

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	OMB Nos. 1210-0110 1210-0089 2018 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information For calendar plan year 2018 or fiscal plan year beginning <u>01/01/2018</u> and ending <u>12/31/2018</u>
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)

Part II	Basic Plan Information—enter all requested information		
1a Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	1b Three-digit plan number (PN) ▶	<u>001</u>	
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>MARATHON OIL COMPANY</u> <u>5555 SAN FELIPE STREET</u> <u>HOUSTON, TX 77056-2723</u>	1c Effective date of plan <u>01/01/1936</u>	2b Employer Identification Number (EIN) <u>25-1410539</u>	2c Plan Sponsor's telephone number <u>713-629-6600</u>
		2d Business code (see instructions) <u>211130</u>	

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2019	JANELLE CASILIO
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2018)
v. 171027

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 3191
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	<div style="background-color: #cccccc; height: 20px; width: 100%;"></div> 6a(1) 1540 6a(2) 1669 6b 302 6c 867 6d 2838 6e 395 6f 3233 6g 6h 29
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

1A 1C 3F 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☒ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☒ 1 **A** (Insurance Information)
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2018 Form M-1 annual report. If the plan was not required to file the 2018 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2018 This Form is Open to Public Inspection
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018		
A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier AXA EQUITABLE LIFE INSURANCE COMPANY
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(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
13-5570651	62944	AC1547-A	353	01/01/2018	12/31/2018

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end **4** 5640202**5** Current value of plan's interest under this contract in separate accounts at year end **5****6** Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier **6b****c** Premiums due but unpaid at the end of the year **6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. **6d**
Specify nature of costs ▶**e** Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**a** Type of contract: (1) ☐ deposit administration (2) ☒ immediate participation guarantee(3) ☐ guaranteed investment (4) ☐ other ▶**b** Balance at the end of the previous year **7b** 5693035**c** Additions: (1) Contributions deposited during the year **7c(1)**
(2) Dividends and credits **7c(2)**
(3) Interest credited during the year **7c(3)** 148648
(4) Transferred from separate account **7c(4)**
(5) Other (specify below) **7c(5)**
▶(6) Total additions **7c(6)** 148648**d** Total of balance and additions (add lines **7b** and **7c(6)**) **7d** 5841683**e** Deductions:(1) Disbursed from fund to pay benefits or purchase annuities during year **7e(1)** 170000
(2) Administration charge made by carrier **7e(2)** 31481
(3) Transferred to separate account **7e(3)**
(4) Other (specify below) **7e(4)**
▶(5) Total deductions **7e(5)** 201481**f** Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** 5640202

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2018 This Form is Open to Public Inspection
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018

▶ **Round off amounts to nearest dollar.**
▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>

E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500
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Part I Basic Information

1 Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2018</u>			
2 Assets:			
a Market value.....	2a	<u>246267921</u>	
b Actuarial value	2b	<u>237180026</u>	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	<u>749</u>	<u>36800962</u>	<u>36800962</u>
b For terminated vested participants	<u>911</u>	<u>51254816</u>	<u>51254816</u>
c For active participants	<u>1540</u>	<u>201723761</u>	<u>208053631</u>
d Total	<u>3200</u>	<u>289779539</u>	<u>296109409</u>
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5	<u>5.44 %</u>	
6 Target normal cost	6	<u>15513267</u>	

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		<u>09/19/2019</u>
Signature of actuary		Date
<u>W. CLAY HOLLOWAY</u>		<u>17-05230</u>
Type or print name of actuary		Most recent enrollment number
<u>AON CONSULTING, INC.</u>		<u>281-363-0456</u>
Firm name		Telephone number (including area code)
<u>9500 LAKESIDE BLVD.</u> <u>THE WOODLANDS, TX 77381</u>		
Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions ☐

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	0
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8)	0	0
10 Interest on line 9 using prior year's actual return of <u>12.60</u> %	0	0
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		16420868
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.71</u> %		937632
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
c Total available at beginning of current plan year to add to prefunding balance		17358500
d Portion of (c) to be added to prefunding balance		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	0

Part III Funding Percentages

14 Funding target attainment percentage	14	80.09%
15 Adjusted funding target attainment percentage	15	80.09%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	81.09%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV Contributions and Liquidity Shortfalls**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
04/13/2018	8000000	0			
07/12/2018	8000000	0			
10/15/2018	2000000	0			
01/15/2019	4000000	0			
03/28/2019	10000000	0			
Totals ▶			18(b)	32000000	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	30733372

20 Quarterly contributions and liquidity shortfalls:

- a** Did the plan have a "funding shortfall" for the prior year? ☒ Yes ☐ No
- b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☒ Yes ☐ No
- c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 3.92%	2nd segment: 5.52%	3rd segment: 6.29%	☐ N/A, full yield curve used
b Applicable month (enter code)				21b 4
22 Weighted average retirement age				22 56
23 Mortality table(s) (see instructions)	Prior regulation:	☐ Prescribed - combined	☒ Prescribed - separate	☐ Substitute
	Current regulation:	☐ Prescribed - combined	☐ Prescribed - separate	☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☒ Yes	☐ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes	☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes	☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	27	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6)	31a	15513267	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance		Installment
a Net shortfall amortization installment	58929383		8542095
b Waiver amortization installment	0		0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)	34	24055362	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)	36	24055362	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	37	30733372	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	6678010	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0	
40 Unpaid minimum required contributions for all years	40	0	

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:	
a Schedule elected	☐ 2 plus 7 years ☐ 15 years
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008 ☐ 2009 ☐ 2010 ☐ 2011

<div>SCHEDULE C</div> <div>(Form 5500)</div> <div>Department of the Treasury Internal Revenue Service</div> <div>Department of Labor Employee Benefits Security Administration</div> <div>Pension Benefit Guaranty Corporation</div>	<div>Service Provider Information</div> <div>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</div> <div>▶ File as an attachment to Form 5500.</div>	OMB No. 1210-0110
		2018
		This Form is Open to Public Inspection.

For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018		
A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
VANGUARD
23-2376849
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
BLACKROCK INSTITUTIONAL TRUST CO
94-3112180
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
STATE STREET GLOBAL ADVISORS
04-0025081
(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

WELLINGTON MANAGEMENT COMPANY

30-0835489

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51 68	NONE	1066694	Yes ☒ No ☐	Yes ☒ No ☐	4730	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

THE BANK OF NEW YORK MELLON

13-5160382

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21 50	TRUSTEE	83936	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

DELOITTE TAX LLP

86-1065772

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	7245	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TRIDENT V

98-0613069

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50 51	NONE	7034	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
WELLINGTON MANAGEMENT	68	4730
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
WELLINGTON MANAGEMENT 30-0835489	SOFT DOLLAR RESEARCH SERVICES	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 <div style="border: 1px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">2018</div> This Form is Open to Public Inspection.
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018

A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CTF DURABLE COMPANIES

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>46-3572913-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>7710418</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CTF OPPORTUNISTIC FIXED INCOME

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>90-6110062-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9258477</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE: WTC-CIF INVEST GRADE CORP LONG BOND

b Name of sponsor of entity listed in (a): WELLINGTON TRUST COMPANY, NA

c EIN-PN <u>04-6913417-120</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>42921602</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2018 This Form is Open to Public Inspection
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018		
A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ►	001
C Plan sponsor's name as shown on line 2a of Form 5500 MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	188003	689728
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)	28900000	14000000
(2) Participant contributions	1b(2)		
(3) Other.....	1b(3)	15606524	11870435
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	5659768	6605207
(2) U.S. Government securities	1c(2)	23743996	34813533
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	6446283	3659323
(B) All other.....	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common.....	1c(4)(B)	81322426	74590100
(5) Partnership/joint venture interests	1c(5)	16292898	13523038
(6) Real estate (other than employer real property).....	1c(6)	9249967	7684437
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans.....	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	58622662	59890497
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities.....	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	5146137	350631
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	6225995	5811627
(15) Other	1c(15)	4886684	4723195

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	262291343	238211751

Liabilities

g Benefit claims payable	1g	770830	314807
h Operating payables	1h	403717	406146
i Acquisition indebtedness	1i		
j Other liabilities	1j	13926291	18574604
k Total liabilities (add all amounts in lines 1g through 1j)	1k	15100838	19295557

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	247190505	218916194
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	32000000	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		32000000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	23988	
(B) U.S. Government securities	2b(1)(B)	547595	
(C) Corporate debt instruments	2b(1)(C)	188943	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)	-106808	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		653718
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)	2318058	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	2454551	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		4772609
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	-395301	
(B) Other	2b(5)(B)	-5994126	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		-6389427

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		-3736803
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		-237288
c Other income.....	2c		825976
d Total income. Add all income amounts in column (b) and enter total	2d		27888785

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	52051139	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		52051139
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)	91181	
(2) Contract administrator fees.....	2i(2)		
(3) Investment advisory and management fees.....	2i(3)	1086347	
(4) Other	2i(4)	2934429	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		4111957
j Total expenses. Add all expense amounts in column (b) and enter total	2j		56163096

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-28274311
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unqualified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)? ☐ Yes ☒ No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: MCCONNEL AND JONES LLP

(2) EIN: 76-0488832

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)

	Yes	No	Amount
4a		X	
4b		X	

		Yes	No	Amount
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....	4d		X	
e Was this plan covered by a fidelity bond?	4e	X		5000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?.....	4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?.....	4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.)	4j	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	4k		X	
l Has the plan failed to provide any benefit when due under the plan?.....	4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?..... ☐ Yes ☒ No
 If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (See ERISA section 4021.)? ☒ Yes ☐ No ☐ Not determined
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 4149397. (See instructions.)

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2018 This Form is Open to Public Inspection.
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018

A Name of plan <u>RETIREMENT PLAN OF MARATHON OIL COMPANY</u>	B Three-digit plan number (PN) ▶ <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>MARATHON OIL COMPANY</u>	D Employer Identification Number (EIN) <u>25-1410539</u>

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions	1	<u>0</u>
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>45-6192888</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	<u>188</u>

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	☐ Yes	☒ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes	☐ No	☒ N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	☒ Increase	☐ Decrease	☐ Both	☐ No
--	--	-----------------------------------	-------------------------------	-----------------------------

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule R (Form 5500) 2018
v. 171027

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

a The current year

b The plan year immediately preceding the current plan year

c The second preceding plan year

14a**14b****14c**

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year

b The corresponding number for the second preceding plan year

15a**15b**

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year

b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers

16a**16b**

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment. ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

- a** Enter the percentage of plan assets held as:

Stock: 51.0% Investment-Grade Debt: 43.0% High-Yield Debt: 0.0% Real Estate: 4.0% Other: 2.0%

- b** Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☒ 15-18 years ☐ 18-21 years ☐ 21 years or more

- c** What duration measure was used to calculate line 19(b)?

☒ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify):

**Retirement Plan of
Marathon Oil Company
Financial Statements and
Independent Auditors' Report
December 31, 2018 and 2017**

Retirement Plan of Marathon Oil Company
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December 31, 2018 and 2017

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Independent Auditors' Report

To the Participants and Plan Administrator of
Retirement Plan of Marathon Oil Company

Report on the Financial Statements

We have audited the accompanying financial statements of the Retirement Plan of Marathon Oil Company (the Plan), which comprise the Statements of Net Assets Available for Benefits as of December 31, 2018 and 2017, and the related Statements of Changes in Net Assets Available for Benefits for the years then ended, and the related notes to financial statements.

Plan Management's Responsibility for the Financial Statements

Plan management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America (US GAAP); this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with the auditing standards generally accepted in the United States of America (US GAAS). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Plan's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the

reasonableness of significant accounting estimates made by Plan management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, information regarding the net assets available for benefits of the Plan as of December 31, 2018 and the changes therein for the years then ended and its financial status as of December 31, 2017, and the changes therein for the year then ended, in accordance with US GAAP.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information, as listed in the table of contents to the financial statements, is presented for the purpose of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. Such information is the responsibility of the Plan management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or the financial statements themselves, and other additional procedures in accordance with US GAAS. In our opinion, the information is fairly stated in all material respects in relation to the financial statements taken as a whole.

McConnell & Jones LLP

Houston, Texas
October 4, 2019

Retirement Plan of Marathon Oil Company
Statements of Net Assets Available for Benefits
December 31, 2018 and 2017

Assets	2018	2017
Investments, at fair value	\$ 211,651,588	\$ 217,596,816
Total investments	211,651,588	217,596,816
Receivables		
Employer's contributions	14,000,000	28,900,000
Investment sales	11,125,247	14,107,938
Accrued interest and dividends	745,188	710,316
Total receivables	25,870,435	43,718,254
Cash		
At record-keeper for funding	689,728	788,270
At broker	—	188,003
Total cash	689,728	976,273
Total assets	238,211,751	262,291,343
Liabilities		
Accrued expenses	406,146	403,717
Investment purchases	18,574,604	13,926,291
Total liabilities	18,980,750	14,330,008
Net assets available for benefits	\$ 219,231,001	\$ 247,961,335

The accompanying notes are an integral part of these financial statements.

Retirement Plan of Marathon Oil Company
Statements of Changes in Net Assets Available for Benefits
Years Ended December 31, 2018 and 2017

	2018	2017
Additions		
Investment income		
Net (depreciation)/appreciation in fair value of investments	\$ (9,537,542)	\$ 23,660,659
Interest	653,718	1,865,118
Dividends	4,772,609	3,968,547
	<u> </u>	<u> </u>
Net investment (loss)/income	(4,111,215)	29,494,324
	<u> </u>	<u> </u>
Contributions from plan sponsor (Note 6)	32,000,000	50,800,000
	<u> </u>	<u> </u>
Total additions	27,888,785	80,294,324
	<u> </u>	<u> </u>
Deductions		
Benefits paid directly to participants	52,507,162	70,953,666
Administrative expenses	4,111,957	3,636,765
	<u> </u>	<u> </u>
Total deductions	56,619,119	74,590,431
	<u> </u>	<u> </u>
Net (decrease)/increase	(28,730,334)	5,703,893
Net assets available for benefits:		
Beginning of year	247,961,335	242,257,442
End of year	<u>\$ 219,231,001</u>	<u>\$ 247,961,335</u>

The accompanying notes are an integral part of these financial statements.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2018 and 2017

1. Description of the Retirement Plan of Marathon Oil Company

The following description of the Retirement Plan of Marathon Oil Company (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”), as amended.

General

The Plan was adopted on January 1, 1936. The Plan is a non-contributory defined benefit pension plan covering eligible employees of Marathon Oil Company (the “Company” or “MOC”) and eligible employees of a participating employer which are Marathon Oil Company, Marathon Oil Corporation and Marathon Service Company.

The Plan is sponsored by Marathon Oil Company, 5555 San Felipe Street, Houston, TX 77056. The Plan administrator for the 2017 and 2018 Plan years was Deanna L. Jones, who was Vice President, Human Resources and Administrative Services of Marathon Oil Corporation in 2017 and Senior Vice President, Human Resources and Administrative Services of Marathon Oil Corporation in 2018. The Plan's record keeper is Fidelity Workplace Services LLC (“Fidelity”) and the Plan's Trustee is Bank of New York Mellon (“BNY Mellon” or the “Trustee”). Wellington Management Group is the Plan's investment manager of the Plan's assets, with the exception of the Plan's investments in private equity, real estate, and timber. Investment decisions related to the Plan's investments are made by the Investment Committee of the Plan. On June 23, 2015, the Plan was amended and restated effective July 6, 2015 to incorporate new amendments including the final average pay freeze in the legacy benefit.

Pension Benefits

Regular full-time or part-time employees, as defined by the Plan, were eligible to participate in the Plan prior to December 31, 2011 upon meeting the following eligibility requirements: attainment of age 21 and one year of service; not a non-resident alien with no U.S. source income; and not participating in another retirement plan towards which a participating employer makes contributions. Beginning January 1, 2012, employees are immediately eligible upon hire. The one year of service and attainment of age 21 is no longer required. Prior to January 1, 2010, employees vest at the earlier of attainment of the normal retirement age of 65 or after completion of five years of vesting service, as defined by the Plan. Effective January 1, 2010 vesting service for current eligible employees changed to three years. Early retirement benefits payable under the Plan are reduced proportionately based on the early retirement factors as defined by the Plan. The Plan provides a normal form of benefit of a single life annuity for unmarried participants or a joint and 50 percent survivor annuity for married participants who have attained normal retirement age of 65 or who are not eligible to retire under the terms of the Plan. The normal form of benefit for a participant who is eligible for early retirement under the Plan is a single life annuity payable until age 65, with option to elect a different annuity form of benefit at age 65. The Plan also provides other optional forms of benefit including lump-sum. Early and surviving spouse retirement benefits are also provided.

Effective January 1, 2010, the Plan was amended such that retirement benefits accrued on or after January 1, 2010, accrue under a cash balance design. The cash balance on any date equals the sum of the opening cash balance, the pay credits, and the interest credits that have been added to the cash balance through that date. Pay credits are based on the participant's attained points (age plus service) and range from 7-11 percent. The interest credit includes a monthly interest crediting rate tied to the 30-year Treasury securities with a 3 percent minimum which satisfies interest credit rate requirements under Treasury Regulations Section 1.411(b). Benefits accrued through December 31, 2009 (“legacy benefits”), will have participation discontinued as of

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2018 and 2017

such date, but will continue application of compensation updates (through July 5, 2015 as discussed below) and age growth.

The amount of the monthly retirement legacy benefit of a participant who retires on their normal retirement date or thereafter with at least 37 years and 6 months of Plan participation is equal to 60 percent of the participant's "final average pay" less 50 percent of their "primary social security benefit". Final average pay is the highest total gross pay (as defined by the Plan) of a participant for any consecutive 36-month period in the applicable 10 year period of active employment, divided by 36. For those participants who terminated employment prior to July 5, 2015, the applicable 10 year period shall be their final 10 years of employment. For those participants who remain employed after July 5, 2015, the applicable 10 year period shall be the 10 year period ending on July 5, 2015. No changes in a participant's gross pay after July 5, 2015 shall be taken into account in determining the final average pay. Primary social security benefit is the participant's estimated social security benefit based on the social security law and benefit levels in effect at the participant's retirement, death or termination of employment.

2. Significant Accounting Policies

Basis of Accounting

The accompanying financial statements of the Plan were prepared on the accrual basis of accounting in accordance with accounting standards generally accepted in the United States of America (U.S. GAAP).

Investment Valuation and Income Recognition

Investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (or depreciation) includes gains and losses on investments bought and sold as well as held during the year.

Contributions

Contributions to the Plan are recorded in the period to which the Plan's actuary determines they relate except that a contribution receivable is recorded to the extent that amounts due are pursuant to formal commitments as well as legal or contractual requirements in existence at the end of the Plan year.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Expenses incurred in the administration of the Plan are paid out of Plan assets unless the Company, in its discretion, pays such expenses.

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of additions and deductions during the reporting period. Actual amounts could differ from those estimates.

Retirement Plan of Marathon Oil Company

Notes to Financial Statements

December 31, 2018 and 2017

Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statement of net assets available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

Accounting Standards Update

In July 2018, the FASB issued ASU No. 2018-09, "Codification Improvements." ASU 2018-09 Subtopic 962-325 removes the stable value common collective trust fund from the illustrative example in paragraph 962-325-55-17 to avoid the interpretation that such an investment would never have a readily determinable fair value and, therefore, would always use the net asset value per share practical expedient. Rather, a plan should evaluate whether a readily determinable fair value exists to determine whether those investments may qualify for the practical expedient to measure at net asset value in accordance with Topic 820. ASU 2018-09 is effective for fiscal years beginning after December 15, 2019. We do not expect the adoption of this ASU to have a material impact on the Plan's financial statements.

3. Fair Value Measurements

The fair value measurement accounting literature establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. There are three approaches for measuring the fair value of assets and liabilities: the market approach, the income approach and the cost approach, each of which includes multiple valuation techniques. This hierarchy consists of three broad levels:

- Level 1 inputs consist of unadjusted quoted prices in active markets for identical assets and liabilities and have the highest priority;
- Level 2 inputs consist of quoted prices for similar assets or liabilities in active markets, or quoted prices for identical or similar assets or liabilities in inactive markets, or inputs other than quoted prices that are observable for the asset or liability, or inputs that are derived principally from or corroborated by observable market data by correlation or other means;
- Level 3 inputs are unobservable and significant to the fair value measurement and have the lowest priority.

The Plan's investments are reported at fair value in the accompanying Statement of Net Assets Available for Benefits. The methods used to measure fair value may produce an amount that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan Investment Committee believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date. The following provides a description of the valuation techniques employed for each major plan asset class. Methodologies were consistently applied for the 2018 and 2017 plan years.

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

- Cash and cash equivalents - Mutual funds include an investment in a money market fund that invests mainly in short-term instruments and cash, both of which are valued using a market approach and are considered Level 1. The money market fund is valued at the net asset value ("NAV") of shares held. This investment also includes a cash reserve account (a collective short-term investment fund) that is valued using an income approach and is considered Level 2.
- Equity securities - Investments in common stock and exchange traded funds are valued using a market approach at the closing price reported in an active market and are therefore considered Level 1. The non-public investment trust is valued using a market approach based on the underlying investments in the trust, which are publicly traded securities, and is considered Level 2. Private equity investments include interests in limited partnerships which are valued based on the sum of the estimated fair values of the investments held by each partnership, determined using a combination of market, income and cost approaches, plus working capital, adjusted for liabilities, currency translation and estimated performance incentives. These private equity investments are considered Level 3.
- Fixed income securities - U.S. treasury notes and exchange traded funds are valued at the closing price reported in an active market, and are considered Level 1. Corporate bonds, non-U.S. government bonds, private placements, taxable municipals, GNMA/FNMA Pools, and Yankee bonds are valued using calculated yield curves created by models that incorporate various market factors and are considered Level 2. Other fixed income investments include futures contracts, credit default, zero coupon, and interest rate swaps. These asset amounts are deemed immaterial and are categorized as Level 2 assets within the fair value hierarchy. Forward contracts included under government securities are traded in the over-the-counter market and occur between two parties only with no intermediary. The details of each contract such as trade size, price and maturity are tailored to each security and negotiated between the two parties, as such, these investments are considered Level 3.
- Insurance contract - The investment in an unallocated annuity contract is valued using a market approach based on the experience of the assets held in an insurer's general account. The majority of the general account is invested in a well-diversified portfolio of high-quality fixed income securities, primarily consisting of investment-grade bonds. Investment income is allocated among pension plans participating in the general account based on the investment year method. Due to the lack of transparency in the use of investment year method earnings rates, this asset is considered Level 3. See Note 4 for additional information.
- Real estate - Real estate investments are valued based on the income approach using discounted cash flows, comparable sales, outside appraisals, price per square foot or some combination thereof and therefore are considered Level 3.
- Timber - Timber is composed of investments in two limited liability companies ("LLCs") with no public market. The LLCs were formed to acquire timberland in the northwest and other properties. The values of the LLCs are determined using a cost approach based on historical cost less depletion for timber previously harvested. These assets are considered Level 3.
- Commingled Funds - The investment in the commingled fund is valued using the NAV of units held. The commingled funds are reported in the fair value table without leveling pursuant to adoption of ASU 2015-07 in 2016. This accounting standard removed the requirement to include investments in the fair value hierarchy for which fair value is measured using the NAV per share practical expedient under

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

accounting standards codification ASC 820. The commingled funds consists of an equity and fixed income portfolio with underlying investments held in U.S. and non-U.S. securities.

The availability of observable market data is monitored by the Plan's management to assess the appropriate classification of investments within the fair value hierarchy. In instances where a transfer is required from one level to another as a result of re-evaluation of inputs or change in economic conditions, the transfer is reported at the beginning of the reporting period.

Plan management has evaluated the significance of transfers between levels based upon the nature of the investments and size of the transfer relative to total net assets available for benefits. For the years ended December 31, 2018 and 2017, there were no transfers in or out of Levels 1, 2, or 3.

The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31:

2018	Level 1	Level 2	Level 3	Total
Cash & Cash Equivalents	\$ 6,574,484	\$ 30,723	\$ —	\$ 6,605,207
Equity Securities				
Common stock	74,590,100	—	—	74,590,100
Private Equity	—	—	13,523,038	13,523,038
Fixed Income Securities				
Corporate	—	3,659,323	—	3,659,323
Exchange Traded Funds	350,631	—	—	350,631
Government	21,963,914	9,364,011	3,485,608	34,813,533
Futures & swaps	—	300,819	—	300,819
Other				
Real estate	—	—	7,684,437	7,684,437
Insurance contract	—	—	5,811,627	5,811,627
Timber	—	—	4,422,376	4,422,376
Investments measured at net asset value:				
Commingled funds	—	—	—	59,890,497
Total plan assets	\$ 103,479,129	\$ 13,354,876	\$ 34,927,086	\$ 211,651,588

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

2017	Level 1	Level 2	Level 3	Total
Cash & Cash Equivalents	\$ 5,653,900	\$ 5,868	\$ —	\$ 5,659,768
Equity Securities				
Common stock	81,322,426	—	—	81,322,426
Exchange traded funds	109,620	—	—	109,620
Private equities	—	—	16,292,898	16,292,898
Fixed Income Securities				
Corporate	—	6,446,283	—	6,446,283
Exchange traded funds	5,036,517	—	—	5,036,517
Government securities	19,211,490	1,892,447	2,640,059	23,743,996
Swaps	—	147,000	—	147,000
Other				
Real estate	—	—	9,249,967	9,249,967
Insurance contract	—	—	6,225,995	6,225,995
Timber	—	—	4,739,684	4,739,684
Investments measured at net asset value:				
Commingled funds	—	—	—	58,622,662
Total plan assets	\$ 111,333,953	\$ 8,491,598	\$ 39,148,603	\$ 217,596,816

The following tables set forth the summary of changes in the fair value of the Plan's level 3 investments for the years ended:

	2018				
	Private Equities	Government Securities	Real Estate	Insurance Contract	Timber
Balance, beginning of year	\$ 16,292,898	\$ 2,640,059	\$ 9,249,967	\$ 6,225,995	\$ 4,739,684
Realized gains/(losses)	5,480,981	(32,224)	600,745	—	—
Unrealized losses relating to instruments still held at the reporting date	(664,533)	—	(712,885)	(244,368)	(317,308)
Purchases	33,879	22,187,726	186,890	—	—
Sales	(7,620,187)	(21,309,953)	(1,640,280)	(170,000)	—
Balance, end of year	\$ 13,523,038	\$ 3,485,608	\$ 7,684,437	\$ 5,811,627	\$ 4,422,376

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

	2017				
	Private Equities	Government Securities	Real Estate	Insurance Contract	Timber
Balance, beginning of year	\$ 20,229,985	\$ 259,631	\$ 10,658,792	\$ 6,237,402	\$ 4,917,045
Realized gains	4,065,292	108,751	533,077	—	—
Unrealized (losses)/gains relating to instruments still held at the reporting date	(1,608,175)	—	88,288	—	(177,361)
Interest	—	—	—	171,507	—
Purchases	625,574	19,477,802	70,808	—	—
Sales	(7,019,778)	(17,206,125)	(2,100,998)	(182,914)	—
Balance, end of year	\$ 16,292,898	\$ 2,640,059	\$ 9,249,967	\$ 6,225,995	\$ 4,739,684

The following table represents the Plan's Level 3 financial instruments, the valuation techniques used to measure the fair value of those financial instruments, and the significant unobservable inputs and the ranges of values for those inputs. The valuation methodology for the Plan's Level 3 investments has been disclosed as required in the preceding paragraphs.

