00%	10.00%	5.00%
54	13.00%	12.00%	11.00%	10.00%	5.00%
55	13.00%	12.00%	11.00%	10.00%	5.00%
56	13.00%	12.00%	11.00%	10.00%	5.00%
57	13.00%	12.00%	11.00%	10.00%	5.00%
58	13.00%	12.00%	11.00%	10.00%	5.00%
59	13.00%	12.00%	11.00%	10.00%	5.00%
60	13.00%	12.00%	11.00%	10.00%	5.00%
61	13.00%	12.00%	11.00%	10.00%	5.00%
62	13.00%	12.00%	11.00%	10.00%	5.00%
63	13.00%	12.00%	11.00%	10.00%	5.00%
64	13.00%	12.00%	11.00%	10.00%	5.00%
65+	0.00%	0.00%	0.00%	0.00%	0.00%

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 4

Disability Rates

Age	Male	Female	Age	Male	Female
15	0.0357%	0.0357%	45	0.1904%	0.2856%
16	0.0357%	0.0357%	46	0.2142%	0.3213%
17	0.0357%	0.0357%	47	0.2499%	0.3570%
18	0.0357%	0.0357%	48	0.2975%	0.3927%
19	0.0357%	0.0357%	49	0.3332%	0.4284%
20	0.0357%	0.0357%	50	0.3927%	0.4760%
21	0.0357%	0.0357%	51	0.4641%	0.5236%
22	0.0357%	0.0357%	52	0.5474%	0.5831%
23	0.0357%	0.0357%	53	0.6307%	0.6426%
24	0.0357%	0.0357%	54	0.7259%	0.7021%
25	0.0357%	0.0357%	55	0.8211%	0.7616%
26	0.0357%	0.0357%	56	0.9163%	0.8211%
27	0.0357%	0.0357%	57	1.0234%	0.8806%
28	0.0357%	0.0476%	58	1.1305%	0.9520%
29	0.0357%	0.0476%	59	1.2495%	1.0115%
30	0.0357%	0.0476%	60	1.3685%	1.0710%
31	0.0357%	0.0595%	61	1.4994%	1.1424%
32	0.0357%	0.0595%	62	1.6422%	1.2019%
33	0.0357%	0.0714%	63	1.7969%	1.2495%
34	0.0357%	0.0714%	64	1.9516%	1.2971%
35	0.0476%	0.0833%	65+	0.0000%	0.0000%
36	0.0476%	0.0952%			
37	0.0595%	0.1071%			
38	0.0714%	0.1190%			
39	0.0833%	0.1428%			
40	0.0952%	0.1547%			
41	0.1071%	0.1785%			
42	0.1190%	0.2023%			
43	0.1428%	0.2261%			
44	0.1666%	0.2618%			

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Summary of Plan Provisions

Effective Date	The Retirement Plan of Marathon Oil Company was established in 1936. Amendments adopted or effective by January 1, 2017 are reflected in this valuation.
Eligibility for Participation	Immediate participation.
Normal Retirement	
Eligibility	Age 65.
Benefit	Frozen service benefit plus cash balance account. The frozen service benefit is converted to a lump sum and added to the cash balance account or the cash balance account is converted to an annuity and added to the frozen service benefit.
Early Retirement	
Eligibility	Age 50 and 10 years of vesting service.
Benefit	Frozen service benefit reduced 3% per year from age 62 and 4% per year from age 59 plus cash balance account.
Vested Termination Benefits	
Eligibility	Three years of vesting service (benefits accrued as of January 1, 2002 are 100% vested).
Benefit	Frozen service benefit payable at age 65 (actuarially reduced for early commencement) plus cash balance account.
Disability Benefit	
Eligibility	Three years of vesting service.
Benefit	Benefit accrued based on service at termination due to disability.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Preretirement Death Benefit

Eligibility

Earlier of age 65 and three years of vesting service.

Benefit

The frozen service benefit under the lump sum option is equivalent to 100% of the lump sum of the lifetime form of benefit had the employee retired or terminated on the date of his death. The monthly frozen service benefit annuity form of payment shall be the actuarial equivalent value of the lump sum form as described above.

100% of the cash balance account is payable to the beneficiary.

Death After Early Retirement

Eligibility

Death after retirement but prior to age 65.

Benefits

50% of the frozen service benefit amount the member was receiving as a lifetime form of benefit, exclusive of any temporary supplemental benefits.

Death After Vested Termination

Eligibility

Death after vested termination but prior to commencement of benefit.

Benefits

50% of the frozen service benefit to which the member was entitled as a vested terminated employee. If the member is under age 50 at the time of his death, payment of the frozen service benefit to his spouse will be deferred until the time he would have attained age 50.

100% of the cash balance account is payable to the beneficiary.

Normal Form of Annuity

Without Spouse

Life annuity.

With Spouse

Joint and survivor annuity actuarially equivalent to the retirement benefit payable for employee's lifetime. Participant receives reduced lifetime benefit and, in event of participant's death, 50% of reduced benefit continued to surviving spouse.

Optional Forms of Annuity

Life annuity; term certain and life annuity; joint and survivor annuity (25%, 50%, 75% or 100%); lump sum.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Definitions

Frozen Service Benefit

Monthly benefit payable to a member upon normal retirement equal to [(1) less (2)] times (3):

- (1) 60% of final average pay (average of highest 36 consecutive months of last 10 years of service).
- (2) 50% of the member's Social Security benefit.
- (3) Ratio of actual years of service to 37.5 years, with such ratio not greater than one.

Benefit service under this formula was frozen on December 31, 2009 for all participants. Additionally, final average pay and the Social Security benefit were also frozen on December 31, 2009 for certain highly compensated employees. For all other participants, final average pay and Social Security benefit were frozen on July 5, 2015.

Cash Balance Account

Hypothetical accounts established on January 1, 2010 for each participant. Initial account balances are \$0 and accounts are credited with pay and interest credits for each year after 2009.

Pay Credits

A percentage of eligible compensation is credited to each participant's account for each year of participation after 2009 based on the participant's attained points (age plus service). For this purpose, all service is included.

Points	Percentage
Under 50	7.00%
50 to 69	9.00%
70 and over	11.00%

Interest Credits

Interest on the opening balance is credited each year based on the 30-year Treasury rate.

Benefit and Vesting Service

Generally based on elapsed time. Any period of service with an employer commencing on employee's date of hire for vesting service and upon plan participation for benefit service and ending on the date of termination.

Compensation

Total regular annual salary including overtime, bonuses, and commissions.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Average Monthly Compensation	Average monthly compensation in the 36 highest consecutive calendar months during the last 10 years of participation.
Social Security Benefit	Estimated Social Security benefit assuming no future earnings after termination. Calculated at age 62 for retirement eligible employees, otherwise age 65.
Plan Year	January 1 to December 31.
Actuarial Equivalence Conversion of Frozen Service Benefit to Lump Sum	<p>The greater of the minimum amount required under IRC §417(e)(3) or an amount based on the current interest rate assumption and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.</p> <p>The current interest rate assumption is the lesser of the following annuity rates:</p> <ol style="list-style-type: none">(1) The simple average (rounded to the nearest one quarter of one percent) of PBGC immediate rates in effect on the first day of the months April through September of the prior year.(2) The PBGC immediate annuity rate in effect on the first day of the plan year.
Conversion of Cash Balance Account to Monthly Single Life Annuity	Based on the applicable mortality and interest rates under IRC §417(e)(3).
Other Optional Forms	7% and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.

Changes in Plan Provisions for the January 1, 2017 Valuation

- An increase in the annual pay limit under IRC section 401(a)(17) from \$265,000 in 2016 to \$270,000 in 2017 and an increase in the IRC section 415 dollar limit for defined benefit plans from \$210,000 in 2016 to \$215,000 in 2017.
- The mortality table used for lump sum calculations changed from the 417(e) table for 2016 to the 417(e) table for 2017.

Schedule SB Attachment (Form 5500)—2017 Plan Year
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EIN: 25-1410539 PN: 001

Other Information to Fully and Fairly Disclose the Actuarial Position of the Plan

Due to software limitations with the electronic filing process, information filed electronically cannot be controlled by the Enrolled Actuary. The values on the signed Schedule SB will govern to the extent there are any differences in the entries filed electronically and the actual data contained on the signed Schedule SB.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 19—Discounted Employer Contributions

Year applied for contributions: 2017

Date	Amount	Days to Discount to 1/1/2017 at 5.71%	Interest Adjusted Contribution
April 13, 2017	\$ 9,800,000	102	\$ 9,649,100
July 14, 2017	9,800,000	194	9,514,987
October 13, 2017	2,300,000	285	2,202,406
January 12, 2018	7,300,000	376	6,894,138
March 28, 2018	17,000,000	451	15,872,696
September 14, 2018	4,600,000	621	4,185,308
Total Contribution	\$ 50,800,000		\$ 48,318,635

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 22—Description of Weighted Average Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year, except for the 100% retirement age.

(a) Age	(b) Rate	(c) Weight	(d) Product (a) × (b) × (c)
50.5	5.00%	1.0000	2.53
51.5	6.00%	0.9500	2.94
52.5	7.00%	0.8930	3.28
53.5	8.00%	0.8305	3.55
54.5	9.00%	0.7641	3.75
55.5	10.00%	0.6953	3.86
56.5	10.00%	0.6258	3.54
57.5	10.00%	0.5632	3.24
58.5	10.00%	0.5069	2.97
59.5	10.00%	0.4562	2.71
60.5	20.00%	0.4106	4.97
61.5	20.00%	0.3284	4.04
62.5	30.00%	0.2628	4.93
63.5	20.00%	0.1839	2.34
64.5	20.00%	0.1471	1.90
65.5	50.00%	0.1177	3.86
66.5	35.00%	0.0589	1.37
67.5	35.00%	0.0383	0.90
68.5	35.00%	0.0249	0.60
69.5	35.00%	0.0162	0.39
70	100.00%	0.0105	0.74
Weighted Average			58.41

Schedule SB Attachment (Form 5500)—2017 Plan Year
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Benefit	Benefit accrued based on service at termination due to disability.

