Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2017

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A This return/report is for:
- [ ] a multiemployer plan
- [ ] a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.)
- [X] a single-employer plan
- [ ] a DFE (specify) ____

B This return/report is:
- [ ] the first return/report
- [ ] the final return/report
- [ ] an amended return/report
- [ ] a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. . . . . ▶ [ ]

D Check box if filing under:
- [X] Form 5558
- [ ] automatic extension
- [X] the DFVC program
- [ ] special extension (enter description)

Part II Basic Plan Information—enter all requested information

1a Name of plan
NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN & TRUST

1b Three-digit plan number (PN) ▶ 001

1c Effective date of plan 01/01/2016

2a Plan sponsor's name (employer, if for a single-employer plan)
Mailing address (include room, apt., suite no. and street, or P.O. Box)
City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)
NORTHWEST PETROLEUM LP

17171 PARK ROW
HOUSTON, TX 77084-4927

17171 PARK ROW
HOUSTON, TX 77084-4927

2b Employer Identification Number (EIN)
76-0336717

2c Plan Sponsor's telephone number
281-944-3834

2d Business code (see instructions)
721110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	02/22/2019	CERENA ARTHUR
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address [X] Same as Plan Sponsor

3b Administrator's EIN

3c Administrator's telephone number

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:
a Sponsor's name
c Plan Name

4b EIN

4d PN

5 Total number of participants at the beginning of the plan year	**5**	335
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines **6a(1), 6a(2), 6b, 6c,** and **6d**).		
a(1) Total number of active participants at the beginning of the plan year	**6a(1)**	325
a(2) Total number of active participants at the end of the plan year	**6a(2)**	231
b Retired or separated participants receiving benefits	**6b**	0
c Other retired or separated participants entitled to future benefits	**6c**	4
d Subtotal. Add lines **6a(2)**, **6b**, and **6c**	**6d**	235
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.	**6e**	0
f Total. Add lines **6d** and **6e**.	**6f**	235
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	**6g**	15
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	**6h**	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	**7**	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

2T 2G 2J 2K 3D 2E 3H 2F

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)

(1)	[X]	Insurance
(2)	[ ]	Code section 412(e)(3) insurance contracts
(3)	[X]	Trust
(4)	[ ]	General assets of the sponsor

9b Plan benefit arrangement (check all that apply)

(1)	[X]	Insurance
(2)	[ ]	Code section 412(e)(3) insurance contracts
(3)	[X]	Trust
(4)	[ ]	General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

(1)	[X]	**R** (Retirement Plan Information)
(2)	[ ]	**MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
(3)	[ ]	**SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

b General Schedules

(1)	[X]		**H** (Financial Information)
(2)	[ ]		**I** (Financial Information – Small Plan)
(3)	[X]	1	**A** (Insurance Information)
(4)	[ ]		**C** (Service Provider Information)
(5)	[X]		**D** (DFE/Participating Plan Information)
(6)	[ ]		**G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....…… ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ……..... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2017 Form M-1 annual report. If the plan was not required to file the 2017 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code_____

SCHEDULE A (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2017

This Form is Open to Public Inspection

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan
NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN & TRUST

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
NORTHWEST PETROLEUM LP

D Employer Identification Number (EIN)
76-0336717

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions

Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
JOHN HANCOCK LIFE INSURANCE CO

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
01-0233346	65838	130851	15	11/29/2017	12/31/2017

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

SOUTHEASTERN EMPLOYEE BENEFIT
1175 JOHN ST.
WEST HENRIETTA, NY 14586

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
0	9	TPA FEES	5

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		**(e)** Organization code
	(c) Amount	**(d)** Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end	**4**	0
5	Current value of plan's interest under this contract in separate accounts at year end	**5**	44288

