

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 <div style="text-align: center; font-size: 24pt; font-weight: bold;">2017</div> This Form is Open to Public Inspection
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Part I	Annual Report Identification Information		
For calendar plan year 2017 or fiscal plan year beginning <u>01/01/2017</u> and ending <u>12/31/2017</u>			
A	This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.)	
	☒ a single-employer plan ☐ a DFE (specify) ____		
B	This return/report is:	☐ the first return/report ☐ the final return/report	
	☒ an amended return/report ☐ a short plan year return/report (less than 12 months)		
C	If the plan is a collectively-bargained plan, check here. ▶ ☒		
D	Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program	
	☐ special extension (enter description)		

Part II	Basic Plan Information —enter all requested information		
1a	Name of plan <u>FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN</u>	1b	Three-digit plan number (PN) ▶ <u>001</u>
		1c	Effective date of plan <u>10/01/2014</u>
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>FOUR RIVERS NUCLEAR PARTNERSHIP</u> <u>5511 HOBBS RD</u> <u>KEVIL, KY 42053</u>	2b	Employer Identification Number (EIN) <u>81-3609270</u>
		2c	Plan Sponsor's telephone number <u>270-816-4867</u>
		2d	Business code (see instructions) <u>561210</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/22/2018	KIM TERRELL
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2017)
v. 170203

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name FLUOR FEDERAL SERVICES, INC. c Plan Name FLUOR PADUCAH DEACTIVATION PROJECT 401(K) PLAN	4b EIN 91-1735446 4d PN 001
5 Total number of participants at the beginning of the plan year	5 613
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).	
a(1) Total number of active participants at the beginning of the plan year	6a(1) 559
a(2) Total number of active participants at the end of the plan year	6a(2) 595
b Retired or separated participants receiving benefits	6b 0
c Other retired or separated participants entitled to future benefits	6c 119
d Subtotal. Add lines 6a(2) , 6b , and 6c	6d 714
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	6e 1
f Total. Add lines 6d and 6e	6f 715
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	6g 706
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6h 12
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2T 3D 3H	
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☐ **A** (Insurance Information)
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2017 Form M-1 annual report. If the plan was not required to file the 2017 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2017
		This Form is Open to Public Inspection.

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 FOUR RIVERS NUCLEAR PARTNERSHIP	D Employer Identification Number (EIN) 81-3609270

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
ALLIANCEBERNSTEIN L.P.
13-4064930

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
AMERICAN FUNDS DISTRIBUTORS, INC.
95-2769620

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
BLACKROCK INVESTMENTS, INC.
23-2784752

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
EATON VANCE DISTRIBUTORS, INC.
04-3239487

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

FRANKLIN TEMPLETON DISTRIBUTORS, IN

100 FOUNTAIN PARKWAY
ST. PETERSBURG, FL 33716

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

INVESCO DISTRIBUTORS, INC.

74-1894784

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

IVY FUNDS, INC.

6300 LAMAR AVENUE
P. O. BOX 29217
SHAWNEE MISSION, KS 66201

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

NATIXIS DISTRIBUTORS, L.P.

399 BOYLSTON STREET
BOSTON, MA 02116

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

OPPENHEIMER FUNDS INC.

13-2527171

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

PHOENIX - VIRTUS

56 PROSPECT STREET
PO BOX 150480
HARTFORD, CT 06115

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

STATE STREET CORPORATION

04-1867445

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VICTORY CAPITAL MANAGEMENT

13-2700161

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ADP, LLC

13-3036745

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 50 15 64 49 99	RECORD KEEPER	11206	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

ADP BROKER-DEALER

22-3319984

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
63 60 59 49 99	RECORD KEEPER	0	Yes ☒ No ☐	Yes ☐ No ☒	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
ALLIANCEBERNSTEIN L.P. 13-4064930	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
AMERICAN FUNDS DISTRIBUTORS, INC. 95-2769620	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00100 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00100 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
BLACKROCK INVESTMENTS, INC. 23-2784752	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
EATON VANCE DISTRIBUTORS, INC. 04-3239487	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
FRANKLIN TEMPLETON DISTRIBUTORS, IN 100 FOUNTAIN PARKWAY ST. PETERSBURG, FL 33716	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59 99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
INVESCO DISTRIBUTORS, INC. 74-1894784	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00520 OF AVERAGE DAILY ASSETS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
IVY FUNDS, INC. 6300 LAMAR AVENUE P. O. BOX 29217 SHAWNEE MISSION, KS 66201		ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
NATIXIS DISTRIBUTORS, L.P. 399 BOYLSTON STREET BOSTON, MA 02116		ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00200 OF AVERAGE DAILY ASSETS
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation		(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
OPPENHEIMER FUNDS INC. 13-2527171		ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PHOENIX - VIRTUS 56 PROSPECT STREET PO BOX 150480 HARTFORD, CT 06115	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00200 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
STATE STREET CORPORATION 04-1867445	ANNUAL RATE 0.00870 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00750 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00670 OF AVERAGE DAILY ASSETS ANNUAL RATE 0.00630 OF AVERAGE DAILY ASSETS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	63 60 59	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
VICTORY CAPITAL MANAGEMENT 13-2700161	ANNUAL RATE 0.00250 OF AVERAGE DAILY ASSETS	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">2017</div> This Form is Open to Public Inspection.
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For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan <u>FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN</u>	B Three-digit plan number (PN)	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>FOUR RIVERS NUCLEAR PARTNERSHIP</u>	D Employer Identification Number (EIN) <u>81-3609270</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INVESCO STABLE ASSET - ADP59</u>		
b Name of sponsor of entity listed in (a): <u>INVESCO TRUST COMPANY</u>		
c EIN-PN <u>27-3884161-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>295105</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>STATE ST INTL IDX SECLEND VIII</u>		
b Name of sponsor of entity listed in (a): <u>STATE STREET BANK & TRUST CO</u>		
c EIN-PN <u>90-0337987-336</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>42518</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>STATE ST RUSS SC IDX VIII</u>		
b Name of sponsor of entity listed in (a): <u>STATE STREET BANK & TRUST CO</u>		
c EIN-PN <u>90-0337987-340</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>123007</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>STATE ST S&P 500 IDX IX</u>		
b Name of sponsor of entity listed in (a): <u>STATE STREET BANK & TRUST CO</u>		
c EIN-PN <u>90-0337987-344</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>154317</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>STATE ST S&P MD CP IDX NL J</u>		
b Name of sponsor of entity listed in (a): <u>STATE STREET BANK & TRUST CO</u>		
c EIN-PN <u>90-0337987-347</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>79476</u>
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2017 This Form is Open to Public Inspection
For calendar plan year 2017 or fiscal plan year beginning <u>01/01/2017</u> and ending <u>12/31/2017</u>		
A Name of plan <u>FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>FOUR RIVERS NUCLEAR PARTNERSHIP</u>	D Employer Identification Number (EIN) <u>81-3609270</u>	