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
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Preretirement Death Benefit

Eligibility

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Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	BNY MELLON CASH RESERVE 0.100% 12/31/2049 DD 06/26/97	INTEREST-BEARING CASH	\$5,689.00	\$5,689.00
	SWAP COLLATERAL WITH MORGAN STANLEY	INTEREST-BEARING CASH	1,093.00	1,093.00
	BNY MELLON CASH RESERVE 0.100% 12/31/2049 DD 06/26/97	INTEREST-BEARING CASH	179.00	179.00
	DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	INTEREST-BEARING CASH	2,492,083.00	2,492,083.00
	DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	INTEREST-BEARING CASH	3,160,724.00	3,160,724.00
	ISHARES 20+ YEAR TREASURY BO	REGISTERED INVESTMENT COMPANIES	2,387,512.00	2,499,142.00
	ISHARES MSCI EAFE ETF	REGISTERED INVESTMENT COMPANIES	52,166.00	56,248.00
	SPDR S&P 500 ETF TRUST	REGISTERED INVESTMENT COMPANIES	48,362.00	53,372.00
	VANGUARD LONG-TERM CORP BOND	REGISTERED INVESTMENT COMPANIES	2,394,438.00	2,537,375.00
	ABBOTT LABORATORIES	CORPORATE STOCK - COMMON	941,658.00	1,107,272.00
	ALPHABET INC-CL A	CORPORATE STOCK - COMMON	953,690.00	1,267,240.00
	AMERICAN TOWER CORP	CORPORATE STOCK - COMMON	230,676.00	337,272.00
	ASTRAZENECA PLC ADR	CORPORATE STOCK - COMMON	814,121.00	990,165.00
	AUTOLIV INC	CORPORATE STOCK - COMMON	626,029.00	796,156.00
	AVANGRID INC	CORPORATE STOCK - COMMON	243,820.00	319,969.00
	BANK OF AMERICA CORP	CORPORATE STOCK - COMMON	834,114.00	1,590,479.00
	BANK OF NOVA SCOTIA/THE	CORPORATE STOCK - COMMON	1,021,393.00	1,146,892.00
	BRISTOL-MYERS SQUIBB CO	CORPORATE STOCK - COMMON	936,272.00	1,109,413.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	CVS HEALTH CORP	CORPORATE STOCK - COMMON	466,658.00	508,153.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	919,457.00	1,102,035.00
	CARDINAL HEALTH INC	CORPORATE STOCK - COMMON	741,939.00	704,850.00
	CATERPILLAR INC	CORPORATE STOCK - COMMON	468,702.00	860,229.00
	CHEVRON CORP	CORPORATE STOCK - COMMON	737,423.00	852,919.00
	CISCO SYSTEMS INC	CORPORATE STOCK - COMMON	818,356.00	1,185,615.00
	COGNIZANT TECHNOLOGY SOLUTIONS	CORPORATE STOCK - COMMON	1,019,817.00	1,036,892.00
	COMCAST CORP	CORPORATE STOCK - COMMON	812,853.00	1,408,879.00
	EDISON INTERNATIONAL	CORPORATE STOCK - COMMON	142,164.00	130,970.00
	EQUITY LIFESTYLE PROPERTIES IN	CORPORATE STOCK - COMMON	132,002.00	312,816.00
	HESS CORP	CORPORATE STOCK - COMMON	242,555.00	202,317.00
	HONEYWELL INTERNATIONAL INC	CORPORATE STOCK - COMMON	201,481.00	293,838.00
	INTEL CORP	CORPORATE STOCK - COMMON	1,156,274.00	1,712,028.00
	INTERNATIONAL BUSINESS MACHINE	CORPORATE STOCK - COMMON	648,260.00	647,432.00
	INTERNATIONAL PAPER CO	CORPORATE STOCK - COMMON	591,052.00	694,063.00
	JPMORGAN CHASE & CO	CORPORATE STOCK - COMMON	454,752.00	1,024,164.00
	KLA-TENCOR CORP	CORPORATE STOCK - COMMON	683,659.00	694,618.00
	KINDER MORGAN INC/DE	CORPORATE STOCK - COMMON	70,161.00	73,888.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value

	LOCKHEED MARTIN CORP	CORPORATE STOCK - COMMON	672,500.00	991,402.00
	MARSH & MCLENNAN COS INC	CORPORATE STOCK - COMMON	476,303.00	709,070.00
	MCKESSON CORP	CORPORATE STOCK - COMMON	516,995.00	457,557.00
	MERCK & CO INC	CORPORATE STOCK - COMMON	892,291.00	1,036,100.00
	MICROSOFT CORP	CORPORATE STOCK - COMMON	872,427.00	2,075,543.00
	NEXTERA ENERGY INC	CORPORATE STOCK - COMMON	324,371.00	733,156.00
	NEXTERA ENERGY PARTNERS LP	CORPORATE STOCK - COMMON	38,722.00	45,352.00
	PG&E CORP	CORPORATE STOCK - COMMON	124,695.00	100,464.00
	PNC FINANCIAL SERVICES GROUP I	CORPORATE STOCK - COMMON	864,342.00	1,518,508.00
	PPG INDUSTRIES INC	CORPORATE STOCK - COMMON	811,627.00	891,804.00
	PEPSICO INC	CORPORATE STOCK - COMMON	733,522.00	876,016.00
	PHILIP MORRIS INTERNATIONAL IN	CORPORATE STOCK - COMMON	415,050.00	454,084.00
	PRINCIPAL FINANCIAL GROUP INC	CORPORATE STOCK - COMMON	295,618.00	430,416.00
	PRUDENTIAL FINANCIAL INC	CORPORATE STOCK - COMMON	480,508.00	880,057.00
	REGENERON PHARMACEUTICALS INC	CORPORATE STOCK - COMMON	95,091.00	85,719.00
	SCHLUMBERGER LTD	CORPORATE STOCK - COMMON	936,028.00	851,810.00
	SEMPRA ENERGY	CORPORATE STOCK - COMMON	841,513.00	824,139.00
	TJX COS INC/THE	CORPORATE STOCK - COMMON	726,756.00	791,285.00

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(a)	(b)	(c)	(d)	(e)
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	UGI CORP	CORPORATE STOCK - COMMON	154,524.00	324,706.00
	UNION PACIFIC CORP	CORPORATE STOCK - COMMON	964,798.00	1,203,413.00
	UNITED PARCEL SERVICE INC	CORPORATE STOCK - COMMON	1,306,806.00	1,643,198.00
	UNITEDHEALTH GROUP INC	CORPORATE STOCK - COMMON	235,075.00	588,408.00
	VERIZON COMMUNICATIONS INC	CORPORATE STOCK - COMMON	888,801.00	974,812.00
	WALGREENS BOOTS ALLIANCE INC	CORPORATE STOCK - COMMON	802,063.00	724,893.00
	COCA-COLA AMATIL LTD	CORPORATE STOCK - COMMON	376,615.00	354,191.00
	QBE INSURANCE GROUP LTD	CORPORATE STOCK - COMMON	308,122.00	336,966.00
	DEUTSCHE POST AG	CORPORATE STOCK - COMMON	567,102.00	953,395.00
	E.ON SE	CORPORATE STOCK - COMMON	281,080.00	337,762.00
	BAYERISCHE MOTOREN WERKE AG	CORPORATE STOCK - COMMON	526,423.00	523,100.00
	INNOGY SE	CORPORATE STOCK - COMMON	128,223.00	130,853.00
	LINDE AG	CORPORATE STOCK - COMMON	835,941.00	1,199,298.00
	CAIXABANK SA	CORPORATE STOCK - COMMON	535,991.00	649,804.00
	IBERDROLA SA	CORPORATE STOCK - COMMON	1,218,211.00	1,476,344.00
	SCHNEIDER ELECTRIC SE	CORPORATE STOCK - COMMON	688,745.00	857,949.00
	BNP PARIBAS SA	CORPORATE STOCK - COMMON	961,432.00	1,218,347.00
	SES SA	CORPORATE STOCK - COMMON	360,240.00	214,527.00