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b	Premiums paid to carrier	**6b**	
c	Premiums due but unpaid at the end of the year	**6c**	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	**6d**	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity (3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee (3) ☐ guaranteed investment (4) ☐ other ▶

b	Balance at the end of the previous year			**7b**	
c	Additions: (1) Contributions deposited during the year	**7c(1)**			
	(2) Dividends and credits	**7c(2)**			
	(3) Interest credited during the year	**7c(3)**			
	(4) Transferred from separate account	**7c(4)**			
	(5) Other (specify below) ▶	**7c(5)**			
	(6) Total additions			**7c(6)**	
d	Total of balance and additions (add lines **7b** and **7c(6)**).			**7d**	
e	Deductions:				
	(1) Disbursed from fund to pay benefits or purchase annuities during year	**7e(1)**			
	(2) Administration charge made by carrier	**7e(2)**			
	(3) Transferred to separate account	**7e(3)**			
	(4) Other (specify below) ▶	**7e(4)**			
	(5) Total deductions			**7e(5)**	
f	Balance at the end of the current year (subtract line **7e(5)** from line **7d**)			**7f**	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

a ☐ Health (other than dental or vision) **b** ☐ Dental **c** ☐ Vision **d** ☐ Life insurance
e ☐ Temporary disability (accident and sickness) **f** ☐ Long-term disability **g** ☐ Supplemental unemployment **h** ☐ Prescription drug
i ☐ Stop loss (large deductible) **j** ☐ HMO contract **k** ☐ PPO contract **l** ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:				
a Premiums: (1) Amount received	**9a(1)**			
(2) Increase (decrease) in amount due but unpaid	**9a(2)**			
(3) Increase (decrease) in unearned premium reserve	**9a(3)**			
(4) Earned (**(1)** + **(2)** - **(3)**)			**9a(4)**	
b Benefit charges (1) Claims paid	**9b(1)**			
(2) Increase (decrease) in claim reserves	**9b(2)**			
(3) Incurred claims (add **(1)** and **(2)**)			**9b(3)**	
(4) Claims charged			**9b(4)**	
c Remainder of premium: (1) Retention charges (on an accrual basis) --				
(A) Commissions	**9c(1)(A)**			
(B) Administrative service or other fees	**9c(1)(B)**			
(C) Other specific acquisition costs	**9c(1)(C)**			
(D) Other expenses	**9c(1)(D)**			
(E) Taxes	**9c(1)(E)**			
(F) Charges for risks or other contingencies	**9c(1)(F)**			
(G) Other retention charges	**9c(1)(G)**			
(H) Total retention			**9c(1)(H)**	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)			**9c(2)**	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement			**9d(1)**	
(2) Claim reserves			**9d(2)**	
(3) Other reserves			**9d(3)**	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line **9c(2)**.)			**9e**	
10 Nonexperience-rated contracts:				
a Total premiums or subscription charges paid to carrier			**10a**	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.			**10b**	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☐ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE D (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

DFE/Participating Plan Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2017

This Form is Open to Public Inspection.

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan
NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN & TRUST

B Three-digit plan number (PN) ▶ 001

C Plan or DFE sponsor's name as shown on line 2a of Form 5500
NORTHWEST PETROLEUM LP

D Employer Identification Number (EIN)
76-0336717

Part I **Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)**
(Complete as many entries as needed to report all interests in DFEs)

a Name of MTIA, CCT, PSA, or 103-12 IE: MONEY MARKET FUND

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	11476

a Name of MTIA, CCT, PSA, or 103-12 IE: PIMCO INCOME FUND

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	638

a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE OVERSEAS STOCK

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	648

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2030

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	1126

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2035

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	7840

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2040

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	1591

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2045

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
01-0233346-000	P	7010

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2050

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN 01-0233346-000	**d** Entity code P	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 6230

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2055

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN 01-0233346-000	**d** Entity code P	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3268

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD TARGET RET 2060

b Name of sponsor of entity listed in (a): JOHN HANCOCK USA

c EIN-PN 01-0233346-000	**d** Entity code P	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 4461

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	**d** Entity code	**e** Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

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a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

a Plan name

b Name of plan sponsor	**c** EIN-PN

SCHEDULE H (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2017

This Form is Open to Public Inspection

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan
NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN & TRUST

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
NORTHWEST PETROLEUM LP

D Employer Identification Number (EIN)
76-0336717

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	90	
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		44288
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	5690	
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

			(a) Beginning of Year	(b) End of Year
1d	Employer-related investments:			
	(1) Employer securities	1d(1)		
	(2) Employer real property	1d(2)		
e	Buildings and other property used in plan operation	1e		
f	Total assets (add all amounts in lines 1a through 1e)	1f	5780	44288
	Liabilities			
g	Benefit claims payable	1g		
h	Operating payables	1h		
i	Acquisition indebtedness	1i		
j	Other liabilities	1j		
k	Total liabilities (add all amounts in lines 1g through1j)	1k	0	0
	Net Assets			
l	Net assets (subtract line 1k from line 1f)	1l	5780	44288