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a		
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions	1b(1)		
	(2) Participant contributions	1b(2)		
	(3) Other.....	1b(3)		
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
	(2) U.S. Government securities.....	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other.....	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common	1c(4)(B)		
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property)	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans	1c(8)	260389	564884
	(9) Value of interest in common/collective trusts.....	1c(9)	257468	694422
	(10) Value of interest in pooled separate accounts.....	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	10108362	16740510
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other	1c(15)		

		(a) Beginning of Year	(b) End of Year
1d	Employer-related investments:		
(1)	Employer securities	1d(1)	
(2)	Employer real property	1d(2)	
e	Buildings and other property used in plan operation	1e	
f	Total assets (add all amounts in lines 1a through 1e)	1f	10626219 17999816
Liabilities			
g	Benefit claims payable	1g	
h	Operating payables	1h	
i	Acquisition indebtedness	1i	
j	Other liabilities	1j	
k	Total liabilities (add all amounts in lines 1g through 1j)	1k	0 0
Net Assets			
l	Net assets (subtract line 1k from line 1f)	1l	10626219 17999816

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

		(a) Amount	(b) Total
a	Contributions:		
(1)	Received or receivable in cash from: (A) Employers	2a(1)(A)	2589421
	(B) Participants	2a(1)(B)	3410261
	(C) Others (including rollovers)	2a(1)(C)	981851
(2)	Noncash contributions	2a(2)	
(3)	Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)	6981533
b	Earnings on investments:		
(1)	Interest:		
	(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	
	(B) U.S. Government securities	2b(1)(B)	
	(C) Corporate debt instruments	2b(1)(C)	
	(D) Loans (other than to participants)	2b(1)(D)	
	(E) Participant loans	2b(1)(E)	13850
	(F) Other	2b(1)(F)	
	(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)	13850
(2)	Dividends: (A) Preferred stock	2b(2)(A)	
	(B) Common stock	2b(2)(B)	
	(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	445847
	(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)	445847
(3)	Rents	2b(3)	
(4)	Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	
	(B) Aggregate carrying amount (see instructions)	2b(4)(B)	
	(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)	0
(5)	Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	
	(B) Other	2b(5)(B)	
	(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)	0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		40671
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		1737656
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		9219557

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	1833869	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		1833869
f Corrective distributions (see instructions)	2f		873
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)	11218	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		11218
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		1845960

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		7373597
l Transfers of assets:			
(1) To this plan.....	2l(1)		0
(2) From this plan	2l(2)		0

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☒ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☒ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: ELLIOTT DAVIS DECOSIMO

(2) EIN: 57-0381582

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a		X	
4b		X	

		Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	4d		X	
e Was this plan covered by a fidelity bond?	4e	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l Has the plan failed to provide any benefit when due under the plan?	4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
 If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ☐ Yes ☐ No ☐ Not determined
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____. (See instructions.)

<div>SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation</div>	<div>Retirement Plan Information</div> <div>This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).</div> <div>▶ File as an attachment to Form 5500.</div>	<div>OMB No. 1210-0110</div> <div>2017</div> <div>This Form is Open to Public Inspection.</div>
For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017		
A Name of plan FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 FOUR RIVERS NUCLEAR PARTNERSHIP		D Employer Identification Number (EIN) 81-3609270
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 57-1198022		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month Day Year If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. Increase Decrease Both No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No		
11 a Does the ESOP hold any preferred stock? Yes No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2017 v. 170203		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	14a	
b The plan year immediately preceding the current plan year	14b	
c The second preceding plan year	14c	

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%
- b** Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more
- c** What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

Four Rivers Nuclear Partnership Retirement Plan

Report on the Financial Statements

For the years ended December 31, 2017 and 2016

Four Rivers Nuclear Partnership Retirement Plan

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Independent Auditor's Report

To the Benefits and Investment Committee
Four Rivers Nuclear Partnership Retirement Plan
Kevil, Kentucky

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Four Rivers Nuclear Partnership Retirement Plan, (the "Plan") formerly Fluor Paducah Deactivation Project 401k Plan which comprise the statements of net assets available for benefits as of December 31, 2017 and 2016, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's ("DOL's") Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified by Reliance Trust Company, the trustee of the Plan, except for comparing this information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's assets and executes transactions. The Plan Administrator has obtained certifications from the trustee as of December 31, 2017 and 2016, and for the years then ended, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Report on the Supplemental Schedule

The supplemental schedule, Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2017, is required by the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purposes of additional analysis and is not a required part of the financial statements. The supplemental schedule is the responsibility of the Plan's management. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

A handwritten signature in black ink that reads "Elliott Davis, LLC". The signature is written in a cursive, flowing style.