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	ENGIE SA	CORPORATE STOCK - COMMON	187,380.00	212,913.00
	TOTAL SA	CORPORATE STOCK - COMMON	1,366,732.00	1,402,286.00
	VINCI SA	CORPORATE STOCK - COMMON	173,230.00	321,468.00
	ASSICURAZIONI GENERALI SPA	CORPORATE STOCK - COMMON	583,152.00	606,282.00
	ENEL SPA	CORPORATE STOCK - COMMON	231,982.00	327,681.00
	SNAM SPA	CORPORATE STOCK - COMMON	183,732.00	202,232.00
	ASML HOLDING NV	CORPORATE STOCK - COMMON	200,734.00	397,047.00
	ING GROEP NV	CORPORATE STOCK - COMMON	1,342,539.00	1,580,202.00
	ZURICH INSURANCE GROUP AG	CORPORATE STOCK - COMMON	695,299.00	809,905.00
	NOVARTIS AG	CORPORATE STOCK - COMMON	1,533,243.00	1,520,828.00
	ABB LTD	CORPORATE STOCK - COMMON	836,626.00	1,002,075.00
	ROCHE HOLDING AG	CORPORATE STOCK - COMMON	217,936.00	251,433.00
	LAFARGEHOLCIM LTD	CORPORATE STOCK - COMMON	368,337.00	376,558.00
	JULIUS BAER GROUP LTD	CORPORATE STOCK - COMMON	744,567.00	1,046,930.00
	FLUGHAFEN ZURICH AG	CORPORATE STOCK - COMMON	128,068.00	251,606.00
	DIAGEO PLC	CORPORATE STOCK - COMMON	618,766.00	785,649.00
	BAE SYSTEMS PLC	CORPORATE STOCK - COMMON	1,149,488.00	1,205,088.00
	BRITISH AMERICAN TOBACCO PLC	CORPORATE STOCK - COMMON	823,874.00	948,298.00

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	SSE PLC	CORPORATE STOCK - COMMON	332,460.00	284,379.00
	BT GROUP PLC	CORPORATE STOCK - COMMON	630,854.00	469,359.00
	EXPERIAN PLC	CORPORATE STOCK - COMMON	430,281.00	530,192.00
	SEVERN TRENT PLC	CORPORATE STOCK - COMMON	244,686.00	260,937.00
	BEIJING ENTERPRISES HOLDINGS L	CORPORATE STOCK - COMMON	266,412.00	251,246.00
	ENN ENERGY HOLDINGS LTD	CORPORATE STOCK - COMMON	193,960.00	296,896.00
	GUANGDONG INVESTMENT LTD	CORPORATE STOCK - COMMON	141,950.00	233,757.00
	CHINA LONGYUAN POWER GROUP COR	CORPORATE STOCK - COMMON	340,551.00	275,048.00
	HUANENG RENEWABLES CORP LTD	CORPORATE STOCK - COMMON	250,707.00	269,373.00
	CK INFRASTRUCTURE HOLDINGS LTD	CORPORATE STOCK - COMMON	624,961.00	704,855.00
	NTT DOCOMO INC	CORPORATE STOCK - COMMON	259,552.00	316,651.00
	DAIWA HOUSE INDUSTRY CO LTD	CORPORATE STOCK - COMMON	458,640.00	783,200.00
	EISAI CO LTD	CORPORATE STOCK - COMMON	434,330.00	453,648.00
	MITSUBISHI UFJ FINANCIAL GROUP	CORPORATE STOCK - COMMON	1,138,591.00	1,452,307.00
	ISUZU MOTORS LTD	CORPORATE STOCK - COMMON	731,214.00	1,011,760.00
	TOKIO MARINE HOLDINGS INC	CORPORATE STOCK - COMMON	1,163,042.00	1,445,778.00
	NIPPON TELEGRAPH & TELEPHONE C	CORPORATE STOCK - COMMON	466,365.00	632,450.00

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	OSAKA GAS CO LTD	CORPORATE STOCK - COMMON	140,793.00	124,190.00
	TAKEDA PHARMACEUTICAL CO LTD	CORPORATE STOCK - COMMON	576,819.00	716,810.00
	SEVEN & I HOLDINGS CO LTD	CORPORATE STOCK - COMMON	1,117,211.00	1,151,523.00
	ACCENTURE PLC	CORPORATE STOCK - COMMON	519,729.00	806,631.00
	MEDTRONIC PLC	CORPORATE STOCK - COMMON	1,154,321.00	1,194,534.00
	STERIS PLC	CORPORATE STOCK - COMMON	226,969.00	286,726.00
	CHUBB LTD	CORPORATE STOCK - COMMON	758,828.00	1,325,691.00
	CIA DE SANEAMENTO DO PARANA	CORPORATE STOCK - COMMON	87,016.00	93,901.00
	CANADIAN NATURAL RESOURCES LTD	CORPORATE STOCK - COMMON	839,173.00	923,962.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	171,043.00	308,397.00
	TRANSCANADA CORP	CORPORATE STOCK - COMMON	282,664.00	339,897.00
	SUNCOR ENERGY INC NEW	CORPORATE STOCK - COMMON	1,197,078.00	1,554,835.00
*	CIF OPP FIXED INCOME ALLOCATION	COMMON/COLLECTIVE TRUST	5,573,711.00	5,651,028.00
*	WTC-CTF DURABLE COMP	COMMON/COLLECTIVE TRUST	7,102,906.00	9,343,638.00
*	WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	COMMON/COLLECTIVE TRUST	42,011,159.00	43,627,996.00
	ANCHORAGE CAPITAL CL 9A A 144A VAR RT 01/15/2029 DD 12/08/16	CORPORATE DEBT INSTRUMENTS	250,000.00	250,000.00
	BANK 2017-BNK9 BNK9 A4 3.538% 11/15/2054 DD 12/01/17	CORPORATE DEBT INSTRUMENTS	221,449.00	221,551.00

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	BANK 2017-BNK8 BNK8 A4 3.488% 11/15/2050 DD 11/01/17	CORPORATE DEBT INSTRUMENTS	113,949.00	112,979.00
	BLUEMOUNTAIN CLO 2 2A A1R 144A VAR RT 10/22/2030 DD 10/23/17	CORPORATE DEBT INSTRUMENTS	252,175.00	251,800.00
	COMM 2015-CCRE23 MORTG CR23 A4 3.497% 05/10/2048 DD 05/01/15	CORPORATE DEBT INSTRUMENTS	253,061.00	238,566.00
	CSAIL 2016-C5 COMMERCIAL C5 A5 3.757% 11/15/2048 DD 02/01/16	CORPORATE DEBT INSTRUMENTS	83,481.00	78,226.00
	CARLYLE GLOBAL MA C17A A1 144A VAR RT 01/30/2025 DD 02/21/13	CORPORATE DEBT INSTRUMENTS	293,705.00	298,132.00
	CITIBANK CREDIT CARD ISS A3 A3 6.150% 06/15/2039 DD 06/15/07	CORPORATE DEBT INSTRUMENTS	133,141.00	133,693.00
	FREMF MORTGAGE TRUS K64 B 144A VAR RT 03/25/2027 DD 05/01/17	CORPORATE DEBT INSTRUMENTS	20,011.00	20,225.00
	GS MORTGAGE SECURI BWTR A 144A 2.954% 11/05/2034 DD 12/01/12	CORPORATE DEBT INSTRUMENTS	416,228.00	408,573.00
	GS MORTGAGE SECURI ALOH A 144A 3.551% 04/10/2034 DD 05/01/12	CORPORATE DEBT INSTRUMENTS	300,709.00	304,172.00
	GTP ACQUISITION PARTNERS 144A 3.482% 06/15/2050 DD 05/29/15	CORPORATE DEBT INSTRUMENTS	405,000.00	401,934.00
	GS MORTGAGE SECURITIES GS5 A4 3.674% 03/10/2050 DD 03/01/17	CORPORATE DEBT INSTRUMENTS	173,240.00	172,682.00
	GALAXY XIX CLO LT 19A A1R 144A VAR RT 07/24/2030 DD 08/24/17	CORPORATE DEBT INSTRUMENTS	320,000.00	320,000.00
	HIGHBRIDGE LOAN MA 2015 A 144A VAR RT 05/05/2027 DD 04/28/15	CORPORATE DEBT INSTRUMENTS	343,758.00	345,413.00
	JP MORGAN CHASE COMMERC JP3 A5 2.870% 08/15/2049 DD 09/01/16	CORPORATE DEBT INSTRUMENTS	102,949.00	103,143.00
	LCM XXV LTD 25A A 144A VAR RT 07/20/2030 DD 08/17/17	CORPORATE DEBT INSTRUMENTS	252,250.00	252,250.00
	MORGAN STANLEY CAPITAL I H1 A5 3.530% 06/15/2050 DD 06/01/17	CORPORATE DEBT INSTRUMENTS	123,681.00	122,890.00
	MORGAN STANLEY BANK OF C30 A5 2.860% 09/15/2049 DD 09/01/16	CORPORATE DEBT INSTRUMENTS	223,523.00	222,630.00
	OZLM XII LTD 12A A1 144A VAR RT 04/30/2027 DD 05/28/15	CORPORATE DEBT INSTRUMENTS	528,463.00	532,480.00