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

	Income		(a) Amount	(b) Total
a	**Contributions:**			
	(1) Received or receivable in cash from: **(A)** Employers	2a(1)(A)	11611	
	(B) Participants	2a(1)(B)	13628	
	(C) Others (including rollovers)	2a(1)(C)	12675	
	(2) Noncash contributions	2a(2)		
	(3) Total contributions. Add lines **2a(1)(A), (B), (C),** and line **2a(2)**	2a(3)		37914
b	**Earnings on investments:**			
	(1) Interest:			
	(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
	(B) U.S. Government securities	2b(1)(B)		
	(C) Corporate debt instruments	2b(1)(C)		
	(D) Loans (other than to participants)	2b(1)(D)		
	(E) Participant loans	2b(1)(E)		
	(F) Other	2b(1)(F)		
	(G) Total interest. Add lines **2b(1)(A)** through **(F)**	2b(1)(G)		0
	(2) Dividends: **(A)** Preferred stock	2b(2)(A)		
	(B) Common stock	2b(2)(B)		
	(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
	(D) Total dividends. Add lines **2b(2)(A)**, **(B)**, and **(C)**	2b(2)(D)		0
	(3) Rents	2b(3)		
	(4) Net gain (loss) on sale of assets: **(A)** Aggregate proceeds	2b(4)(A)		
	(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
	(C) Subtract line **2b(4)(B)** from line **2b(4)(A)** and enter result	2b(4)(C)		0
	(5) Unrealized appreciation (depreciation) of assets: **(A)** Real estate	2b(5)(A)		
	(B) Other	2b(5)(B)		
	(C) Total unrealized appreciation of assets. Add lines **2b(5)(A)** and **(B)**	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		2734
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all **income** amounts in column (b) and enter total	2d		40648
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1226	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines **2e(1)** through **(3)**	2e(4)		1226
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)	914	
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines **2i(1)** through **(4)**	2i(5)		914
j Total expenses. Add all **expense** amounts in column (b) and enter total	2j		2140
Net Income and Reconciliation			
k Net income (loss). Subtract line **2j** from line **2d**	2k		38508
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) [ ] Unqualified **(2)** [ ] Qualified **(3)** [X] Disclaimer **(4)** [ ] Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? [X] Yes [ ] No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: BRIGGS & VESELKA CO. **(2)** EIN: 74-1769118

d The opinion of an independent qualified public accountant is **not attached** because:

(1) [ ] This form is filed for a CCT, PSA, or MTIA. **(2)** [ ] It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

		Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	4a		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	4b		X	

			Yes	No	Amount
c	Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d	Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	4d		X	
e	Was this plan covered by a fidelity bond?	4e	X		20000
f	Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g	Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	4g		X	
h	Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	4h		X	
i	Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j	Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j		X	
k	Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l	Has the plan failed to provide any benefit when due under the plan?	4l		X	
m	If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n	If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	**5b(2)** EIN(s)	**5b(3)** PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ..... ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year_____. (See instructions.)

SCHEDULE R (Form 5500)

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Retirement Plan Information

This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2017

This Form is Open to Public Inspection.

For calendar plan year 2017 or fiscal plan year beginning 01/01/2017 and ending 12/31/2017

A Name of plan
NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN & TRUST

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
NORTHWEST PETROLEUM LP

D Employer Identification Number (EIN)
76-0336717

Part I Distributions

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions **1** 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):

EIN(s): 01-0233346

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year **3**

Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____

If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 **a** Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) **6a**

b Enter the amount contributed by the employer to the plan for this plan year **6b**

c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount) **6c**

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ..... ☐ **Yes** ☐ **No** ☐ **N/A**

Part III Amendments

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ..... ☐ **Increase** ☐ **Decrease** ☐ **Both** ☐ **No**

Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ..... ☐ **Yes** ☐ **No**

11 **a** Does the ESOP hold any preferred stock? ..... ☐ **Yes** ☐ **No**

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ..... ☐ **Yes** ☐ **No**

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ..... ☐ **Yes** ☐ **No**

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify):