Instrument	Fair Value	
	2018	2017
Private Equities	\$ 13,523,038	\$ 16,292,898
Government Securities	3,485,608	2,640,059
Real Estate	7,684,437	9,249,967
Insurance Contract	5,811,627	6,225,995
Timber	4,422,376	4,739,684

The valuation techniques, unobservable inputs and ranges have not been disclosed due to the wide range of possible values given the diverse nature of the underlying investments. The valuations are performed by third parties and used by the Plan without adjustment. Significant increases (decreases) in the various unobservable inputs would result in significantly higher (lower) fair value measurements.

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

The following table sets forth a summary of the Plan's investments with reported NAV.

Fair Value Using NAV per Share December 31, 2018					
	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
CTF Durable Companies Portfolio	7,710,418	None	Each Wednesday	None	5 days
CTF Opportunistic Fixed Income Allocation Portfolio	9,258,477	None	End of the month	None	30 days
Corporate Long Bond Portfolio	<u>\$ 42,921,602</u>	None	Daily	None	5 days
	<u>\$ 59,890,497</u>				
Fair Value Using NAV per Share December 31, 2017					
	Fair Value	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
CTF Durable Companies Portfolio	9,343,638	None	Each Wednesday	None	5 days
CTF Opportunistic Fixed Income Allocation Portfolio	5,651,028	None	End of the month	None	30 days
Corporate Long Bond Portfolio	<u>43,627,996</u>	None	Daily	None	5 days
	<u>\$ 58,622,662</u>				

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

4. Insurance Contract

The Plan's investments include an immediate participation guaranteed unallocated annuity contract (the "Contract") with The Equitable Life Assurance Society ("The Equitable"). The Contract funds a portion of the benefits of employees who retired prior to July 1, 1976, or participated in the Plan prior to January 1, 1960. The funds are valued in the Plan financial statements at fair value. At December 31, 2018 and 2017 the fair value of the annuity contract was \$5,811,627 and \$6,225,995, respectively. The Contract participates immediately in the income experience of the general assets of The Equitable. The minimum rate of interest for 2018 and 2017 was 2.50 percent. The investment return is the greater of the rate of such actual investment return or if applicable, the minimum rate. Actual investment return rates were 2.62 and 2.52 percent for 2018 and 2017, respectively.

5. Accumulated Plan Benefits

An enrolled actuary determines the actuarial present value of accumulated plan benefits. The amount results from applying actuarial assumptions to adjust the accumulated plan benefits earned by the participants to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements for termination after becoming vested, death, disability, withdrawal, and retirement) between the valuation date and the expected date of payment.

The significant actuarial assumptions used in determining accumulated plan benefits as of January 1, 2018 are as follows:

Interest rate	6.5%
Mortality rates	Base Table: RP-2014; Projection Scale: MP-2017
Assumed average retirement age	56 years

The interest rate assumption used to value accrued benefits for 2018 and 2017 was 6.50 percent. The actuarial assumptions are based on the presumption that the Plan will continue. If the Plan is terminated, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits.

The accumulated plan benefits information at the beginning of the plan year as of January 1, 2018 is as follows:

Actuarial present value of accumulated plan benefits:

Vested benefits:

Participants currently receiving payments	\$ 35,469,192
Other participants	234,133,433
Total vested benefits	<u>269,602,625</u>
Non-vested benefits	5,391,678
Total actuarial present value of accumulated plan benefits	<u><u>\$ 274,994,303</u></u>

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

The change in the actuarial present value of accumulated plan benefits from last actuarial valuation, to current actuarial valuation date, is attributed to the following:

Actuarial present value of accumulated plan benefits at January 1, 2017	\$ 286,210,229
(Decrease)/increase during the year attributable to:	
Benefit payments	(70,953,666)
Interest accumulation	16,333,973
Actuarial assumptions	23,266,715
Benefits accumulated	20,137,052
Net decrease	<u>(11,215,926)</u>
Actuarial present value of accumulated plan benefits at January 1, 2018	<u>\$ 274,994,303</u>

The computations of the actuarial present value of accumulated Plan benefits were made as of January 1, 2018. Had the valuations been performed as of December 31, 2017, there would be no material difference.

6. Funding Policy

The actuarial cost method used for funding of the Plan is the “standard unit credit” method of actuarial valuation. The funding policy provides that the Company will contribute amounts necessary to maintain the Plan on a sound actuarial basis and in accordance with the minimum funding requirements of ERISA plus any additional amounts which may be approved from time to time. The minimum funding requirement was \$24 million for the 2018 plan year. Actual cash contributions made were \$32 million, of which \$14 million was reflected as a receivable from the Company as of December 31, 2018.

The minimum funding requirement was \$32 million for the 2017 plan year. Actual cash contributions made were \$51 million.

7. Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500:

	2018	2017
Net assets available for benefits per the financial statements	219,231,001	247,961,335
Amounts allocated to withdrawing participants	(314,807)	(770,830)
Net assets per the Form 5500	<u>218,916,194</u>	<u>247,190,505</u>

The following is a reconciliation of benefits paid to participants per the financial statements to the Form 5500 for the year ended December 31:

	2018
Benefits paid to participants per the financial statements	52,507,162
Amounts allocated to withdrawing participants at December 31, 2018	314,807
Amounts allocated to withdrawing participants at December 31, 2017	(770,830)
Total benefit payments per the Form 5500	<u>52,051,139</u>

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

8. Party-In-Interest Transactions

The Company, Fidelity, The Equitable, Wellington Management Group, and BNY Mellon have all been identified as parties-in-interest and these transactions are exempt from the prohibited transaction rules.

Fees paid by the Plan to the Trustee and the investment managers were \$1,324,425 and \$1,498,637, for the years ended December 31, 2018 and 2017, respectively.

9. Plan Termination

Although it has not expressed any intent to do so, the Company has retained the right to amend, terminate, or otherwise modify the Plan, including the right to discontinue the contributions thereto, at any time, solely at the discretion of the Company. In the event of the termination of the Plan, the assets thereof shall be distributed in accordance with Section 4044 of ERISA. The Plan is a covered plan, under the plan termination insurance provisions of ERISA, and the PBGC guarantees the payments of certain benefits thereunder. Should the Plan terminate at some future time, its net assets generally will be allocated for payment of Plan benefits to the participants in an order of priority determined in accordance with ERISA, applicable regulations thereunder and the Plan document. Whether a particular participant's accumulated plan benefits will be paid depends on the sufficiency, at that time, of the Plan's net assets to provide those benefits, the priority of those benefits to be paid and the level and type of benefits guaranteed by the PBGC at that time. Some benefits may be fully or partially provided for by the then existing assets and the PBGC guaranty while other benefits may not be provided for at all.

10. Income Tax Status

The IRS has determined and informed the Plan Administrator by letter dated March 25, 2015, that the Plan, as amended, meets the requirements of Code Section 401(a), and the trust is not subject to tax under present income tax law. The Plan has been amended since receiving the determination letter. However, the Plan administrator and the Plan's tax counsel believe that the Plan, as amended, is designed and is currently being operated in compliance with the applicable requirements of the Code.

U.S. GAAP requires the Plan Administrator to evaluate uncertain tax positions taken by the Plan. The Plan is required to recognize a tax liability if the position does not meet the more likely than not criteria based on its technical merit. The Plan Administrator has analyzed the tax positions taken by the Plan and has concluded that as of December 31, 2018, there were no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan has recognized no interest or penalties related to uncertain tax positions. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

11. Commitments

At December 31, 2018 and 2017, the Plan had additional funding commitments related to various real estate and partnership investments amounting to \$5 million and \$6 million, respectively.

Retirement Plan of Marathon Oil Company
Notes to Financial Statements
December 31, 2018 and 2017

12. Subsequent Events

Effective as of January 1, 2019, the Company amended the Plan. The provisions of this amended Plan include certain plan design changes and governance revisions.

Events and transactions subsequent to the balance sheet date have been evaluated through October 4, 2019, the date these financial statements were issued for potential recognition or disclosure in the financial statements.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
*	CIF OPP FIXED INCOME	COMMON/COLLECTIVE TRUST	ALLOCATION	\$ 9,330,041.00	\$ 9,258,477.00
*	WTC-CIF II US INVESTMENT GRADE	COMMON/COLLECTIVE TRUST	CORPORATE LONG BOND	\$ 46,236,113.00	\$ 42,921,602.00
*	WTC-CTF DURABLE COMP	COMMON/COLLECTIVE TRUST		\$ 6,512,913.00	\$ 7,710,418.00
	BANK 2017-BNK5 BNK5 A5	CORPORATE DEBT INSTRUMENTS	3.390% 06/15/2060 DD 06/01/17	\$ 52,902.00	\$ 50,883.00
	BANK 2017-BNK8 BNK8 A4	CORPORATE DEBT INSTRUMENTS	3.488% 11/15/2050 DD 11/01/17	\$ 113,949.00	\$ 108,810.00
	BANK 2017-BNK9 BNK9 A4	CORPORATE DEBT INSTRUMENTS	3.538% 11/15/2054 DD 12/01/17	\$ 221,449.00	\$ 213,424.00
	BANK 2018-BNK10 BN10 A5	CORPORATE DEBT INSTRUMENTS	3.688% 02/15/2061 DD 02/01/18	\$ 392,341.00	\$ 387,933.00
	BENCHMARK 2018-B1 MORTGA B1 A5	CORPORATE DEBT INSTRUMENTS	VAR RT 01/15/2051 DD 01/01/18	\$ 61,796.00	\$ 60,049.00
	BENCHMARK 2018-B8 MORTGA B8 A5	CORPORATE DEBT INSTRUMENTS	4.232% 01/15/2052 DD 12/01/18	\$ 206,000.00	\$ 208,162.00
	CITIBANK CREDIT CARD ISS A3 A3	CORPORATE DEBT INSTRUMENTS	6.150% 06/15/2039 DD 06/15/07	\$ 133,141.00	\$ 127,801.00
	CSAIL 2016-C5 COMMERCIAL C5 A5	CORPORATE DEBT INSTRUMENTS	3.757% 11/15/2048 DD 02/01/16	\$ 83,481.00	\$ 75,810.00
	GALAXY XIX CLO LT 19A A1R 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 07/24/2030 DD 08/24/17	\$ 320,000.00	\$ 317,197.00
	GS MORTGAGE SECURITIES GS5 A4	CORPORATE DEBT INSTRUMENTS	3.674% 03/10/2050 DD 03/01/17	\$ 187,152.00	\$ 178,088.00
	JP MORGAN CHASE COMMERC JP3 A5	CORPORATE DEBT INSTRUMENTS	2.870% 08/15/2049 DD 09/01/16	\$ 102,949.00	\$ 99,944.00
	LCM XXV LTD 25A A 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 07/20/2030 DD 08/17/17	\$ 252,250.00	\$ 247,238.00
	MORGAN STANLEY BANK OF C30 A5	CORPORATE DEBT INSTRUMENTS	2.860% 09/15/2049 DD 09/01/16	\$ 223,523.00	\$ 215,459.00
	OCP CLO 2015-8 LTD 8A A1R 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 04/17/2027 DD 10/26/17	\$ 480,000.00	\$ 477,302.00
	SFAVE COMMERCIAL 5AVE A2B 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 01/05/2043 DD 02/01/15	\$ 238,438.00	\$ 234,948.00
	SG COMMERCIAL MORTGAGE S C5 A4	CORPORATE DEBT INSTRUMENTS	3.055% 10/10/2048 DD 07/01/16	\$ 83,625.00	\$ 76,973.00
	WELLS FARGO COMMERCIAL C38 A5	CORPORATE DEBT INSTRUMENTS	3.453% 07/15/2050 DD 07/01/17	\$ 221,932.00	\$ 212,797.00
	WELLS FARGO COMMERCIAL C45 A4	CORPORATE DEBT INSTRUMENTS	4.184% 06/15/2051 DD 07/01/18	\$ 320,571.00	\$ 319,864.00
	WENDY'S FUNDING L 1A A2II 144A	CORPORATE DEBT INSTRUMENTS	3.884% 03/15/2048 DD 01/17/18	\$ 49,500.00	\$ 46,641.00
	ABBOTT LABORATORIES	CORPORATE STOCK - COMMON		\$ 657,982.00	\$ 966,039.00
	ACCENTURE PLC	CORPORATE STOCK - COMMON		\$ 270,800.00	\$ 323,054.00
	ALPHABET INC-CL A	CORPORATE STOCK - COMMON		\$ 766,140.00	\$ 966,588.00
	AMERICAN TOWER CORP	CORPORATE STOCK - COMMON		\$ 1,286,754.00	\$ 1,497,427.00
	ASML HOLDING NV	CORPORATE STOCK - COMMON		\$ 326,865.00	\$ 338,990.00
	ASSICURAZIONI GENERALI SPA	CORPORATE STOCK - COMMON		\$ 655,912.00	\$ 612,139.00
	ASTRAZENECA PLC	CORPORATE STOCK - COMMON	ADR	\$ 788,244.00	\$ 991,886.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	AUTOLIV INC	CORPORATE STOCK - COMMON	\$ 854,397.00	\$ 771,828.00
	AVANGRID INC	CORPORATE STOCK - COMMON	\$ 236,850.00	\$ 303,846.00
	BAE SYSTEMS PLC	CORPORATE STOCK - COMMON	\$ 1,179,290.00	\$ 930,914.00
	BANK OF AMERICA CORP	CORPORATE STOCK - COMMON	\$ 508,866.00	\$ 718,995.00
	BANK OF NOVA SCOTIA/THE	CORPORATE STOCK - COMMON	\$ 362,473.00	\$ 317,373.00
	BAYERISCHE MOTOREN WERKE AG	CORPORATE STOCK - COMMON	\$ 505,087.00	\$ 393,758.00
	BEIJING ENTERPRISES HOLDINGS L	CORPORATE STOCK - COMMON HK/00392	\$ 326,627.00	\$ 289,565.00
	BERKSHIRE HATHAWAY INC	CORPORATE STOCK - COMMON	\$ 261,752.00	\$ 273,805.00
	BNP PARIBAS SA	CORPORATE STOCK - COMMON	\$ 966,806.00	\$ 717,005.00
	BRISTOL-MYERS SQUIBB CO	CORPORATE STOCK - COMMON	\$ 964,289.00	\$ 941,046.00
	BT GROUP PLC	CORPORATE STOCK - COMMON	\$ 363,809.00	\$ 226,451.00
	CAIXABANK SA	CORPORATE STOCK - COMMON	\$ 360,517.00	\$ 328,941.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	\$ 916,027.00	\$ 1,043,543.00
	CANADIAN NATURAL RESOURCES LTD	CORPORATE STOCK - COMMON	\$ 902,374.00	\$ 675,393.00
	CARDINAL HEALTH INC	CORPORATE STOCK - COMMON	\$ 187,916.00	\$ 132,150.00
	CATERPILLAR INC	CORPORATE STOCK - COMMON	\$ 501,202.00	\$ 556,440.00
	CHEVRON CORP	CORPORATE STOCK - COMMON	\$ 530,084.00	\$ 529,046.00
	CHINA LONGYUAN POWER GROUP COR	CORPORATE STOCK - COMMON HK/00916	\$ 359,883.00	\$ 282,326.00
	CHINA TOWER CORP LTD	CORPORATE STOCK - COMMON HK/00788	\$ 254,204.00	\$ 308,879.00
	CHUBB LTD	CORPORATE STOCK - COMMON	\$ 1,572,979.00	\$ 1,897,267.00
	CIA DE SANEAMENTO DO PARANA	CORPORATE STOCK - COMMON	\$ 116,834.00	\$ 109,488.00
	CISCO SYSTEMS INC	CORPORATE STOCK - COMMON	\$ 871,392.00	\$ 1,198,811.00
	CK INFRASTRUCTURE HOLDINGS LTD	CORPORATE STOCK - COMMON HK/01038	\$ 301,967.00	\$ 297,176.00
	COGNIZANT TECHNOLOGY SOLUTIONS	CORPORATE STOCK - COMMON	\$ 670,706.00	\$ 605,790.00
	COLGATE-PALMOLIVE CO	CORPORATE STOCK - COMMON	\$ 947,476.00	\$ 882,920.00
	COMCAST CORP	CORPORATE STOCK - COMMON	\$ 843,775.00	\$ 978,767.00
	DAIWA HOUSE INDUSTRY CO LTD	CORPORATE STOCK - COMMON	\$ 323,039.00	\$ 380,009.00
	DEERE & CO	CORPORATE STOCK - COMMON	\$ 1,354,537.00	\$ 1,328,210.00
	DEUTSCHE POST AG	CORPORATE STOCK - COMMON	\$ 750,895.00	\$ 639,476.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	DIAGEO PLC	CORPORATE STOCK - COMMON	\$ 452,864.00	\$ 525,663.00
	DOLLARAMA INC	CORPORATE STOCK - COMMON	\$ 406,028.00	\$ 413,708.00
	E.ON SE	CORPORATE STOCK - COMMON	\$ 304,847.00	\$ 326,293.00
	EDISON INTERNATIONAL	CORPORATE STOCK - COMMON	\$ 284,303.00	\$ 247,574.00
	EISAI CO LTD	CORPORATE STOCK - COMMON	\$ 242,273.00	\$ 281,915.00
	ENEL SPA	CORPORATE STOCK - COMMON	\$ 235,403.00	\$ 306,096.00
	ENGIE SA	CORPORATE STOCK - COMMON	\$ 302,395.00	\$ 283,567.00
	ENN ENERGY HOLDINGS LTD	CORPORATE STOCK - COMMON HK/02688	\$ 114,039.00	\$ 209,618.00
	EQUITY LIFESTYLE PROPERTIES IN	CORPORATE STOCK - COMMON	\$ 138,868.00	\$ 340,635.00
	GENERAL DYNAMICS CORP	CORPORATE STOCK - COMMON	\$ 1,596,753.00	\$ 1,278,589.00
	GUANGDONG INVESTMENT LTD	CORPORATE STOCK - COMMON HK/00270	\$ 86,794.00	\$ 198,594.00
	HONEYWELL INTERNATIONAL INC	CORPORATE STOCK - COMMON	\$ 548,958.00	\$ 552,790.00
	HUANENG RENEWABLES CORP LTD	CORPORATE STOCK - COMMON HK/00958	\$ 266,551.00	\$ 224,671.00
	IBERDROLA SA	CORPORATE STOCK - COMMON	\$ 1,388,609.00	\$ 1,663,556.00
	ING GROEP NV	CORPORATE STOCK - COMMON	\$ 1,114,820.00	\$ 769,547.00
	INNOGY SE	CORPORATE STOCK - COMMON	\$ 71,868.00	\$ 78,587.00
	INTEL CORP	CORPORATE STOCK - COMMON	\$ 536,244.00	\$ 701,463.00
	INTERNATIONAL PAPER CO	CORPORATE STOCK - COMMON	\$ 406,988.00	\$ 332,163.00
	ISUZU MOTORS LTD	CORPORATE STOCK - COMMON	\$ 708,384.00	\$ 764,688.00
	JPMORGAN CHASE & CO	CORPORATE STOCK - COMMON	\$ 343,824.00	\$ 632,578.00
	JULIUS BAER GROUP LTD	CORPORATE STOCK - COMMON	\$ 799,642.00	\$ 589,040.00
	KINDER MORGAN INC/DE	CORPORATE STOCK - COMMON	\$ 37,214.00	\$ 34,236.00
	KLA-TENCOR CORP	CORPORATE STOCK - COMMON	\$ 623,096.00	\$ 542,667.00
	KONINKLIJKE PHILIPS NV	CORPORATE STOCK - COMMON	\$ 1,160,008.00	\$ 1,026,750.00
	LEGRAND SA	CORPORATE STOCK - COMMON	\$ 474,240.00	\$ 447,984.00
	LINDE PLC	CORPORATE STOCK - COMMON	\$ 501,489.00	\$ 627,673.00
	LOCKHEED MARTIN CORP	CORPORATE STOCK - COMMON	\$ 908,136.00	\$ 950,741.00
	MARSH & MCLENNAN COS INC	CORPORATE STOCK - COMMON	\$ 238,281.00	\$ 332,558.00
	MARUI GROUP CO LTD	CORPORATE STOCK - COMMON	\$ 827,639.00	\$ 767,931.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	MCDONALD'S CORP	CORPORATE STOCK - COMMON	\$ 1,125,699.00	\$ 1,221,859.00
	MEDTRONIC PLC	CORPORATE STOCK - COMMON	\$ 1,231,050.00	\$ 1,424,706.00
	MERCK & CO INC	CORPORATE STOCK - COMMON	\$ 693,436.00	\$ 1,070,886.00
	MICROSOFT CORP	CORPORATE STOCK - COMMON	\$ 388,608.00	\$ 1,097,769.00
	MITSUBISHI UFJ FINANCIAL GROUP	CORPORATE STOCK - COMMON	\$ 1,048,259.00	\$ 870,136.00
	MONDELEZ INTERNATIONAL INC	CORPORATE STOCK - COMMON	\$ 985,568.00	\$ 965,443.00
	NATIONAL GRID PLC	CORPORATE STOCK - COMMON	\$ 259,231.00	\$ 228,342.00
	NESTLE SA	CORPORATE STOCK - COMMON	\$ 1,282,062.00	\$ 1,349,266.00
	NEXTERA ENERGY INC	CORPORATE STOCK - COMMON	\$ 121,505.00	\$ 286,455.00
	NEXTERA ENERGY PARTNERS LP	CORPORATE STOCK - COMMON	\$ 45,129.00	\$ 53,640.00
	NIPPON TELEGRAPH & TELEPHONE C	CORPORATE STOCK - COMMON	\$ 615,041.00	\$ 614,975.00
	NOVARTIS AG	CORPORATE STOCK - COMMON	\$ 2,238,277.00	\$ 2,232,200.00
	NTT DOCOMO INC	CORPORATE STOCK - COMMON	\$ 233,856.00	\$ 268,512.00
	OSAKA GAS CO LTD	CORPORATE STOCK - COMMON	\$ 140,219.00	\$ 118,052.00
	PEPSICO INC	CORPORATE STOCK - COMMON	\$ 1,381,458.00	\$ 1,451,154.00
	PNC FINANCIAL SERVICES GROUP I	CORPORATE STOCK - COMMON	\$ 885,287.00	\$ 1,061,543.00
	PRINCIPAL FINANCIAL GROUP INC	CORPORATE STOCK - COMMON	\$ 596,901.00	\$ 489,801.00
	PRUDENTIAL FINANCIAL INC	CORPORATE STOCK - COMMON	\$ 317,844.00	\$ 329,625.00
	SAMSUNG ELECTRONICS CO LTD	CORPORATE STOCK - COMMON	\$ 562,394.00	\$ 431,950.00
	SCHLUMBERGER LTD	CORPORATE STOCK - COMMON	\$ 1,418,857.00	\$ 718,641.00
	SCHNEIDER ELECTRIC SE	CORPORATE STOCK - COMMON	\$ 697,604.00	\$ 626,299.00
	SEMPRA ENERGY	CORPORATE STOCK - COMMON	\$ 1,880,119.00	\$ 1,867,035.00
	SEVEN & I HOLDINGS CO LTD	CORPORATE STOCK - COMMON	\$ 1,502,197.00	\$ 1,570,720.00
	SEVERN TRENT PLC	CORPORATE STOCK - COMMON	\$ 243,194.00	\$ 205,395.00
	SMC CORP/JAPAN	CORPORATE STOCK - COMMON	\$ 725,970.00	\$ 659,559.00
	SNAM SPA	CORPORATE STOCK - COMMON	\$ 183,673.00	\$ 179,840.00
	SUMITOMO MITSUI FINANCIAL GROU	CORPORATE STOCK - COMMON	\$ 847,900.00	\$ 609,200.00
	SUNCOR ENERGY INC	CORPORATE STOCK - COMMON	NEW	\$ 1,666,010.00
	TAIWAN SEMICONDUCTOR MANUFACTU	CORPORATE STOCK - COMMON	\$ 810,406.00	\$ 767,831.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	TAKEDA PHARMACEUTICAL CO LTD	CORPORATE STOCK - COMMON		\$ 705,437.00	\$ 537,776.00
	TJX COS INC/THE	CORPORATE STOCK - COMMON		\$ 854,598.00	\$ 1,004,771.00
	TOKIO MARINE HOLDINGS INC	CORPORATE STOCK - COMMON		\$ 1,076,894.00	\$ 1,362,653.00
	TOTAL SA	CORPORATE STOCK - COMMON		\$ 1,281,485.00	\$ 1,230,814.00
	TRANSCANADA CORP	CORPORATE STOCK - COMMON		\$ 356,459.00	\$ 311,532.00
	UGI CORP	CORPORATE STOCK - COMMON		\$ 139,100.00	\$ 319,033.00
	UNION PACIFIC CORP	CORPORATE STOCK - COMMON		\$ 756,960.00	\$ 937,752.00
	UNITED PARCEL SERVICE INC	CORPORATE STOCK - COMMON		\$ 1,141,104.00	\$ 1,153,487.00
	UNITEDHEALTH GROUP INC	CORPORATE STOCK - COMMON		\$ 387,477.00	\$ 757,076.00
	VERIZON COMMUNICATIONS INC	CORPORATE STOCK - COMMON		\$ 1,076,273.00	\$ 1,219,299.00
	VINCI SA	CORPORATE STOCK - COMMON		\$ 1,515,206.00	\$ 1,442,745.00
	WALGREENS BOOTS ALLIANCE INC	CORPORATE STOCK - COMMON		\$ 165,670.00	\$ 146,500.00
	ZURICH INSURANCE GROUP AG	CORPORATE STOCK - COMMON		\$ 653,253.00	\$ 691,274.00
	BNY MELLON CASH RESERVE	INTEREST-BEARING CASH	0.100% 12/31/2049 DD 06/26/97	\$ 30,723.00	\$ 30,723.00
	SWAP COLLATERAL WITH MORGAN	INTEREST-BEARING CASH	STANLEY	\$ 1,093.00	\$ 1,093.00
	90DAY EURO\$ FUTURE (CME)	OTHER INVESTMENTS	EXP DEC 19	\$ —	\$ 13,500.00
	90DAY EURO\$ FUTURE (CME)	OTHER INVESTMENTS	EXP DEC 20	\$ —	\$ (17,150.00)
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2026 SEP 21	\$ —	\$ 124,321.00
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2028 JUN 20	\$ 91,861.00	\$ 62,229.00
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2026 SEP 21	\$ (196,254.00)	\$ —
	CCP_OIS. R USD FEDL01 1D CME	OTHER INVESTMENTS	PAY 0.91% 2026 NOV 14	\$ —	\$ 20,944.00
	CCP_OIS. R USD FEDL01 1D CME	OTHER INVESTMENTS	PAY 1.00% 2026 SEP 29	\$ 7,618.00	\$ 81,165.00
	IRS R US0003M	OTHER INVESTMENTS	PUT DEC 2019 003.200 ED 120919	\$ 14,522.00	\$ 9,449.00
	IRS_R US0003M INDEX 06/03/29	OTHER INVESTMENTS	PUT MAY 19 003.200 ED 053019	\$ 28,513.00	\$ 6,361.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	2.750% 11/15/2042 DD 11/15/12	\$ 224,539.00	\$ 224,539.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	2.875% 08/15/2045 DD 08/15/15	\$ 1,812,780.00	\$ 1,812,780.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	3.125% 02/15/2043 DD 02/15/13	\$ 376,155.00	\$ 376,155.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	3.625% 08/15/2043 DD 08/15/13	\$ 295,593.00	\$ 295,593.00
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.000% 02/15/2025 DD 02/15/15	\$ (238,040.00)	\$ (238,040.00)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.000% 08/15/2025 DD 08/15/15	\$ 354,204.00	\$ 354,204.00
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.250% 08/15/2027 DD 08/15/17	\$ (969,661.00)	\$ (969,661.00)
	US 10 YR TREAS NTS FUT (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (11,391.00)
	US 10YR ULTRA FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (317,383.00)
	US 2YR NOTE FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (31,364.00)
	US 5YR NOTE FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 5,612.00
	US TREAS BD FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 252,356.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.125% 04/15/2022 DD 04/15/17	\$ 944,742.00	\$ 944,742.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.125% 07/15/2026 DD 07/15/16	\$ 287,290.00	\$ 287,290.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.250% 01/15/2025 DD 01/15/15	\$ 638,580.00	\$ 638,580.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 01/15/2027 DD 01/15/17	\$ (425,253.00)	\$ (425,253.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2023 DD 07/15/13	\$ (521,354.00)	\$ (521,354.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2025 DD 07/15/15	\$ 30,873.00	\$ 30,873.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2027 DD 07/15/17	\$ 1,403,835.00	\$ 1,403,835.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.500% 01/15/2028 DD 01/15/18	\$ (2,256,394.00)	\$ (2,256,394.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.625% 01/15/2026 DD 01/15/16	\$ 1,917,157.00	\$ 1,917,157.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.625% 04/15/2023 DD 04/15/18	\$ (734,279.00)	\$ (734,279.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.750% 02/15/2045 DD 02/15/15	\$ 107,265.00	\$ 107,265.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.750% 07/15/2028 DD 07/15/18	\$ (211,677.00)	\$ (211,677.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.875% 02/15/2047 DD 02/15/17	\$ (248,787.00)	\$ (248,787.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	1.375% 02/15/2044 DD 02/15/14	\$ 176,280.00	\$ 176,280.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	1.750% 01/15/2028 DD 01/15/08	\$ (1,093,909.00)	\$ (1,093,909.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	2.500% 01/15/2029 DD 01/15/09	\$ 1,615,669.00	\$ 1,615,669.00
	US ULTRA BOND (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 587,184.00
	AEA INVESTORS 2006 FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 135,466.00	\$ 749,760.00
	AEA INVESTORS LP 2003	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 147,047.00	\$ 9,192.00
	AURORA EQUITY PARTNERS IV LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 204,371.00	\$ 427,582.00
	BLACKSTONE RE VI	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 188,453.00	\$ 240,154.00
	CAI PARTNERS & COMPANY III LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 140,874.00	\$ 1,770.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	CAI PARTNERS & COMPANY IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 783,624.00	\$ 2,479,586.00
	CLAYTON DUBILIER & RICE VIII	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 263,159.00	\$ 498,310.00
	CLAYTON DUBILIER RICE VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 69,837.00	\$ 423.00
	DEVON PARK BIOVENTURES LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 32,985.00	\$ 14,401.00
	DLJ REAL ESTATE CAPITAL	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 1,304,774.00	\$ 593,795.00
	DLJ REAL ESTATE IV	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 2,528,039.00	\$ 2,995,476.00
	EPIRIS CLUB 2007 LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 148,884.00	\$ 220,734.00
	FF&P INVESTOR 8 ERISA LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 406,852.00	\$ 1.00
	FOURTH CINVEN FUND (UBTI)	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 430,627.00	\$ 1,042.00
	GEAM INTERNATIONAL PRIVATE EQU	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 111,956.00	\$ 161,491.00
	INTERNATIONAL PRIVATE EQUITY	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 451,062.00	\$ 46,132.00
	LASALLE MEXICO FUND I LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 1,298,339.00	\$ 791,593.00
	PERFORMANCE DIRECT INVESTMENT	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 1,052,050.00	\$ 1,283,280.00
	TCI TIMBER COMPANY - CHINOOK	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 4,439,420.00	\$ 2,967,484.00
	TCI TIMBER COMPANY - SHASTA	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 2,193,785.00	\$ 1,454,892.00
	TENAYA CAPITAL VI LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 1,446,970.00	\$ 1,869,191.00
	TENAYA CAPITAL V-P LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 415,616.00	\$ 873,256.00
	THIRD CINVEN FUND US (NO 3) LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 142,780.00	\$ 7,431.00
	TRIDENT CAPITAL FUND IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 156,690.00	\$ 301,638.00
	TRIDENT V STONE POINT LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 1,702,493.00	\$ 2,867,869.00
	WARBURG PINCUS PRIV EQ VIII	PARTNERSHIP/JOINT VENTURE INTEREST	\$ —	\$ 54,049.00
	WARBURG PINCUS PRIVATE EQUITY	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 21,258.00	\$ 64,816.00
	WARBURG PINCUS X	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 822,032.00	\$ 1,591,084.00
	AXA EQUITABLE LIFE INSURANCE	POOLED SEPARATE ACCOUNTS	\$ 4,771,471.00	\$ 5,811,627.00
	AETOS CAPITAL ASIA II LP	REAL ESTATE	\$ 597,333.00	\$ 57,104.00
	AETOS CAPITAL ASIA III LP	REAL ESTATE	\$ 1,696,863.00	\$ 203,055.00
	AG CORE PLUS REALTY FD III LP	REAL ESTATE	\$ 625,072.00	\$ 496,919.00
	AG CORE PLUS REALTY FUND II LP	REAL ESTATE	\$ 241,621.00	\$ 47,501.00
	AVANTI STRATEGIC LAND II -	REAL ESTATE	\$ —	\$ 1,225.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	AVANTI STRATEGIC LAND II -	REAL ESTATE	PASSIVE	\$ 1.00	\$ 3,000.00
	AVANTI STRATEGIC LAND INVTS	REAL ESTATE	III (ACTIVE L P)	\$ —	\$ 315,447.00
	AVANTI STRATEGIC LAND IV -	REAL ESTATE	ACTIVE	\$ —	\$ 56,000.00
	AVANTI STRATEGIC LAND IV -	REAL ESTATE	PASSIVE	\$ 5,934.00	\$ 15,000.00
	AVANTI STRATEGIC LAND V	REAL ESTATE		\$ 644,118.00	\$ 288,339.00
	AVANTI STRATEGIC LAND VI	REAL ESTATE		\$ 752,491.00	\$ 596,440.00
	BLACKSTONE R/E PARTNERS IV	REAL ESTATE		\$ 678,082.00	\$ 180,642.00
	BLACKSTONE REAL ESTATE	REAL ESTATE	PARTNERS V LP	\$ 233,008.00	\$ 235,775.00
	CPI CCP EU-T SCOTS LP	REAL ESTATE		\$ 1,051,860.00	\$ 53,689.00
	CPI CP ASIA T E L P	REAL ESTATE		\$ 535,860.00	\$ 184,452.00
	ROCKPOINT RE FUND III	REAL ESTATE		\$ 517,432.00	\$ 248,270.00
	ROCKPOINT REAL ESTATE FUND II	REAL ESTATE		\$ 653,090.00	\$ 55,061.00
	TRANSWESTERN MEZZ RLTY PRT III	REAL ESTATE		\$ 877,541.00	\$ 25,500.00
	DREYFUS TREAS & AGY CSH CSH MG	REGISTERED INVESTMENT COMPANIES	VAR RT 12/31/2049 DD 04/09/97	\$ 6,573,391.00	\$ 6,573,391.00
	ISHARES 20+ YEAR TREASURY BO	REGISTERED INVESTMENT COMPANIES		\$ 180,837.00	\$ 181,293.00
	VANGUARD LONG-TERM CORP BOND	REGISTERED INVESTMENT COMPANIES		\$ 178,801.00	\$ 169,338.00
	COMMIT TO PUR FNMA SF MTG	U. S. GOVERNMENT SECURITIES	3.500% 01/01/2049 DD 01/01/19	\$ 3,736,508.00	\$ 3,799,316.00
	FHLMC MULTICLASS MTG 4427 LB	U. S. GOVERNMENT SECURITIES	3.500% 01/15/2045 DD 01/01/15	\$ 121,790.00	\$ 121,711.00
	FHLMC MULTICLASS MTG 4670 TY	U. S. GOVERNMENT SECURITIES	3.000% 03/15/2047 DD 03/01/17	\$ 38,076.00	\$ 39,008.00
	FHLMC MULTICLASS MTG 4751 PL	U. S. GOVERNMENT SECURITIES	3.000% 12/15/2047 DD 12/01/17	\$ 83,365.00	\$ 82,242.00
	FHLMC MULTICLASS MTG K154 A3	U. S. GOVERNMENT SECURITIES	3.459% 11/25/2032 DD 01/01/18	\$ 46,349.00	\$ 44,130.00
	FHLMC MULTICLASS MTG K159 A3	U. S. GOVERNMENT SECURITIES	VAR RT 11/25/2033 DD 12/01/18	\$ 197,445.00	\$ 200,641.00
	FNMA POOL #0AM5186	U. S. GOVERNMENT SECURITIES	4.381% 01/01/2029 DD 01/01/14	\$ 152,287.00	\$ 160,221.00
	FNMA POOL #0AM6492	U. S. GOVERNMENT SECURITIES	3.760% 08/01/2034 DD 08/01/14	\$ 223,383.00	\$ 218,995.00
	FNMA POOL #0AM6761	U. S. GOVERNMENT SECURITIES	3.570% 10/01/2029 DD 10/01/14	\$ 284,524.00	\$ 285,270.00
	FNMA POOL #0AM6835	U. S. GOVERNMENT SECURITIES	3.580% 10/01/2029 DD 10/01/14	\$ 112,095.00	\$ 113,163.00
	FNMA POOL #0AM7356	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 212,051.00	\$ 211,322.00
	FNMA POOL #0AM7357	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 517,800.00	\$ 516,019.00
	FNMA POOL #0AM7358	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 369,857.00	\$ 368,585.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	FNMA POOL #0AN7631	U. S. GOVERNMENT SECURITIES 3.160% 12/01/2032 DD 12/01/17	\$ 194,391.00	\$ 188,930.00
	FNMA POOL #0AN7803	U. S. GOVERNMENT SECURITIES 3.280% 12/01/2032 DD 12/01/17	\$ 196,484.00	\$ 191,972.00
	FNMA POOL #0AN9540	U. S. GOVERNMENT SECURITIES 3.750% 06/01/2033 DD 06/01/18	\$ 332,913.00	\$ 332,812.00
	FNMA POOL #0AN9752	U. S. GOVERNMENT SECURITIES 3.650% 07/01/2033 DD 07/01/18	\$ 149,566.00	\$ 149,984.00
	FNMA POOL #0AN9753	U. S. GOVERNMENT SECURITIES 3.650% 08/01/2033 DD 08/01/18	\$ 219,338.00	\$ 219,476.00
	FNMA POOL #0AR9188	U. S. GOVERNMENT SECURITIES 2.500% 03/01/2043 DD 03/01/13	\$ 922,455.00	\$ 942,250.00
	FNMA POOL #0AT0238	U. S. GOVERNMENT SECURITIES 2.500% 03/01/2043 DD 03/01/13	\$ 223,293.00	\$ 228,084.00
	FNMA GTD REMIC P/T 16-103 ZK	U. S. GOVERNMENT SECURITIES 3.000% 01/25/2047 DD 12/01/16	\$ 117,075.00	\$ 119,846.00
	FNMA GTD REMIC P/T 17-105 ZE	U. S. GOVERNMENT SECURITIES 3.000% 01/25/2048 DD 12/01/17	\$ 83,324.00	\$ 80,933.00
	FNMA GTD REMIC P/T 17-110 PB	U. S. GOVERNMENT SECURITIES 3.000% 02/25/2057 DD 12/01/17	\$ 32,760.00	\$ 33,038.00
	FNMA GTD REMIC P/T 17-75 PL	U. S. GOVERNMENT SECURITIES 3.000% 09/25/2057 DD 08/01/17	\$ 32,113.00	\$ 32,726.00
	FNMA GTD REMIC P/T 17-90 WB	U. S. GOVERNMENT SECURITIES 3.000% 11/25/2047 DD 10/01/17	\$ 37,490.00	\$ 38,863.00
	FNMA GTD REMIC P/T 18-18 Z	U. S. GOVERNMENT SECURITIES 3.500% 03/25/2048 DD 02/01/18	\$ 76,212.00	\$ 76,977.00
	FNMA GTD REMIC P/T 18-25 AL	U. S. GOVERNMENT SECURITIES 3.500% 04/25/2048 DD 03/01/18	\$ 40,382.00	\$ 41,330.00
	FNMA GTD REMIC P/T 18-25 PL	U. S. GOVERNMENT SECURITIES 3.500% 04/25/2048 DD 03/01/18	\$ 36,525.00	\$ 36,612.00
	FNMA GTD REMIC P/T 18-70 HB	U. S. GOVERNMENT SECURITIES 3.500% 10/25/2058 DD 09/01/18	\$ 79,367.00	\$ 83,392.00
	GNMA GTD REMIC P/T 16-136 PJ	U. S. GOVERNMENT SECURITIES 3.500% 01/20/2046 DD 10/01/16	\$ 51,090.00	\$ 51,602.00
	GNMA GTD REMIC P/T 16-19 AC	U. S. GOVERNMENT SECURITIES 3.000% 02/20/2046 DD 02/01/16	\$ 49,596.00	\$ 51,339.00
	GNMA GTD REMIC P/T 17-117 ZN	U. S. GOVERNMENT SECURITIES 3.000% 08/20/2047 DD 08/01/17	\$ 31,855.00	\$ 30,352.00
	GNMA GTD REMIC P/T 17-121 YZ	U. S. GOVERNMENT SECURITIES 3.000% 06/20/2047 DD 08/01/17	\$ 63,597.00	\$ 59,828.00
	GNMA GTD REMIC P/T 17-134 ZK	U. S. GOVERNMENT SECURITIES 3.000% 08/20/2047 DD 09/01/17	\$ 49,193.00	\$ 46,203.00
	GNMA GTD REMIC P/T 17-40 Z	U. S. GOVERNMENT SECURITIES 3.000% 03/20/2047 DD 03/01/17	\$ 76,027.00	\$ 71,989.00
	GNMA II POOL #0MA5134	U. S. GOVERNMENT SECURITIES VAR RT 04/20/2048 DD 04/01/18	\$ 46,450.00	\$ 47,415.00
	GNMA II POOL #0MA5261	U. S. GOVERNMENT SECURITIES VAR RT 05/20/2048 DD 06/01/18	\$ 46,722.00	\$ 47,435.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES 0.000% 02/15/2047 DD 02/15/17	\$ 556,523.00	\$ 563,059.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES 0.000% 02/15/2048 DD 02/15/18	\$ 1,702,170.00	\$ 1,846,395.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES 0.000% 05/15/2047 DD 05/15/17	\$ 3,584,941.00	\$ 3,731,343.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES 0.000% 05/15/2048 DD 05/15/18	\$ 1,010,748.00	\$ 1,070,778.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES 0.000% 08/15/2040 DD 08/16/10	\$ 3,410,690.00	\$ 3,555,760.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 11/15/2043 DD 11/15/13	\$ 792,171.00	\$ 882,105.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 11/15/2046 DD 11/15/16	\$ 378,375.00	\$ 390,806.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	2.875% 11/15/2046 DD 11/15/16	\$ 4,561,637.00	\$ 4,505,685.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 02/15/2047 DD 02/15/17	\$ 2,059,626.00	\$ 2,023,299.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 02/15/2048 DD 02/15/18	\$ 192,492.00	\$ 198,930.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 05/15/2047 DD 05/15/17	\$ 201,715.00	\$ 209,097.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.750% 11/15/2043 DD 11/15/13	\$ 2,482,588.00	\$ 2,501,643.00
	TOTAL INVESTMENTS			\$ 213,766,401	\$ 211,651,588