Augusta, Georgia
October 15, 2018

Four Rivers Nuclear Partnership Retirement Plan

Statements of Net Assets Available for Benefits

As of December 31, 2017 and 2016

	<u>2017</u>	<u>2016</u>
Assets		
Investments at fair value (see Note 4)	<u>\$ 17,434,931</u>	<u>\$ 10,365,830</u>
Receivables		
Employer contributions	110,602	62,202
Participant contributions	60,501	50,583
Notes receivable from participants	<u>564,884</u>	<u>260,389</u>
Total receivables	<u>735,987</u>	<u>373,174</u>
Net assets available for benefits	<u><u>\$ 18,170,918</u></u>	<u><u>\$ 10,739,004</u></u>

See Notes to the Financial Statements

Four Rivers Nuclear Partnership Retirement Plan

Statements of Changes in Net Assets Available for Benefits

For the years ended December 31, 2017 and 2016

	2017	2016
Additions:		
Investment income		
Net appreciation in fair value of investments	\$ 1,778,328	\$ 333,532
Interest and dividends	445,846	304,555
	<u>2,224,174</u>	<u>638,087</u>
Interest on notes receivable from participants	<u>13,850</u>	<u>4,141</u>
Contributions		
Participants	3,458,661	3,069,799
Employer	2,599,338	2,416,356
Rollovers	981,851	203,845
	<u>7,039,850</u>	<u>5,690,000</u>
Total additions	<u>9,277,874</u>	<u>6,332,228</u>
Deductions:		
Benefits paid to participants	1,834,742	452,522
Administrative expenses	11,218	8,650
Total deductions	<u>1,845,960</u>	<u>461,172</u>
Net increase	7,431,914	5,871,056
Net assets available for benefits, beginning of year	<u>10,739,004</u>	<u>4,867,948</u>
Net assets available for benefits, end of year	<u><u>\$ 18,170,918</u></u>	<u><u>\$ 10,739,004</u></u>

See Notes to Financial Statements

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 1. Description of the Plan

The following description of the Four Rivers Nuclear Partnership Retirement Plan (the “Plan”) formerly Fluor Paducah Deactivation Project 401(k) Plan provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General:

The Plan is a defined contribution plan sponsored by Four Rivers Nuclear Partnership, LLC (the “Company” or “Plan Sponsor”). The Plan was formed by Fluor Federal Services, Inc., former plan sponsor, under the direction, and subject to the approval of the U.S. Department of Energy (“DOE”), in connection with a service contract between the Fluor Federal Services, Inc and the DOE. The term of the service contract ended in October 2017. At the termination of the contract, the Plan was assumed by the Four Rivers Nuclear Partnership, LLC, the current plan sponsor. Reliance Trust Company (“Reliance Trust”) is the Plan’s trustee and ADP Retirement Services (“ADP”) is the Plan’s third party administrator. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). The Plan was formed in 2014, with an effective date of October 1, 2014.

The Plan is a defined contribution plan covering all employees of the Company who are working for the Four Rivers Nuclear Partnership, LLC Paducah Deactivation Project (Contract No. DEEM0004895) and are not otherwise eligible to participate in any other employee benefit plan that offers the same or similar benefits sponsored or maintained by another member of the same controlled group of corporations of which the Company is a member (determined within the meaning of section 1563(a) of the Code). Employees covered under a collective bargaining agreement may participate in the Plan to the extent permitted in the collective bargaining agreement. There are no age requirements or service period requirements to participate in the Plan.

Contributions:

Each year, participants may contribute up to 60 percent of pretax annual compensation, as defined in the Plan. Participants who have attained the age of 50 before the end of the plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined contribution or defined benefit plans. Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes 100 percent of the first 3 percent of eligible compensation that a participant contributes to the Plan, plus 50 percent of participant contributions between 3 and 5 percent. Additional profit sharing amounts may be contributed at the option of the Company’s board of directors. During the year ended December 31, 2017 and 2016, the Company made \$2,599,338 and \$2,416,356, respectively, in matching and nonelective profit sharing contributions to the Plan. The Company’s contributions for participants covered under a collective bargaining agreement are subject to terms outlined in the respective collective bargaining agreement. Contributions are subject to certain Internal Revenue Service (“IRS”) limitations.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 1. Description of the Plan, Continued

Participant accounts:

Each participant's account is credited with the participant's contributions and Company matching and nonelective profit sharing contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting:

Participants are vested immediately in their contributions and Company matching contributions plus actual earnings thereon. Vesting in the Company's nonelective profit sharing contribution portion of their accounts is based on years of continuous service. A participant is 100 percent vested in profit sharing contributions at the end of 2 years of credited service. Years of service with other employers defined by the Plan are recognized in credited service for determining vesting.

Notes receivable from participants:

Participants may borrow from their accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their vested account balance. The loans are secured by the balance in the participant's account. The loan interest rate, determined at the origination of each loan, is 1 percent above prime rate, as defined. Principal and interest is paid ratably through payroll deductions.

Payment of benefits:

On termination of service, a participant may elect to receive an amount equal to the value of the participant's vested interest in his or her account in either a lump-sum amount or other installment options as provided by the Plan. Hardship distributions are permitted upon demonstration of financial hardship. All fully vested balances are available for distribution after the participant reaches the age of 59½.

Forfeited accounts:

At both December 31, 2017 and 2016, forfeited nonvested accounts totaled \$15,443 and \$10. These forfeited amounts will be used by the Plan to reduce future employer contributions. During 2017 and 2016, the Plan used \$63,490 and \$19,815, respectively, from forfeited nonvested accounts to reduce employer contributions.

Note 2. Summary of Significant Accounting Policies and Activities

Basis of accounting:

The financial statements of the Plan are prepared on the accrual basis of accounting.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 2. Summary of Significant Accounting Policies and Activities, Continued

Use of estimates:

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment valuation and income recognition:

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's management determines the Plan's valuation policies utilizing information provided by the trustee. See Note 4 for disclosure of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes receivable from participants:

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2017 or 2016. If a participant ceases to make loan repayments and the plan administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

Payment of benefits:

Benefits are recorded when paid.

Expenses:

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants and other distributions to participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation in fair value of investments.