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	OCTAGON INVESTMENT P 1A A 144A VAR RT 07/17/2025 DD 06/13/13	CORPORATE DEBT INSTRUMENTS	265,730.00	270,377.00
	SFAVE COMMERCIAL 5AVE A2B 144A VAR RT 01/05/2043 DD 02/01/15	CORPORATE DEBT INSTRUMENTS	238,438.00	255,810.00
	SG COMMERCIAL MORTGAGE S C5 A4 3.055% 10/10/2048 DD 07/01/16	CORPORATE DEBT INSTRUMENTS	83,625.00	78,849.00
	BARINGS CLO LTD 201 IA AR 144A VAR RT 01/20/2028 DD 12/20/17	CORPORATE DEBT INSTRUMENTS	250,000.00	250,000.00
	OCP CLO 2015-8 LTD 8A A1R 144A VAR RT 04/17/2027 DD 10/26/17	CORPORATE DEBT INSTRUMENTS	480,000.00	480,000.00
	SBA TOWER TRUST 144A 3.598% 04/09/2043 DD 04/18/13	CORPORATE DEBT INSTRUMENTS	270,000.00	269,873.00
	WENDY'S FUNDING L 1A A2II 144A 3.884% 03/15/2048 DD 01/17/18	CORPORATE DEBT INSTRUMENTS	50,000.00	50,035.00
	COMMIT TO PUR GNMA II JUMBOS 2.500% 01/20/2048 DD 01/01/18	GOVERNMENT	97,609.00	97,648.00
	FNMA GTD REMIC P/T 17-105 ZE 3.000% 01/25/2048 DD 12/01/17	GOVERNMENT	80,707.00	80,707.00
	FNMA POOL #0AM5186 4.381% 01/01/2029 DD 01/01/14	GOVERNMENT	154,787.00	166,318.00
	FNMA POOL #0AM6492 3.760% 08/01/2034 DD 08/01/14	GOVERNMENT	227,162.00	234,011.00
	FNMA POOL #0AM6501 3.760% 08/01/2034 DD 08/01/14	GOVERNMENT	403,406.00	413,924.00
	FNMA POOL #0AM6761 3.570% 10/01/2029 DD 10/01/14	GOVERNMENT	290,005.00	297,887.00
	FNMA POOL #0AM6835 3.580% 10/01/2029 DD 10/01/14	GOVERNMENT	114,169.00	117,543.00
	FNMA POOL #0AM8036 2.748% 03/01/2027 DD 03/01/15	GOVERNMENT	628,711.00	616,663.00
	FNMA POOL #0AM7356 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	215,403.00	221,588.00
	FNMA POOL #0AM7357 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	525,984.00	541,086.00
	FNMA POOL #0AM7358 3.380% 12/01/2029 DD 12/01/14	GOVERNMENT	375,703.00	386,490.00

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	FNMA POOL #0AM7493 3.348% 12/01/2026 DD 12/01/14	GOVERNMENT	158,912.00	162,559.00
	FNMA POOL #0AR9188 2.500% 03/01/2043 DD 03/01/13	GOVERNMENT	1,024,630.00	1,070,020.00
	FNMA POOL #0AT0238 2.500% 03/01/2043 DD 03/01/13	GOVERNMENT	241,249.00	251,916.00
	GNMA GTD REMIC P/T 17-40 Z 3.000% 03/20/2047 DD 03/01/17	GOVERNMENT	73,641.00	72,540.00
	GNMA GTD REMIC P/T 17-134 ZK 3.000% 08/20/2047 DD 09/01/17	GOVERNMENT	47,661.00	46,668.00
	GNMA GTD REMIC P/T 17-117 ZN 3.000% 08/20/2047 DD 08/01/17	GOVERNMENT	30,857.00	31,448.00
	GNMA GTD REMIC P/T 17-121 YZ 3.000% 06/20/2047 DD 08/01/17	GOVERNMENT	61,598.00	60,920.00
	U S TREASURY BD PRIN STRIP 0.000% 02/15/2040 DD 02/16/10	GOVERNMENT	97,565.00	99,504.00
	U S TREASURY BD PRIN STRIP 0.000% 02/15/2047 DD 02/15/17	GOVERNMENT	97,243.00	100,265.00
	U S TREASURY BOND 5.250% 02/15/2029 DD 02/15/99	GOVERNMENT	459,248.00	447,006.00
	U S TREASURY BOND 5.000% 05/15/2037 DD 05/15/07	GOVERNMENT	316,627.00	315,360.00
	U S TREASURY BOND 4.500% 08/15/2039 DD 08/15/09	GOVERNMENT	3,356,947.00	3,398,967.00
	U S TREASURY BOND 4.375% 11/15/2039 DD 11/15/09	GOVERNMENT	909,241.00	909,682.00
	U S TREASURY BOND 3.625% 08/15/2043 DD 08/15/13	GOVERNMENT	2,231,699.00	2,240,851.00
	U S TREASURY BOND 2.875% 08/15/2045 DD 08/15/15	GOVERNMENT	1,552,506.00	1,630,624.00
	U S TREASURY BOND 3.000% 11/15/2045 DD 11/15/15	GOVERNMENT	2,805,091.00	2,842,891.00
	U S TREASURY BOND 2.875% 11/15/2046 DD 11/15/16	GOVERNMENT	4,645,310.00	4,840,845.00
	U S TREASURY BOND 3.000% 02/15/2047 DD 02/15/17	GOVERNMENT	2,294,290.00	2,375,745.00

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	US TREAS BD PRIN STRIP FWD 0.000% 11/15/2046 DD 11/15/16	GOVERNMENT	159,476.00	159,476.00
	US TREASURY INFLATION INDX FWD 0.125% 07/15/2022 DD 07/15/12	GOVERNMENT	57,620.00	57,620.00
	US TREASURY INFLATION INDX BND 1.375% 02/15/2044 DD 02/15/14	GOVERNMENT	184,361.00	184,361.00
	US TREASURY BOND FWD 01/31/18 2.875% 08/15/2045 DD 08/15/15	GOVERNMENT	1,879,708.00	1,879,708.00
	US TREASURY INFLATION INDX BND 0.625% 01/15/2026 DD 01/15/16	GOVERNMENT	3,156,235.00	3,156,235.00
	US TREASURY INFLATION INDX FWD 0.375% 07/15/2025 DD 07/15/15	GOVERNMENT	2,459,156.00	2,459,156.00
	US 10YR ULTRA FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	(13,000.00)
	US LONG BOND FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	(7,602.00)
	US 5YR TREAS NTS FUTURE (CBT) EXP MAR 18	GOVERNMENT	-	5,227.00
	US ULTRA BOND (CBT) EXP MAR 18	GOVERNMENT	-	25,125.00
	US TREASURY INFLATION INDX FWD 2.500% 01/15/2029 DD 01/15/09	GOVERNMENT	2,447,876.00	2,447,876.00
	US TREASURY INFLATION INDX FWD 0.125% 04/15/2021 DD 04/15/16	GOVERNMENT	775,730.00	775,730.00
	US TREASURY INFLATION INDX FWD 3.750% 07/15/2027 DD 07/15/17	GOVERNMENT	928,972.00	928,972.00
	US TREASURY INFLATION INDX FWD 0.250% 01/15/2025 DD 01/15/15	GOVERNMENT	1,579,731.00	1,579,731.00
	US TREASURY INFLATION INDX FWD 0.750% 02/15/2045 DD 02/15/15	GOVERNMENT	113,996.00	113,996.00
	US TREAS INFLAT NOTES FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	240,815.00	240,815.00
	COMMIT TO PUR FNMA SF MTG 3.500% 01/01/2048 DD 01/01/18	GOVERNMENT	(2,979,853.00)	(2,977,488.00)
	US TREAS BD PRIN STRIP FWD 0.000% 08/15/2046 DD 08/15/16	GOVERNMENT	(161,296.00)	(161,296.00)

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	US TREASURY INFLATION INDX FWD 0.125% 07/15/2022 DD 07/15/12	GOVERNMENT	(139,873.00)	(139,873.00)
	US TREASURY INFLATION INDX FWD 0.375% 01/15/2027 DD 01/15/17	GOVERNMENT	(4,328,980.00)	(4,328,981.00)
	US TREASURY INFLATION INDX FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	(1,230,285.00)	(1,230,285.00)
	U S TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	GOVERNMENT	(996,490.00)	(996,490.00)
	US TREASURY INFLATION INDX FWD 3.750% 07/15/2027 DD 07/15/17	GOVERNMENT	(2,210,576.00)	(2,210,576.00)
	U S TREASURY NOTE FWD 2.000% 02/15/2025 DD 02/15/15	GOVERNMENT	(1,241,795.00)	(1,241,795.00)
	US TREASURY INFLATION INDX FWD 0.875% 02/15/2047 DD 02/15/17	GOVERNMENT	(266,485.00)	(266,485.00)
	US TREASURY INFLATION INDX 1.250% 04/15/2022 DD 04/15/17	GOVERNMENT	(527,790.00)	(527,790.00)
	US TREAS INFLAT NOTES FWD 0.125% 07/15/2026 DD 07/15/16	GOVERNMENT	(240,047.00)	(240,047.00)
	CDX_ SP UL CMBX.NA.AAA_6 R 50BPS 2063 MAY 11	GOVERNMENT	-	-
	CCP_IRS_ R USD-LIBOR-BBA 3M CM PAY 2.25% 2026 SEP 21	GOVERNMENT	(196,254.00)	-
	CCP_CD_ SP UL CDX-NAIGS29V1-5 REC 100BPS 2022 DEC 20	GOVERNMENT	-	-
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.00% 2026 SEP 29	GOVERNMENT	-	-
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.63% 2026 NOV 14	GOVERNMENT	-	-
	CDX_ SP UL CMBX.NA.AAA_6 R 50BPS 2063 MAY 11	SWAPS	-	-
	CCP_IRS_ R USD-LIBOR-BBA 3M CM PAY 2.25% 2026 SEP 21	SWAPS	-	39,286.00
	CCP_CD_ SP UL CDX-NAIGS29V1-5 REC 100BPS 2022 DEC 20	SWAPS	22,075.00	23,241.00
	CCP_OIS_ R USD FEDL01 1D CME PAY 1.00% 2026 SEP 29	SWAPS	7,618.00	70,918.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	CCP_OIS. R USD FEDL01 1D CME PAY 1.63% 2026 NOV 14	SWAPS	-	13,555.00
	INTERNATIONAL PRIVATE EQUITY PARTNERS II	PARTNERSHIP/JOINT VENTURE INTEREST	451,062.00	303,524.00
	TRIDENT CAPITAL FUND IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	483,406.00	706,278.00
	AEA INVESTORS 2006 FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST	368,582.00	1,024,178.00
	WARBURG PINCUS PRIV EQ VIII	PARTNERSHIP/JOINT VENTURE INTEREST	-	78,164.00
	WARBURG PINCUS PRIVATE EQUITY IX LP	PARTNERSHIP/JOINT VENTURE INTEREST	34,275.00	116,725.00
	DEVON PARK BIOVENTURES LP	PARTNERSHIP/JOINT VENTURE INTEREST	32,985.00	7,314.00
	WARBURG PINCUS X	PARTNERSHIP/JOINT VENTURE INTEREST	948,415.00	1,657,836.00
	TENAYA CAPITAL V-P LP	PARTNERSHIP/JOINT VENTURE INTEREST	637,973.00	782,281.00
	AEA INVESTORS LP 2003	PARTNERSHIP/JOINT VENTURE INTEREST	147,047.00	9,145.00
	CLAYTON DUBILIER & RICE VIII LP	PARTNERSHIP/JOINT VENTURE INTEREST	370,837.00	731,797.00
	CLAYTON DUBILIER RICE VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	69,837.00	1,938.00
	TENAYA CAPITAL VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	1,446,970.00	1,589,883.00
	CAI PARTNERS & COMPANY III LP	PARTNERSHIP/JOINT VENTURE INTEREST	140,874.00	2,056.00
	CAI PARTNERS & COMPANY IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	848,632.00	3,004,204.00
	GEAM INTERNATIONAL PRIVATE EQUITY FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST	111,956.00	144,658.00
	PERFORMANCE DIRECT INVESTMENT II LP	PARTNERSHIP/JOINT VENTURE INTEREST	1,146,823.00	1,299,180.00