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

---

a Name of contributing employer

b EIN **c** Dollar amount contributed by employer

d Date collective bargaining agreement expires *(If employer contributes under more than one collective bargaining agreement, check box* ☐ *and see instructions regarding required attachment. Otherwise, enter the applicable date.)* Month _____ Day _____ Year _____

e Contribution rate information *(If more than one rate applies, check this box* ☐ *and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)*
(1) Contribution rate (in dollars and cents) _____
(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year	**14a**	
b The plan year immediately preceding the current plan year	**14b**	
c The second preceding plan year	**14c**	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	**15a**	
b The corresponding number for the second preceding plan year	**15b**	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	**16a**	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	**16b**	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):

Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust

Financial Statements and Supplemental Schedules
As of December 31, 2017 and 2016,
and for the Year Ended December 31, 2017

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Supplemental Schedules	
Schedule H, Line 4i – Schedule of Assets (Held at End of Year)	10
Schedule H, Line 4a – Schedule of Delinquent Participant Contributions	11

Schedules other than those listed above are omitted because of the conditions under which they are required.

Briggs & Veselka Co.
A PROFESSIONAL CORPORATION
Certified Public Accountants and Business Advisors

INDEPENDENT AUDITORS' REPORT

To the Plan Administrator of
Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust
Houston, Texas

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust, which comprise the statement of net assets available for benefits as of December 31, 2017, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility on the 2017 Financial Statements

Our responsibility is to express an opinion on the 2017 financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion on the 2017 Financial Statements

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in *Note 4*, which was certified by Mid Atlantic Trust Company and John Hancock Life Insurance Company (U.S.A.), the trustees of the Plan, except for comparing the information with the related information included in the financial statements. We have been informed by the plan administrator that John Hancock Life Insurance Company (U.S.A.) held the Plan's investment assets and executed investment transactions from November 29, 2017 to December 31, 2017, and that Mid Atlantic Trust Company held the Plan's investment assets and executed investment transactions as of December 31, 2016, and for the period January 1, 2017 to November 28, 2017. The plan administrator has obtained certifications from the trustees as of and for the year ended December 31, 2017, that the information provided to the plan administrator by the trustees is complete and accurate.

To the Plan Administrator of
Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust
Re: Independent Auditors' Report

Disclaimer of Opinion on the 2017 Financial Statements

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on the 2017 financial statements.

Other Matter – Supplementary Information

The supplemental schedules of Schedule H, Line 4i – Schedule of Assets (Held at End of Year) as of December 31, 2017, and Schedule H, Line 4a – Schedule of Delinquent Participant Contributions for the year ended December 31, 2017, are required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedules referred to above.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the 2017 financial statements and supplemental schedules, other than that derived from the information certified by the trustees, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Accountants' Compilation Report on 2016 Financial Statement

Management is responsible for the accompanying statement of net assets available for benefits of Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust as of December 31, 2016, and the related notes to the financial statements in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on this financial statement.



Briggs & Veselka Co.
Houston, Texas

February 1, 2019

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2017 AND 2016

	2017	Compiled 2016
ASSETS		
Investments at fair value	**$ 44,288**	$ 5,780
Receivables:		
Participant contributions	**474**	-
Employer contribution	**385**	-
Total receivables	**859**	-
NET ASSETS AVAILABLE FOR BENEFITS	**$ 45,147**	$ 5,780

The accompanying notes are an integral part of these financial statements.

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2017

ADDITIONS		
Net appreciation in fair value of investments	$	2,734
Contributions:		
Participants		14,102
Employer		11,996
Rollovers		12,675
Total contributions		38,773
Total additions		41,507
DEDUCTIONS		
Benefits paid to participants		1,226
Administrative expenses		914
Total deductions		2,140
Net increase		39,367
Net assets available for benefits, beginning of year		5,780
NET ASSETS AVAILABLE FOR BENEFITS, END OF YEAR	$	45,147

The accompanying notes are an integral part of these financial statements.

NOTE 1 – DESCRIPTION OF PLAN

Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust (the Plan) is a qualified retirement plan adopted by Northwest Petroleum LP and related participating employers (the Company) to help employees meet their financial needs during their retirement years. The Plan was originally effective on January 1, 2016, and was amended effective November 22, 2017. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

The following description of the Plan provides only general information. Participants should refer to the basic plan document for a more complete description of the Plan's provisions.