* Indicates party-in-interest.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
99F167C0C	90DAY EURO\$ FUTURE (CME)	EXP MAR 20	—	8,900
99F167C9C	90DAY EURO\$ FUTURE (CME)	EXP MAR 19	—	425
99F167L8C	90DAY EURO\$ FUTURE (CME)	EXP DEC 18	—	(559)
00164MDU4	ALM XII LTD 12A A1R2 144A	VAR RT 04/16/2027 DD 05/17/18	(250,000)	249,625
09628BAL2	BLUEMOUNTAIN CLO 2 2A A1R 144A	VAR RT 07/18/2027 DD 07/18/18	(250,000)	249,700
NA9QF4NL2	CCP_CDX. BP UL CDX-NAIGS29V1-5	PAY 100BPS 2022 DEC 20	—	—
NA9QGKE84	CCP_CDX. BP UL CDX-NAIGS30V1-5	PAY 100BPS 2023 JUN 20	—	—
NA9QF4NM0	CCP_CDX. BP UL CDX-NAIGS29V1-5	PAY 100BPS 2022 DEC 20	56,792	(54,634)
NA9QGKE92	CCP_CDX. BP UL CDX-NAIGS30V1-5	PAY 100BPS 2023 JUN 20	157,998	(166,532)
NA9QGU7X5	CCP_IRS. P USD FEDL01 1D CME	REC 2.56% 2024 NOV 15	—	151
NA9QGU8P1	CCP_IRS. P USD FEDL01 1D CME	REC 2.51% 2024 NOV 15	—	—
NA9QGBF34	CCP_IRS. R USD FEDL01 1D CME	PAY 2.18% 2024 NOV 15	—	5,168
NA9QGBFR1	CCP_IRS. R USD FEDL01 1D CME	PAY 2.18% 2024 NOV 15	—	5,299
NA9QGU7Y3	CCP_IRS. P USD FEDL01 1D CME	REC 2.56% 2024 NOV 15	—	—
NA9QGU8Q9	CCP_IRS. P USD FEDL01 1D CME	REC 2.51% 2024 NOV 15	—	(239)
NA9QGBF42	CCP_IRS. R USD FEDL01 1D CME	PAY 2.18% 2024 NOV 15	205	—
NA9QGBFS9	CCP_IRS. R USD FEDL01 1D CME	PAY 2.18% 2024 NOV 15	—	—
NA9QGV4Z1	CCP_OIS. P USD FEDL01 1D CME	REC 2.53% 2024 NOV 15	(66)	97
NA9QGVVR9	CCP_OIS. P USD FEDL01 1D CME	REC 2.53% 2024 NOV 15	—	—
NA9QGVW64	CCP_OIS. P USD FEDL01 1D CME	REC 2.56% 2024 NOV 15	—	892
NA9QGD9B9	CCP_OIS. R USD FEDL01 1D CME	PAY 2.46% 2024 NOV 15	—	1,516
NA9QGD9H6	CCP_OIS. R USD FEDL01 1D CME	PAY 2.45% 2024 NOV 15	—	1,561
NA9QGDBZ3	CCP_OIS. R USD FEDL01 1D CME	PAY 2.25% 2024 NOV 15	(308)	558
NA9QGDDH1	CCP_OIS. R USD FEDL01 1D CME	PAY 2.25% 2024 NOV 15	(1,170)	2,121
NA9QGDEP2	CCP_OIS. R USD FEDL01 1D CME	PAY 2.06% 2024 NOV 15	(6,391)	9,370
NA9QGEU49	CCP_OIS. R USD FEDL01 1D CME	PAY 2.45% 2024 NOV 15	—	1,515
NA9QGV408	CCP_OIS. P USD FEDL01 1D CME	VAR RT 53% 2024 NOV 15	—	—
NA9QGVVS7	CCP_OIS. P USD FEDL01 1D CME	REC 2.53% 2024 NOV 15	—	(1,588)
NA9QGVW72	CCP_OIS. P USD FEDL01 1D CME	REC 2.56% 2024 NOV 15	—	—
NA9QGD9C7	CCP_OIS. R USD FEDL01 1D CME	PAY 2.46% 2024 NOV 15	—	—
NA9QGD9J2	CCP_OIS. R USD FEDL01 1D CME	PAY 2.45% 2024 NOV 15	—	—
NA9QGDB00	CCP_OIS. R USD FEDL01 1D CME	PAY 2.25% 2024 NOV 15	—	—
NA9QGDDJ7	CCP_OIS. R USD FEDL01 1D CME	PAY 2.25% 2024 NOV 15	—	—
NA9QGDEQ0	CCP_OIS. R USD FEDL01 1D CME	PAY 2.06% 2024 NOV 15	—	—
NA9QGEU56	CCP_OIS. R USD FEDL01 1D CME	PAY 2.45% 2024 NOV 15	—	—
40436KAC9	HIGHBRIDGE LOAN 2015 A1R 144A	VAR RT 02/05/2031 DD 03/02/18	(250,000)	250,000
99QADX9QN	IRR R US0003M P 3.25% USD	PUT MAY 19 003.250 ED 051319	—	2,510
99QADT9NN	IRS R US0003M LIBOR 03/04/29	PUT FEB 19 003.200 ED 022819	—	(2,205)
99QADT9NP	IRS R US0003M LIBOR 03/04/29	PUT FEB 19 003.200 ED 022819	—	(1,086)
99QADT9NQ	IRS R US0003M LIBOR 03/04/29	PUT FEB 19 003.200 ED 022819	—	(1,426)

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

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99QADX9QK	IRS R US0003M P 3.25% 05/15/29	PUT MAY 19 003.250 ED 051319	—	(1,116)
99QADX9QM	IRS R US0003M P 3.25% USD	PUT MAY 19 003.250 ED 051319	—	4,256
46648KAU0	JPMDB COMMERCIAL MORTGAG C7 A5	3.409% 10/15/2050 DD 10/01/17	(107,391)	103,884
99VVBPN3	NATIONWIDE BUILD SOCIE 144A	0.875% 02/15/2048 DD 02/15/18	389,352	(402,518)
67108WBE8	OZLM VII LTD 7RA A1R 144A	VAR RT 07/17/2029 DD 07/17/18	(250,000)	249,675
78403DAM2	SBA TOWER TRUST 144A	3.448% 03/15/2048 DD 03/09/18	(160,000)	157,950
83609WAN0	SOUND POINT CLO X L 3A AR 144A	VAR RT 01/20/2028 DD 06/19/18	(250,000)	249,453
83609TAA5	SOUND POINT CLO XVI 4A A1 144A	VAR RT 01/21/2031 DD 01/23/18	(250,000)	249,925
99VVBMOU4	U S TREASURY BD PRIN STR FWD	0.000% 08/15/2046 DD 08/15/16	154,628	(148,000)
99VVBMOV2	U S TREASURY BD PRIN STRI FWD	0.000% 11/15/2046 DD 11/15/16	(152,336)	148,000
99VVBMS0	U S TREASURY BOND	2.875% 08/15/2045 DD 08/15/15	(1,860,745)	1,760,677
999K76140	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,749,162)	1,710,555
999K76694	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,709,498)	1,717,840
99VVBNI1M9	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,796,707)	1,760,677
99VVBTOF2	U S TREASURY BOND FWD	3.625% 02/15/2044 DD 02/18/14	(165,786)	165,880
99VVBTP1	U S TREASURY BOND FWD	2.750% 11/15/2042 DD 11/15/12	(220,206)	224,563
99VVBTP9Q9	U S TREASURY BOND FWD	3.125% 02/15/2043 DD 02/15/13	(370,370)	376,244
99VVBTP9R7	U S TREASURY BOND FWD	3.625% 08/15/2043 DD 08/15/13	(289,937)	295,703
99VVBTPX33	U S TREASURY BOND FWD	3.625% 08/15/2043 DD 08/15/13	(280,929)	290,029
999K70390	U S TREASURY BOND	2.875% 08/15/2045 DD 08/15/15	(1,758,582)	1,798,559
99VVBMRK7	U S TREASURY NOTE	2.000% 02/15/2025 DD 02/15/15	1,220,982	(1,202,576)
999K76157	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	233,235	(233,275)
999K76165	U S TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	944,898	(942,930)
999K76215	U S TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(356,130)	356,175
999K76728	U S TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(356,034)	357,810
999K76736	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	233,310	(234,670)
99VVBNI1S6	U S TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	960,483	(948,769)
99VVBTON5	U S TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	(352,630)	353,986
999K70226	U S TREASURY NOTE	2.000% 02/15/2025 DD 02/15/15	1,201,997	(1,208,326)
999K70192	U S TREASURY NOTE	2.250% 08/15/2027 DD 08/15/17	953,549	(961,078)
99VVBPMV1	UNITED STATES T BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,758,892)	1,779,909
999A85390	UNITED STATES T NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	948,210	(950,031)
999A85408	UNITED STATES T NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	1,194,927	(1,197,426)
99VVBNI1ZW0	UNITED STATES T NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	1,208,053	(1,195,239)
99VVBNI1X3	UNITED STATES TREAS BD FWD	0.000% 08/15/2046 DD 08/15/16	148,345	(153,550)
99VVBNI1Y1	UNITED STATES TREAS BD FWD	0.000% 11/15/2046 DD 11/15/16	(148,391)	151,700
999A86026	UNITED STATES TREASURY BOND FW	2.875% 08/15/2045 DD 08/15/15	(1,807,643)	1,795,645
999A85978	UNITED STATES TREASURY NOTE FW	2.250% 08/15/2027 DD 08/15/17	957,387	(954,450)
999A86018	UNITED STATES TREASURY NOTE FW	2.000% 02/15/2025 DD 02/15/15	235,224	(234,631)
99F139C8A	US 10YR NOTE FUTURE (CBT)	EXP MAR 18	—	(2,977)