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

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	Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	AURORA EQUITY PARTNERS IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	309,607.00	592,811.00
	PHARMASTEM CORP C CV PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM CORP D CV PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM THERAPEUTICS A PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	PHARMASTEM THERAPEUTICS B PFD	PARTNERSHIP/JOINT VENTURE INTEREST	-	-
	TRIDENT V STONE POINT LP	PARTNERSHIP/JOINT VENTURE INTEREST	2,471,086.00	3,740,025.00
	ELECTRA PARTNER CLUB 2007 LP	PARTNERSHIP/JOINT VENTURE INTEREST	148,884.00	256,026.00
	FF&P INVESTOR 8 ERISA LP	PARTNERSHIP/JOINT VENTURE INTEREST	406,852.00	221,330.00
	TINVEN FUND US (NO 3) LP	PARTNERSHIP/JOINT VENTURE INTEREST	142,780.00	7,790.00
	FOURTH CINVEN FUND (UBTI) LIMITED PARTNERSHIP	PARTNERSHIP/JOINT VENTURE INTEREST	473,077.00	15,755.00
	AXA EQUITABLE LIFE INSURANCE COMPANY AC1547A	POOLED SEPARATE ACCOUNTS	4,941,470.00	6,225,995.00
	DLJ REAL ESTATE CAPITAL PARTNERS III LP	REAL ESTATE	1,304,774.00	615,781.00
	DLJ REAL ESTATE IV	REAL ESTATE	2,589,701.00	3,226,665.00
	LASALLE MEXICO FUND I LP	REAL ESTATE	1,298,339.00	794,884.00
	BLACKSTONE RE VI	REAL ESTATE	240,065.00	396,546.00
	CPI CP ASIA T E L P	REAL ESTATE	535,860.00	209,848.00
	ROCKPOINT RE FUND III	REAL ESTATE	543,743.00	348,229.00
	ROCKPOINT REAL ESTATE FUND II	REAL ESTATE	652,964.00	107,695.00
	TRANSWESTERN MEZZ RLTY PRT III	REAL ESTATE	1,218,289.00	295,906.00

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2017)

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	AVANTI STRATEGIC LAND INVTS III (ACTIVE L P)	REAL ESTATE	-	341,000.00
	AETOS CAPITAL ASIA II LP	REAL ESTATE	597,333.00	55,710.00
	AETOS CAPITAL ASIA III LP	REAL ESTATE	1,659,231.00	120,994.00
	AG CORE PLUS REALTY FD III LP	REAL ESTATE	834,994.00	772,969.00
	AG CORE PLUS REALTY FUND II LP	REAL ESTATE	241,621.00	55,760.00
	AVANTI STRATEGIC LAND II - ACTIVE	REAL ESTATE	-	1,225.00
	AVANTI STRATEGIC LAND II - PASSIVE	REAL ESTATE	1.00	3,000.00
	AVANTI STRATEGIC LAND INVTSIII (PASSIVE LP)	REAL ESTATE	-	18,000.00
	AVANTI STRATEGIC LAND IV - ACTIVE	REAL ESTATE	-	62,000.00
	AVANTI STRATEGIC LAND IV - PASSIVE	REAL ESTATE	5,267.00	14,000.00
	AVANTI STRATEGIC LAND V	REAL ESTATE	678,591.00	315,000.00
	AVANTI STRATEGIC LAND VI	REAL ESTATE	699,105.00	534,000.00
	BLACKSTONE R/E PARTNERS IV	REAL ESTATE	710,782.00	238,613.00
	BLACKSTONE REAL ESTATE PARTNERS V LP	REAL ESTATE	420,036.00	660,429.00
	CPI CCP EU-T SCOTS LP	REAL ESTATE	1,051,860.00	61,713.00
	TCI TIMBER COMPANY - SHASTA	TIMBER	2,193,785.00	1,648,633.00
	TCI TIMBER COMPANY - CHINOOK	TIMBER	4,439,420.00	3,091,051.00
	TOTAL		\$197,473,159.00	\$217,596,816.00

* Indicates party-in-interest.

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
00115AAF6	AEP TRANSMISSION CO LLC	4.000% 12/01/2046 DD 11/21/16	\$ (4,917.45) \$ 5,140.32
023135AP1	AMAZON.COM INC	4.800% 12/05/2034 DD 12/05/14	(68,626.80) 68,742.18
031162CD0	AMGEN INC	4.563% 06/15/2048 DD 12/15/16	(263,272.65) 260,976.20
031162CF5	AMGEN INC	4.663% 06/15/2051 DD 12/15/16	(87,169.32) 86,678.34
037833CH1	APPLE INC	4.250% 02/09/2047 DD 02/09/17	(81,199.80) 83,933.04
037833CJ7	APPLE INC	3.350% 02/09/2027 DD 02/09/17	(50,000.00) 50,442.00
038222AM7	APPLIED MATERIALS INC	4.350% 04/01/2047 DD 03/31/17	(44,917.65) 47,293.52
06051GGF0	BANK OF AMERICA CORP	VAR RT 01/20/2028 DD 01/20/17	(115,000.00) 116,744.55
06051GGG8	BANK OF AMERICA CORP	VAR RT 01/20/2048 DD 01/20/17	(75,000.00) 76,985.39
06051GGL7	BANK OF AMERICA CORP	VAR RT 04/24/2028 DD 04/24/17	(140,000.00) 141,152.90
07177MAN3	BAXALTA INC	5.250% 06/23/2045 DD 12/23/15	(45,294.80) 45,653.52
07332VBD6	BBCMS MORTGAGE TRUST 201 C1 A4	3.674% 02/15/2050 DD 02/01/17	(113,292.08) 115,903.91
11134LAG4	BROADCOM CORP / BROADCOM 144A	3.875% 01/15/2027 DD 01/19/17	(333,519.30) 339,271.70
12189LBB6	BURLINGTON NORTHERN SANTA FE L	4.125% 06/15/2047 DD 03/09/17	(29,657.10) 31,176.24
12635FAS3	CSAIL 2015-C3 COMMERCIAL C3 A3	3.447% 08/15/2048 DD 08/01/15	(191,448.21) 191,101.29
126408HA4	CSX CORP	4.500% 08/01/2054 DD 07/21/14	(45,619.70) 46,476.72
15135UAN9	CENOVUS ENERGY INC 144A	5.250% 06/15/2037 DD 04/07/17	(4,850.85) 4,902.30
15135UAQ2	CENOVUS ENERGY INC 144A	5.400% 06/15/2047 DD 04/07/17	(48,839.90) 48,686.72
161175BD5	CHARTER COMMUNICATIONS OP 144A	5.375% 05/01/2047 DD 04/20/17	(76,912.55) 78,599.70