Subsequent events:

The Plan has evaluated subsequent events through October 15, 2018, the date the financial statements were available to be issued.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 3. Trustee Certifications

The following is a summary of the Plan's asset information as of December 31, 2017 and 2016, and for the years then ended, included throughout the Plan's financial statements and supplemental schedule, that was prepared by or derived from information provided by the trustee and furnished to the Plan Administrator. The Plan Administrator has obtained certifications from the trustee that the information provided to the Plan Administrator by the trustee related to the following assets is complete and accurate. Accordingly as permitted by 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator instructed the Plan's independent auditors not to perform any auditing procedures with respect to information which appears throughout the financial statements and supplemental schedule related to the following assets:

	2017	2016
Investments at fair value:		
Mutual funds	\$ 16,740,509	\$ 10,108,362
Common collective trust funds	694,422	257,468
	17,434,931	10,365,830
Notes receivable from participants	564,884	260,389
	<u>\$ 17,999,815</u>	<u>\$ 10,626,219</u>

The trustee also certified to the completeness and accuracy of \$1,778,328 and \$333,532 net appreciation in the fair value of investments for the years ended December 31, 2017 and 2016, respectively, and \$459,696 and \$308,696 of interest and dividends, including interest income on notes receivable from participants, for the years ended December 31, 2017 and 2016, respectively.

Note 4. Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets.
- Quoted prices for identical or similar assets or liabilities in inactive markets.
- Inputs other than quoted prices that are observable for the asset or liability.
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 4. Fair Value Measurements, Continued

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2017 and 2016.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value ("NAV") and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common collective trust funds: Valued at NAV. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchases and sales) may occur daily. Were the Plan to initiate a full redemption of the collective trust, the investment advisor reserves the right to temporarily delay withdrawal from the trust in order to ensure that securities liquidations will be carried out in an orderly business manner.

The following tables set forth by level, within the fair value hierarchy, the Plan's fair value measurements as of December 31, 2017 and 2016:

December 31, 2017				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 16,740,509	\$ -	\$ -	\$ 16,740,509
Total assets in the fair value hierarchy	<u>\$ 16,740,509</u>	<u>\$ -</u>	<u>\$ -</u>	16,740,509
Investments measured at NAV (a)				694,422
Investments at fair value				<u>\$ 17,434,931</u>

December 31, 2016				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 10,108,362	\$ -	\$ -	\$ 10,108,362
Total assets in the fair value hierarchy	<u>\$ 10,108,362</u>	<u>\$ -</u>	<u>\$ -</u>	10,108,362
Investments measured at NAV (a)				257,468
Investments at fair value				\$ 10,365,830

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 4. Fair Value Measurements, Continued

- (a) Certain investments that were measured at NAV per share or its equivalent have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

The following tables set forth a summary of the Plan's investments reported at NAV as a practical expedient to estimate fair value as of December 31, 2017 and 2016:

Investment	December 31, 2017			
	Fair value	Unfunded commitment	Redemption frequency	Redemption notice period
Common collective trust funds				
Stable asset fund	\$ 295,104	\$ -	Daily	12 months
Index funds	399,318	-	Daily	15 days
	<u>\$ 694,422</u>	<u>\$ -</u>		

Investment	December 31, 2016			
	Fair value	Unfunded commitment	Redemption frequency	Redemption notice period
Common collective trust funds				
Stable asset fund	\$ 147,243	\$ -	Daily	12 months
Index funds	110,225	-	Daily	15 days
	<u>\$ 257,468</u>	<u>\$ -</u>		

Note 5. Related Party and Party in Interest Transactions

Certain Plan investments are shares of mutual funds and common collective trust funds managed by Reliance Trust. Reliance Trust is the trustee as defined by the Plan and, therefore, these transactions qualify as party in interest transactions. Fees incurred by the Plan for the investment management services are also party in interest transactions, and these amounts are included in net appreciation in fair value of investments, as they are paid through revenue sharing, rather than a direct payment. As described in Note 2, the Plan made direct payments to ADP, the third party administrator, totaling \$11,218 and \$8,650 in 2017 and 2016, respectively, which were not covered by revenue sharing. The Company pays directly, at its discretion, any other fees related to the Plan's operations.

Note 6. Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100 percent vested in their employer nonelective profit sharing contributions.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 7. Tax Status

The Company has adopted the Plan based on a prototype plan document sponsored by ADP. ADP has received an opinion letter from the IRS dated July 16, 2014 that states that the form of the prototype plan is acceptable under Section 401 of the Internal Revenue Code ("IRC"). The Plan has been amended since the date of the IRS opinion letter on the prototype plan. The Company and the Plan Administrator believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the organization has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS or other taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 8. Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the 2017 statement of net assets available for benefits.

Note 9. Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to Form 5500:

	<u>2017</u>	<u>2016</u>
Net assets available for benefits per the financial statements	\$ 18,170,918	\$ 10,739,004
Participant contributions receivable not recorded on Form 5500	(110,602)	(62,202)
Employer contributions receivable not recorded on Form 5500	(60,501)	(50,583)
Rounding	1	-
Net assets available for benefits per Form 5500	<u>\$ 17,999,816</u>	<u>\$ 10,626,219</u>

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 9. Reconciliation of Financial Statements to Form 5500, Continued

The following is a reconciliation of net increase per the financial statements to net income per Form 5500 for the years ended December 31, 2017 and 2016:

	<u>2017</u>	<u>2016</u>
Net increase per the financial statements	\$ 7,431,914	\$ 5,871,056
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2017	(171,103)	-
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2016	112,785	(112,785)
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2015	-	172,727
Difference in value reported for Invesco Stable Asset Fund	-	(249)
Rounding	1	-
Net income per Form 5500	<u>\$ 7,373,597</u>	<u>\$ 5,930,749</u>

Supplemental Schedule

Four Rivers Nuclear Partnership Retirement Plan

Schedule H, Line 4i - Schedule of Assets (Held at End of Year) EIN 81-3609270, Plan No. 001