Eligibility – The Plan is a defined contribution plan covering employees of the Company who are age 21 or older and who have one year of eligibility service. Nonresident aliens and employees covered by a collective bargaining agreement are not eligible to participate. Eligible employees may enter the Plan on the first day of the Plan year and the first day of the seventh month of the Plan year.

Contributions – Each year, participants may contribute up to 92% of pretax annual compensation. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants have the ability to change, suspend, or resume their salary deferral contributions at any time.

The Company contributes 100% of the first 3% of compensation that a participant contributes to the Plan and 50% of participant's contributions that are greater than 3% but less than or equal to 5% as safe harbor matching contributions. The Company may also make a discretionary employer profit sharing contribution. During 2017, the Company elected not to make any profit sharing contributions.

Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans as rollover contributions.

Participant Accounts – Each participant's account is credited with the participant's contributions, employer contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investment Options – Participants direct the investment of their accounts into various investment securities. The Plan currently offers pooled separate accounts as investment options for participants. Participants may change their investment selections, transfer existing account balances, and obtain information regarding their investments each business day.

Vesting – Participants are always fully vested in their contributions, rollovers, and safe harbor contributions plus actual Plan earnings thereon. Vesting in the employer profit sharing contributions portion of their accounts plus actual Plan earnings thereon is based on years of vesting service, with participants becoming 100% vested after six years of credited service.

Payment of Benefits – On termination of service due to death, disability, or retirement, a participant may elect to receive the value of the vested interest in their account. If the vested account balance is greater than $5,000, the participant is not required to take a distribution from the Plan until the required minimum distribution rules apply.

Participants may take an in-service distribution when they have attained age 59½ or have a qualifying financial hardship.

NOTE 2 – SUMMARY OF ACCOUNTING POLICIES

Basis of Accounting – The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates – The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP) requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition – Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See *Note 3* for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Payment of Benefits – Benefits are recorded when paid.

Administrative Expenses – Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Investment related expenses are included in net appreciation in fair value of investments.

Subsequent Events – The Plan has evaluated subsequent events through February 1, 2019, the date the financial statements were available to be issued.

NOTE 3 – FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

- **Level 1** – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

- **Level 2** – Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

- **Level 3** – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2017 and 2016.

Pooled Separate Accounts – Valued on a per unit market value basis as determined by John Hancock Life Insurance Company (U.S.A.), which reflects the readily determinable fair value of the investments comprising the separate pooled funds. The fair value is determined and published daily, and it is the basis for current participant transactions.

Mutual Funds – Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Money Market Fund – Valued at the daily closing price as reported by the fund. The money market fund is an open-end mutual fund that is registered with the SEC. This fund is required to publish its daily NAV and to transact at that price. The money market fund is deemed to be actively traded.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2017			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	**$ 44,288**	**$ -**	**$ -**	**$ 44,288**
Investments at fair value	**$ 44,288**	**$ -**	**$ -**	**$ 44,288**

	2016			
	Level 1	Level 2	Level 3	Total
Mutual funds	$ 5,690	$ -	$ -	$ 5,690
Money market fund	90	-	-	90
Investments at fair value	$ 5,780	$ -	$ -	$ 5,780

NOTE 4 – CERTIFIED INVESTMENTS

Certain information related to investments disclosed in the accompanying financial statements and supplemental schedule, including investments held at December 31, 2017, and net appreciation in fair value of investments for the year ended December 31, 2017, was obtained or derived from information supplied to the plan administrator and certified as complete and accurate by John Hancock Life Insurance Company (U.S.A.) and Mid Atlantic Trust Company, the trustees of the Plan.

NOTE 5 – RELATED PARTY TRANSACTIONS AND PARTY IN INTEREST TRANSACTIONS

Certain Plan investments are managed by the trustees. These transactions qualify as party in interest transactions. Such transactions are permitted under the provisions of the Plan and are exempt from the prohibited transactions rules under ERISA.

NOTE 6 – PLAN TERMINATION

The Company expects to continue the Plan indefinitely. However, the Company may terminate the Plan at any time by appropriate action of its managing body. In the unlikely event the Company terminates the Plan, participants will become 100% vested in the aggregate value of the individual account.