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

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99F139F8A	US 10YR NOTE FUTURE (CBT)	EXP JUN 18	—	17,871
99F139I8A	US 10YR NOTE FUTURE (CBT)	EXP SEP 18	—	(14,527)
99F139L8A	US 10YR NOTE FUTURE (CBT)	EXP DEC 18	—	20,932
99F106F8A	US 10YR ULTRA FUTURE (CBT)	EXP JUN 18	—	(4,594)
99F106I8A	US 10YR ULTRA FUTURE (CBT)	EXP SEP 18	—	2,287
99F106L8A	US 10YR ULTRA FUTURE (CBT)	EXP DEC 18	—	7,596
99F217L8A	US 2YR NOTE FUTURE (CBT)	EXP DEC 18	—	(5,635)
99F217I8A	US 2YR TREAS NTS FUT (CBT)	EXP SEP 18	—	3,578
99F183L8A	US 5YR NOTE FUTURE (CBT)	EXP DEC 18	—	(11,203)
99F183F8A	US 5YR TREAS NTS FUTURE (CBT)	EXP JUN 18	—	11,030
99F183I8A	US 5YR TREAS NTS FUTURE (CBT)	EXP SEP 18	—	(6,643)
99F133F8A	US LONG BOND FUTURE (CBT)	EXP JUN 18	—	(12,800)
99F133I8A	US LONG BOND FUTURE (CBT)	EXP SEP 18	—	199,750
99F133L8A	US LONG BOND FUTURE (CBT)	EXP DEC 18	—	(245,259)
999K73279	US T INF INDEXED BND FWD	1.750% 01/15/2028 DD 01/15/08	1,100,708	(1,114,267)
999K73295	US T INF INDEXED BND FWD	2.500% 01/15/2029 DD 01/15/09	(1,629,681)	1,646,119
99VVB441	US T INF INDEXED BND FWD	0.875% 02/15/2047 DD 02/15/17	255,145	(261,045)
99VVB458	US T INF INDEXED BND FWD	1.375% 02/15/2044 DD 02/15/14	(180,215)	183,818
99VVB466	US T INF INDEXED BND FWD	0.750% 02/15/2045 DD 02/15/15	(109,916)	112,600
999A85739	US T INF INDEXED NOTES BND FWD	0.375% 07/15/2025 DD 07/15/15	(2,441,770)	2,463,859
999A85747	US T INF INDEXED NOTES BND FWD	0.375% 07/15/2027 DD 07/15/17	(2,328,449)	2,323,857
999K73246	US T INF INDEXED NOTES BND FWD	0.500% 01/15/2028 DD 01/15/18	2,258,908	(2,288,278)
999K73261	US T INF INDEXED NOTES BND FWD	0.625% 01/15/2026 DD 01/15/16	(3,126,871)	3,149,195
999K73287	US T INF INDEXED NOTES BND FWD	0.375% 01/15/2027 DD 01/15/17	1,542,919	(1,552,341)
999K73303	US T INF INDEXED NOTES BND FWD	0.250% 01/15/2025 DD 01/15/15	(638,632)	642,981
99VVBPMR0	US T INFL INDEXED BND FWD	0.750% 02/15/2045 DD 02/15/15	(109,478)	109,817
999A85440	US T INFL INDEXED NTS BDN FWD	0.375% 01/15/2027 DD 01/15/17	2,695,742	(2,693,260)
999A85382	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2025 DD 07/15/15	(2,441,837)	2,438,544
999A85424	US T INFL INDEXED NTS BND FWD	0.625% 01/15/2026 DD 01/15/16	(4,053,696)	4,047,917
999A85432	US T INFL INDEXED NTS BND FWD	1.750% 01/15/2028 DD 01/15/08	1,105,752	(1,100,517)
999A85457	US T INFL INDEXED NTS BND FWD	0.500% 01/15/2028 DD 01/15/18	2,711,491	(2,704,092)
999A85465	US T INFL INDEXED NTS BND FWD	2.500% 01/15/2029 DD 01/15/09	(2,076,279)	2,071,898
999A85507	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2027 DD 07/15/17	2,702,610	(2,703,545)
999A85515	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2027 DD 07/15/17	253,133	(254,952)
999A85523	US T INFL INDEXED NTS BND FWD	1.375% 02/15/2044 DD 02/15/14	(178,958)	180,117
999A85473	US T INFL INDEXED NTS BND FWS	0.250% 01/15/2025 DD 01/15/15	(1,565,568)	1,565,197
99VVBPM05	US T INFLATION INDEXED BND FWD	0.875% 02/15/2047 DD 02/15/17	(394,658)	408,186
99VVBNY01	US T INFLATION INDX NOTE BND	0.250% 01/15/2025 DD 01/15/15	(1,568,016)	1,563,389
99VVBNY19	US T INFLATION INDX NOTE BND F	1.750% 01/15/2028 DD 01/15/08	1,105,284	(1,105,568)
99VVBNY27	US T INFLATION INDX NOTE BND F	0.375% 01/15/2027 DD 01/15/17	2,749,591	(2,750,881)

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99VVBNY76	US T INFLATION INDX NOTE BND F	0.500% 01/15/2028 DD 01/15/18	2,695,915	(2,689,378)
99VVBNY84	US T INFLATION INDX NOTE BND F	0.375% 07/15/2027 DD 07/15/17	3,098,734	(3,098,089)
99VVBNY92	US T INFLATION INDX NOTE BND F	2.500% 01/15/2029 DD 01/15/09	(2,214,505)	2,212,557
99VVBNNY7	US T INFLATION INDX NOTE BND F	0.625% 01/15/2026 DD 01/15/16	(3,135,044)	3,128,897
99VVBNNY4	US T INFLATION INDX NOTE BND F	0.375% 07/15/2025 DD 07/15/15	(2,444,600)	2,438,695
99VVBNNY6	US T INFLATION INDX NT BO FWD	0.125% 04/15/2021 DD 04/15/16	(778,249)	776,517
99VVBTTN4	US TREA INFLAT INDEXED FWD	0.375% 07/15/2023 DD 07/15/13	438,028	(436,927)
99VVBTP9	US TREA INFLAT INDEXED FWD	0.625% 04/15/2023 DD 04/15/18	617,303	(615,904)
99VVBTTQ7	US TREA INFLAT INDEXED FWD	0.125% 07/15/2026 DD 07/15/16	(264,473)	264,078
99VVBTR5	US TREA INFLAT INDEXED FWD	0.125% 04/15/2022 DD 04/15/17	(792,196)	790,015
99VVBMDT3	US TREAS BD FWD 2/9/18	0.000% 08/15/2046 DD 08/15/16	161,106	(154,475)
99VVBPVC3	US TREAS BD PRIN STRIP BND FWD	0.000% 11/15/2046 DD 11/15/16	(151,968)	156,067
99VVBPVD1	US TREAS BD PRIN STRIP BND FWD	0.000% 08/15/2046 DD 08/15/16	153,792	(157,412)
999K75266	US TREAS BOND FWD	2.875% 08/15/2045 DD 08/17/15	(1,827,706)	1,750,186
99VVBMDR7	US TREAS FWD 2/9/18	0.000% 11/15/2046 DD 11/15/16	(159,279)	152,163
99VVBTO88	US TREAS INFLA INDEXED BDS FWD	2.500% 01/15/2029 DD 01/30/09	(1,594,726)	1,614,826
99VVBTA2	US TREAS INFLA INDEXED BDS FWD	1.375% 02/15/2044 DD 02/15/14	(169,457)	176,060
99VVBTA0	US TREAS INFLA INDEXED BDS FWD	0.875% 02/15/2047 DD 02/15/17	238,100	(248,426)
99VVBTO62	US TREAS INFLA INDEXED NTS FWD	0.125% 07/15/2026 DD 07/15/16	(264,598)	266,854
99VVBTO70	US TREAS INFLA INDEXED NTS FWD	0.375% 01/15/2027 DD 01/31/17	921,547	(929,038)
99VVBTO96	US TREAS INFLA INDEXED NTS FWD	0.375% 07/15/2023 DD 07/15/13	437,650	(438,679)
99VVBTA08	US TREAS INFLA INDEXED NTS FWD	0.125% 04/15/2022 DD 04/15/17	(791,574)	791,906
99VVBTA06	US TREAS INFLA INDEXED NTS FWD	0.625% 04/15/2023 DD 04/15/18	616,788	(618,062)
999K74517	US TREAS INFLAT INDEX BND FWD	1.375% 02/15/2044 DD 02/15/14	(184,212)	187,076
999K74533	US TREAS INFLAT INDEX BND FWD	0.875% 02/15/2047 DD 02/15/17	261,938	(266,657)
999K74616	US TREAS INFLAT INDEX BND FWD	0.750% 02/15/2045 DD 02/15/15	(112,403)	114,156
999K75175	US TREAS INFLAT INDEX BONDS FW	1.750% 01/15/2028 DD 01/15/08	1,119,333	(1,101,678)
999K75191	US TREAS INFLAT INDEX BONDS FW	0.750% 02/15/2045 DD 02/15/15	(114,276)	109,901
999K75217	US TREAS INFLAT INDEX BONDS FW	2.500% 01/15/2029 DD 01/15/09	(1,656,060)	1,628,071
999K74632	US TREAS INFLAT INDEX NOTE BND	0.375% 01/15/2027 DD 01/15/17	941,454	(949,705)
99VVBRLB2	US TREAS INFLAT INDEX NOTE BND	0.750% 07/15/2028 DD 07/15/18	(536,718)	537,302
999K75118	US TREAS INFLAT INDEX NOTE FWD	0.375% 07/15/2025 DD 07/15/15	(2,480,981)	2,448,966
999K75126	US TREAS INFLAT INDEX NOTE FWD	0.375% 07/15/2027 DD 07/15/17	2,343,972	(2,336,471)
999K75159	US TREAS INFLAT INDEX NOTE FWD	0.500% 01/15/2028 DD 01/15/18	2,302,950	(2,264,792)
999K75183	US TREAS INFLAT INDEX NOTE FWD	62.500% 01/15/2026 DD 01/15/16	(2,241,125)	2,209,482
999K75209	US TREAS INFLAT INDEX NOTE FWD	25.000% 01/15/2025 DD 01/15/15	(647,510)	639,606
99VVBTF8	US TREAS INFLAT INDEXED BD FWD	0.875% 02/15/2047 DD 02/15/17	243,092	(237,826)
99VVBTF6	US TREAS INFLAT INDEXED BD FWD	1.750% 01/15/2028 DD 01/15/08	1,089,083	(1,084,301)
9998A1813	US TREAS INFLAT INDEXED BONDS	0.875% 02/15/2047 DD 02/15/17	266,885	(255,145)
9998A1862	US TREAS INFLAT INDEXED BONDS	1.375% 02/15/2044 DD 02/15/14	(187,199)	180,065
999K76033	US TREAS INFLAT INDEXED BONDS	1.750% 01/15/2028 DD 01/15/08	1,102,189	(1,088,535)
999K76058	US TREAS INFLAT INDEXED BONDS	2.500% 01/15/2029 DD 01/15/09	(1,628,402)	1,608,063
9998A1821	US TREAS INFLAT INDEXED NOTES	0.375% 01/15/2027 DD 01/15/17	950,867	(934,218)

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999K76009	US TREAS INFLAT INDEXED NOTES	0.625% 01/16/2026 DD 01/15/16	(2,212,779)	2,187,414
999K76017	US TREAS INFLAT INDEXED NOTES	0.500% 01/15/2028 DD 01/15/18	2,268,097	(2,238,743)
999K76025	US TREAS INFLAT INDEXED NOTES	0.250% 01/15/2025 DD 01/15/15	(640,776)	634,644
999K76041	US TREAS INFLAT INDEXED NOTES	0.375% 07/15/2025 DD 07/15/15	(2,276,953)	2,264,234
999K76066	US TREAS INFLAT INDEXED NOTES	0.375% 07/15/2027 DD 07/15/17	2,179,261	(2,175,242)
99VVBTFK5	US TREAS INFLAT INDEXED NT FWD	0.625% 01/15/2026 DD 01/15/16	(2,190,459)	2,185,495
99VVBTFM1	US TREAS INFLAT INDEXED NT FWD	0.500% 01/15/2028 DD 01/15/18	2,241,887	(2,232,260)
99VVBTFP4	US TREAS INFLAT INDEXED NT FWD	1.375% 02/15/2044 DD 02/15/14	(172,558)	169,299
99VVBRIH19	US TREAS INFLAT INDX BONDS BND	2.500% 01/15/2029 DD 01/30/09	(1,644,111)	1,656,064
99VVBRI02	US TREAS INFLAT INDX NOTES BND	0.375% 07/15/2025 DD 07/15/15	(2,458,254)	2,477,788
99VVBRI10	US TREAS INFLAT INDX NOTES BND	0.250% 01/15/2025 DD 01/15/15	(641,954)	646,615
99VVBRI28	US TREAS INFLAT INDX NOTES BND	1.750% 01/15/2028 DD 01/15/08	1,109,430	(1,118,993)
99VVBRIY8	US TREAS INFLAT INDX NOTES BND	0.500% 01/15/2028 DD 01/15/18	2,279,298	(2,300,482)
99VVBRIZ5	US TREAS INFLAT INDX NOTES BND	0.625% 01/15/2026 DD 01/15/16	(2,220,058)	2,238,660
99VVBRI01	US TREAS INFLAT INDX NOTES BND	0.375% 07/15/2027 DD 07/25/17	2,342,781	(2,347,748)
999K75134	US TREAS NOTE FWD	2.250% 08/15/2027 DD 08/15/17	964,759	(944,981)
999K75274	US TREAS NOTE FWD	2.000% 02/15/2025 DD 02/15/15	236,822	(233,198)
99VVBMI13	US TREAS NOTE FWD	2.250% 08/15/2027 DD 08/15/17	978,360	(954,292)
99VVBMI68	US TREAS-CPI INFLAT	1.375% 02/15/2044 DD 02/15/14	(187,065)	177,114
99VVBMI76	US TREAS-CPI INFLAT	0.125% 04/15/2022 DD 04/15/17	528,332	(523,690)
99VVBMI5	US TREAS-CPI INFLAT	0.375% 07/15/2025 DD 07/15/15	(2,450,872)	2,421,134
99VVBMI1	US TREAS-CPI INFLAT	0.375% 01/15/2027 DD 01/13/17	4,324,263	(4,247,749)
99VVBMI6	US TREAS-CPI INFLAT	0.625% 01/15/2026 DD 01/29/16	(3,153,675)	3,104,795
99VVBMI4	US TREAS-CPI INFLAT	0.250% 01/15/2025 DD 01/15/15	(1,573,077)	1,552,782
99VVBMI0	US TREAS-CPI INFLAT	0.125% 07/15/2026 DD 07/29/16	1,230,387	(1,220,459)
99VVBMI4	US TREAS-CPI INFLAT	0.125% 07/15/2022 DD 07/15/12	139,832	(139,156)
99VVBMI9	US TREAS-CPI INFLAT	1.750% 01/15/2028 DD 01/15/08	1,108,578	(1,098,263)
99VVBMI1	US TREAS-CPI INFLAT FWD	0.375% 07/15/2027 DD 07/15/17	(1,752,004)	1,742,989
999K76108	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/15/15	(110,054)	104,854
999K76116	US TREAS-CPI INFLAT FWD	1.375% 02/15/2044 DD 02/15/14	(180,247)	172,408
999K76132	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/15/17	255,463	(242,841)
999K76181	US TREAS-CPI INFLAT FWD	0.375% 01/15/2027 DD 01/15/17	935,817	(924,938)
999K76686	US TREAS-CPI INFLAT FWD	0.375% 07/15/2027 DD 07/15/17	(1,745,766)	1,738,057
999K76702	US TREAS-CPI INFLAT FWD	0.375% 01/15/2027 DD 01/15/17	926,373	(920,019)
999K76710	US TREAS-CPI INFLAT FWD	2.500% 01/15/2029 DD 01/15/09	(1,608,347)	1,594,292
999K76744	US TREAS-CPI INFLAT FWD	0.250% 01/15/2025 DD 01/15/15	(635,725)	634,433
999K76751	US TREAS-CPI INFLAT FWD	0.375% 07/15/2027 DD 07/15/17	2,159,963	(2,157,105)
99VVBNIK3	US TREAS-CPI INFLAT FWD	0.125% 07/15/2022 DD 07/15/12	82,185	(82,227)
99VVBNI1	US TREAS-CPI INFLAT FWD	0.750% 02/15/2045 DD 02/15/15	(109,736)	109,379
99VVBNI2	US TREAS-CPI INFLAT FWD	0.875% 02/15/2047 DD 02/15/17	255,483	(252,960)
99VVBTOG0	US TREAS-CPI INFLAT FWD	0.625% 01/15/2026 DD 01/29/16	(2,188,916)	2,197,366
99VVBUEP2	US TREAS-CPI INFLAT FWD	0.750% 07/15/2028 DD 07/15/18	210,548	(211,343)
99VVBTOJ4	US TREAS-CPI INFLAT IND BONDS	0.750% 02/15/2045 DD 02/15/15	(103,685)	107,095

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
99VVB0M7	US TREAS-CPI INFLAT IND BONDS	1.750% 01/15/2028 DD 01/15/08	1,084,976	(1,092,973)
99VVB0H8	US TREAS-CPI INFLAT NOTES FWD	0.500% 01/15/2028 DD 01/15/18	2,235,878	(2,252,438)
99VVB0K1	US TREAS-CPI INFLAT NOTES FWD	0.250% 01/15/2025 DD 01/15/15	(635,631)	637,211
99VVB0L9	US TREAS-CPI INFLAT NOTES FWD	0.375% 07/15/2027 DD 07/15/17	(2,643,335)	2,652,426
999K70218	US TREAS-CPI INFLAT	0.375% 07/15/2025 DD 07/15/15	(2,423,406)	2,441,528
999K70283	US TREAS-CPI INFLAT	0.375% 01/15/2027 DD 01/15/17	4,678,625	(4,705,663)
999K70234	US TREAS-CPI INFLAT	0.250% 01/15/2025 DD 01/15/15	(1,554,445)	1,565,687
999K70242	US TREAS-CPI INFLAT	2.500% 01/15/2029 DD 01/15/09	(2,532,896)	2,547,633
999K70267	US TREAS-CPI INFLAT	0.625% 01/15/2026 DD 01/15/16	(3,107,088)	3,131,793
999K70309	US TREAS-CPI INFLAT	0.125% 07/15/2022 DD 07/15/12	81,602	(82,070)
999K70317	US TREAS-CPI INFLAT	0.125% 04/15/2021 DD 04/15/16	(773,036)	777,093
999K70325	US TREAS-CPI INFLAT	1.375% 02/15/2044 DD 02/15/14	(177,154)	180,208
999K70333	US TREAS-CPI INFLAT	0.875% 02/15/2047 DD 02/15/17	249,833	(254,832)
999K70341	US TREAS-CPI INFLAT	0.750% 02/15/2045 DD 02/15/15	(106,844)	109,622
999K70259	US TREAS-CPI INFLAT	1.750% 01/15/2028 DD 01/15/08	1,098,094	(1,105,228)
999K70291	US TREAS-CPI INFLAT	0.125% 04/15/2022 DD 04/15/17	524,214	(527,549)
99VVB0P5C2	US TREASURY BND FWD	2.875% 08/15/2045 DD 08/15/15	(1,778,434)	1,809,050
9998A1854	US TREASURY BOND FWD	3.625% 02/15/2044 DD 02/15/14	(897,149)	882,181
999K74624	US TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,794,281)	1,828,866
99VVB0S288	US TREASURY BOND FWD	3.625% 02/15/2044 DD 02/15/14	(841,701)	853,186
99VVB0SB13	US TREASURY BOND FWD	3.625% 02/15/2044 DD 02/15/14	(881,422)	842,053
99VVB0T1F1	US TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,716,995)	1,813,130
99VVB0TYP3	US TREASURY BOND FWD	2.750% 11/15/2042 DD 11/15/12	(213,101)	220,248
99VVB0TFH2	US TREASURY BOND FWD	3.625% 02/15/2044 DD 02/15/14	(852,451)	852,983
99VVB0TX58	US TREASURY BOND FWD	3.125% 02/15/2043 DD 02/15/13	(358,450)	370,463
99VVB0MN39	US TREASURY BONDS FWD	2.500% 01/15/2029 DD 01/15/09	(2,446,855)	2,398,219
99VVB0MN47	US TREASURY BONDS FWD	0.750% 01/15/2029 DD 02/15/15	(113,927)	106,776
99VVB0MN54	US TREASURY BONDS FWD	0.875% 02/15/2047 DD 02/15/17	265,728	(249,745)
99VVB0MPH6	US TREASURY FWD 2/28/18	0.125% 04/15/2021 DD 04/15/16	(777,262)	772,151
99VVB0QTG5	US TREASURY INF INDX BND FWD	0.375% 07/15/2027 DD 07/31/17	2,336,257	(2,334,363)
99VVB0QTJ9	US TREASURY INFL INDX BND FWD	0.750% 02/15/2045 DD 02/27/15	(112,726)	112,285
99VVB0QTK6	US TREASURY INFL INDX BND FWD	0.375% 07/15/2025 DD 07/15/15	(2,467,515)	2,454,719
99VVB0QTL4	US TREASURY INFL INDX BND FWD	1.750% 01/15/2028 DD 01/31/08	1,114,595	(1,109,103)
99VVB0QTM2	US TREASURY INFL INDX BND FWD	0.250% 01/15/2025 DD 01/15/15	(644,006)	640,963
999A85952	US TREASURY INFLATION FWD	0.500% 01/15/2028 DD 01/15/18	2,290,941	(2,276,763)
99VVB0N1H0	US TREASURY INFLATION FWD	0.125% 04/15/2022 DD 04/15/17	528,287	(526,066)
99VVB0N1J6	US TREASURY INFLATION FWD	1.375% 02/15/2044 DD 02/15/14	(180,295)	178,868
99VVB0NJR9	US TREASURY INFLATION IDXE FWD	0.500% 01/15/2028 DD 01/15/18	1,621,288	(1,619,495)
999K74046	US TREASURY INFLATION INDEXED	0.875% 02/15/2047 DD 02/15/17	(139,519)	152,457
999K74053	US TREASURY INFLATION INDEXED	1.000% 02/15/2048 DD 02/15/18	402,842	(415,891)
999K74061	US TREASURY INFLATION INDEXED	2.500% 01/15/2029 DD 01/15/09	(1,646,008)	1,644,144
999K74079	US TREASURY INFLATION INDEXED	1.375% 02/15/2044 DD 02/15/14	(183,947)	184,083
999K74087	US TREASURY INFLATION INDEXED	0.375% 01/15/2027 DD 01/15/17	942,642	(940,184)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
999K74095	US TREASURY INFLATION INDEXED	0.625% 01/15/2026 DD 01/15/16	(2,229,600)	2,217,331
999K74541	US TREASURY NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	234,606	(236,840)
999K74558	US TREASURY NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	954,131	(965,023)
9998A1888	US TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(360,905)	356,288
99VVB054	US TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	949,079	(969,403)
99VVB1G9	US TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	234,724	(237,925)
99VVB1L8	US TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	(348,011)	352,541
99VVB1FR0	US TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	942,854	(949,084)
99VVB5B4	US TREASURY NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	234,050	(235,251)
99VVB433	US TREASURY NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	949,559	(957,764)
99VVB6N2	US TREASURY NOTES FWD	0.375% 07/15/2027 DD 07/15/17	3,110,879	(3,086,853)
99VVB6FE2	US TREASURY NOTES FWD	0.375% 07/15/2027 DD 07/15/17	3,080,455	(3,089,326)
99VVB6NRW9	US TSRY INFLATION INDX NTS FWD	0.500% 01/15/2028 DD 01/15/18	2,237,152	(2,243,728)
99F700F8A	US ULTRA BOND (CBT)	EXP JUN 18	—	27,209
99F700I8A	US ULTRA BOND (CBT)	EXP SEP 18	—	121,696
99F700L8A	US ULTRA BOND (CBT)	EXP DEC 18	—	(188,729)

Retirement Plan of Marathon Oil Company
Plan Number 001 EIN 25-1410539
Schedule H, Line 4j - Schedule of Reportable Transactions, 2018

(b) Description of asset (include interest rate and maturity in case of a loan)	(d) Selling price	(g) Cost of asset	(i) Net gain or (loss)
Series of Transactions in Excess of 5% of Plan Assets:			
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	\$ —	\$ 89,650,861	\$ —
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	88,730,277	88,730,277	—
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	2,372,403	2,555,606	(183,203)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	2,032,611	2,109,607	(76,996)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	—	8,890,166	—

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 26—Schedule of Active Participant Data as of January 1, 2018

Attained Age	Number of Participants and Average Compensation									
	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25	11	14								
25-29	35 \$109,827	101 \$103,984	35 \$120,872	1						
30-34	34 \$126,674	98 \$110,420	79 \$127,352	47 \$148,228	1					
35-39	40 \$129,160	86 \$128,805	69 \$135,242	59 \$151,339	10	1				
40-44	30 \$148,106	87 \$143,773	51 \$150,723	32 \$187,481	20 \$183,165	9				
45-49	14	54 \$131,007	24 \$131,510	38 \$193,624	15	12	10	1		
50-54	10	41 \$151,360	23 \$130,105	25 \$163,167	18	6	16	27 \$232,271	1	
55-59	13	28 \$176,195	23 \$164,341	27 \$174,035	9	8	11	18	22 \$212,970	1
60-64	9	17	9	12	8	4	2	4	8	1
65-69		2	7	5	2	1				
70+		1	2	1						

N-1540

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Statement of Actuarial Assumptions/Methods

Interest Rates for Minimum Funding Purposes	Based on segment rates with a four-month lookback (as of September 2017), each adjusted as needed to fall within the 25-year average interest rate corridor under HATFA
1st Segment Rate	3.92%
2nd Segment Rate	5.52%
3rd Segment Rate	6.29%
Salary Increase	See Table 1
Cash Balance Interest Crediting Rate	24-Month average of 30-year Treasury Bill through August of prior year but not less than 3.00%. (3.00% as of 2018)
Optional Payment Form Election Percentage	
For retirement	90% assumed to elect lump sum and 10% assumed to elect annuity
For termination prior to retirement	50% assumed to elect immediate lump sum and 50% assumed to defer, and for those who defer, 90% assumed to elect lump sum at age 57 and 10% assumed to elect annuity at age 65
Lump Sum Conversion Basis	The mortality table required under 417(e) for 2018 and the underlying liability interest rates, same as funding interest rates above for lump sums
PBGC basis	The RP-2000 combined healthy mortality table weighted 75% male/25% female and an immediate interest rates derived from the 24-month average of PBGC rates through August of the prior year. (0.75% for 2018) (4.00% for deferral period).