As of December 31, 2017

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value
Investments:				
	AllianceBernstein	AB Global Bond Fund - Class A	**	\$ 153,245
	BlackRock Inc.	BlackRock Global Allocation Fund, Inc. - Inv. A Class	**	294,644
	Capital Group - American Funds	American Funds 2010 Target Date Fund - Class R4	**	24,951
	Capital Group - American Funds	American Funds 2015 Target Date Fund - Class R4	**	428,123
	Capital Group - American Funds	American Funds 2020 Target Date Fund - Class R4	**	2,094,136
	Capital Group - American Funds	American Funds 2025 Target Date Fund - Class R4	**	2,296,597
	Capital Group - American Funds	American Funds 2030 Target Date Fund - Class R4	**	2,145,184
	Capital Group - American Funds	American Funds 2035 Target Date Fund - Class R4	**	1,548,553
	Capital Group - American Funds	American Funds 2040 Target Date Fund - Class R4	**	1,240,333
	Capital Group - American Funds	American Funds 2045 Target Date Fund - Class R4	**	772,169
	Capital Group - American Funds	American Funds 2050 Target Date Fund - Class R4	**	610,318
	Capital Group - American Funds	American Funds 2055 Target Date Fund - Class R4	**	491,163
	Eaton Vance	Eaton Vance Atlanta Capital SMID Cap Fund - Class A	**	1,276,158
	Franklin Templeton Investments	Franklin Rising Dividends Fund - Class A	**	872,974
	Franklin Templeton Investments	Franklin Mutual Global Discovery Fund - Class A	**	106,539
	Invesco Trust Company	Invesco Equity and Income Fund - Class A	**	390,145
	Ivy Investments	Ivy High Income Fund - Class A	**	129,852
	NATIXIS	Loomis Sayles Investment Grade Bond Fund - Class A	**	119,676
	Oppenheimer Funds	Oppenheimer International Growth Fund - Class A	**	695,327
	Victory Funds	Victory Integrity Small-Cap Value Fund - Class A	**	655,781
	Virtus Mutual Funds	Virtus Emerging Markets Opportunities Fund - Class A	**	394,641
*	Invesco Trust Company	Invesco Stable Asset Fund - Class ADP59	**	295,104
*	State Street Bank & Trust Co.	State Street S&P MidCap Index Non-Lending - Cl. J	**	79,476
*	State Street Bank & Trust Co.	State Street Russell Small Cap Index Lending - Cl. VIII	**	123,007
*	State Street Bank & Trust Co.	State Street International Index Lending- Cl. VIII	**	42,518
*	State Street Bank & Trust Co.	State Street S&P 500 Index Lending - Cl. IX	**	154,317
Notes receivable:				
*	Notes receivable from participants	4.25%-5.50%	**	564,884
				<u>\$ 17,999,815</u>

* Indicates party in interest to the Plan.

** Cost information omitted due to participant-directed funds

The information in this schedule was derived from information certified as complete and accurate by
Reliance Trust Company, the trustee of the Plan.

Schedule C, Line 2(h) Formula Description

For those service providers listed on Line 2 for which Line 2(h) has been checked “yes”:

For a description of indirect compensation received by service providers listed on Line 2 that was disclosed as a formula, please see Line 3(e). Please note: If indirect compensation disclosed as a formula was received by a service provider from more than one source, there will be multiple Lines 3(e) for that service provider.

Four Rivers Nuclear Partnership Retirement Plan

Report on the Financial Statements

For the years ended December 31, 2017 and 2016

Four Rivers Nuclear Partnership Retirement Plan

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Independent Auditor's Report

To the Benefits and Investment Committee
Four Rivers Nuclear Partnership Retirement Plan
Kevil, Kentucky

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Four Rivers Nuclear Partnership Retirement Plan, (the "Plan") formerly Fluor Paducah Deactivation Project 401k Plan which comprise the statements of net assets available for benefits as of December 31, 2017 and 2016, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's ("DOL's") Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in Note 3, which was certified by Reliance Trust Company, the trustee of the Plan, except for comparing this information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's assets and executes transactions. The Plan Administrator has obtained certifications from the trustee as of December 31, 2017 and 2016, and for the years then ended, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Report on the Supplemental Schedule

The supplemental schedule, Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2017, is required by the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purposes of additional analysis and is not a required part of the financial statements. The supplemental schedule is the responsibility of the Plan's management. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedule.

Report on Form and Content in Compliance with DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

A handwritten signature in black ink that reads "Elliott Davis, LLC". The signature is written in a cursive, flowing style.

Augusta, Georgia
October 15, 2018

Four Rivers Nuclear Partnership Retirement Plan

Statements of Net Assets Available for Benefits

As of December 31, 2017 and 2016

	<u>2017</u>	<u>2016</u>
Assets		
Investments at fair value (see Note 4)	<u>\$ 17,434,931</u>	<u>\$ 10,365,830</u>
Receivables		
Employer contributions	110,602	62,202
Participant contributions	60,501	50,583
Notes receivable from participants	<u>564,884</u>	<u>260,389</u>
Total receivables	<u>735,987</u>	<u>373,174</u>
Net assets available for benefits	<u><u>\$ 18,170,918</u></u>	<u><u>\$ 10,739,004</u></u>

See Notes to the Financial Statements

Four Rivers Nuclear Partnership Retirement Plan

Statements of Changes in Net Assets Available for Benefits

For the years ended December 31, 2017 and 2016

	2017	2016
Additions:		
Investment income		
Net appreciation in fair value of investments	\$ 1,778,328	\$ 333,532
Interest and dividends	445,846	304,555
	<u>2,224,174</u>	<u>638,087</u>
Interest on notes receivable from participants	<u>13,850</u>	<u>4,141</u>
Contributions		
Participants	3,458,661	3,069,799
Employer	2,599,338	2,416,356
Rollovers	981,851	203,845
	<u>7,039,850</u>	<u>5,690,000</u>
Total additions	<u>9,277,874</u>	<u>6,332,228</u>
Deductions:		
Benefits paid to participants	1,834,742	452,522
Administrative expenses	11,218	8,650
Total deductions	<u>1,845,960</u>	<u>461,172</u>
Net increase	7,431,914	5,871,056
Net assets available for benefits, beginning of year	<u>10,739,004</u>	<u>4,867,948</u>
Net assets available for benefits, end of year	<u><u>\$ 18,170,918</u></u>	<u><u>\$ 10,739,004</u></u>

See Notes to Financial Statements

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 1. Description of the Plan

The following description of the Four Rivers Nuclear Partnership Retirement Plan (the “Plan”) formerly Fluor Paducah Deactivation Project 401(k) Plan provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General:

The Plan is a defined contribution plan sponsored by Four Rivers Nuclear Partnership, LLC (the “Company” or “Plan Sponsor”). The Plan was formed by Fluor Federal Services, Inc., former plan sponsor, under the direction, and subject to the approval of the U.S. Department of Energy (“DOE”), in connection with a service contract between the Fluor Federal Services, Inc and the DOE. The term of the service contract ended in October 2017. At the termination of the contract, the Plan was assumed by the Four Rivers Nuclear Partnership, LLC, the current plan sponsor. Reliance Trust Company (“Reliance Trust”) is the Plan’s trustee and ADP Retirement Services (“ADP”) is the Plan’s third party administrator. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). The Plan was formed in 2014, with an effective date of October 1, 2014.