NOTE 7 – TAX STATUS

The Company adopted a prototype non-standardized profit sharing plan that received a favorable opinion letter from the Internal Revenue Service (IRS) on April 10, 2014, which stated that the plan is designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the opinion letter, the Company believes that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified and tax-exempt.

U.S. GAAP requires the Company to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE 8 – RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the value of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

NOTE 9 – RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2017, to Form 5500:

Net assets available for benefits per the financial statements	$ 45,147
Participants contributions receivable	(474)
Employer contribution receivable	(385)
Net assets available for benefits per Form 5500	$ 44,288

The following is a reconciliation of participants contributions per the financial statements for the year ended December 31, 2017, to Form 5500:

Participants contributions per the financial statements	$ 14,102
Less: participants contributions receivable at December 31, 2017	(474)
Participants contributions per Form 5500	$ 13,628

The following is a reconciliation of employer contributions per the financial statements for the year ended December 31, 2017, to Form 5500:

Employer contributions per the financial statements	$ 11,996
Less: employer contribution receivable at December 31, 2017	(385)
Employers contributions per Form 5500	$ 11,611

NOTE 10 – PROHIBITED TRANSACTIONS

During 2017, the Company did not remit certain participant contributions to the Plan aggregating $247 due to unintentional errors related to the change in trustees. These late remittances will be funded during 2019. These contributions are considered nonexempt party in interest transactions, which may result in an imposition of an excise tax on the amount of the transactions. The Company intends to compensate participants for any lost interest resulting from the delay in contributions during 2019. These nonexempt transactions do not affect the tax status determination of the Plan, and the Company intends to pay all excise taxes imposed.

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
SCHEDULE H, LINE 4i – SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2017

EIN: 76-0336717
Plan No. 001

(a) Party in Interest	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment	(d) Cost	(e) Current Value
*	Vanguard Target Retirement 2030 Fund	Pooled separate account	**	$ 1,126
*	Vanguard Target Retirement 2035 Fund	Pooled separate account	**	7,840
*	Vanguard Target Retirement 2040 Fund	Pooled separate account	**	1,591
*	Vanguard Target Retirement 2045 Fund	Pooled separate account	**	7,010
*	Vanguard Target Retirement 2050 Fund	Pooled separate account	**	6,230
*	Vanguard Target Retirement 2055 Fund	Pooled separate account	**	3,268
*	Vanguard Target Retirement 2060 Fund	Pooled separate account	**	4,461
*	PIMCO Income Fund	Pooled separate account	**	638
*	T. Rowe Price Overseas Stock	Pooled separate account	**	648
*	Money Market Fund	Pooled separate account	**	11,476
	Total assets held for investment			$ 44,288

* A party in interest as defined by ERISA
** Cost information is not required as these assets are participant-directed

See independent auditors' report.

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
SCHEDULE H, LINE 4a – SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
FOR THE YEAR ENDED DECEMBER 31, 2017

EIN: 76-0336717
Plan No. 001

	Total That Constitutes Nonexempt Prohibited Transactions			
Participant Contributions Transferred Late to Plan	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	Total Fully Corrected Under VFCP and PTE 2002-51
Check here if late participant loan repayments are included: ☐				
$ 247	$ 247	$ -	$ -	$ -

See independent auditors' report.

Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust

Financial Statements and Supplemental Schedules
As of December 31, 2017 and 2016,
and for the Year Ended December 31, 2017

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Schedules other than those listed above are omitted because of the conditions under which they are required.

Briggs & Veselka Co.
A PROFESSIONAL CORPORATION
Certified Public Accountants and Business Advisors

INDEPENDENT AUDITORS' REPORT

To the Plan Administrator of
Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust
Houston, Texas

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust, which comprise the statement of net assets available for benefits as of December 31, 2017, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility on the 2017 Financial Statements

Our responsibility is to express an opinion on the 2017 financial statements based on conducting the audit in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion on the 2017 Financial Statements

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the plan administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information summarized in *Note 4*, which was certified by Mid Atlantic Trust Company and John Hancock Life Insurance Company (U.S.A.), the trustees of the Plan, except for comparing the information with the related information included in the financial statements. We have been informed by the plan administrator that John Hancock Life Insurance Company (U.S.A.) held the Plan's investment assets and executed investment transactions from November 29, 2017 to December 31, 2017, and that Mid Atlantic Trust Company held the Plan's investment assets and executed investment transactions as of December 31, 2016, and for the period January 1, 2017 to November 28, 2017. The plan administrator has obtained certifications from the trustees as of and for the year ended December 31, 2017, that the information provided to the plan administrator by the trustees is complete and accurate.