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
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Retirement Age	
Active Participants	See Table 2
Terminated Vested Participants	Immediate payment at termination for those assumed to elect a lump sum. For those who defer, 90% are assumed to elect an annuity at age 57 and 10% are assumed to elect an annuity at age 65
Mortality Rates	
Healthy and Disabled	2018 Static mortality table for annuitants and non-annuitants per 1.430(h)(3)-1(e)
Withdrawal Rates	See Table 3
Disability Rates	See Table 4
Decrement Timing	Middle of year decrements (except that retirement is assumed to occur at the beginning of the year for ages where the assumed retirement rate is 100%)
Surviving Spouse Benefit	It is assumed that 75% of males and 60% of females have an eligible spouse, and that males are two years older than their spouses.
Valuation Compensation	2017 pensionable earnings rolled forward one year with the salary increase assumption
Benefit and Compensation Limits	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$220,000 and the IRC section 401(a)(17) compensation limit of \$275,000.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
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Valuation of Plan Assets

Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% not more than 110% of fair market value.

A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).

Expected Return on Assets

2016 Plan Year	6.75%
2017 Plan Year	6.50%

Trust Expenses Included in Target Normal Cost

Administrative expenses paid during the prior year. (\$2,525,815 for 2018)

Actuarial Method

Standard unit credit cost method

Valuation Date

January 1, 2018

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 1

Salary Merit Increase Rates

Age	Rate	Age	Rate
21	6.75%	51	3.50%
22	6.75%	52	3.50%
23	6.75%	53	3.50%
24	6.75%	54	3.50%
25	6.75%	55	3.50%
26	6.75%	56	3.00%
27	6.75%	57	3.00%
28	6.75%	58	3.00%
29	6.75%	59	3.00%
30	6.75%	60	3.00%
31	6.75%	61	3.00%
32	6.75%	62	3.00%
33	6.75%	63	3.00%
34	6.75%	64	3.00%
35	6.75%	65+	3.00%
36	6.75%		
37	6.75%		
38	6.75%		
39	6.75%		
40	6.75%		
41	6.00%		
42	6.00%		
43	6.00%		
44	6.00%		
45	6.00%		
46	4.75%		
47	4.75%		
48	4.75%		
49	4.75%		
50	4.75%		

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 2

Retirement Rates

Age	Rate
50	8.00%
51	10.00%
52	12.00%
53	14.00%
54	15.00%
55	20.00%
56	20.00%
57	20.00%
58	30.00%
59	30.00%
60	35.00%
61	35.00%
62	45.00%
63	30.00%
64	40.00%
65	40.00%
66	40.00%
67	40.00%
68	40.00%
69	40.00%
70+	100.00%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 1 of 2

Withdrawal Rates

Age	Years of Service	
	0-2	3+
15	15.00%	13.00%
16	15.00%	13.00%
17	15.00%	13.00%
18	15.00%	13.00%
19	15.00%	13.00%
20	15.00%	13.00%
21	15.00%	13.00%
22	15.00%	13.00%
23	15.00%	13.00%
24	15.00%	13.00%
25	15.00%	13.00%
26	15.00%	13.00%
27	15.00%	13.00%
28	15.00%	13.00%
29	15.00%	13.00%
30	15.00%	12.50%
31	15.00%	12.50%
32	15.00%	12.50%
33	15.00%	12.50%
34	15.00%	12.50%
35	15.00%	12.00%
36	15.00%	11.50%
37	15.00%	11.00%
38	15.00%	10.50%
39	15.00%	10.00%
40	15.00%	9.50%
41	15.00%	9.00%
42	15.00%	9.00%
43	15.00%	8.50%
44	15.00%	8.50%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 2 of 2

Withdrawal Rates

Age	Years of Service	
	0-2	3+
45	15.00%	8.00%
46	15.00%	8.00%
47	15.00%	7.50%
48	15.00%	7.50%
49	15.00%	8.00%
50	15.00%	8.00%
51	15.00%	8.50%
52	15.00%	8.50%
53	15.00%	9.00%
54	15.00%	9.50%
55	15.00%	10.00%
56	15.00%	10.00%
57	15.00%	10.00%
58	15.00%	10.00%
59	15.00%	10.00%
60	15.00%	10.00%
61	15.00%	10.00%
62	15.00%	10.00%
63	15.00%	10.00%
64	15.00%	10.00%
65+	0.00%	0.00%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 4

Disability Rates

Age	Male	Female	Age	Male	Female
15	0.0357%	0.0357%	45	0.1904%	0.2856%
16	0.0357%	0.0357%	46	0.2142%	0.3213%
17	0.0357%	0.0357%	47	0.2499%	0.3570%
18	0.0357%	0.0357%	48	0.2975%	0.3927%
19	0.0357%	0.0357%	49	0.3332%	0.4284%
20	0.0357%	0.0357%	50	0.3927%	0.4760%
21	0.0357%	0.0357%	51	0.4641%	0.5236%
22	0.0357%	0.0357%	52	0.5474%	0.5831%
23	0.0357%	0.0357%	53	0.6307%	0.6426%
24	0.0357%	0.0357%	54	0.7259%	0.7021%
25	0.0357%	0.0357%	55	0.8211%	0.7616%
26	0.0357%	0.0357%	56	0.9163%	0.8211%
27	0.0357%	0.0357%	57	1.0234%	0.8806%
28	0.0357%	0.0476%	58	1.1305%	0.9520%
29	0.0357%	0.0476%	59	1.2495%	1.0115%
30	0.0357%	0.0476%	60	1.3685%	1.0710%
31	0.0357%	0.0595%	61	1.4994%	1.1424%
32	0.0357%	0.0595%	62	1.6422%	1.2019%
33	0.0357%	0.0714%	63	1.7969%	1.2495%
34	0.0357%	0.0714%	64	1.9516%	1.2971%
35	0.0476%	0.0833%	65+	0.0000%	0.0000%
36	0.0476%	0.0952%			
37	0.0595%	0.1071%			
38	0.0714%	0.1190%			
39	0.0833%	0.1428%			
40	0.0952%	0.1547%			
41	0.1071%	0.1785%			
42	0.1190%	0.2023%			
43	0.1428%	0.2261%			
44	0.1666%	0.2618%			

Retirement Plan of Marathon Oil Company
Plan Number 001 EIN 25-1410539
Schedule H, Line 4j - Schedule of Reportable Transactions, 2018

(b) Description of asset (include interest rate and maturity in case of a loan)	(d) Selling price	(g) Cost of asset	(i) Net gain or (loss)
Series of Transactions in Excess of 5% of Plan Assets:			
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	\$ —	\$ 89,650,861	\$ —
DREYFUS TREAS & AGY CSH CSH MG VAR RT 12/31/2049 DD 04/09/97	88,730,277	88,730,277	—
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	2,372,403	2,555,606	(183,203)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	2,032,611	2,109,607	(76,996)
WTC-CIF II US INVESTMENT GRADE CORPORATE LONG BOND	—	8,890,166	—

SCHEDULE SB (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	OMB No. 1210-0110 2018 This Form is Open to Public Inspection
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For calendar plan year 2018 or fiscal plan year beginning 01/01/2018 and ending 12/31/2018

▶ **Round off amounts to nearest dollar.**
▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan RETIREMENT PLAN OF MARATHON OIL COMPANY	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF MARATHON OIL COMPANY	D Employer Identification Number (EIN) 25-1410539
E Type of plan: ☒ Single ☐ Multiple-A ☐ Multiple-B	F Prior year plan size: ☐ 100 or fewer ☐ 101-500 ☒ More than 500

Part I	Basic Information
1 Enter the valuation date: Month 01 Day 01 Year 2018	
2 Assets:	
a Market value.....	2a 246,267,921
b Actuarial value	2b 237,180,026
3 Funding target/participant count breakdown	
a For retired participants and beneficiaries receiving payment	(1) Number of participants 749 (2) Vested Funding Target 36,800,962 (3) Total Funding Target 36,800,962
b For terminated vested participants	911 51,254,816 51,254,816
c For active participants	1,540 201,723,761 208,053,631
d Total	3,200 289,779,539 296,109,409
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... ☐	
a Funding target disregarding prescribed at-risk assumptions.....	4a
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b
5 Effective interest rate.....	5 5.44%
6 Target normal cost	6 15,513,267

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE W. Clay Holloway Signature of actuary	09/19/2019 Date 1705230 Most recent enrollment number 281-363-0456 Telephone number (including area code)
W. CLAY HOLLOWAY Type or print name of actuary AON CONSULTING, INC. Firm name 9500 LAKESIDE BLVD. THE WOODLANDS TX 77381 Address of the firm	

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year).....	0	0
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8).....	0	0
10 Interest on line 9 using prior year's actual return of <u>12.60%</u>	0	0
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		16,420,868
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.71%</u>		937,632
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
c Total available at beginning of current plan year to add to prefunding balance		17,358,500
d Portion of (c) to be added to prefunding balance.....		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12).....	0	0

Part III Funding Percentages

14 Funding target attainment percentage	14	80.09%
15 Adjusted funding target attainment percentage.....	15	80.09%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement.....	16	81.09%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage.	17	%

Part IV Contributions and Liquidity Shortfalls**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
04/13/2018	8,000,000	0			
07/12/2018	8,000,000	0			
10/15/2018	2,000,000	0			
01/15/2019	4,000,000	0			
03/28/2019	10,000,000	0			
Totals ▶			18(b)	32,000,000	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years.....	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date.....	19c	30,733,372

20 Quarterly contributions and liquidity shortfalls:

- a** Did the plan have a "funding shortfall" for the prior year? ☒ Yes ☐ No
- b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? ☒ Yes ☐ No
- c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year				
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th	
0	0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 3.92 %	2nd segment: 5.52 %	3rd segment: 6.29 %	☐ N/A, full yield curve used
b Applicable month (enter code)				21b 4
22 Weighted average retirement age				22 56
23 Mortality table(s) (see instructions)	Prior regulation:	☐ Prescribed - combined	☒ Prescribed - separate	☐ Substitute
	Current regulation:	☐ Prescribed - combined	☐ Prescribed - separate	☐ Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.	☒ Yes	☐ No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	☐ Yes	☒ No
26 Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	☒ Yes	☐ No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment	27	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a)	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6)	31a	15,513,267	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance		Installment
a Net shortfall amortization installment	58,929,383		8,542,095
b Waiver amortization installment	0		0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)....	34	24,055,362	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)	36	24,055,362	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	37	30,733,372	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	6,678,010	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0	
40 Unpaid minimum required contributions for all years	40	0	

Part IX Pension Funding Relief Under Pension Relief Act of 2010 (See Instructions)

41 If an election was made to use PRA 2010 funding relief for this plan:				
a Schedule elected	☐ 2 plus 7 years	☐ 15 years		
b Eligible plan year(s) for which the election in line 41a was made	☐ 2008	☐ 2009	☐ 2010	☐ 2011

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 19—Discounted Employer Contributions

Year applied for contributions: 2018

Date	Amount	Days to Discount to 1/1/2018 at 5.44%	Interest Adjusted Contribution
April 13, 2018	\$ 8,000,000	102	\$ 7,882,447
July 12, 2018	8,000,000	192	7,780,160
October 15, 2018	2,000,000	287	1,918,407
January 15, 2019	4,000,000	379	3,785,927
March 28, 2019	10,000,000	451	9,366,431
Total Contribution	\$ 32,000,000		\$ 30,733,372

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 22—Description of Weighted Average Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year, except for the 100% retirement age.

(a) Age	(b) Rate	(c) Weight	(d) Product (a) × (b) × (c)
50.5	8.00%	1.0000	4.04
51.5	10.00%	0.9200	4.74
52.5	12.00%	0.8280	5.22
53.5	14.00%	0.7286	5.46
54.5	15.00%	0.6266	5.12
55.5	20.00%	0.5326	5.91
56.5	20.00%	0.4261	4.82
57.5	20.00%	0.3409	3.92
58.5	30.00%	0.2727	4.79
59.5	30.00%	0.1909	3.41
60.5	35.00%	0.1336	2.83
61.5	35.00%	0.0869	1.87
62.5	45.00%	0.0565	1.59
63.5	30.00%	0.0311	0.59
64.5	40.00%	0.0217	0.56
65.5	40.00%	0.0130	0.34
66.5	40.00%	0.0078	0.21
67.5	40.00%	0.0047	0.13
68.5	40.00%	0.0028	0.08
69.5	40.00%	0.0017	0.05
70	100.00%	0.0010	0.07
Weighted Average			55.75

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 24—Change in Actuarial Assumptions

The funding valuation reflects the following assumption changes:

- A change in the withdrawal rates to better reflect anticipated future experience as the result of an assumption study.
- A change in the retirement rates to better reflect anticipated future experience as the result of an assumption study.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 26—Schedule of Active Participant Data as of January 1, 2018

Attained Age	Number of Participants and Average Compensation									
	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25	11	14								
25-29	35 \$109,827	101 \$103,984	35 \$120,872	1						
30-34	34 \$126,674	98 \$110,420	79 \$127,352	47 \$148,228	1					
35-39	40 \$129,160	86 \$128,805	69 \$135,242	59 \$151,339	10	1				
40-44	30 \$148,106	87 \$143,773	51 \$150,723	32 \$187,481	20 \$183,165	9				
45-49	14	54 \$131,007	24 \$131,510	38 \$193,624	15	12	10	1		
50-54	10	41 \$151,360	23 \$130,105	25 \$163,167	18	6	16	27 \$232,271	1	
55-59	13	28 \$176,195	23 \$164,341	27 \$174,035	9	8	11	18	22 \$212,970	1
60-64	9	17	9	12	8	4	2	4	8	1
65-69		2	7	5	2	1				
70+		1	2	1						

N-1540

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 32—Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$ (956,710)	January 1, 2012	1	\$ (956,710)
Shortfall	\$ (10,079,080)	January 1, 2013	2	\$ (5,136,416)
Shortfall	\$ 14,672,861	January 1, 2014	3	\$ 5,080,175
Shortfall	\$ (12,601,580)	January 1, 2015	4	\$ (3,334,360)
Shortfall	\$ 20,650,306	January 1, 2016	5	\$ 4,453,617
Shortfall	\$ 33,033,175	January 1, 2017	6	\$ 6,115,942
Shortfall	\$ 14,210,411	January 1, 2018	7	\$ 2,319,847

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Statement of Actuarial Assumptions/Methods

Interest Rates for Minimum Funding Purposes	Based on segment rates with a four-month lookback (as of September 2017), each adjusted as needed to fall within the 25-year average interest rate corridor under HATFA
1st Segment Rate	3.92%
2nd Segment Rate	5.52%
3rd Segment Rate	6.29%
Salary Increase	See Table 1
Cash Balance Interest Crediting Rate	24-Month average of 30-year Treasury Bill through August of prior year but not less than 3.00%. (3.00% as of 2018)
Optional Payment Form Election Percentage	
For retirement	90% assumed to elect lump sum and 10% assumed to elect annuity
For termination prior to retirement	50% assumed to elect immediate lump sum and 50% assumed to defer, and for those who defer, 90% assumed to elect lump sum at age 57 and 10% assumed to elect annuity at age 65
Lump Sum Conversion Basis	The mortality table required under 417(e) for 2018 and the underlying liability interest rates, same as funding interest rates above for lump sums
PBGC basis	The RP-2000 combined healthy mortality table weighted 75% male/25% female and an immediate interest rates derived from the 24-month average of PBGC rates through August of the prior year. (0.75% for 2018) (4.00% for deferral period).

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Retirement Age	
Active Participants	See Table 2
Terminated Vested Participants	Immediate payment at termination for those assumed to elect a lump sum. For those who defer, 90% are assumed to elect an annuity at age 57 and 10% are assumed to elect an annuity at age 65
Mortality Rates	
Healthy and Disabled	2018 Static mortality table for annuitants and non-annuitants per 1.430(h)(3)-1(e)
Withdrawal Rates	See Table 3
Disability Rates	See Table 4
Decrement Timing	Middle of year decrements (except that retirement is assumed to occur at the beginning of the year for ages where the assumed retirement rate is 100%)
Surviving Spouse Benefit	It is assumed that 75% of males and 60% of females have an eligible spouse, and that males are two years older than their spouses.
Valuation Compensation	2017 pensionable earnings rolled forward one year with the salary increase assumption
Benefit and Compensation Limits	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$220,000 and the IRC section 401(a)(17) compensation limit of \$275,000.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Valuation of Plan Assets

Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% not more than 110% of fair market value.

A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).

Expected Return on Assets

2016 Plan Year	6.75%
2017 Plan Year	6.50%

Trust Expenses Included in Target Normal Cost

Administrative expenses paid during the prior year. (\$2,525,815 for 2018)

Actuarial Method

Standard unit credit cost method

Valuation Date

January 1, 2018

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 1

Salary Merit Increase Rates

Age	Rate	Age	Rate
21	6.75%	51	3.50%
22	6.75%	52	3.50%
23	6.75%	53	3.50%
24	6.75%	54	3.50%
25	6.75%	55	3.50%
26	6.75%	56	3.00%
27	6.75%	57	3.00%
28	6.75%	58	3.00%
29	6.75%	59	3.00%
30	6.75%	60	3.00%
31	6.75%	61	3.00%
32	6.75%	62	3.00%
33	6.75%	63	3.00%
34	6.75%	64	3.00%
35	6.75%	65+	3.00%
36	6.75%		
37	6.75%		
38	6.75%		
39	6.75%		
40	6.75%		
41	6.00%		
42	6.00%		
43	6.00%		
44	6.00%		
45	6.00%		
46	4.75%		
47	4.75%		
48	4.75%		
49	4.75%		
50	4.75%		

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 2

Retirement Rates

Age	Rate
50	8.00%
51	10.00%
52	12.00%
53	14.00%
54	15.00%
55	20.00%
56	20.00%
57	20.00%
58	30.00%
59	30.00%
60	35.00%
61	35.00%
62	45.00%
63	30.00%
64	40.00%
65	40.00%
66	40.00%
67	40.00%
68	40.00%
69	40.00%
70+	100.00%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 1 of 2

Withdrawal Rates

Age	Years of Service	
	0-2	3+
15	15.00%	13.00%
16	15.00%	13.00%
17	15.00%	13.00%
18	15.00%	13.00%
19	15.00%	13.00%
20	15.00%	13.00%
21	15.00%	13.00%
22	15.00%	13.00%
23	15.00%	13.00%
24	15.00%	13.00%
25	15.00%	13.00%
26	15.00%	13.00%
27	15.00%	13.00%
28	15.00%	13.00%
29	15.00%	13.00%
30	15.00%	12.50%
31	15.00%	12.50%
32	15.00%	12.50%
33	15.00%	12.50%
34	15.00%	12.50%
35	15.00%	12.00%
36	15.00%	11.50%
37	15.00%	11.00%
38	15.00%	10.50%
39	15.00%	10.00%
40	15.00%	9.50%
41	15.00%	9.00%
42	15.00%	9.00%
43	15.00%	8.50%
44	15.00%	8.50%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 3—Page 2 of 2

Withdrawal Rates

Age	Years of Service	
	0-2	3+
45	15.00%	8.00%
46	15.00%	8.00%
47	15.00%	7.50%
48	15.00%	7.50%
49	15.00%	8.00%
50	15.00%	8.00%
51	15.00%	8.50%
52	15.00%	8.50%
53	15.00%	9.00%
54	15.00%	9.50%
55	15.00%	10.00%
56	15.00%	10.00%
57	15.00%	10.00%
58	15.00%	10.00%
59	15.00%	10.00%
60	15.00%	10.00%
61	15.00%	10.00%
62	15.00%	10.00%
63	15.00%	10.00%
64	15.00%	10.00%
65+	0.00%	0.00%

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Table 4

Disability Rates

Age	Male	Female	Age	Male	Female
15	0.0357%	0.0357%	45	0.1904%	0.2856%
16	0.0357%	0.0357%	46	0.2142%	0.3213%
17	0.0357%	0.0357%	47	0.2499%	0.3570%
18	0.0357%	0.0357%	48	0.2975%	0.3927%
19	0.0357%	0.0357%	49	0.3332%	0.4284%
20	0.0357%	0.0357%	50	0.3927%	0.4760%
21	0.0357%	0.0357%	51	0.4641%	0.5236%
22	0.0357%	0.0357%	52	0.5474%	0.5831%
23	0.0357%	0.0357%	53	0.6307%	0.6426%
24	0.0357%	0.0357%	54	0.7259%	0.7021%
25	0.0357%	0.0357%	55	0.8211%	0.7616%
26	0.0357%	0.0357%	56	0.9163%	0.8211%
27	0.0357%	0.0357%	57	1.0234%	0.8806%
28	0.0357%	0.0476%	58	1.1305%	0.9520%
29	0.0357%	0.0476%	59	1.2495%	1.0115%
30	0.0357%	0.0476%	60	1.3685%	1.0710%
31	0.0357%	0.0595%	61	1.4994%	1.1424%
32	0.0357%	0.0595%	62	1.6422%	1.2019%
33	0.0357%	0.0714%	63	1.7969%	1.2495%
34	0.0357%	0.0714%	64	1.9516%	1.2971%
35	0.0476%	0.0833%	65+	0.0000%	0.0000%
36	0.0476%	0.0952%			
37	0.0595%	0.1071%			
38	0.0714%	0.1190%			
39	0.0833%	0.1428%			
40	0.0952%	0.1547%			
41	0.1071%	0.1785%			
42	0.1190%	0.2023%			
43	0.1428%	0.2261%			
44	0.1666%	0.2618%			

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Summary of Plan Provisions

Effective Date	The Retirement Plan of Marathon Oil Company was established in 1936. Amendments adopted or effective January 1, 2018 are reflected in this valuation.
Eligibility for Participation	Immediate participation.
Normal Retirement Eligibility	Age 65.
Benefit	Frozen service benefit plus cash balance account. The frozen service benefit is converted to a lump sum and added to the cash balance account or the cash balance account is converted to an annuity and added to the frozen service benefit.
Early Retirement Eligibility	Age 50 and 10 years of vesting service.
Benefit	Frozen service benefit reduced 3% per year from age 62 and 4% per year from age 59 plus cash balance account.
Vested Termination Benefits Eligibility	Three years of vesting service (benefits accrued as of January 1, 2002 are 100% vested).
Benefit	Frozen service benefit payable at age 65 (actuarially reduced for early commencement) plus cash balance account.
Disability Benefit Eligibility	Three years of vesting service.
Benefit	Benefit accrued based on service at termination due to disability.
Preretirement Death Benefit Eligibility	Earlier of age 65 and three years of vesting service.
Benefit	The frozen service benefit under the lump sum option is equivalent to 100% of the lump sum of the lifetime form of benefit had the employee retired or terminated on the date of his death. The monthly frozen service benefit annuity form of payment shall be the actuarial equivalent value of the lump sum form as described above.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

	100% of the cash balance account is payable to the beneficiary.
Death After Early Retirement	
Eligibility	Death after retirement but prior to age 65.
Benefits	50% of the frozen service benefit amount the member was receiving as a lifetime form of benefit, exclusive of any temporary supplemental benefits.
Death After Vested Termination	
Eligibility	Death after vested termination but prior to commencement of benefit.
Benefits	50% of the frozen service benefit to which the member was entitled as a vested terminated employee. If the member is under age 50 at the time of his death, payment of the frozen service benefit to his spouse will be deferred until the time he would have attained age 50.
	100% of the cash balance account is payable to the beneficiary.
Normal Form of Annuity	
Without Spouse	Life annuity.
With Spouse	Joint and survivor annuity actuarially equivalent to the retirement benefit payable for employee's lifetime. Participant receives reduced lifetime benefit and, in event of participant's death, 50% of reduced benefit continued to surviving spouse.
Optional Forms of Annuity	Life annuity; term certain and life annuity; joint and survivor annuity (25%, 50%, 75% or 100%); lump sum.
Definitions	
Frozen Service Benefit	Monthly benefit payable to a member upon normal retirement equal to [(1) less (2)] times (3): (1) 60% of final average pay (average of highest 36 consecutive months of last 10 years of service). (2) 50% of the member's Social Security benefit. (3) Ratio of actual years of service to 37.5 years, with such ratio not greater than one.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Benefit service under this formula was frozen on December 31, 2009 for all participants. Additionally, final average pay and the Social Security benefit were also frozen on December 31, 2009 for certain highly compensated employees. For all other participants, final average pay and Social Security benefit were frozen on July 5, 2015.

Cash Balance Account

Hypothetical accounts established on January 1, 2010 for each participant. Initial account balances are \$0 and accounts are credited with pay and interest credits for each year after 2009.

Pay Credits

A percentage of eligible compensation is credited to each participant's account for each year of participation after 2009 based on the participant's attained points (age plus service). For this purpose, all service is included.

Points	Percentage
Under 50	7.00%
50 to 69	9.00%
70 and over	11.00%

Interest Credits

Interest on the opening balance is credited each year based on the 30-year Treasury rate.

Benefit and Vesting Service

Generally based on elapsed time. Any period of service with an employer commencing on employee's date of hire for vesting service and upon plan participation for benefit service and ending on the date of termination.

Compensation

Total regular annual salary including overtime, bonuses, and commissions.

Average Monthly Compensation

Average monthly compensation in the 36 highest consecutive calendar months during the last 10 years of participation.

Social Security Benefit

Estimated Social Security benefit assuming no future earnings after termination. Calculated at age 62 for retirement eligible employees, otherwise age 65.

Plan Year

January 1 to December 31.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Actuarial Equivalence

Conversion of Frozen Service Benefit
to Lump Sum

The greater of the minimum amount required under IRC §417(e)(3) or an amount based on the current interest rate assumption and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.

The current interest rate assumption is the lesser of the following annuity rates:

- (1) The simple average (rounded to the nearest one quarter of one percent) of PBGC immediate rates in effect on the first day of the months April through September of the prior year.
- (2) The PBGC immediate annuity rate in effect on the first day of the plan year.