The Plan is a defined contribution plan covering all employees of the Company who are working for the Four Rivers Nuclear Partnership, LLC Paducah Deactivation Project (Contract No. DEEM0004895) and are not otherwise eligible to participate in any other employee benefit plan that offers the same or similar benefits sponsored or maintained by another member of the same controlled group of corporations of which the Company is a member (determined within the meaning of section 1563(a) of the Code). Employees covered under a collective bargaining agreement may participate in the Plan to the extent permitted in the collective bargaining agreement. There are no age requirements or service period requirements to participate in the Plan.

Contributions:

Each year, participants may contribute up to 60 percent of pretax annual compensation, as defined in the Plan. Participants who have attained the age of 50 before the end of the plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined contribution or defined benefit plans. Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes 100 percent of the first 3 percent of eligible compensation that a participant contributes to the Plan, plus 50 percent of participant contributions between 3 and 5 percent. Additional profit sharing amounts may be contributed at the option of the Company’s board of directors. During the year ended December 31, 2017 and 2016, the Company made \$2,599,338 and \$2,416,356, respectively, in matching and nonelective profit sharing contributions to the Plan. The Company’s contributions for participants covered under a collective bargaining agreement are subject to terms outlined in the respective collective bargaining agreement. Contributions are subject to certain Internal Revenue Service (“IRS”) limitations.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 1. Description of the Plan, Continued

Participant accounts:

Each participant's account is credited with the participant's contributions and Company matching and nonelective profit sharing contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting:

Participants are vested immediately in their contributions and Company matching contributions plus actual earnings thereon. Vesting in the Company's nonelective profit sharing contribution portion of their accounts is based on years of continuous service. A participant is 100 percent vested in profit sharing contributions at the end of 2 years of credited service. Years of service with other employers defined by the Plan are recognized in credited service for determining vesting.

Notes receivable from participants:

Participants may borrow from their accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50 percent of their vested account balance. The loans are secured by the balance in the participant's account. The loan interest rate, determined at the origination of each loan, is 1 percent above prime rate, as defined. Principal and interest is paid ratably through payroll deductions.

Payment of benefits:

On termination of service, a participant may elect to receive an amount equal to the value of the participant's vested interest in his or her account in either a lump-sum amount or other installment options as provided by the Plan. Hardship distributions are permitted upon demonstration of financial hardship. All fully vested balances are available for distribution after the participant reaches the age of 59½.

Forfeited accounts:

At both December 31, 2017 and 2016, forfeited nonvested accounts totaled \$15,443 and \$10. These forfeited amounts will be used by the Plan to reduce future employer contributions. During 2017 and 2016, the Plan used \$63,490 and \$19,815, respectively, from forfeited nonvested accounts to reduce employer contributions.

Note 2. Summary of Significant Accounting Policies and Activities

Basis of accounting:

The financial statements of the Plan are prepared on the accrual basis of accounting.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 2. Summary of Significant Accounting Policies and Activities, Continued

Use of estimates:

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment valuation and income recognition:

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's management determines the Plan's valuation policies utilizing information provided by the trustee. See Note 4 for disclosure of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes receivable from participants:

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2017 or 2016. If a participant ceases to make loan repayments and the plan administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

Payment of benefits:

Benefits are recorded when paid.

Expenses:

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants and other distributions to participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation in fair value of investments.

Subsequent events:

The Plan has evaluated subsequent events through October 15, 2018, the date the financial statements were available to be issued.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 3. Trustee Certifications

The following is a summary of the Plan's asset information as of December 31, 2017 and 2016, and for the years then ended, included throughout the Plan's financial statements and supplemental schedule, that was prepared by or derived from information provided by the trustee and furnished to the Plan Administrator. The Plan Administrator has obtained certifications from the trustee that the information provided to the Plan Administrator by the trustee related to the following assets is complete and accurate. Accordingly as permitted by 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator instructed the Plan's independent auditors not to perform any auditing procedures with respect to information which appears throughout the financial statements and supplemental schedule related to the following assets:

	2017	2016
Investments at fair value:		
Mutual funds	\$ 16,740,509	\$ 10,108,362
Common collective trust funds	694,422	257,468
	17,434,931	10,365,830
Notes receivable from participants	564,884	260,389
	<u>\$ 17,999,815</u>	<u>\$ 10,626,219</u>

The trustee also certified to the completeness and accuracy of \$1,778,328 and \$333,532 net appreciation in the fair value of investments for the years ended December 31, 2017 and 2016, respectively, and \$459,696 and \$308,696 of interest and dividends, including interest income on notes receivable from participants, for the years ended December 31, 2017 and 2016, respectively.

Note 4. Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets.
- Quoted prices for identical or similar assets or liabilities in inactive markets.
- Inputs other than quoted prices that are observable for the asset or liability.
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 4. Fair Value Measurements, Continued

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2017 and 2016.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value ("NAV") and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common collective trust funds: Valued at NAV. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchases and sales) may occur daily. Were the Plan to initiate a full redemption of the collective trust, the investment advisor reserves the right to temporarily delay withdrawal from the trust in order to ensure that securities liquidations will be carried out in an orderly business manner.