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

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Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
172967LD1	CITIGROUP INC VAR RT 01/10/2028 DD 01/10/17	(180,000.00)	183,480.66
172967LJ8	CITIGROUP INC VAR RT 04/24/2048 DD 04/25/17	(15,000.00)	15,079.26
18551PAD1	CLECO CORPORATE HOLDINGS LLC VAR RT 05/01/2046 DD 11/01/16	(105,000.00)	111,472.84
20030NBU4	COMCAST CORP 3.400% 07/15/2046 DD 07/19/16	(22,269.75)	22,439.73
29103DAJ5	EMERA US FINANCE LP 3.550% 06/15/2026 DD 12/15/16	(14,958.75)	15,044.25
29103DAM8	EMERA US FINANCE LP 4.750% 06/15/2046 DD 12/15/16	(49,644.00)	51,686.60
30958QAA9	FARMERS EXCHANGE CAPITAL 144A VAR RT 10/15/2054 DD 10/07/14	(148,897.00)	146,300.00
382550BG5	GOODYEAR TIRE & RUBBER CO/THE 4.875% 03/15/2027 DD 03/07/17	(35,000.00)	35,054.25
391164AJ9	GREAT PLAINS ENERGY INC 3.900% 04/01/2027 DD 03/09/17	(24,904.50)	25,364.80
391164AK6	GREAT PLAINS ENERGY INC 4.850% 04/01/2047 DD 03/09/17	(34,954.50)	35,425.25
458140AY6	INTEL CORP 4.100% 05/11/2047 DD 05/11/17	(79,535.20)	81,819.12
46625HRY8	JPMORGAN CHASE & CO VAR RT 02/01/2028 DD 02/01/17	(150,000.00)	153,695.04
46647PAA4	JPMORGAN CHASE & CO VAR RT 02/22/2048 DD 02/22/17	(200,994.00)	204,485.00
46647PAF3	JPMORGAN CHASE & CO VAR RT 05/01/2028 DD 04/25/17	(75,168.25)	75,392.40
48305QAD5	KAISER FOUNDATION HOSPITALS 4.150% 05/01/2047 DD 05/03/17	(143,623.95)	147,983.91
501499AB3	KUWAIT INTERNATIONAL GOVE 144A 3.500% 03/20/2027 DD 03/20/17	(198,052.00)	205,100.00
575767AL2	MASSACHUSETTS MUTUAL LIFE 144A 4.900% 04/01/2077 DD 03/23/17	(24,774.75)	26,514.05
594918BZ6	MICROSOFT CORP 4.100% 02/06/2037 DD 02/06/17	(34,924.05)	37,271.50
594918CA0	MICROSOFT CORP 4.250% 02/06/2047 DD 02/06/17	(211,976.25)	218,224.55

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62854AAP9	MYLAN NV	5.250% 06/15/2046 DD 12/15/16	(49,992.00)	52,543.03
631103AG3	NASDAQ INC	3.850% 06/30/2026 DD 06/07/16	(66,212.25)	66,422.59
63938CAF5	NAVIENT CORP	6.500% 06/15/2022 DD 03/07/17	(40,214.55)	41,434.90
64952GAE8	NEW YORK LIFE INSURANCE C 144A	5.875% 05/15/2033 DD 05/08/03	(43,860.60)	44,062.69
655844BH0	NORFOLK SOUTHERN CORP	4.837% 10/01/2041 DD 04/01/12	(22,298.80)	22,386.84
682051AF4	OMAN GOVERNMENT INTERNATI 144A	6.500% 03/08/2047 DD 03/08/17	(198,720.00)	216,250.00
698299BG8	PANAMA GOVERNMENT INTERNATIONA	4.500% 05/15/2047 DD 05/15/17	(199,518.00)	201,440.00
713448DV7	PEPSICO INC	4.000% 05/02/2047 DD 05/02/17	(49,440.89)	50,777.95
745332CB0	PUGET SOUND ENERGY INC	5.795% 03/15/2040 DD 03/08/10	(107,026.90)	107,767.85
747525AV5	QUALCOMM INC	4.300% 05/20/2047 DD 05/26/17	(94,811.85)	94,791.10
785592AT3	SABINE PASS LIQUEFACTION 144A	4.200% 03/15/2028 DD 03/06/17	(39,961.20)	40,538.20
80413TAB5	SAUDI GOVERNMENT INTERNAT 144A	3.250% 10/26/2026 DD 10/26/16	(383,000.00)	381,900.00
84346LAA8	SOUTHERN NATURAL GAS CO L 144A	4.800% 03/15/2047 DD 03/14/17	(24,929.00)	26,083.68
871503AU2	SYMANTEC CORP 144A	5.000% 04/15/2025 DD 02/09/17	(15,000.00)	15,393.75
878091BF3	TEACHERS INSURANCE & ANNU 144A	4.270% 05/15/2047 DD 05/08/17	(94,696.00)	96,840.30
89641UAB7	TRINITY ACQUISITION PLC	6.125% 08/15/2043 DD 08/15/13	(51,696.45)	52,415.10
92343VDN1	VERIZON COMMUNICATIONS IN 144A	4.812% 03/15/2039 DD 02/03/17	(44,001.90)	45,342.27
92343VDP6	VERIZON COMMUNICATIONS IN 144A	5.012% 04/15/2049 DD 02/03/17	(170,093.50)	171,353.71
92553PAL6	VIACOM INC	4.500% 02/27/2042 DD 02/28/12	(54,953.11)	56,626.98

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92553PAP7	VIACOM INC	4.375% 03/15/2043 DD 03/15/13	(30,203.55)	30,836.23
92553PAU6	VIACOM INC	5.850% 09/01/2043 DD 08/19/13	(34,981.60)	37,544.75
92553PAW2	VIACOM INC	5.250% 04/01/2044 DD 03/11/14	(28,124.35)	29,600.84
95000U2A0	WELLS FARGO & CO	VAR RT 05/22/2028 DD 05/22/17	(185,773.25)	187,216.67
98417EAR1	GLENCORE FINANCE CANADA L 144A	VAR RT 10/25/2042 DD 10/25/12	(63,298.20)	63,034.80
999A81886	US TIPS FWD 03/31/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,280,843.93)	1,289,635.48
999A81894	US TIPS FWD 03/31/2017 FWD	3.750% 07/15/2025 DD 07/15/15	(2,466,284.70)	2,475,797.88
999A81928	US TIPS FWD 03/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,946,709.05)	2,959,687.76
999A83718	US TIPS FWD 09/29/2017	6.250% 01/15/2026 DD 01/15/16	(3,169,530.04)	3,179,140.67
999A83726	US TIPS FWD 09/29/2017	1.250% 07/15/2026 DD 07/15/16	2,985,005.61	(2,994,160.39)
999A83734	US TREAS NOTE FWD 09/29/2017	2.000% 02/15/2025 DD 02/15/15	2,455,754.28	(2,458,468.08)
999A83759	US TIPS FWD 09/29/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,501,840.11)	2,509,775.30
999A83767	US TIPS FWD 09/29/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,991,203.15)	2,998,967.23
999A83775	US TIPS FWD 09/29/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(2,256,490.65)	2,260,547.59
999A83791	US TREAS NOTE FWD 09/29/2017	2.000% 08/15/2025 DD 08/15/15	265,392.01	(266,266.78)
999A83817	US TR INF IND NT FWD	0.125% 07/15/2022 DD 04/15/16	(777,859.06)	779,009.92
999A83825	US TR INF IND NT FWD 09/29/17	0.125% 07/15/2022 DD 07/15/12	578,764.63	(579,685.57)
999A83841	US TREAS INF IND NT 09/29/2017	0.375% 01/15/2027 DD 01/15/17	4,346,631.97	(4,357,677.80)
999A83858	US TR INF IND NT FWD 09/29/17	0.375% 07/15/2027 DD 07/15/17	414,375.41	(415,692.30)

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999A83866	US TREAS BOND FWD 09/29/2017	2.875% 08/15/2045 DD 08/15/15	(1,910,416.52)	1,905,214.06
999A83874	US TREAS FWD 09/29/2017	0.875% 02/15/2047 DD 02/15/17	256,400.59	(259,387.76)
999A83882	US TREAS FWD 09/29/2017	0.750% 02/15/2045 DD 02/15/15	(109,779.06)	111,028.26
999A83890	US TR INF IND BD FWD 09/29/17	1.375% 02/15/2044 DD 02/15/14	(180,526.62)	182,528.04
999K61332	US TREAS-CPI INFLAT FWD	2.375% 01/15/2027 DD 01/15/07	(3,844,090.06)	3,823,427.79
999K61340	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/15/16	(3,900,356.16)	3,934,189.76
999K61357	US TREAS-CPI INFLAT FWD	0.125% 07/15/2026 DD 07/15/16	6,787,871.89	(6,819,675.28)
999K61498	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	2,403,801.31	(2,413,447.50)
999K61506	U S TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	258,750.10	(259,824.38)
999K63015	US TIPS FWD 05/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,977,374.42)	2,969,111.21
999K63023	US TIPS FWD 05/31/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,293,478.02)	1,289,339.67
999K63031	US TIPS FWD 05-31-17 FWD	0.625% 01/15/2026 DD 01/15/16	(3,161,454.25)	3,146,287.93
999K63049	US TIPS FWD 05-31-17 FWD	0.125% 07/15/2026 DD 07/15/16	6,863,881.76	(6,836,868.97)
999K64237	US TREAS BOND FWD 05/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,837,625.06)	1,916,870.31
999K64245	US TIPS FWD 06/30/2017	0.625% 01/15/2026 DD 01/15/16	(3,147,391.99)	3,152,970.03
999K64963	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/28/17	100,465.37	(98,925.68)
999K64971	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/27/15	(109,448.51)	107,995.35
999K65192	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,914,446.86)	1,852,760.92
999K65200	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/29/16	(3,154,797.22)	3,142,286.43