To the Plan Administrator of
Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust
Re: Independent Auditors' Report

Disclaimer of Opinion on the 2017 Financial Statements

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on the 2017 financial statements.

Other Matter – Supplementary Information

The supplemental schedules of Schedule H, Line 4i – Schedule of Assets (Held at End of Year) as of December 31, 2017, and Schedule H, Line 4a – Schedule of Delinquent Participant Contributions for the year ended December 31, 2017, are required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and are presented for the purpose of additional analysis and are not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on the supplemental schedules referred to above.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the 2017 financial statements and supplemental schedules, other than that derived from the information certified by the trustees, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Accountants' Compilation Report on 2016 Financial Statement

Management is responsible for the accompanying statement of net assets available for benefits of Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust as of December 31, 2016, and the related notes to the financial statements in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statement nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on this financial statement.



Briggs & Veselka Co.
Houston, Texas

February 1, 2019

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2017 AND 2016

	2017	Compiled 2016
ASSETS		
Investments at fair value	**$ 44,288**	$ 5,780
Receivables:		
Participant contributions	**474**	-
Employer contribution	**385**	-
Total receivables	**859**	-
NET ASSETS AVAILABLE FOR BENEFITS	**$ 45,147**	$ 5,780

The accompanying notes are an integral part of these financial statements.

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
FOR THE YEAR ENDED DECEMBER 31, 2017

ADDITIONS		
Net appreciation in fair value of investments	$	2,734
Contributions:		
Participants		14,102
Employer		11,996
Rollovers		12,675
Total contributions		38,773
Total additions		41,507
DEDUCTIONS		
Benefits paid to participants		1,226
Administrative expenses		914
Total deductions		2,140
Net increase		39,367
Net assets available for benefits, beginning of year		5,780
NET ASSETS AVAILABLE FOR BENEFITS, END OF YEAR	$	45,147

The accompanying notes are an integral part of these financial statements.

NOTE 1 – DESCRIPTION OF PLAN

Northwest Petroleum LP 401(k) Profit Sharing Plan and Trust (the Plan) is a qualified retirement plan adopted by Northwest Petroleum LP and related participating employers (the Company) to help employees meet their financial needs during their retirement years. The Plan was originally effective on January 1, 2016, and was amended effective November 22, 2017. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

The following description of the Plan provides only general information. Participants should refer to the basic plan document for a more complete description of the Plan's provisions.

Eligibility – The Plan is a defined contribution plan covering employees of the Company who are age 21 or older and who have one year of eligibility service. Nonresident aliens and employees covered by a collective bargaining agreement are not eligible to participate. Eligible employees may enter the Plan on the first day of the Plan year and the first day of the seventh month of the Plan year.

Contributions – Each year, participants may contribute up to 92% of pretax annual compensation. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants have the ability to change, suspend, or resume their salary deferral contributions at any time.

The Company contributes 100% of the first 3% of compensation that a participant contributes to the Plan and 50% of participant's contributions that are greater than 3% but less than or equal to 5% as safe harbor matching contributions. The Company may also make a discretionary employer profit sharing contribution. During 2017, the Company elected not to make any profit sharing contributions.

Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans as rollover contributions.

Participant Accounts – Each participant's account is credited with the participant's contributions, employer contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investment Options – Participants direct the investment of their accounts into various investment securities. The Plan currently offers pooled separate accounts as investment options for participants. Participants may change their investment selections, transfer existing account balances, and obtain information regarding their investments each business day.

Vesting – Participants are always fully vested in their contributions, rollovers, and safe harbor contributions plus actual Plan earnings thereon. Vesting in the employer profit sharing contributions portion of their accounts plus actual Plan earnings thereon is based on years of vesting service, with participants becoming 100% vested after six years of credited service.

Payment of Benefits – On termination of service due to death, disability, or retirement, a participant may elect to receive the value of the vested interest in their account. If the vested account balance is greater than $5,000, the participant is not required to take a distribution from the Plan until the required minimum distribution rules apply.

Participants may take an in-service distribution when they have attained age 59½ or have a qualifying financial hardship.