The following tables set forth by level, within the fair value hierarchy, the Plan's fair value measurements as of December 31, 2017 and 2016:

December 31, 2017				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 16,740,509	\$ -	\$ -	\$ 16,740,509
Total assets in the fair value hierarchy	<u>\$ 16,740,509</u>	<u>\$ -</u>	<u>\$ -</u>	16,740,509
Investments measured at NAV (a)				694,422
Investments at fair value				<u>\$ 17,434,931</u>

December 31, 2016				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 10,108,362	\$ -	\$ -	\$ 10,108,362
Total assets in the fair value hierarchy	<u>\$ 10,108,362</u>	<u>\$ -</u>	<u>\$ -</u>	10,108,362
Investments measured at NAV (a)				257,468
Investments at fair value				\$ 10,365,830

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 4. Fair Value Measurements, Continued

- (a) Certain investments that were measured at NAV per share or its equivalent have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

The following tables set forth a summary of the Plan's investments reported at NAV as a practical expedient to estimate fair value as of December 31, 2017 and 2016:

Investment	December 31, 2017			
	Fair value	Unfunded commitment	Redemption frequency	Redemption notice period
Common collective trust funds				
Stable asset fund	\$ 295,104	\$ -	Daily	12 months
Index funds	399,318	-	Daily	15 days
	<u>\$ 694,422</u>	<u>\$ -</u>		

Investment	December 31, 2016			
	Fair value	Unfunded commitment	Redemption frequency	Redemption notice period
Common collective trust funds				
Stable asset fund	\$ 147,243	\$ -	Daily	12 months
Index funds	110,225	-	Daily	15 days
	<u>\$ 257,468</u>	<u>\$ -</u>		

Note 5. Related Party and Party in Interest Transactions

Certain Plan investments are shares of mutual funds and common collective trust funds managed by Reliance Trust. Reliance Trust is the trustee as defined by the Plan and, therefore, these transactions qualify as party in interest transactions. Fees incurred by the Plan for the investment management services are also party in interest transactions, and these amounts are included in net appreciation in fair value of investments, as they are paid through revenue sharing, rather than a direct payment. As described in Note 2, the Plan made direct payments to ADP, the third party administrator, totaling \$11,218 and \$8,650 in 2017 and 2016, respectively, which were not covered by revenue sharing. The Company pays directly, at its discretion, any other fees related to the Plan's operations.

Note 6. Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100 percent vested in their employer nonelective profit sharing contributions.

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 7. Tax Status

The Company has adopted the Plan based on a prototype plan document sponsored by ADP. ADP has received an opinion letter from the IRS dated July 16, 2014 that states that the form of the prototype plan is acceptable under Section 401 of the Internal Revenue Code ("IRC"). The Plan has been amended since the date of the IRS opinion letter on the prototype plan. The Company and the Plan Administrator believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the organization has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS or other taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 8. Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the 2017 statement of net assets available for benefits.

Note 9. Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to Form 5500:

	<u>2017</u>	<u>2016</u>
Net assets available for benefits per the financial statements	\$ 18,170,918	\$ 10,739,004
Participant contributions receivable not recorded on Form 5500	(110,602)	(62,202)
Employer contributions receivable not recorded on Form 5500	(60,501)	(50,583)
Rounding	1	-
Net assets available for benefits per Form 5500	<u>\$ 17,999,816</u>	<u>\$ 10,626,219</u>

Four Rivers Nuclear Partnership Retirement Plan

Notes to the Financial Statements

December 31, 2017 and 2016

Note 9. Reconciliation of Financial Statements to Form 5500, Continued

The following is a reconciliation of net increase per the financial statements to net income per Form 5500 for the years ended December 31, 2017 and 2016:

	<u>2017</u>	<u>2016</u>
Net increase per the financial statements	\$ 7,431,914	\$ 5,871,056
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2017	(171,103)	-
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2016	112,785	(112,785)
Employer and participant contributions accrued per the financial statements but not accrued per Form 5500 as of December 31, 2015	-	172,727
Difference in value reported for Invesco Stable Asset Fund	-	(249)
Rounding	1	-
Net income per Form 5500	<u>\$ 7,373,597</u>	<u>\$ 5,930,749</u>

Supplemental Schedule

Four Rivers Nuclear Partnership Retirement Plan

Schedule H, Line 4i - Schedule of Assets (Held at End of Year) EIN 81-3609270, Plan No. 001

As of December 31, 2017

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value
Investments:				
	AllianceBernstein	AB Global Bond Fund - Class A	**	\$ 153,245
	BlackRock Inc.	BlackRock Global Allocation Fund, Inc. - Inv. A Class	**	294,644
	Capital Group - American Funds	American Funds 2010 Target Date Fund - Class R4	**	24,951
	Capital Group - American Funds	American Funds 2015 Target Date Fund - Class R4	**	428,123
	Capital Group - American Funds	American Funds 2020 Target Date Fund - Class R4	**	2,094,136
	Capital Group - American Funds	American Funds 2025 Target Date Fund - Class R4	**	2,296,597
	Capital Group - American Funds	American Funds 2030 Target Date Fund - Class R4	**	2,145,184
	Capital Group - American Funds	American Funds 2035 Target Date Fund - Class R4	**	1,548,553
	Capital Group - American Funds	American Funds 2040 Target Date Fund - Class R4	**	1,240,333
	Capital Group - American Funds	American Funds 2045 Target Date Fund - Class R4	**	772,169
	Capital Group - American Funds	American Funds 2050 Target Date Fund - Class R4	**	610,318
	Capital Group - American Funds	American Funds 2055 Target Date Fund - Class R4	**	491,163
	Eaton Vance	Eaton Vance Atlanta Capital SMID Cap Fund - Class A	**	1,276,158
	Franklin Templeton Investments	Franklin Rising Dividends Fund - Class A	**	872,974
	Franklin Templeton Investments	Franklin Mutual Global Discovery Fund - Class A	**	106,539
	Invesco Trust Company	Invesco Equity and Income Fund - Class A	**	390,145
	Ivy Investments	Ivy High Income Fund - Class A	**	129,852
	NATIXIS	Loomis Sayles Investment Grade Bond Fund - Class A	**	119,676
	Oppenheimer Funds	Oppenheimer International Growth Fund - Class A	**	695,327
	Victory Funds	Victory Integrity Small-Cap Value Fund - Class A	**	655,781
	Virtus Mutual Funds	Virtus Emerging Markets Opportunities Fund - Class A	**	394,641
*	Invesco Trust Company	Invesco Stable Asset Fund - Class ADP59	**	295,104
*	State Street Bank & Trust Co.	State Street S&P MidCap Index Non-Lending - Cl. J	**	79,476
*	State Street Bank & Trust Co.	State Street Russell Small Cap Index Lending - Cl. VIII	**	123,007
*	State Street Bank & Trust Co.	State Street International Index Lending- Cl. VIII	**	42,518
*	State Street Bank & Trust Co.	State Street S&P 500 Index Lending - Cl. IX	**	154,317
Notes receivable:				
*	Notes receivable from participants	4.25%-5.50%	**	564,884
				<u>\$ 17,999,815</u>

* Indicates party in interest to the Plan.