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

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999K65226	US TREAS-CPI INFLAT FWD	0.250% 01/15/2025 DD 01/15/15	(352,665.39)	351,900.56
999K65242	US TREAS-CPI INFLAT FWD	0.375% 07/15/2025 DD 07/15/15	(2,973,522.55)	2,965,107.80
999K65259	US TREAS-CPI INFLAT FWD	2.500% 01/15/2029 DD 01/15/09	(2,244,540.74)	2,236,331.38
999K65267	US TREAS-CPI INFLAT FWD	0.125% 07/15/2026 DD 07/15/16	3,423,093.66	(3,410,042.29)
999K65275	U S TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	265,099.22	(263,662.50)
999K65283	US TREAS-CPI INFLAT FWD	0.375% 01/15/2027 DD 01/15/17	4,324,543.96	(4,304,592.00)
999K66091	US TR INF IND NT FWD 08/31/17	3.750% 07/15/2027 DD 07/15/17	411,625.78	(414,164.23)
999K67156	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/15/16	(3,180,830.51)	3,147,301.01
999K67164	US TREAS-CPI INFLAT FWD	0.125% 07/15/2026 DD 07/15/16	2,995,295.56	(2,971,752.57)
999K67180	US TREAS-CPI INFLAT FWD	0.250% 01/15/2025 DD 01/15/15	(1,583,563.96)	1,567,762.41
999K67198	US TREAS-CPI INFLAT FWD	0.375% 07/15/2025 DD 01/15/09	(2,478,052.16)	2,453,290.88
999K67206	US TREAS-CPI INFLAT FWD	0.250% 01/15/2029 DD 01/15/09	(2,465,778.72)	2,433,327.86
999K67230	US TREAS-CPI INFLAT FWD	0.375% 01/15/2027 DD 01/15/17	4,360,154.28	(4,306,347.85)
999K67248	US TREAS-CPI INFLAT FWD	0.375% 07/15/2027 DD 07/15/17	1,996,895.75	(1,983,082.08)
999K67305	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	1,257,914.65	(1,242,033.75)
999K67321	US TREAS-CPI INFLAT FWD	0.125% 04/15/2021 DD 04/15/16	(779,755.44)	776,371.96
999K67339	US TREAS-CPI INFLAT FWD	0.125% 07/15/2022 DD 07/15/12	580,163.67	(576,516.64)
999K67354	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,902,590.79)	1,839,647.66
999K67362	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/15/17	259,445.46	(252,162.77)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
999K67370	US TREAS-CPI INFLAT FWD 0.750% 02/15/2045 DD 02/15/15	(111,069.74)	108,119.10
999K67388	US TREAS-CPI INFLAT FWD 1.375% 02/15/2044 DD 02/15/14	(182,533.64)	178,377.05
999K67487	U S TREASURY BD PRIN STRIP 0.000% 11/15/2046 DD 11/15/16	(156,092.13)	159,100.00
999K67503	U S TREASURY BD PRIN STRIP 0.000% 08/15/2046 DD 08/15/16	159,716.21	(160,950.00)
99F106F7A	US 10YR ULTRA FUTURE (CBT) EXP JUN 17	-	55,234.38
99F106I7A	US 10YR ULTRA FUTURE (CBT) EXP SEP 17	-	12,169.41
99F106L7A	US 10YR ULTRA FUTURE (CBT) EXP DEC 17	-	(34,851.40)
99F133F7A	US TREAS BD FUTURE (CBT) EXP JUN 17	-	87,729.28
99F133I7A	US TREAS BD FUTURE (CBT) EXP SEP 17	-	148,757.82
99F133L7A	US TREAS BD FUTURE (CBT) EXP DEC 17	-	(18,335.92)
99F139C8A	US 10 YR TREAS NTS FUTURE(CBT) EXP MAR 18	-	3,125.01
99F139F7A	US 10 YR TREAS NTS FUTURE(CBT) EXP JUN 17	-	15,817.96
99F139I7A	US 10 YR TREAS NTS FUTURE(CBT) EXP SEP 17	-	17,834.62
99F139L7A	US 10YR TREAS NTS FUTURE (CBT) EXP DEC 17	-	(14,987.21)
99F167I7C	90DAY EURODOLLAR FUTURE (CME) EXP SEP 17	-	175.00
99F167I8C	90DAY EURODOLLAR FUTURE (CME) EXP SEP 18	-	10,686.22
99F183F7A	US 5YR TREAS NTS FUTURE (CBT) EXP JUN 17	-	(94,505.51)
99F183I7A	US 5YR TREAS NTS FUTURE (CBT) EXP SEP 17	-	(26,522.77)
99F183L7A	US 5 YEAR NOTE FUTURE (CBT) EXP DEC 17	-	52,720.19

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99F217C7A	US 2YR TREAS NTS FUT (CBT) EXP MAR 17	-	(1,003.16)
99F217F7A	US 2YR TREAS NTS FUT (CBT) EXP JUN 17	-	17,994.94
99F217I7A	US 2YR TREAS NTS FUT (CBT) EXP SEP 17	-	(2,382.56)
99F700F7A	US ULTRA BOND (CBT) EXP JUN 17	-	323,382.48
99F700I7A	US ULTRA BOND (CBT) EXP SEP 17	-	326,601.57
99F700L7A	US ULTRA BOND (CBT) EXP DEC 17	-	(100,039.05)
99VVBFE00	US TREAS NOTE FWD 02/28/2017 2.000% 08/15/2025 DD 08/15/15	258,280.57	(259,073.44)
99VVBFE18	US TREAS NOTE FWD 02/28/2017 2.000% 02/15/2025 DD 02/15/15	2,396,287.38	(2,406,889.22)
99VVBFEJ9	US TIPS FWD 02-28-17 FWD 2.375% 01/15/2027 DD 01/31/07	(2,688,600.47)	2,705,858.75
99VVBFEI4	US TIPS FWD 02-28-17 FWD 0.625% 01/15/2026 DD 01/15/16	(335,796.67)	330,201.95
99VVBFEM2	US TIPS FWD 02-28-17 FWD 0.125% 07/15/2026 DD 07/15/15	6,768,236.62	(6,785,702.82)
99VVBFEEX8	US TIPS FWD 02/28/2017 FWD 0.250% 01/15/2025 DD 01/15/15	(2,460,092.85)	2,465,379.67
99VVBFEY6	US TIPS FWD 02/28/2017 FWD 0.375% 07/15/2025 DD 07/15/15	(2,941,106.15)	2,945,785.55
99VVBFEZ3	US TIPS FWD 02/28/2017 FWD 2.500% 01/15/2029 DD 01/15/09	(1,274,090.55)	1,282,393.86
99VVBG110	US TIPS FWD 05/31/2017 FWD 0.250% 11/15/2025 DD 01/15/15	(2,137,175.15)	2,133,097.68
99VVBG144	US TREAS NOTE FWD 05/31/2017 0.125% 01/15/2023 DD 01/15/15	262,323.68	(262,786.41)
99VVBG1Z5	US TREAS NOTE FWD 05/31/2017 2.000% 02/15/2025 DD 02/15/15	2,434,457.16	(2,439,294.84)
99VVBG2E1	US TIPS FWD 05/31/2017 FWD 0.250% 01/15/2025 DD 01/15/15	(353,093.29)	352,223.24
99VVBGNM0	US TIPS FWD 04-30-17 FWD 0.625% 01/15/2026 DD 01/15/16	(3,141,419.96)	3,160,698.95

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBGNN8	US TIPS FWD 04-30-17 FWD	0.125% 07/15/2026 DD 07/15/16	6,822,866.14 (6,859,965.11)
99VVBGP30	UNITED STATES TREASURY NT FWD	2.000% 02/15/2025 DD 02/15/15	2,410,945.32 (2,437,365.94)
99VVBGP55	US TREASURY INFLATION IND FWD	0.250% 01/15/2025 DD 01/15/15	(2,477,038.16) 2,488,852.32
99VVBGP63	US TREASURY INFLATION FWD	0.375% 07/15/2025 DD 07/15/15	(2,960,850.32) 2,976,014.16
99VVBGP71	US TREASURY INFLATION FWD	2.500% 01/15/2029 DD 01/30/09	(1,288,485.75) 1,294,854.28
99VVBGQA3	UNITED STATES TREASURY NT FWD	2.000% 08/15/2025 DD 08/15/15	259,569.36 (262,619.53)
99VVBH258	US TIPS FWD 07/31/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,135,525.04) 2,136,739.29
99VVBH266	US TR NOTE FWD 07/31/2017 FWD	2.000% 02/15/2025 DD 02/15/15	2,449,598.65 (2,436,594.38)
99VVBHHJ2	US TREAS NOTE FWD 06/30/2017	2.000% 02/15/2025 DD 02/15/15	2,436,940.55 (2,451,254.06)
99VVBHHL7	US TIPS FWD 06/30/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,134,388.29) 2,133,539.85
99VVBHHM5	US TIPS FWD 06/30/2017 FWD	0.025% 01/15/2025 DD 01/15/15	(352,451.10) 352,352.65
99VVBHHP8	US TREAS NOTE FWD 06/30/2017	2.000% 08/15/2025 DD 08/15/15	262,533.31 (265,289.53)
99VVBHHQ6	US TIPS FWD 06/30/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,970,728.44) 2,971,193.43
99VVBHHR4	US TIPS FWD 06/30/2017 FWD	2.500% 01/15/2029 DD 01/15/09	(1,288,231.89) 1,289,103.81
99VVBHHS2	US TREAS BOND FWD 05/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,819,857.58) 1,840,521.88
99VVBHHU7	UST INF INDEX NT FWD	0.125% 07/15/2026 DD 07/15/16	6,841,147.51 (6,852,071.81)
99VVBHNB2	US TREAS INF IND NT	0.375% 01/15/2027 DD 01/15/17	3,290,179.49 (3,277,884.08)
99VVBJJ07	US TIPS FWD 08/31/2017	0.625% 01/15/2026 DD 01/29/16	(3,143,896.07) 3,167,994.59
99VVBJJ23	US TIPS FWD 08/31/2017 FWD	0.250% 01/15/2025 DD 01/15/15	(2,490,699.33) 2,499,831.92