Conversion of Cash Balance Account
to Monthly Single Life Annuity

Based on the applicable mortality and interest rates under IRC §417(e)(3).

Other Optional Forms

7% and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.

Changes in Plan Provisions for the January 1, 2018 Valuation

- An increase in the annual pay limit under IRC section 401(a)(17) from \$270,000 in 2017 to \$275,000 in 2018 and an increase in the IRC section 415 dollar limit for defined benefit plans from \$215,000 in 2017 to \$220,000 in 2018.
- The mortality table used for lump sum calculations changed from the 417(e) table for 2017 to the 417(e) table for 2018.

Other Information to Fully and Fairly Disclose the Actuarial Position of the Plan

Due to software limitations with the electronic filing process, information filed electronically cannot be controlled by the Enrolled Actuary. The values on the signed Schedule SB will govern to the extent there are any differences in the entries filed electronically and the actual data contained on the signed Schedule SB.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 19—Discounted Employer Contributions

Year applied for contributions: 2018

Date	Amount	Days to Discount to 1/1/2018 at 5.44%	Interest Adjusted Contribution
April 13, 2018	\$ 8,000,000	102	\$ 7,882,447
July 12, 2018	8,000,000	192	7,780,160
October 15, 2018	2,000,000	287	1,918,407
January 15, 2019	4,000,000	379	3,785,927
March 28, 2019	10,000,000	451	9,366,431
Total Contribution	\$ 32,000,000		\$ 30,733,372

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 22—Description of Weighted Average Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year, except for the 100% retirement age.

(a) Age	(b) Rate	(c) Weight	(d) Product (a) × (b) × (c)
50.5	8.00%	1.0000	4.04
51.5	10.00%	0.9200	4.74
52.5	12.00%	0.8280	5.22
53.5	14.00%	0.7286	5.46
54.5	15.00%	0.6266	5.12
55.5	20.00%	0.5326	5.91
56.5	20.00%	0.4261	4.82
57.5	20.00%	0.3409	3.92
58.5	30.00%	0.2727	4.79
59.5	30.00%	0.1909	3.41
60.5	35.00%	0.1336	2.83
61.5	35.00%	0.0869	1.87
62.5	45.00%	0.0565	1.59
63.5	30.00%	0.0311	0.59
64.5	40.00%	0.0217	0.56
65.5	40.00%	0.0130	0.34
66.5	40.00%	0.0078	0.21
67.5	40.00%	0.0047	0.13
68.5	40.00%	0.0028	0.08
69.5	40.00%	0.0017	0.05
70	100.00%	0.0010	0.07
Weighted Average			55.75

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, Part V—Summary of Plan Provisions

Effective Date	The Retirement Plan of Marathon Oil Company was established in 1936. Amendments adopted or effective January 1, 2018 are reflected in this valuation.
Eligibility for Participation	Immediate participation.
Normal Retirement Eligibility	Age 65.
Benefit	Frozen service benefit plus cash balance account. The frozen service benefit is converted to a lump sum and added to the cash balance account or the cash balance account is converted to an annuity and added to the frozen service benefit.
Early Retirement Eligibility	Age 50 and 10 years of vesting service.
Benefit	Frozen service benefit reduced 3% per year from age 62 and 4% per year from age 59 plus cash balance account.
Vested Termination Benefits Eligibility	Three years of vesting service (benefits accrued as of January 1, 2002 are 100% vested).
Benefit	Frozen service benefit payable at age 65 (actuarially reduced for early commencement) plus cash balance account.
Disability Benefit Eligibility	Three years of vesting service.
Benefit	Benefit accrued based on service at termination due to disability.
Preretirement Death Benefit Eligibility	Earlier of age 65 and three years of vesting service.
Benefit	The frozen service benefit under the lump sum option is equivalent to 100% of the lump sum of the lifetime form of benefit had the employee retired or terminated on the date of his death. The monthly frozen service benefit annuity form of payment shall be the actuarial equivalent value of the lump sum form as described above.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
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	100% of the cash balance account is payable to the beneficiary.
Death After Early Retirement	
Eligibility	Death after retirement but prior to age 65.
Benefits	50% of the frozen service benefit amount the member was receiving as a lifetime form of benefit, exclusive of any temporary supplemental benefits.
Death After Vested Termination	
Eligibility	Death after vested termination but prior to commencement of benefit.
Benefits	50% of the frozen service benefit to which the member was entitled as a vested terminated employee. If the member is under age 50 at the time of his death, payment of the frozen service benefit to his spouse will be deferred until the time he would have attained age 50.
	100% of the cash balance account is payable to the beneficiary.
Normal Form of Annuity	
Without Spouse	Life annuity.
With Spouse	Joint and survivor annuity actuarially equivalent to the retirement benefit payable for employee's lifetime. Participant receives reduced lifetime benefit and, in event of participant's death, 50% of reduced benefit continued to surviving spouse.
Optional Forms of Annuity	Life annuity; term certain and life annuity; joint and survivor annuity (25%, 50%, 75% or 100%); lump sum.
Definitions	
Frozen Service Benefit	Monthly benefit payable to a member upon normal retirement equal to [(1) less (2)] times (3): (1) 60% of final average pay (average of highest 36 consecutive months of last 10 years of service). (2) 50% of the member's Social Security benefit. (3) Ratio of actual years of service to 37.5 years, with such ratio not greater than one.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Benefit service under this formula was frozen on December 31, 2009 for all participants. Additionally, final average pay and the Social Security benefit were also frozen on December 31, 2009 for certain highly compensated employees. For all other participants, final average pay and Social Security benefit were frozen on July 5, 2015.

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Points	Percentage
Under 50	7.00%
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Interest Credits

Interest on the opening balance is credited each year based on the 30-year Treasury rate.

Benefit and Vesting Service

Generally based on elapsed time. Any period of service with an employer commencing on employee's date of hire for vesting service and upon plan participation for benefit service and ending on the date of termination.

Compensation

Total regular annual salary including overtime, bonuses, and commissions.

Average Monthly Compensation

Average monthly compensation in the 36 highest consecutive calendar months during the last 10 years of participation.

Social Security Benefit

Estimated Social Security benefit assuming no future earnings after termination. Calculated at age 62 for retirement eligible employees, otherwise age 65.

Plan Year

January 1 to December 31.

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Actuarial Equivalence

Conversion of Frozen Service Benefit
to Lump Sum

The greater of the minimum amount required under IRC §417(e)(3) or an amount based on the current interest rate assumption and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.

The current interest rate assumption is the lesser of the following annuity rates:

- (1) The simple average (rounded to the nearest one quarter of one percent) of PBGC immediate rates in effect on the first day of the months April through September of the prior year.
- (2) The PBGC immediate annuity rate in effect on the first day of the plan year.

Conversion of Cash Balance Account
to Monthly Single Life Annuity

Based on the applicable mortality and interest rates under IRC §417(e)(3).

Other Optional Forms

7% and the RP2000 Combined Healthy Mortality Table weighted 75% male/25% female.

Changes in Plan Provisions for the January 1, 2018 Valuation

- An increase in the annual pay limit under IRC section 401(a)(17) from \$270,000 in 2017 to \$275,000 in 2018 and an increase in the IRC section 415 dollar limit for defined benefit plans from \$215,000 in 2017 to \$220,000 in 2018.
- The mortality table used for lump sum calculations changed from the 417(e) table for 2017 to the 417(e) table for 2018.

Other Information to Fully and Fairly Disclose the Actuarial Position of the Plan

Due to software limitations with the electronic filing process, information filed electronically cannot be controlled by the Enrolled Actuary. The values on the signed Schedule SB will govern to the extent there are any differences in the entries filed electronically and the actual data contained on the signed Schedule SB.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
*	CIF OPP FIXED INCOME	COMMON/COLLECTIVE TRUST	ALLOCATION	\$ 9,330,041.00	\$ 9,258,477.00
*	WTC-CIF II US INVESTMENT GRADE	COMMON/COLLECTIVE TRUST	CORPORATE LONG BOND	\$ 46,236,113.00	\$ 42,921,602.00
*	WTC-CTF DURABLE COMP	COMMON/COLLECTIVE TRUST		\$ 6,512,913.00	\$ 7,710,418.00
	BANK 2017-BNK5 BNK5 A5	CORPORATE DEBT INSTRUMENTS	3.390% 06/15/2060 DD 06/01/17	\$ 52,902.00	\$ 50,883.00
	BANK 2017-BNK8 BNK8 A4	CORPORATE DEBT INSTRUMENTS	3.488% 11/15/2050 DD 11/01/17	\$ 113,949.00	\$ 108,810.00
	BANK 2017-BNK9 BNK9 A4	CORPORATE DEBT INSTRUMENTS	3.538% 11/15/2054 DD 12/01/17	\$ 221,449.00	\$ 213,424.00
	BANK 2018-BNK10 BN10 A5	CORPORATE DEBT INSTRUMENTS	3.688% 02/15/2061 DD 02/01/18	\$ 392,341.00	\$ 387,933.00
	BENCHMARK 2018-B1 MORTGA B1 A5	CORPORATE DEBT INSTRUMENTS	VAR RT 01/15/2051 DD 01/01/18	\$ 61,796.00	\$ 60,049.00
	BENCHMARK 2018-B8 MORTGA B8 A5	CORPORATE DEBT INSTRUMENTS	4.232% 01/15/2052 DD 12/01/18	\$ 206,000.00	\$ 208,162.00
	CITIBANK CREDIT CARD ISS A3 A3	CORPORATE DEBT INSTRUMENTS	6.150% 06/15/2039 DD 06/15/07	\$ 133,141.00	\$ 127,801.00
	CSAIL 2016-C5 COMMERCIAL C5 A5	CORPORATE DEBT INSTRUMENTS	3.757% 11/15/2048 DD 02/01/16	\$ 83,481.00	\$ 75,810.00
	GALAXY XIX CLO LT 19A A1R 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 07/24/2030 DD 08/24/17	\$ 320,000.00	\$ 317,197.00
	GS MORTGAGE SECURITIES GS5 A4	CORPORATE DEBT INSTRUMENTS	3.674% 03/10/2050 DD 03/01/17	\$ 187,152.00	\$ 178,088.00
	JP MORGAN CHASE COMMERC JP3 A5	CORPORATE DEBT INSTRUMENTS	2.870% 08/15/2049 DD 09/01/16	\$ 102,949.00	\$ 99,944.00
	LCM XXV LTD 25A A 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 07/20/2030 DD 08/17/17	\$ 252,250.00	\$ 247,238.00
	MORGAN STANLEY BANK OF C30 A5	CORPORATE DEBT INSTRUMENTS	2.860% 09/15/2049 DD 09/01/16	\$ 223,523.00	\$ 215,459.00
	OCP CLO 2015-8 LTD 8A A1R 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 04/17/2027 DD 10/26/17	\$ 480,000.00	\$ 477,302.00
	SFAVE COMMERCIAL 5AVE A2B 144A	CORPORATE DEBT INSTRUMENTS	VAR RT 01/05/2043 DD 02/01/15	\$ 238,438.00	\$ 234,948.00
	SG COMMERCIAL MORTGAGE S C5 A4	CORPORATE DEBT INSTRUMENTS	3.055% 10/10/2048 DD 07/01/16	\$ 83,625.00	\$ 76,973.00
	WELLS FARGO COMMERCIAL C38 A5	CORPORATE DEBT INSTRUMENTS	3.453% 07/15/2050 DD 07/01/17	\$ 221,932.00	\$ 212,797.00
	WELLS FARGO COMMERCIAL C45 A4	CORPORATE DEBT INSTRUMENTS	4.184% 06/15/2051 DD 07/01/18	\$ 320,571.00	\$ 319,864.00
	WENDY'S FUNDING L 1A A2II 144A	CORPORATE DEBT INSTRUMENTS	3.884% 03/15/2048 DD 01/17/18	\$ 49,500.00	\$ 46,641.00
	ABBOTT LABORATORIES	CORPORATE STOCK - COMMON		\$ 657,982.00	\$ 966,039.00
	ACCENTURE PLC	CORPORATE STOCK - COMMON		\$ 270,800.00	\$ 323,054.00
	ALPHABET INC-CL A	CORPORATE STOCK - COMMON		\$ 766,140.00	\$ 966,588.00
	AMERICAN TOWER CORP	CORPORATE STOCK - COMMON		\$ 1,286,754.00	\$ 1,497,427.00
	ASML HOLDING NV	CORPORATE STOCK - COMMON		\$ 326,865.00	\$ 338,990.00
	ASSICURAZIONI GENERALI SPA	CORPORATE STOCK - COMMON		\$ 655,912.00	\$ 612,139.00
	ASTRAZENECA PLC	CORPORATE STOCK - COMMON	ADR	\$ 788,244.00	\$ 991,886.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	AUTOLIV INC	CORPORATE STOCK - COMMON	\$ 854,397.00	\$ 771,828.00
	AVANGRID INC	CORPORATE STOCK - COMMON	\$ 236,850.00	\$ 303,846.00
	BAE SYSTEMS PLC	CORPORATE STOCK - COMMON	\$ 1,179,290.00	\$ 930,914.00
	BANK OF AMERICA CORP	CORPORATE STOCK - COMMON	\$ 508,866.00	\$ 718,995.00
	BANK OF NOVA SCOTIA/THE	CORPORATE STOCK - COMMON	\$ 362,473.00	\$ 317,373.00
	BAYERISCHE MOTOREN WERKE AG	CORPORATE STOCK - COMMON	\$ 505,087.00	\$ 393,758.00
	BEIJING ENTERPRISES HOLDINGS L	CORPORATE STOCK - COMMON HK/00392	\$ 326,627.00	\$ 289,565.00
	BERKSHIRE HATHAWAY INC	CORPORATE STOCK - COMMON	\$ 261,752.00	\$ 273,805.00
	BNP PARIBAS SA	CORPORATE STOCK - COMMON	\$ 966,806.00	\$ 717,005.00
	BRISTOL-MYERS SQUIBB CO	CORPORATE STOCK - COMMON	\$ 964,289.00	\$ 941,046.00
	BT GROUP PLC	CORPORATE STOCK - COMMON	\$ 363,809.00	\$ 226,451.00
	CAIXABANK SA	CORPORATE STOCK - COMMON	\$ 360,517.00	\$ 328,941.00
	CANADIAN NATIONAL RAILWAY CO	CORPORATE STOCK - COMMON	\$ 916,027.00	\$ 1,043,543.00
	CANADIAN NATURAL RESOURCES LTD	CORPORATE STOCK - COMMON	\$ 902,374.00	\$ 675,393.00
	CARDINAL HEALTH INC	CORPORATE STOCK - COMMON	\$ 187,916.00	\$ 132,150.00
	CATERPILLAR INC	CORPORATE STOCK - COMMON	\$ 501,202.00	\$ 556,440.00
	CHEVRON CORP	CORPORATE STOCK - COMMON	\$ 530,084.00	\$ 529,046.00
	CHINA LONGYUAN POWER GROUP COR	CORPORATE STOCK - COMMON HK/00916	\$ 359,883.00	\$ 282,326.00
	CHINA TOWER CORP LTD	CORPORATE STOCK - COMMON HK/00788	\$ 254,204.00	\$ 308,879.00
	CHUBB LTD	CORPORATE STOCK - COMMON	\$ 1,572,979.00	\$ 1,897,267.00
	CIA DE SANEAMENTO DO PARANA	CORPORATE STOCK - COMMON	\$ 116,834.00	\$ 109,488.00
	CISCO SYSTEMS INC	CORPORATE STOCK - COMMON	\$ 871,392.00	\$ 1,198,811.00
	CK INFRASTRUCTURE HOLDINGS LTD	CORPORATE STOCK - COMMON HK/01038	\$ 301,967.00	\$ 297,176.00
	COGNIZANT TECHNOLOGY SOLUTIONS	CORPORATE STOCK - COMMON	\$ 670,706.00	\$ 605,790.00
	COLGATE-PALMOLIVE CO	CORPORATE STOCK - COMMON	\$ 947,476.00	\$ 882,920.00
	COMCAST CORP	CORPORATE STOCK - COMMON	\$ 843,775.00	\$ 978,767.00
	DAIWA HOUSE INDUSTRY CO LTD	CORPORATE STOCK - COMMON	\$ 323,039.00	\$ 380,009.00
	DEERE & CO	CORPORATE STOCK - COMMON	\$ 1,354,537.00	\$ 1,328,210.00
	DEUTSCHE POST AG	CORPORATE STOCK - COMMON	\$ 750,895.00	\$ 639,476.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

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	DIAGEO PLC	CORPORATE STOCK - COMMON	\$ 452,864.00	\$ 525,663.00
	DOLLARAMA INC	CORPORATE STOCK - COMMON	\$ 406,028.00	\$ 413,708.00
	E.ON SE	CORPORATE STOCK - COMMON	\$ 304,847.00	\$ 326,293.00
	EDISON INTERNATIONAL	CORPORATE STOCK - COMMON	\$ 284,303.00	\$ 247,574.00
	EISAI CO LTD	CORPORATE STOCK - COMMON	\$ 242,273.00	\$ 281,915.00
	ENEL SPA	CORPORATE STOCK - COMMON	\$ 235,403.00	\$ 306,096.00
	ENGIE SA	CORPORATE STOCK - COMMON	\$ 302,395.00	\$ 283,567.00
	ENN ENERGY HOLDINGS LTD	CORPORATE STOCK - COMMON HK/02688	\$ 114,039.00	\$ 209,618.00
	EQUITY LIFESTYLE PROPERTIES IN	CORPORATE STOCK - COMMON	\$ 138,868.00	\$ 340,635.00
	GENERAL DYNAMICS CORP	CORPORATE STOCK - COMMON	\$ 1,596,753.00	\$ 1,278,589.00
	GUANGDONG INVESTMENT LTD	CORPORATE STOCK - COMMON HK/00270	\$ 86,794.00	\$ 198,594.00
	HONEYWELL INTERNATIONAL INC	CORPORATE STOCK - COMMON	\$ 548,958.00	\$ 552,790.00
	HUANENG RENEWABLES CORP LTD	CORPORATE STOCK - COMMON HK/00958	\$ 266,551.00	\$ 224,671.00
	IBERDROLA SA	CORPORATE STOCK - COMMON	\$ 1,388,609.00	\$ 1,663,556.00
	ING GROEP NV	CORPORATE STOCK - COMMON	\$ 1,114,820.00	\$ 769,547.00
	INNOGY SE	CORPORATE STOCK - COMMON	\$ 71,868.00	\$ 78,587.00
	INTEL CORP	CORPORATE STOCK - COMMON	\$ 536,244.00	\$ 701,463.00
	INTERNATIONAL PAPER CO	CORPORATE STOCK - COMMON	\$ 406,988.00	\$ 332,163.00
	ISUZU MOTORS LTD	CORPORATE STOCK - COMMON	\$ 708,384.00	\$ 764,688.00
	JPMORGAN CHASE & CO	CORPORATE STOCK - COMMON	\$ 343,824.00	\$ 632,578.00
	JULIUS BAER GROUP LTD	CORPORATE STOCK - COMMON	\$ 799,642.00	\$ 589,040.00
	KINDER MORGAN INC/DE	CORPORATE STOCK - COMMON	\$ 37,214.00	\$ 34,236.00
	KLA-TENCOR CORP	CORPORATE STOCK - COMMON	\$ 623,096.00	\$ 542,667.00
	KONINKLIJKE PHILIPS NV	CORPORATE STOCK - COMMON	\$ 1,160,008.00	\$ 1,026,750.00
	LEGRAND SA	CORPORATE STOCK - COMMON	\$ 474,240.00	\$ 447,984.00
	LINDE PLC	CORPORATE STOCK - COMMON	\$ 501,489.00	\$ 627,673.00
	LOCKHEED MARTIN CORP	CORPORATE STOCK - COMMON	\$ 908,136.00	\$ 950,741.00
	MARSH & MCLENNAN COS INC	CORPORATE STOCK - COMMON	\$ 238,281.00	\$ 332,558.00
	MARUI GROUP CO LTD	CORPORATE STOCK - COMMON	\$ 827,639.00	\$ 767,931.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

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	MCDONALD'S CORP	CORPORATE STOCK - COMMON	\$ 1,125,699.00	\$ 1,221,859.00
	MEDTRONIC PLC	CORPORATE STOCK - COMMON	\$ 1,231,050.00	\$ 1,424,706.00
	MERCK & CO INC	CORPORATE STOCK - COMMON	\$ 693,436.00	\$ 1,070,886.00
	MICROSOFT CORP	CORPORATE STOCK - COMMON	\$ 388,608.00	\$ 1,097,769.00
	MITSUBISHI UFJ FINANCIAL GROUP	CORPORATE STOCK - COMMON	\$ 1,048,259.00	\$ 870,136.00
	MONDELEZ INTERNATIONAL INC	CORPORATE STOCK - COMMON	\$ 985,568.00	\$ 965,443.00
	NATIONAL GRID PLC	CORPORATE STOCK - COMMON	\$ 259,231.00	\$ 228,342.00
	NESTLE SA	CORPORATE STOCK - COMMON	\$ 1,282,062.00	\$ 1,349,266.00
	NEXTERA ENERGY INC	CORPORATE STOCK - COMMON	\$ 121,505.00	\$ 286,455.00
	NEXTERA ENERGY PARTNERS LP	CORPORATE STOCK - COMMON	\$ 45,129.00	\$ 53,640.00
	NIPPON TELEGRAPH & TELEPHONE C	CORPORATE STOCK - COMMON	\$ 615,041.00	\$ 614,975.00
	NOVARTIS AG	CORPORATE STOCK - COMMON	\$ 2,238,277.00	\$ 2,232,200.00
	NTT DOCOMO INC	CORPORATE STOCK - COMMON	\$ 233,856.00	\$ 268,512.00
	OSAKA GAS CO LTD	CORPORATE STOCK - COMMON	\$ 140,219.00	\$ 118,052.00
	PEPSICO INC	CORPORATE STOCK - COMMON	\$ 1,381,458.00	\$ 1,451,154.00
	PNC FINANCIAL SERVICES GROUP I	CORPORATE STOCK - COMMON	\$ 885,287.00	\$ 1,061,543.00
	PRINCIPAL FINANCIAL GROUP INC	CORPORATE STOCK - COMMON	\$ 596,901.00	\$ 489,801.00
	PRUDENTIAL FINANCIAL INC	CORPORATE STOCK - COMMON	\$ 317,844.00	\$ 329,625.00
	SAMSUNG ELECTRONICS CO LTD	CORPORATE STOCK - COMMON	\$ 562,394.00	\$ 431,950.00
	SCHLUMBERGER LTD	CORPORATE STOCK - COMMON	\$ 1,418,857.00	\$ 718,641.00
	SCHNEIDER ELECTRIC SE	CORPORATE STOCK - COMMON	\$ 697,604.00	\$ 626,299.00
	SEMPRA ENERGY	CORPORATE STOCK - COMMON	\$ 1,880,119.00	\$ 1,867,035.00
	SEVEN & I HOLDINGS CO LTD	CORPORATE STOCK - COMMON	\$ 1,502,197.00	\$ 1,570,720.00
	SEVERN TRENT PLC	CORPORATE STOCK - COMMON	\$ 243,194.00	\$ 205,395.00
	SMC CORP/JAPAN	CORPORATE STOCK - COMMON	\$ 725,970.00	\$ 659,559.00
	SNAM SPA	CORPORATE STOCK - COMMON	\$ 183,673.00	\$ 179,840.00
	SUMITOMO MITSUI FINANCIAL GROU	CORPORATE STOCK - COMMON	\$ 847,900.00	\$ 609,200.00
	SUNCOR ENERGY INC	CORPORATE STOCK - COMMON	NEW	\$ 1,666,010.00
	TAIWAN SEMICONDUCTOR MANUFACTU	CORPORATE STOCK - COMMON	\$ 810,406.00	\$ 767,831.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	TAKEDA PHARMACEUTICAL CO LTD	CORPORATE STOCK - COMMON		\$ 705,437.00	\$ 537,776.00
	TJX COS INC/THE	CORPORATE STOCK - COMMON		\$ 854,598.00	\$ 1,004,771.00
	TOKIO MARINE HOLDINGS INC	CORPORATE STOCK - COMMON		\$ 1,076,894.00	\$ 1,362,653.00
	TOTAL SA	CORPORATE STOCK - COMMON		\$ 1,281,485.00	\$ 1,230,814.00
	TRANSCANADA CORP	CORPORATE STOCK - COMMON		\$ 356,459.00	\$ 311,532.00
	UGI CORP	CORPORATE STOCK - COMMON		\$ 139,100.00	\$ 319,033.00
	UNION PACIFIC CORP	CORPORATE STOCK - COMMON		\$ 756,960.00	\$ 937,752.00
	UNITED PARCEL SERVICE INC	CORPORATE STOCK - COMMON		\$ 1,141,104.00	\$ 1,153,487.00
	UNITEDHEALTH GROUP INC	CORPORATE STOCK - COMMON		\$ 387,477.00	\$ 757,076.00
	VERIZON COMMUNICATIONS INC	CORPORATE STOCK - COMMON		\$ 1,076,273.00	\$ 1,219,299.00
	VINCI SA	CORPORATE STOCK - COMMON		\$ 1,515,206.00	\$ 1,442,745.00
	WALGREENS BOOTS ALLIANCE INC	CORPORATE STOCK - COMMON		\$ 165,670.00	\$ 146,500.00
	ZURICH INSURANCE GROUP AG	CORPORATE STOCK - COMMON		\$ 653,253.00	\$ 691,274.00
	BNY MELLON CASH RESERVE	INTEREST-BEARING CASH	0.100% 12/31/2049 DD 06/26/97	\$ 30,723.00	\$ 30,723.00
	SWAP COLLATERAL WITH MORGAN	INTEREST-BEARING CASH	STANLEY	\$ 1,093.00	\$ 1,093.00
	90DAY EURO\$ FUTURE (CME)	OTHER INVESTMENTS	EXP DEC 19	\$ —	\$ 13,500.00
	90DAY EURO\$ FUTURE (CME)	OTHER INVESTMENTS	EXP DEC 20	\$ —	\$ (17,150.00)
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2026 SEP 21	\$ —	\$ 124,321.00
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2028 JUN 20	\$ 91,861.00	\$ 62,229.00
	CCP_IRS. R USD-LIBOR-BBA 3M CM	OTHER INVESTMENTS	PAY 2.25% 2026 SEP 21	\$ (196,254.00)	\$ —
	CCP_OIS. R USD FEDL01 1D CME	OTHER INVESTMENTS	PAY 0.91% 2026 NOV 14	\$ —	\$ 20,944.00
	CCP_OIS. R USD FEDL01 1D CME	OTHER INVESTMENTS	PAY 1.00% 2026 SEP 29	\$ 7,618.00	\$ 81,165.00
	IRS R US0003M	OTHER INVESTMENTS	PUT DEC 2019 003.200 ED 120919	\$ 14,522.00	\$ 9,449.00
	IRS_R US0003M INDEX 06/03/29	OTHER INVESTMENTS	PUT MAY 19 003.200 ED 053019	\$ 28,513.00	\$ 6,361.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	2.750% 11/15/2042 DD 11/15/12	\$ 224,539.00	\$ 224,539.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	2.875% 08/15/2045 DD 08/15/15	\$ 1,812,780.00	\$ 1,812,780.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	3.125% 02/15/2043 DD 02/15/13	\$ 376,155.00	\$ 376,155.00
	U S TREASURY BOND FWD	OTHER INVESTMENTS	3.625% 08/15/2043 DD 08/15/13	\$ 295,593.00	\$ 295,593.00
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.000% 02/15/2025 DD 02/15/15	\$ (238,040.00)	\$ (238,040.00)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.000% 08/15/2025 DD 08/15/15	\$ 354,204.00	\$ 354,204.00
	U S TREASURY NOTE FWD	OTHER INVESTMENTS	2.250% 08/15/2027 DD 08/15/17	\$ (969,661.00)	\$ (969,661.00)
	US 10 YR TREAS NTS FUT (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (11,391.00)
	US 10YR ULTRA FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (317,383.00)
	US 2YR NOTE FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ (31,364.00)
	US 5YR NOTE FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 5,612.00
	US TREAS BD FUTURE (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 252,356.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.125% 04/15/2022 DD 04/15/17	\$ 944,742.00	\$ 944,742.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.125% 07/15/2026 DD 07/15/16	\$ 287,290.00	\$ 287,290.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.250% 01/15/2025 DD 01/15/15	\$ 638,580.00	\$ 638,580.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 01/15/2027 DD 01/15/17	\$ (425,253.00)	\$ (425,253.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2023 DD 07/15/13	\$ (521,354.00)	\$ (521,354.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2025 DD 07/15/15	\$ 30,873.00	\$ 30,873.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.375% 07/15/2027 DD 07/15/17	\$ 1,403,835.00	\$ 1,403,835.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.500% 01/15/2028 DD 01/15/18	\$ (2,256,394.00)	\$ (2,256,394.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.625% 01/15/2026 DD 01/15/16	\$ 1,917,157.00	\$ 1,917,157.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.625% 04/15/2023 DD 04/15/18	\$ (734,279.00)	\$ (734,279.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.750% 02/15/2045 DD 02/15/15	\$ 107,265.00	\$ 107,265.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.750% 07/15/2028 DD 07/15/18	\$ (211,677.00)	\$ (211,677.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	0.875% 02/15/2047 DD 02/15/17	\$ (248,787.00)	\$ (248,787.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	1.375% 02/15/2044 DD 02/15/14	\$ 176,280.00	\$ 176,280.00
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	1.750% 01/15/2028 DD 01/15/08	\$ (1,093,909.00)	\$ (1,093,909.00)
	US TREAS-CPI INFLAT FWD	OTHER INVESTMENTS	2.500% 01/15/2029 DD 01/15/09	\$ 1,615,669.00	\$ 1,615,669.00
	US ULTRA BOND (CBT)	OTHER INVESTMENTS	EXP MAR 19	\$ —	\$ 587,184.00
	AEA INVESTORS 2006 FUND LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 135,466.00	\$ 749,760.00
	AEA INVESTORS LP 2003	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 147,047.00	\$ 9,192.00
	AURORA EQUITY PARTNERS IV LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 204,371.00	\$ 427,582.00
	BLACKSTONE RE VI	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 188,453.00	\$ 240,154.00
	CAI PARTNERS & COMPANY III LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 140,874.00	\$ 1,770.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