NOTE 2 – SUMMARY OF ACCOUNTING POLICIES

Basis of Accounting – The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates – The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP) requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition – Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See *Note 3* for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Payment of Benefits – Benefits are recorded when paid.

Administrative Expenses – Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Investment related expenses are included in net appreciation in fair value of investments.

Subsequent Events – The Plan has evaluated subsequent events through February 1, 2019, the date the financial statements were available to be issued.

NOTE 3 – FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

- **Level 1** – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

- **Level 2** – Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

- **Level 3** – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2017 and 2016.

Pooled Separate Accounts – Valued on a per unit market value basis as determined by John Hancock Life Insurance Company (U.S.A.), which reflects the readily determinable fair value of the investments comprising the separate pooled funds. The fair value is determined and published daily, and it is the basis for current participant transactions.

Mutual Funds – Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Money Market Fund – Valued at the daily closing price as reported by the fund. The money market fund is an open-end mutual fund that is registered with the SEC. This fund is required to publish its daily NAV and to transact at that price. The money market fund is deemed to be actively traded.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2017			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	**$ 44,288**	**$ -**	**$ -**	**$ 44,288**
Investments at fair value	**$ 44,288**	**$ -**	**$ -**	**$ 44,288**

	2016			
	Level 1	Level 2	Level 3	Total
Mutual funds	$ 5,690	$ -	$ -	$ 5,690
Money market fund	90	-	-	90
Investments at fair value	$ 5,780	$ -	$ -	$ 5,780

NOTE 4 – CERTIFIED INVESTMENTS

Certain information related to investments disclosed in the accompanying financial statements and supplemental schedule, including investments held at December 31, 2017, and net appreciation in fair value of investments for the year ended December 31, 2017, was obtained or derived from information supplied to the plan administrator and certified as complete and accurate by John Hancock Life Insurance Company (U.S.A.) and Mid Atlantic Trust Company, the trustees of the Plan.

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The Company expects to continue the Plan indefinitely. However, the Company may terminate the Plan at any time by appropriate action of its managing body. In the unlikely event the Company terminates the Plan, participants will become 100% vested in the aggregate value of the individual account.

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The Company adopted a prototype non-standardized profit sharing plan that received a favorable opinion letter from the Internal Revenue Service (IRS) on April 10, 2014, which stated that the plan is designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the opinion letter, the Company believes that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified and tax-exempt.

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NOTE 9 – RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2017, to Form 5500:

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NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
SCHEDULE H, LINE 4i – SCHEDULE OF ASSETS (HELD AT END OF YEAR)
DECEMBER 31, 2017

EIN: 76-0336717
Plan No. 001

(a) Party in Interest	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment	(d) Cost	(e) Current Value
*	Vanguard Target Retirement 2030 Fund	Pooled separate account	**	$ 1,126
*	Vanguard Target Retirement 2035 Fund	Pooled separate account	**	7,840
*	Vanguard Target Retirement 2040 Fund	Pooled separate account	**	1,591
*	Vanguard Target Retirement 2045 Fund	Pooled separate account	**	7,010
*	Vanguard Target Retirement 2050 Fund	Pooled separate account	**	6,230
*	Vanguard Target Retirement 2055 Fund	Pooled separate account	**	3,268
*	Vanguard Target Retirement 2060 Fund	Pooled separate account	**	4,461
*	PIMCO Income Fund	Pooled separate account	**	638
*	T. Rowe Price Overseas Stock	Pooled separate account	**	648
*	Money Market Fund	Pooled separate account	**	11,476
	Total assets held for investment			$ 44,288

* A party in interest as defined by ERISA
** Cost information is not required as these assets are participant-directed

See independent auditors' report.

NORTHWEST PETROLEUM LP 401(K) PROFIT SHARING PLAN AND TRUST
SCHEDULE H, LINE 4a – SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
FOR THE YEAR ENDED DECEMBER 31, 2017

EIN: 76-0336717
Plan No. 001

	Total That Constitutes Nonexempt Prohibited Transactions			
Participant Contributions Transferred Late to Plan	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	Total Fully Corrected Under VFCP and PTE 2002-51
Check here if late participant loan repayments are included: ☐				
$ 247	$ 247	$ -	$ -	$ -

See independent auditors' report.