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBJJ49	US TIPS FWD 08/31/2017 FWD	0.375% 07/15/2025 DD 07/15/15	(2,967,232.09) 2,989,189.90
99VVBJJ56	US TIPS FWD 08/31/2017 FWD	2.500% 01/15/2029 DD 01/30/09	(2,234,738.13) 2,257,948.77
99VVBJJ64	UST INF INDEX NT FWD 8/31/2017	0.125% 07/15/2026 DD 07/29/16	3,412,901.67 (3,439,186.76)
99VVBJJ80	US TREAS NOTE FWD 08/31/2017	2.000% 08/15/2025 DD 08/15/15	263,455.26 (265,581.56)
99VVBJJ98	US TREAS INF IND NT 08/31/2017	0.375% 01/15/2027 DD 01/15/17	4,306,768.99 (4,344,385.76)
99VVBJJY3	US TREAS BOND FWD 08/31/2017	2.875% 08/15/2045 DD 08/15/15	(1,850,133.54) 1,912,790.63
99VVBJKA3	US TREAS FWD 08/31/2017	0.750% 02/15/2045 DD 02/27/15	(108,030.38) 109,737.85
99VVBJKB1	US TREAS FWD 08/31/2017	0.875% 02/15/2047 DD 02/28/17	250,832.69 (256,349.34)
99VVBJKC9	US TR NOTE FWD 08/31/2017 FWD	2.000% 02/15/2025 DD 02/15/15	2,434,676.53 (2,457,426.56)
99VVBJKE5	US TR INF IND BD FWD	1.375% 02/15/2044 DD 02/15/14	(176,503.51) 180,522.46
99VVBJN02	US TR INF IND NT FWD 08/31/201	0.125% 07/15/2022 DD 07/15/12	578,304.82 (578,331.95)
99VVBJNZ5	US TR INF IND NT FWD 08/31/201	0.125% 04/15/2021 DD 04/15/16	(776,835.81) 777,183.93
99VVBK004	US TREAS-CPI INFLAT FWD	0.375% 07/15/2025 DD 07/15/15	(2,454,976.25) 2,466,861.25
99VVBK012	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/15/17	252,195.40 (264,026.55)
99VVBK020	US TREAS NOTE FWD	2.000% 02/15/2025 DD 02/15/15	1,241,108.13 (1,246,197.66)
99VVBK038	US TREAS BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,837,127.43) 1,905,796.89
99VVBK046	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/15/15	(108,156.88) 112,934.06
99VVBK0N4	US TREAS-CPI INFLAT FWD	0.250% 01/15/2025 DD 01/15/15	(1,569,029.48) 1,581,114.31
99VVBK0Q7	US TREAS-CPI INFLAT FWD	1.375% 02/15/2044 DD 02/15/14	(178,370.50) 184,854.94

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBK1Q6	US TREAS-CPI INFLAT FWD 0.125% 07/15/2022 DD 07/15/12	576,975.54	(579,434.13)
99VVBKJU8	US TREAS BD STR FWD 10/11/2017 0.000% 08/15/2046 DD 08/15/16	159,251.88	(159,595.80)
99VVBKJV6	US TREAS BD STR FWD 10/11/2017 0.000% 11/15/2046 DD 11/15/16	(157,800.53)	155,958.70
99VVBKRC9	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	2,973,199.01	(2,967,707.16)
99VVBKY23	US TREAS-CPI INFLAT FWD 0.125% 04/15/2021 DD 04/15/16	(777,067.71)	778,596.66
99VVBKY49	US TREAS-CPI INFLAT FWD 2.500% 01/15/2029 DD 01/15/09	(2,431,537.02)	2,458,843.62
99VVBKY56	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	1,277,101.05	(1,289,469.00)
99VVBKZW6	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	4,308,713.74	(4,342,161.95)
99VVBKZX4	US TREAS-CPI INFLAT FWD 0.625% 01/15/2026 DD 01/15/16	(3,148,827.72)	3,166,657.70
99VVBKZY2	US TREAS-CPI INFLAT FWD 0.125% 07/15/2026 DD 07/15/16	1,224,165.56	(1,233,343.33)
99VVBLE56	US TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	997,988.03	(1,000,846.88)
99VVBKLD2	US TREAS INFLAT NOTES FWD 0.375% 01/15/2027 DD 01/15/17	4,345,186.05	(4,325,114.62)
99VVBKLE0	US TREAS INFLAT NOTES FWD 0.625% 01/15/2026 DD 01/15/16	(3,168,646.37)	3,153,662.10
99VVBKLF7	US TREAS INFLAT NOTES FWD 2.500% 01/15/2029 DD 01/15/09	(2,457,592.36)	2,449,101.15
99VVBKLG5	US TREAS INFLAT NOTES FWD 0.250% 01/15/2025 DD 01/15/15	(1,582,588.74)	1,577,854.16
99VVBKXH3	US TREAS INFLAT NOTES FWD 0.375% 07/15/2025 DD 07/15/15	(2,468,877.82)	2,456,613.25
99VVBKJ9	US TREAS INFLAT NOTES FWD 0.375% 07/15/2027 DD 07/15/17	1,290,290.64	(1,280,578.37)
99VVBLL17	US TREAS INFLAT NOTES FWD 0.875% 02/15/2047 DD 02/15/15	264,094.46	(266,366.22)
99VVBLL25	US TREAS INFLAT NOTES FWD 0.750% 02/15/2045 DD 02/15/15	(112,986.41)	113,916.15

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
99VVBLL33	US TREASURY NOTE FWD 2.000% 02/15/2025 DD 02/15/15	1,245,500.28	(1,242,430.31)
99VVBLLW9	US TREAS INFLAT NOTES FWD 0.125% 04/15/2021 DD 04/15/16	(779,397.19)	774,752.94
99VVBLLZ2	US TREASURY NOTE FWD 2.250% 08/15/2027 DD 08/15/17	999,981.22	(997,375.00)
99VVB LMT5	US TREASURY INFLATION INDE FWD 0.125% 07/15/2022 DD 07/31/12	522,192.90	(519,956.30)
99VVB L MV0	UNITED STATES TREASURY BD FWD 2.875% 08/15/2045 DD 08/15/15	(1,903,738.38)	1,881,901.56
99VVB L MW8	US TREASURY INFLATION IND FWD 1.375% 02/15/2044 DD 02/15/14	(184,886.65)	184,309.13
99VVB L WV9	US TREASURY INDX NOTES FWD 0.125% 04/15/2022 DD 04/15/17	529,269.50	(527,240.90)
EEBYXL7G5	IBERDROLA SA	(18,878.79)	18,827.92
EXBDR05C3	NATIONAL GRID PLC	(74,925.74)	74,379.70
FJ6229598	RAKUTEN INC	(668,523.52)	646,557.40
NA9QF4MU3	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	(0.01)	137.74
NA9QF4MV1	CCP_IRS. _P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	0.01	(0.01)
NA9QF4MW9	CCP_IRS. P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	(0.01)	208.34
NA9QF4MX7	CCP_IRS. _P USD-LIBOR-BBA 3M CM REC 2.19% 2027 SEP 22	0.01	(0.01)
NA9QF4NL2	CCP_CD X. BP UL CDX- NAIGS29V1-5 PAY 100BPS 2022 DEC 20	(0.02)	0.02
NA9QF4NM0	CCP_CD X. BP UL CDX- NAIGS29V1-5 PAY 100BPS 2022 DEC 20	9,405.98	(9,440.96)
NA9QFQYW7	CCP_CD X. BP UL CDX- NAIGS28V1-5 PAY 100BPS 2022 JUN 20	(0.03)	0.03
NA9QFQYX5	CCP_CD X. BP UL CDX- NAIGS28V1-5 PAY 100BPS 2022 JUN 20	12,173.76	(12,658.66)
NA9QFRAF8	CCP_CD X. SP UL CDX.NA.IG.28_V1 REC 100BPS 2022 JUN 20	(102,274.63)	102,935.71

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2017)

(a)	(b)	(c)	(d)
Identity of Issue, borrower, lessor, or similar party	Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	Cost of acquisitions	Proceeds of dispositions
NA9QFRAG6	CCP_CD_X._SP UL CDX.NA.IG.28_V1	REC 100BPS 2022 JUN 20	0.05 (0.09)
NA9QFWV07	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV23	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,136.43
NA9QFWV31	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV49	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,374.35
NA9QFWV56	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWV9	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,269.12
NA9QFWVX5	CCP_IRS._R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	0.01 (0.01)
NA9QFWVY3	CCP_IRS. R USD-LIBOR-BBA 3M CM	PAY 2.12% 2027 JUN 07	(0.01) 1,250.95
NABD3NBC2	PETROLEOS MEXICANOS	6.750% 09/21/2047	(194,957.55) 186,623.36
NABYWD0M6	PETROLEOS MEXICANOS	6.875% 08/04/2026	(19,988.37) 22,500.00
NCBF436X6	KINDER MORGAN CANADA LTD	RESTRICTED VTG	(20,585.14) 21,005.35

Schedule SB Attachment (Form 5500)—2017 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 32—Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$ 9,830,285	January 1, 2011	1	\$ 9,830,285
Shortfall	\$ (1,875,210)	January 1, 2012	2	\$ (956,710)
Shortfall	\$ (14,802,018)	January 1, 2013	3	\$ (5,136,416)
Shortfall	\$ 19,135,421	January 1, 2014	4	\$ 5,080,175
Shortfall	\$ (15,392,237)	January 1, 2015	5	\$ (3,334,360)
Shortfall	\$ 23,931,313	January 1, 2016	6	\$ 4,453,617
Shortfall	\$ 37,244,211	January 1, 2017	7	\$ 6,115,942