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	CAI PARTNERS & COMPANY IV LP	PARTNERSHIP/JOINT VENTURE INTEREST	\$ 783,624.00	\$ 2,479,586.00
	CLAYTON DUBILIER & RICE VIII	PARTNERSHIP/JOINT VENTURE INTEREST	LP	\$ 263,159.00 \$ 498,310.00
	CLAYTON DUBILIER RICE VI LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 69,837.00 \$ 423.00
	DEVON PARK BIOVENTURES LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 32,985.00 \$ 14,401.00
	DLJ REAL ESTATE CAPITAL	PARTNERSHIP/JOINT VENTURE INTEREST	PARTNERS III LP	\$ 1,304,774.00 \$ 593,795.00
	DLJ REAL ESTATE IV	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 2,528,039.00 \$ 2,995,476.00
	EPIRIS CLUB 2007 LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 148,884.00 \$ 220,734.00
	FF&P INVESTOR 8 ERISA LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 406,852.00 \$ 1.00
	FOURTH CINVEN FUND (UBTI)	PARTNERSHIP/JOINT VENTURE INTEREST	LIMITED PARTNERSHIP	\$ 430,627.00 \$ 1,042.00
	GEAM INTERNATIONAL PRIVATE EQU	PARTNERSHIP/JOINT VENTURE INTEREST	ITY FUND LP	\$ 111,956.00 \$ 161,491.00
	INTERNATIONAL PRIVATE EQUITY	PARTNERSHIP/JOINT VENTURE INTEREST	PARTNERS II	\$ 451,062.00 \$ 46,132.00
	LASALLE MEXICO FUND I LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 1,298,339.00 \$ 791,593.00
	PERFORMANCE DIRECT INVESTMENT	PARTNERSHIP/JOINT VENTURE INTEREST	II LP	\$ 1,052,050.00 \$ 1,283,280.00
	TCI TIMBER COMPANY - CHINOOK	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 4,439,420.00 \$ 2,967,484.00
	TCI TIMBER COMPANY - SHASTA	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 2,193,785.00 \$ 1,454,892.00
	TENAYA CAPITAL VI LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 1,446,970.00 \$ 1,869,191.00
	TENAYA CAPITAL V-P LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 415,616.00 \$ 873,256.00
	THIRD CINVEN FUND US (NO 3) LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 142,780.00 \$ 7,431.00
	TRIDENT CAPITAL FUND IV LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 156,690.00 \$ 301,638.00
	TRIDENT V STONE POINT LP	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 1,702,493.00 \$ 2,867,869.00
	WARBURG PINCUS PRIV EQ VIII	PARTNERSHIP/JOINT VENTURE INTEREST		\$ — \$ 54,049.00
	WARBURG PINCUS PRIVATE EQUITY	PARTNERSHIP/JOINT VENTURE INTEREST	IX LP	\$ 21,258.00 \$ 64,816.00
	WARBURG PINCUS X	PARTNERSHIP/JOINT VENTURE INTEREST		\$ 822,032.00 \$ 1,591,084.00
	AXA EQUITABLE LIFE INSURANCE	POOLED SEPARATE ACCOUNTS	COMPANY AC1547A	\$ 4,771,471.00 \$ 5,811,627.00
	AETOS CAPITAL ASIA II LP	REAL ESTATE		\$ 597,333.00 \$ 57,104.00
	AETOS CAPITAL ASIA III LP	REAL ESTATE		\$ 1,696,863.00 \$ 203,055.00
	AG CORE PLUS REALTY FD III LP	REAL ESTATE		\$ 625,072.00 \$ 496,919.00
	AG CORE PLUS REALTY FUND II LP	REAL ESTATE		\$ 241,621.00 \$ 47,501.00
	AVANTI STRATEGIC LAND II -	REAL ESTATE	ACTIVE	\$ — \$ 1,225.00

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

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	AVANTI STRATEGIC LAND II -	REAL ESTATE	PASSIVE	\$ 1.00	\$ 3,000.00
	AVANTI STRATEGIC LAND INVTS	REAL ESTATE	III (ACTIVE L P)	\$ —	\$ 315,447.00
	AVANTI STRATEGIC LAND IV -	REAL ESTATE	ACTIVE	\$ —	\$ 56,000.00
	AVANTI STRATEGIC LAND IV -	REAL ESTATE	PASSIVE	\$ 5,934.00	\$ 15,000.00
	AVANTI STRATEGIC LAND V	REAL ESTATE		\$ 644,118.00	\$ 288,339.00
	AVANTI STRATEGIC LAND VI	REAL ESTATE		\$ 752,491.00	\$ 596,440.00
	BLACKSTONE R/E PARTNERS IV	REAL ESTATE		\$ 678,082.00	\$ 180,642.00
	BLACKSTONE REAL ESTATE	REAL ESTATE	PARTNERS V LP	\$ 233,008.00	\$ 235,775.00
	CPI CCP EU-T SCOTS LP	REAL ESTATE		\$ 1,051,860.00	\$ 53,689.00
	CPI CP ASIA T E L P	REAL ESTATE		\$ 535,860.00	\$ 184,452.00
	ROCKPOINT RE FUND III	REAL ESTATE		\$ 517,432.00	\$ 248,270.00
	ROCKPOINT REAL ESTATE FUND II	REAL ESTATE		\$ 653,090.00	\$ 55,061.00
	TRANSWESTERN MEZZ RLTY PRT III	REAL ESTATE		\$ 877,541.00	\$ 25,500.00
	DREYFUS TREAS & AGY CSH CSH MG	REGISTERED INVESTMENT COMPANIES	VAR RT 12/31/2049 DD 04/09/97	\$ 6,573,391.00	\$ 6,573,391.00
	ISHARES 20+ YEAR TREASURY BO	REGISTERED INVESTMENT COMPANIES		\$ 180,837.00	\$ 181,293.00
	VANGUARD LONG-TERM CORP BOND	REGISTERED INVESTMENT COMPANIES		\$ 178,801.00	\$ 169,338.00
	COMMIT TO PUR FNMA SF MTG	U. S. GOVERNMENT SECURITIES	3.500% 01/01/2049 DD 01/01/19	\$ 3,736,508.00	\$ 3,799,316.00
	FHLMC MULTICLASS MTG 4427 LB	U. S. GOVERNMENT SECURITIES	3.500% 01/15/2045 DD 01/01/15	\$ 121,790.00	\$ 121,711.00
	FHLMC MULTICLASS MTG 4670 TY	U. S. GOVERNMENT SECURITIES	3.000% 03/15/2047 DD 03/01/17	\$ 38,076.00	\$ 39,008.00
	FHLMC MULTICLASS MTG 4751 PL	U. S. GOVERNMENT SECURITIES	3.000% 12/15/2047 DD 12/01/17	\$ 83,365.00	\$ 82,242.00
	FHLMC MULTICLASS MTG K154 A3	U. S. GOVERNMENT SECURITIES	3.459% 11/25/2032 DD 01/01/18	\$ 46,349.00	\$ 44,130.00
	FHLMC MULTICLASS MTG K159 A3	U. S. GOVERNMENT SECURITIES	VAR RT 11/25/2033 DD 12/01/18	\$ 197,445.00	\$ 200,641.00
	FNMA POOL #0AM5186	U. S. GOVERNMENT SECURITIES	4.381% 01/01/2029 DD 01/01/14	\$ 152,287.00	\$ 160,221.00
	FNMA POOL #0AM6492	U. S. GOVERNMENT SECURITIES	3.760% 08/01/2034 DD 08/01/14	\$ 223,383.00	\$ 218,995.00
	FNMA POOL #0AM6761	U. S. GOVERNMENT SECURITIES	3.570% 10/01/2029 DD 10/01/14	\$ 284,524.00	\$ 285,270.00
	FNMA POOL #0AM6835	U. S. GOVERNMENT SECURITIES	3.580% 10/01/2029 DD 10/01/14	\$ 112,095.00	\$ 113,163.00
	FNMA POOL #0AM7356	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 212,051.00	\$ 211,322.00
	FNMA POOL #0AM7357	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 517,800.00	\$ 516,019.00
	FNMA POOL #0AM7358	U. S. GOVERNMENT SECURITIES	3.380% 12/01/2029 DD 12/01/14	\$ 369,857.00	\$ 368,585.00

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

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	FNMA POOL #0AN7631	U. S. GOVERNMENT SECURITIES	3.160% 12/01/2032 DD 12/01/17	\$ 194,391.00 \$ 188,930.00
	FNMA POOL #0AN7803	U. S. GOVERNMENT SECURITIES	3.280% 12/01/2032 DD 12/01/17	\$ 196,484.00 \$ 191,972.00
	FNMA POOL #0AN9540	U. S. GOVERNMENT SECURITIES	3.750% 06/01/2033 DD 06/01/18	\$ 332,913.00 \$ 332,812.00
	FNMA POOL #0AN9752	U. S. GOVERNMENT SECURITIES	3.650% 07/01/2033 DD 07/01/18	\$ 149,566.00 \$ 149,984.00
	FNMA POOL #0AN9753	U. S. GOVERNMENT SECURITIES	3.650% 08/01/2033 DD 08/01/18	\$ 219,338.00 \$ 219,476.00
	FNMA POOL #0AR9188	U. S. GOVERNMENT SECURITIES	2.500% 03/01/2043 DD 03/01/13	\$ 922,455.00 \$ 942,250.00
	FNMA POOL #0AT0238	U. S. GOVERNMENT SECURITIES	2.500% 03/01/2043 DD 03/01/13	\$ 223,293.00 \$ 228,084.00
	FNMA GTD REMIC P/T 16-103 ZK	U. S. GOVERNMENT SECURITIES	3.000% 01/25/2047 DD 12/01/16	\$ 117,075.00 \$ 119,846.00
	FNMA GTD REMIC P/T 17-105 ZE	U. S. GOVERNMENT SECURITIES	3.000% 01/25/2048 DD 12/01/17	\$ 83,324.00 \$ 80,933.00
	FNMA GTD REMIC P/T 17-110 PB	U. S. GOVERNMENT SECURITIES	3.000% 02/25/2057 DD 12/01/17	\$ 32,760.00 \$ 33,038.00
	FNMA GTD REMIC P/T 17-75 PL	U. S. GOVERNMENT SECURITIES	3.000% 09/25/2057 DD 08/01/17	\$ 32,113.00 \$ 32,726.00
	FNMA GTD REMIC P/T 17-90 WB	U. S. GOVERNMENT SECURITIES	3.000% 11/25/2047 DD 10/01/17	\$ 37,490.00 \$ 38,863.00
	FNMA GTD REMIC P/T 18-18 Z	U. S. GOVERNMENT SECURITIES	3.500% 03/25/2048 DD 02/01/18	\$ 76,212.00 \$ 76,977.00
	FNMA GTD REMIC P/T 18-25 AL	U. S. GOVERNMENT SECURITIES	3.500% 04/25/2048 DD 03/01/18	\$ 40,382.00 \$ 41,330.00
	FNMA GTD REMIC P/T 18-25 PL	U. S. GOVERNMENT SECURITIES	3.500% 04/25/2048 DD 03/01/18	\$ 36,525.00 \$ 36,612.00
	FNMA GTD REMIC P/T 18-70 HB	U. S. GOVERNMENT SECURITIES	3.500% 10/25/2058 DD 09/01/18	\$ 79,367.00 \$ 83,392.00
	GNMA GTD REMIC P/T 16-136 PJ	U. S. GOVERNMENT SECURITIES	3.500% 01/20/2046 DD 10/01/16	\$ 51,090.00 \$ 51,602.00
	GNMA GTD REMIC P/T 16-19 AC	U. S. GOVERNMENT SECURITIES	3.000% 02/20/2046 DD 02/01/16	\$ 49,596.00 \$ 51,339.00
	GNMA GTD REMIC P/T 17-117 ZN	U. S. GOVERNMENT SECURITIES	3.000% 08/20/2047 DD 08/01/17	\$ 31,855.00 \$ 30,352.00
	GNMA GTD REMIC P/T 17-121 YZ	U. S. GOVERNMENT SECURITIES	3.000% 06/20/2047 DD 08/01/17	\$ 63,597.00 \$ 59,828.00
	GNMA GTD REMIC P/T 17-134 ZK	U. S. GOVERNMENT SECURITIES	3.000% 08/20/2047 DD 09/01/17	\$ 49,193.00 \$ 46,203.00
	GNMA GTD REMIC P/T 17-40 Z	U. S. GOVERNMENT SECURITIES	3.000% 03/20/2047 DD 03/01/17	\$ 76,027.00 \$ 71,989.00
	GNMA II POOL #0MA5134	U. S. GOVERNMENT SECURITIES	VAR RT 04/20/2048 DD 04/01/18	\$ 46,450.00 \$ 47,415.00
	GNMA II POOL #0MA5261	U. S. GOVERNMENT SECURITIES	VAR RT 05/20/2048 DD 06/01/18	\$ 46,722.00 \$ 47,435.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 02/15/2047 DD 02/15/17	\$ 556,523.00 \$ 563,059.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 02/15/2048 DD 02/15/18	\$ 1,702,170.00 \$ 1,846,395.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 05/15/2047 DD 05/15/17	\$ 3,584,941.00 \$ 3,731,343.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 05/15/2048 DD 05/15/18	\$ 1,010,748.00 \$ 1,070,778.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 08/15/2040 DD 08/16/10	\$ 3,410,690.00 \$ 3,555,760.00

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Held at End of Year, December 31, 2018)

(a)	(b) Identity of Issue, borrower, lessor, or similar party	(c) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(d) Cost	(e) Current Value
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 11/15/2043 DD 11/15/13	\$ 792,171.00	\$ 882,105.00
	U S TREASURY BD PRIN STRIP	U. S. GOVERNMENT SECURITIES	0.000% 11/15/2046 DD 11/15/16	\$ 378,375.00	\$ 390,806.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	2.875% 11/15/2046 DD 11/15/16	\$ 4,561,637.00	\$ 4,505,685.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 02/15/2047 DD 02/15/17	\$ 2,059,626.00	\$ 2,023,299.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 02/15/2048 DD 02/15/18	\$ 192,492.00	\$ 198,930.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.000% 05/15/2047 DD 05/15/17	\$ 201,715.00	\$ 209,097.00
	U S TREASURY BOND	U. S. GOVERNMENT SECURITIES	3.750% 11/15/2043 DD 11/15/13	\$ 2,482,588.00	\$ 2,501,643.00
	TOTAL INVESTMENTS			\$ 213,766,401	\$ 211,651,588

* Indicates party-in-interest.