** Cost information omitted due to participant-directed funds

The information in this schedule was derived from information certified as complete and accurate by
Reliance Trust Company, the trustee of the Plan.

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2017 This Form is Open to Public Inspection
For calendar plan year 2017 or fiscal plan year beginning _____ and ending _____		
A Name of plan	B Three-digit plan number (PN) ►	
C Plan sponsor's name as shown on line 2a of Form 5500	D Employer Identification Number (EIN)	

Part I	Asset and Liability Statement		(a) Beginning of Year	(b) End of Year
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.				
	Assets			
a	Total noninterest-bearing cash	1a		
b	Receivables (less allowance for doubtful accounts):			
	(1) Employer contributions.....	1b(1)		
	(2) Participant contributions.....	1b(2)		
	(3) Other.....	1b(3)		
c	General investments:			
	(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)		
	(2) U.S. Government securities	1c(2)		
	(3) Corporate debt instruments (other than employer securities):			
	(A) Preferred	1c(3)(A)		
	(B) All other.....	1c(3)(B)		
	(4) Corporate stocks (other than employer securities):			
	(A) Preferred	1c(4)(A)		
	(B) Common.....	1c(4)(B)		
	(5) Partnership/joint venture interests	1c(5)		
	(6) Real estate (other than employer real property).....	1c(6)		
	(7) Loans (other than to participants)	1c(7)		
	(8) Participant loans.....	1c(8)		
	(9) Value of interest in common/collective trusts	1c(9)		
	(10) Value of interest in pooled separate accounts	1c(10)		
	(11) Value of interest in master trust investment accounts	1c(11)		
	(12) Value of interest in 103-12 investment entities.....	1c(12)		
	(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)		
	(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
	(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f		

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k		

Net Assets

l Net assets (subtract line 1k from line 1f)	1l		
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Part II Income and Expense Statement

- 2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)		
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)		
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		
j Total expenses. Add all expense amounts in column (b) and enter total	2j		

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☐ Yes ☐ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name:

(2) EIN:

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a			
4b			

	Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c			
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....			
4d			
e Was this plan covered by a fidelity bond?			
4e			
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?			
4f			
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?.....			
4g			
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?.....			
4h			
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)			
4i			
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)			
4j			
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k			
l Has the plan failed to provide any benefit when due under the plan?.....			
4l			
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?..... ☐ Yes ☐ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____. (See instructions.)

Attachment to 2017 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN

EIN: 81-3609270

Plan Sponsor's Name FOUR RIVERS NUCLEAR PARTNERSHIP

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	PARTICIPANT LOANS	INTEREST RATES (4.25% TO 5.50%)		564,884
	AMERFDS 2020 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		2,094,136
	VICTORY INTEGRITY SM CAP VAL A	REGISTERED INVESTMENT COMPANY		655,781
	AMERFDS 2040 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		1,240,333
	AMERFDS 2010 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		24,951
	AMERFDS 2015 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		428,123
	BLACKROCK GLOBAL ALLOCATION A	REGISTERED INVESTMENT COMPANY		294,644

Attachment to 2017 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN

EIN: 81-3609270

Plan Sponsor's Name FOUR RIVERS NUCLEAR PARTNERSHIP

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	AMERFDS 2025 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		2,296,597
	AMERFDS 2035 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		1,548,553
	FRANKLIN RISING DIVIDENDS - A	REGISTERED INVESTMENT COMPANY		872,974
	AMERFDS 2055 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		491,163
	VIRTUS EMERGING MKTS OPP - A	REGISTERED INVESTMENT COMPANY		394,641
	EAV ATL CAPITAL SMID CP A	REGISTERED INVESTMENT COMPANY		1,276,158
	OPPENHEIMER INTL GROWTH - A	REGISTERED INVESTMENT COMPANY		695,327

Attachment to 2017 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN

EIN: 81-3609270

Plan Sponsor's Name FOUR RIVERS NUCLEAR PARTNERSHIP

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	FRANKLIN MUT GLB DISC - A	REGISTERED INVESTMENT COMPANY		106,539
	AMERFDS 2050 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		610,318
	IVY HIGH INC FUND - A	REGISTERED INVESTMENT COMPANY		129,852
	LOOMIS SAYLES INV GRADE BND A	REGISTERED INVESTMENT COMPANY		119,676
	AB GLOBAL BOND A	REGISTERED INVESTMENT COMPANY		153,245
	AMERFDS 2030 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		2,145,184
	INVESCO EQUITY AND INCOME A	REGISTERED INVESTMENT COMPANY		390,145

Attachment to 2017 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name FOUR RIVERS NUCLEAR PARTNERSHIP RETIREMENT PLAN

EIN: 81-3609270

Plan Sponsor's Name FOUR RIVERS NUCLEAR PARTNERSHIP

PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	AMERFDS 2045 TARG DATE RET-R4	REGISTERED INVESTMENT COMPANY		772,169
	INVESCO STABLE ASSET - ADP59	COMMON/COLLECTIVE TRUST		295,105
	STATE ST INTL IDX SECLND VIII	COMMON/COLLECTIVE TRUST		42,518
	STATE ST RUSS SC IDX VIII	COMMON/COLLECTIVE TRUST		123,007
	STATE ST S&P 500 IDX IX	COMMON/COLLECTIVE TRUST		154,317
	STATE ST S&P MD CP IDX NL J	COMMON/COLLECTIVE TRUST		79,476