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(c) Cost of acquisitions	(d) Proceeds of dispositions
99F167C0C	90DAY EURO\$ FUTURE (CME) EXP MAR 20	—	8,900
99F167C9C	90DAY EURO\$ FUTURE (CME) EXP MAR 19	—	425
99F167L8C	90DAY EURO\$ FUTURE (CME) EXP DEC 18	—	(559)
00164MDU4	ALM XII LTD 12A A1R2 144A VAR RT 04/16/2027 DD 05/17/18	(250,000)	249,625
09628BAL2	BLUEMOUNTAIN CLO 2 2A A1R 144A VAR RT 07/18/2027 DD 07/18/18	(250,000)	249,700
NA9QF4NL2	CCP_CDX. BP UL CDX-NAIGS29V1-5 PAY 100BPS 2022 DEC 20	—	—
NA9QGKE84	CCP_CDX. BP UL CDX-NAIGS30V1-5 PAY 100BPS 2023 JUN 20	—	—
NA9QF4NM0	CCP_CDX. BP UL CDX-NAIGS29V1-5 PAY 100BPS 2022 DEC 20	56,792	(54,634)
NA9QGKE92	CCP_CDX. BP UL CDX-NAIGS30V1-5 PAY 100BPS 2023 JUN 20	157,998	(166,532)
NA9QGU7X5	CCP_IRS. P USD FEDL01 1D CME REC 2.56% 2024 NOV 15	—	151
NA9QGU8P1	CCP_IRS. P USD FEDL01 1D CME REC 2.51% 2024 NOV 15	—	—
NA9QGBF34	CCP_IRS. R USD FEDL01 1D CME PAY 2.18% 2024 NOV 15	—	5,168
NA9QGBFR1	CCP_IRS. R USD FEDL01 1D CME PAY 2.18% 2024 NOV 15	—	5,299
NA9QGU7Y3	CCP_IRS. P USD FEDL01 1D CME REC 2.56% 2024 NOV 15	—	—
NA9QGU8Q9	CCP_IRS. P USD FEDL01 1D CME REC 2.51% 2024 NOV 15	—	(239)
NA9QGBF42	CCP_IRS. R USD FEDL01 1D CME PAY 2.18% 2024 NOV 15	205	—
NA9QGBFS9	CCP_IRS. R USD FEDL01 1D CME PAY 2.18% 2024 NOV 15	—	—
NA9QGV4Z1	CCP_OIS. P USD FEDL01 1D CME REC 2.53% 2024 NOV 15	(66)	97
NA9QGVVR9	CCP_OIS. P USD FEDL01 1D CME REC 2.53% 2024 NOV 15	—	—
NA9QGVW64	CCP_OIS. P USD FEDL01 1D CME REC 2.56% 2024 NOV 15	—	892
NA9QGD9B9	CCP_OIS. R USD FEDL01 1D CME PAY 2.46% 2024 NOV 15	—	1,516
NA9QGD9H6	CCP_OIS. R USD FEDL01 1D CME PAY 2.45% 2024 NOV 15	—	1,561
NA9QGDBZ3	CCP_OIS. R USD FEDL01 1D CME PAY 2.25% 2024 NOV 15	(308)	558
NA9QGDDH1	CCP_OIS. R USD FEDL01 1D CME PAY 2.25% 2024 NOV 15	(1,170)	2,121
NA9QGDEP2	CCP_OIS. R USD FEDL01 1D CME PAY 2.06% 2024 NOV 15	(6,391)	9,370
NA9QGEU49	CCP_OIS. R USD FEDL01 1D CME PAY 2.45% 2024 NOV 15	—	1,515
NA9QGV408	CCP_OIS. P USD FEDL01 1D CME VAR RT 53% 2024 NOV 15	—	—
NA9QGVVS7	CCP_OIS. P USD FEDL01 1D CME REC 2.53% 2024 NOV 15	—	(1,588)
NA9QGVW72	CCP_OIS. P USD FEDL01 1D CME REC 2.56% 2024 NOV 15	—	—
NA9QGD9C7	CCP_OIS. R USD FEDL01 1D CME PAY 2.46% 2024 NOV 15	—	—
NA9QGD9J2	CCP_OIS. R USD FEDL01 1D CME PAY 2.45% 2024 NOV 15	—	—
NA9QGDB00	CCP_OIS. R USD FEDL01 1D CME PAY 2.25% 2024 NOV 15	—	—
NA9QGDDJ7	CCP_OIS. R USD FEDL01 1D CME PAY 2.25% 2024 NOV 15	—	—
NA9QGDEQ0	CCP_OIS. R USD FEDL01 1D CME PAY 2.06% 2024 NOV 15	—	—
NA9QGEU56	CCP_OIS. R USD FEDL01 1D CME PAY 2.45% 2024 NOV 15	—	—
40436KAC9	HIGHBRIDGE LOAN 2015 A1R 144A VAR RT 02/05/2031 DD 03/02/18	(250,000)	250,000
99QADX9QN	IRR R US0003M P 3.25% USD PUT MAY 19 003.250 ED 051319	—	2,510
99QADT9NN	IRS R US0003M LIBOR 03/04/29 PUT FEB 19 003.200 ED 022819	—	(2,205)
99QADT9NP	IRS R US0003M LIBOR 03/04/29 PUT FEB 19 003.200 ED 022819	—	(1,086)
99QADT9NQ	IRS R US0003M LIBOR 03/04/29 PUT FEB 19 003.200 ED 022819	—	(1,426)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
99QADX9QK	IRS R US0003M P 3.25% 05/15/29	PUT MAY 19 003.250 ED 051319	—	(1,116)
99QADX9QM	IRS R US0003M P 3.25% USD	PUT MAY 19 003.250 ED 051319	—	4,256
46648KAU0	JPMDDB COMMERCIAL MORTGAG C7 A5	3.409% 10/15/2050 DD 10/01/17	(107,391)	103,884
99VVBPN3	NATIONWIDE BUILD SOCIE 144A	0.875% 02/15/2048 DD 02/15/18	389,352	(402,518)
67108WBE8	OZLM VII LTD 7RA A1R 144A	VAR RT 07/17/2029 DD 07/17/18	(250,000)	249,675
78403DAM2	SBA TOWER TRUST 144A	3.448% 03/15/2048 DD 03/09/18	(160,000)	157,950
83609WAN0	SOUND POINT CLO X L 3A AR 144A	VAR RT 01/20/2028 DD 06/19/18	(250,000)	249,453
83609TAA5	SOUND POINT CLO XVI 4A A1 144A	VAR RT 01/21/2031 DD 01/23/18	(250,000)	249,925
99VVBMOU4	U S TREASURY BD PRIN STR FWD	0.000% 08/15/2046 DD 08/15/16	154,628	(148,000)
99VVBMOV2	U S TREASURY BD PRIN STRI FWD	0.000% 11/15/2046 DD 11/15/16	(152,336)	148,000
99VVBMS0	U S TREASURY BOND	2.875% 08/15/2045 DD 08/15/15	(1,860,745)	1,760,677
999K76140	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,749,162)	1,710,555
999K76694	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,709,498)	1,717,840
99VVBNI1M9	U S TREASURY BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,796,707)	1,760,677
99VVBTOF2	U S TREASURY BOND FWD	3.625% 02/15/2044 DD 02/18/14	(165,786)	165,880
99VVBTP1	U S TREASURY BOND FWD	2.750% 11/15/2042 DD 11/15/12	(220,206)	224,563
99VVBTP9Q9	U S TREASURY BOND FWD	3.125% 02/15/2043 DD 02/15/13	(370,370)	376,244
99VVBTP9R7	U S TREASURY BOND FWD	3.625% 08/15/2043 DD 08/15/13	(289,937)	295,703
99VVBTPX33	U S TREASURY BOND FWD	3.625% 08/15/2043 DD 08/15/13	(280,929)	290,029
999K70390	U S TREASURY BOND	2.875% 08/15/2045 DD 08/15/15	(1,758,582)	1,798,559
99VVBMRK7	U S TREASURY NOTE	2.000% 02/15/2025 DD 02/15/15	1,220,982	(1,202,576)
999K76157	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	233,235	(233,275)
999K76165	U S TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	944,898	(942,930)
999K76215	U S TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(356,130)	356,175
999K76728	U S TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(356,034)	357,810
999K76736	U S TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	233,310	(234,670)
99VVBNI1S6	U S TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	960,483	(948,769)
99VVBTON5	U S TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	(352,630)	353,986
999K70226	U S TREASURY NOTE	2.000% 02/15/2025 DD 02/15/15	1,201,997	(1,208,326)
999K70192	U S TREASURY NOTE	2.250% 08/15/2027 DD 08/15/17	953,549	(961,078)
99VVBPMV1	UNITED STATES T BOND FWD	2.875% 08/15/2045 DD 08/15/15	(1,758,892)	1,779,909
999A85390	UNITED STATES T NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	948,210	(950,031)
999A85408	UNITED STATES T NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	1,194,927	(1,197,426)
99VVBNI1ZW0	UNITED STATES T NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	1,208,053	(1,195,239)
99VVBNI1X3	UNITED STATES TREAS BD FWD	0.000% 08/15/2046 DD 08/15/16	148,345	(153,550)
99VVBNI1Y1	UNITED STATES TREAS BD FWD	0.000% 11/15/2046 DD 11/15/16	(148,391)	151,700
999A86026	UNITED STATES TREASURY BOND FW	2.875% 08/15/2045 DD 08/15/15	(1,807,643)	1,795,645
999A85978	UNITED STATES TREASURY NOTE FW	2.250% 08/15/2027 DD 08/15/17	957,387	(954,450)
999A86018	UNITED STATES TREASURY NOTE FW	2.000% 02/15/2025 DD 02/15/15	235,224	(234,631)
99F139C8A	US 10YR NOTE FUTURE (CBT)	EXP MAR 18	—	(2,977)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
99F139F8A	US 10YR NOTE FUTURE (CBT)	EXP JUN 18	—	17,871
99F139I8A	US 10YR NOTE FUTURE (CBT)	EXP SEP 18	—	(14,527)
99F139L8A	US 10YR NOTE FUTURE (CBT)	EXP DEC 18	—	20,932
99F106F8A	US 10YR ULTRA FUTURE (CBT)	EXP JUN 18	—	(4,594)
99F106I8A	US 10YR ULTRA FUTURE (CBT)	EXP SEP 18	—	2,287
99F106L8A	US 10YR ULTRA FUTURE (CBT)	EXP DEC 18	—	7,596
99F217L8A	US 2YR NOTE FUTURE (CBT)	EXP DEC 18	—	(5,635)
99F217I8A	US 2YR TREAS NTS FUT (CBT)	EXP SEP 18	—	3,578
99F183L8A	US 5YR NOTE FUTURE (CBT)	EXP DEC 18	—	(11,203)
99F183F8A	US 5YR TREAS NTS FUTURE (CBT)	EXP JUN 18	—	11,030
99F183I8A	US 5YR TREAS NTS FUTURE (CBT)	EXP SEP 18	—	(6,643)
99F133F8A	US LONG BOND FUTURE (CBT)	EXP JUN 18	—	(12,800)
99F133I8A	US LONG BOND FUTURE (CBT)	EXP SEP 18	—	199,750
99F133L8A	US LONG BOND FUTURE (CBT)	EXP DEC 18	—	(245,259)
999K73279	US T INF INDEXED BND FWD	1.750% 01/15/2028 DD 01/15/08	1,100,708	(1,114,267)
999K73295	US T INF INDEXED BND FWD	2.500% 01/15/2029 DD 01/15/09	(1,629,681)	1,646,119
99VVB441	US T INF INDEXED BND FWD	0.875% 02/15/2047 DD 02/15/17	255,145	(261,045)
99VVB458	US T INF INDEXED BND FWD	1.375% 02/15/2044 DD 02/15/14	(180,215)	183,818
99VVB466	US T INF INDEXED BND FWD	0.750% 02/15/2045 DD 02/15/15	(109,916)	112,600
999A85739	US T INF INDEXED NOTES BND FWD	0.375% 07/15/2025 DD 07/15/15	(2,441,770)	2,463,859
999A85747	US T INF INDEXED NOTES BND FWD	0.375% 07/15/2027 DD 07/15/17	(2,328,449)	2,323,857
999K73246	US T INF INDEXED NOTES BND FWD	0.500% 01/15/2028 DD 01/15/18	2,258,908	(2,288,278)
999K73261	US T INF INDEXED NOTES BND FWD	0.625% 01/15/2026 DD 01/15/16	(3,126,871)	3,149,195
999K73287	US T INF INDEXED NOTES BND FWD	0.375% 01/15/2027 DD 01/15/17	1,542,919	(1,552,341)
999K73303	US T INF INDEXED NOTES BND FWD	0.250% 01/15/2025 DD 01/15/15	(638,632)	642,981
99VVBPMR0	US T INFL INDEXED BND FWD	0.750% 02/15/2045 DD 02/15/15	(109,478)	109,817
999A85440	US T INFL INDEXED NTS BDN FWD	0.375% 01/15/2027 DD 01/15/17	2,695,742	(2,693,260)
999A85382	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2025 DD 07/15/15	(2,441,837)	2,438,544
999A85424	US T INFL INDEXED NTS BND FWD	0.625% 01/15/2026 DD 01/15/16	(4,053,696)	4,047,917
999A85432	US T INFL INDEXED NTS BND FWD	1.750% 01/15/2028 DD 01/15/08	1,105,752	(1,100,517)
999A85457	US T INFL INDEXED NTS BND FWD	0.500% 01/15/2028 DD 01/15/18	2,711,491	(2,704,092)
999A85465	US T INFL INDEXED NTS BND FWD	2.500% 01/15/2029 DD 01/15/09	(2,076,279)	2,071,898
999A85507	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2027 DD 07/15/17	2,702,610	(2,703,545)
999A85515	US T INFL INDEXED NTS BND FWD	0.375% 07/15/2027 DD 07/15/17	253,133	(254,952)
999A85523	US T INFL INDEXED NTS BND FWD	1.375% 02/15/2044 DD 02/15/14	(178,958)	180,117
999A85473	US T INFL INDEXED NTS BND FWS	0.250% 01/15/2025 DD 01/15/15	(1,565,568)	1,565,197
99VVBPM05	US T INFLATION INDEXED BND FWD	0.875% 02/15/2047 DD 02/15/17	(394,658)	408,186
99VVBNY01	US T INFLATION INDX NOTE BND	0.250% 01/15/2025 DD 01/15/15	(1,568,016)	1,563,389
99VVBNY19	US T INFLATION INDX NOTE BND F	1.750% 01/15/2028 DD 01/15/08	1,105,284	(1,105,568)
99VVBNY27	US T INFLATION INDX NOTE BND F	0.375% 01/15/2027 DD 01/15/17	2,749,591	(2,750,881)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
99VVBNY76	US T INFLATION INDX NOTE BND F	0.500% 01/15/2028 DD 01/15/18	2,695,915	(2,689,378)
99VVBNY84	US T INFLATION INDX NOTE BND F	0.375% 07/15/2027 DD 07/15/17	3,098,734	(3,098,089)
99VVBNY92	US T INFLATION INDX NOTE BND F	2.500% 01/15/2029 DD 01/15/09	(2,214,505)	2,212,557
99VVBNNY7	US T INFLATION INDX NOTE BND F	0.625% 01/15/2026 DD 01/15/16	(3,135,044)	3,128,897
99VVBNYZ4	US T INFLATION INDX NOTE BND F	0.375% 07/15/2025 DD 07/15/15	(2,444,600)	2,438,695
99VVBNZY6	US T INFLATION INDX NT BO FWD	0.125% 04/15/2021 DD 04/15/16	(778,249)	776,517
99VVBTTN4	US TREA INFLAT INDEXED FWD	0.375% 07/15/2023 DD 07/15/13	438,028	(436,927)
99VVBTP9	US TREA INFLAT INDEXED FWD	0.625% 04/15/2023 DD 04/15/18	617,303	(615,904)
99VVBTTQ7	US TREA INFLAT INDEXED FWD	0.125% 07/15/2026 DD 07/15/16	(264,473)	264,078
99VVBTR5	US TREA INFLAT INDEXED FWD	0.125% 04/15/2022 DD 04/15/17	(792,196)	790,015
99VVBMDT3	US TREAS BD FWD 2/9/18	0.000% 08/15/2046 DD 08/15/16	161,106	(154,475)
99VVBPVC3	US TREAS BD PRIN STRIP BND FWD	0.000% 11/15/2046 DD 11/15/16	(151,968)	156,067
99VVBVPD1	US TREAS BD PRIN STRIP BND FWD	0.000% 08/15/2046 DD 08/15/16	153,792	(157,412)
999K75266	US TREAS BOND FWD	2.875% 08/15/2045 DD 08/17/15	(1,827,706)	1,750,186
99VVBMDR7	US TREAS FWD 2/9/18	0.000% 11/15/2046 DD 11/15/16	(159,279)	152,163
99VVBTO88	US TREAS INFLA INDEXED BDS FWD	2.500% 01/15/2029 DD 01/30/09	(1,594,726)	1,614,826
99VVBTA2	US TREAS INFLA INDEXED BDS FWD	1.375% 02/15/2044 DD 02/15/14	(169,457)	176,060
99VVBTA0	US TREAS INFLA INDEXED BDS FWD	0.875% 02/15/2047 DD 02/15/17	238,100	(248,426)
99VVBTO62	US TREAS INFLA INDEXED NTS FWD	0.125% 07/15/2026 DD 07/15/16	(264,598)	266,854
99VVBTO70	US TREAS INFLA INDEXED NTS FWD	0.375% 01/15/2027 DD 01/31/17	921,547	(929,038)
99VVBTO96	US TREAS INFLA INDEXED NTS FWD	0.375% 07/15/2023 DD 07/15/13	437,650	(438,679)
99VVBTA08	US TREAS INFLA INDEXED NTS FWD	0.125% 04/15/2022 DD 04/15/17	(791,574)	791,906
99VVBTA06	US TREAS INFLA INDEXED NTS FWD	0.625% 04/15/2023 DD 04/15/18	616,788	(618,062)
999K74517	US TREAS INFLAT INDEX BND FWD	1.375% 02/15/2044 DD 02/15/14	(184,212)	187,076
999K74533	US TREAS INFLAT INDEX BND FWD	0.875% 02/15/2047 DD 02/15/17	261,938	(266,657)
999K74616	US TREAS INFLAT INDEX BND FWD	0.750% 02/15/2045 DD 02/15/15	(112,403)	114,156
999K75175	US TREAS INFLAT INDEX BONDS FW	1.750% 01/15/2028 DD 01/15/08	1,119,333	(1,101,678)
999K75191	US TREAS INFLAT INDEX BONDS FW	0.750% 02/15/2045 DD 02/15/15	(114,276)	109,901
999K75217	US TREAS INFLAT INDEX BONDS FW	2.500% 01/15/2029 DD 01/15/09	(1,656,060)	1,628,071
999K74632	US TREAS INFLAT INDEX NOTE BND	0.375% 01/15/2027 DD 01/15/17	941,454	(949,705)
99VVBRLB2	US TREAS INFLAT INDEX NOTE BND	0.750% 07/15/2028 DD 07/15/18	(536,718)	537,302
999K75118	US TREAS INFLAT INDEX NOTE FWD	0.375% 07/15/2025 DD 07/15/15	(2,480,981)	2,448,966
999K75126	US TREAS INFLAT INDEX NOTE FWD	0.375% 07/15/2027 DD 07/15/17	2,343,972	(2,336,471)
999K75159	US TREAS INFLAT INDEX NOTE FWD	0.500% 01/15/2028 DD 01/15/18	2,302,950	(2,264,792)
999K75183	US TREAS INFLAT INDEX NOTE FWD	62.500% 01/15/2026 DD 01/15/16	(2,241,125)	2,209,482
999K75209	US TREAS INFLAT INDEX NOTE FWD	25.000% 01/15/2025 DD 01/15/15	(647,510)	639,606
99VVBTF8	US TREAS INFLAT INDEXED BD FWD	0.875% 02/15/2047 DD 02/15/17	243,092	(237,826)
99VVBTF6	US TREAS INFLAT INDEXED BD FWD	1.750% 01/15/2028 DD 01/15/08	1,089,083	(1,084,301)
9998A1813	US TREAS INFLAT INDEXED BONDS	0.875% 02/15/2047 DD 02/15/17	266,885	(255,145)
9998A1862	US TREAS INFLAT INDEXED BONDS	1.375% 02/15/2044 DD 02/15/14	(187,199)	180,065
999K76033	US TREAS INFLAT INDEXED BONDS	1.750% 01/15/2028 DD 01/15/08	1,102,189	(1,088,535)
999K76058	US TREAS INFLAT INDEXED BONDS	2.500% 01/15/2029 DD 01/15/09	(1,628,402)	1,608,063
9998A1821	US TREAS INFLAT INDEXED NOTES	0.375% 01/15/2027 DD 01/15/17	950,867	(934,218)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(c) Cost of acquisitions	(d) Proceeds of dispositions
999K76009	US TREAS INFLAT INDEXED NOTES 0.625% 01/16/2026 DD 01/15/16	(2,212,779)	2,187,414
999K76017	US TREAS INFLAT INDEXED NOTES 0.500% 01/15/2028 DD 01/15/18	2,268,097	(2,238,743)
999K76025	US TREAS INFLAT INDEXED NOTES 0.250% 01/15/2025 DD 01/15/15	(640,776)	634,644
999K76041	US TREAS INFLAT INDEXED NOTES 0.375% 07/15/2025 DD 07/15/15	(2,276,953)	2,264,234
999K76066	US TREAS INFLAT INDEXED NOTES 0.375% 07/15/2027 DD 07/15/17	2,179,261	(2,175,242)
99VVBTFK5	US TREAS INFLAT INDEXED NT FWD 0.625% 01/15/2026 DD 01/15/16	(2,190,459)	2,185,495
99VVBTFM1	US TREAS INFLAT INDEXED NT FWD 0.500% 01/15/2028 DD 01/15/18	2,241,887	(2,232,260)
99VVBTFP4	US TREAS INFLAT INDEXED NT FWD 1.375% 02/15/2044 DD 02/15/14	(172,558)	169,299
99VVBRIH19	US TREAS INFLAT INDX BONDS BND 2.500% 01/15/2029 DD 01/30/09	(1,644,111)	1,656,064
99VVBRI02	US TREAS INFLAT INDX NOTES BND 0.375% 07/15/2025 DD 07/15/15	(2,458,254)	2,477,788
99VVBRI10	US TREAS INFLAT INDX NOTES BND 0.250% 01/15/2025 DD 01/15/15	(641,954)	646,615
99VVBRI28	US TREAS INFLAT INDX NOTES BND 1.750% 01/15/2028 DD 01/15/08	1,109,430	(1,118,993)
99VVBRIY8	US TREAS INFLAT INDX NOTES BND 0.500% 01/15/2028 DD 01/15/18	2,279,298	(2,300,482)
99VVBRIZ5	US TREAS INFLAT INDX NOTES BND 0.625% 01/15/2026 DD 01/15/16	(2,220,058)	2,238,660
99VVBRI01	US TREAS INFLAT INDX NOTES BND 0.375% 07/15/2027 DD 07/25/17	2,342,781	(2,347,748)
999K75134	US TREAS NOTE FWD 2.250% 08/15/2027 DD 08/15/17	964,759	(944,981)
999K75274	US TREAS NOTE FWD 2.000% 02/15/2025 DD 02/15/15	236,822	(233,198)
99VVBMI13	US TREAS NOTE FWD 2.250% 08/15/2027 DD 08/15/17	978,360	(954,292)
99VVBMI68	US TREAS-CPI INFLAT 1.375% 02/15/2044 DD 02/15/14	(187,065)	177,114
99VVBMI76	US TREAS-CPI INFLAT 0.125% 04/15/2022 DD 04/15/17	528,332	(523,690)
99VVBMIC5	US TREAS-CPI INFLAT 0.375% 07/15/2025 DD 07/15/15	(2,450,872)	2,421,134
99VVBMI11	US TREAS-CPI INFLAT 0.375% 01/15/2027 DD 01/13/17	4,324,263	(4,247,749)
99VVBMI66	US TREAS-CPI INFLAT 0.625% 01/15/2026 DD 01/29/16	(3,153,675)	3,104,795
99VVBMI44	US TREAS-CPI INFLAT 0.250% 01/15/2025 DD 01/15/15	(1,573,077)	1,552,782
99VVBMI00	US TREAS-CPI INFLAT 0.125% 07/15/2026 DD 07/29/16	1,230,387	(1,220,459)
99VVBMI44	US TREAS-CPI INFLAT 0.125% 07/15/2022 DD 07/15/12	139,832	(139,156)
99VVBMI09	US TREAS-CPI INFLAT 1.750% 01/15/2028 DD 01/15/08	1,108,578	(1,098,263)
99VVBMI11	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	(1,752,004)	1,742,989
999K76108	US TREAS-CPI INFLAT FWD 0.750% 02/15/2045 DD 02/15/15	(110,054)	104,854
999K76116	US TREAS-CPI INFLAT FWD 1.375% 02/15/2044 DD 02/15/14	(180,247)	172,408
999K76132	US TREAS-CPI INFLAT FWD 0.875% 02/15/2047 DD 02/15/17	255,463	(242,841)
999K76181	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	935,817	(924,938)
999K76686	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	(1,745,766)	1,738,057
999K76702	US TREAS-CPI INFLAT FWD 0.375% 01/15/2027 DD 01/15/17	926,373	(920,019)
999K76710	US TREAS-CPI INFLAT FWD 2.500% 01/15/2029 DD 01/15/09	(1,608,347)	1,594,292
999K76744	US TREAS-CPI INFLAT FWD 0.250% 01/15/2025 DD 01/15/15	(635,725)	634,433
999K76751	US TREAS-CPI INFLAT FWD 0.375% 07/15/2027 DD 07/15/17	2,159,963	(2,157,105)
99VVBNI1K3	US TREAS-CPI INFLAT FWD 0.125% 07/15/2022 DD 07/15/12	82,185	(82,227)
99VVBNI1L1	US TREAS-CPI INFLAT FWD 0.750% 02/15/2045 DD 02/15/15	(109,736)	109,379
99VVBNI1P2	US TREAS-CPI INFLAT FWD 0.875% 02/15/2047 DD 02/15/17	255,483	(252,960)
99VVBTOG0	US TREAS-CPI INFLAT FWD 0.625% 01/15/2026 DD 01/29/16	(2,188,916)	2,197,366
99VVBUEP2	US TREAS-CPI INFLAT FWD 0.750% 07/15/2028 DD 07/15/18	210,548	(211,343)
99VVBTOJ4	US TREAS-CPI INFLAT IND BONDS 0.750% 02/15/2045 DD 02/15/15	(103,685)	107,095

Retirement Plan of Marathon Oil Company

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Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value	(c) Cost of acquisitions	(d) Proceeds of dispositions
99VVB0M7	US TREAS-CPI INFLAT IND BONDS 1.750% 01/15/2028 DD 01/15/08	1,084,976	(1,092,973)
99VVB0H8	US TREAS-CPI INFLAT NOTES FWD 0.500% 01/15/2028 DD 01/15/18	2,235,878	(2,252,438)
99VVB0K1	US TREAS-CPI INFLAT NOTES FWD 0.250% 01/15/2025 DD 01/15/15	(635,631)	637,211
99VVB0L9	US TREAS-CPI INFLAT NOTES FWD 0.375% 07/15/2027 DD 07/15/17	(2,643,335)	2,652,426
999K70218	US TREAS-CPI INFLAT 0.375% 07/15/2025 DD 07/15/15	(2,423,406)	2,441,528
999K70283	US TREAS-CPI INFLAT 0.375% 01/15/2027 DD 01/15/17	4,678,625	(4,705,663)
999K70234	US TREAS-CPI INFLAT 0.250% 01/15/2025 DD 01/15/15	(1,554,445)	1,565,687
999K70242	US TREAS-CPI INFLAT 2.500% 01/15/2029 DD 01/15/09	(2,532,896)	2,547,633
999K70267	US TREAS-CPI INFLAT 0.625% 01/15/2026 DD 01/15/16	(3,107,088)	3,131,793
999K70309	US TREAS-CPI INFLAT 0.125% 07/15/2022 DD 07/15/12	81,602	(82,070)
999K70317	US TREAS-CPI INFLAT 0.125% 04/15/2021 DD 04/15/16	(773,036)	777,093
999K70325	US TREAS-CPI INFLAT 1.375% 02/15/2044 DD 02/15/14	(177,154)	180,208
999K70333	US TREAS-CPI INFLAT 0.875% 02/15/2047 DD 02/15/17	249,833	(254,832)
999K70341	US TREAS-CPI INFLAT 0.750% 02/15/2045 DD 02/15/15	(106,844)	109,622
999K70259	US TREAS-CPI INFLAT 1.750% 01/15/2028 DD 01/15/08	1,098,094	(1,105,228)
999K70291	US TREAS-CPI INFLAT 0.125% 04/15/2022 DD 04/15/17	524,214	(527,549)
99VVB5C2	US TREASURY BND FWD 2.875% 08/15/2045 DD 08/15/15	(1,778,434)	1,809,050
9998A1854	US TREASURY BOND FWD 3.625% 02/15/2044 DD 02/15/14	(897,149)	882,181
999K74624	US TREASURY BOND FWD 2.875% 08/15/2045 DD 08/15/15	(1,794,281)	1,828,866
99VVB5288	US TREASURY BOND FWD 3.625% 02/15/2044 DD 02/15/14	(841,701)	853,186
99VVB5B13	US TREASURY BOND FWD 3.625% 02/15/2044 DD 02/15/14	(881,422)	842,053
99VVB1F1	US TREASURY BOND FWD 2.875% 08/15/2045 DD 08/15/15	(1,716,995)	1,813,130
99VVB1YP3	US TREASURY BOND FWD 2.750% 11/15/2042 DD 11/15/12	(213,101)	220,248
99VVB1FH2	US TREASURY BOND FWD 3.625% 02/15/2044 DD 02/15/14	(852,451)	852,983
99VVB1X58	US TREASURY BOND FWD 3.125% 02/15/2043 DD 02/15/13	(358,450)	370,463
99VVB1MN39	US TREASURY BONDS FWD 2.500% 01/15/2029 DD 01/15/09	(2,446,855)	2,398,219
99VVB1MN47	US TREASURY BONDS FWD 0.750% 01/15/2029 DD 02/15/15	(113,927)	106,776
99VVB1MN54	US TREASURY BONDS FWD 0.875% 02/15/2047 DD 02/15/17	265,728	(249,745)
99VVB1MPH6	US TREASURY FWD 2/28/18 0.125% 04/15/2021 DD 04/15/16	(777,262)	772,151
99VVB1QTG5	US TREASURY INF INDX BND FWD 0.375% 07/15/2027 DD 07/31/17	2,336,257	(2,334,363)
99VVB1QTJ9	US TREASURY INFL INDX BND FWD 0.750% 02/15/2045 DD 02/27/15	(112,726)	112,285
99VVB1QTK6	US TREASURY INFL INDX BND FWD 0.375% 07/15/2025 DD 07/15/15	(2,467,515)	2,454,719
99VVB1QTL4	US TREASURY INFL INDX BND FWD 1.750% 01/15/2028 DD 01/31/08	1,114,595	(1,109,103)
99VVB1QTM2	US TREASURY INFL INDX BND FWD 0.250% 01/15/2025 DD 01/15/15	(644,006)	640,963
999A85952	US TREASURY INFLATION FWD 0.500% 01/15/2028 DD 01/15/18	2,290,941	(2,276,763)
99VVB1H0	US TREASURY INFLATION FWD 0.125% 04/15/2022 DD 04/15/17	528,287	(526,066)
99VVB1IJ6	US TREASURY INFLATION FWD 1.375% 02/15/2044 DD 02/15/14	(180,295)	178,868
99VVB1JR9	US TREASURY INFLATION IDXE FWD 0.500% 01/15/2028 DD 01/15/18	1,621,288	(1,619,495)
999K74046	US TREASURY INFLATION INDEXED 0.875% 02/15/2047 DD 02/15/17	(139,519)	152,457
999K74053	US TREASURY INFLATION INDEXED 1.000% 02/15/2048 DD 02/15/18	402,842	(415,891)
999K74061	US TREASURY INFLATION INDEXED 2.500% 01/15/2029 DD 01/15/09	(1,646,008)	1,644,144
999K74079	US TREASURY INFLATION INDEXED 1.375% 02/15/2044 DD 02/15/14	(183,947)	184,083
999K74087	US TREASURY INFLATION INDEXED 0.375% 01/15/2027 DD 01/15/17	942,642	(940,184)

Retirement Plan of Marathon Oil Company

Plan Number 001 EIN 25-1410539

Schedule H, Line 4i - Schedule of Assets (Acquired and Disposed of Within Year, 2018)

(a) Identity of Issue, borrower, lessor, or similar party	(b) Description of Investment including maturity date, rate of interest, collateral, par, or maturity value		(c) Cost of acquisitions	(d) Proceeds of dispositions
999K74095	US TREASURY INFLATION INDEXED	0.625% 01/15/2026 DD 01/15/16	(2,229,600)	2,217,331
999K74541	US TREASURY NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	234,606	(236,840)
999K74558	US TREASURY NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	954,131	(965,023)
9998A1888	US TREASURY NOTE FWD	2.875% 07/31/2025 DD 07/31/18	(360,905)	356,288
99VVB054	US TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	949,079	(969,403)
99VVB1G9	US TREASURY NOTE FWD	2.000% 02/15/2025 DD 02/15/15	234,724	(237,925)
99VVB1L8	US TREASURY NOTE FWD	2.000% 08/15/2025 DD 08/15/15	(348,011)	352,541
99VVB1FR0	US TREASURY NOTE FWD	2.250% 08/15/2027 DD 08/15/17	942,854	(949,084)
99VVB5B4	US TREASURY NOTE BND FWD	2.000% 02/15/2025 DD 02/15/15	234,050	(235,251)
99VVB433	US TREASURY NOTE BND FWD	2.250% 08/15/2027 DD 08/15/17	949,559	(957,764)
99VVB6N2	US TREASURY NOTES FWD	0.375% 07/15/2027 DD 07/15/17	3,110,879	(3,086,853)
99VVB6FE2	US TREASURY NOTES FWD	0.375% 07/15/2027 DD 07/15/17	3,080,455	(3,089,326)
99VVB6RW9	US TSRY INFLATION INDX NTS FWD	0.500% 01/15/2028 DD 01/15/18	2,237,152	(2,243,728)
99F700F8A	US ULTRA BOND (CBT)	EXP JUN 18	—	27,209
99F700I8A	US ULTRA BOND (CBT)	EXP SEP 18	—	121,696
99F700L8A	US ULTRA BOND (CBT)	EXP DEC 18	—	(188,729)

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
EIN: 25-1410539 PN: 001

Schedule SB, line 32—Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$ (956,710)	January 1, 2012	1	\$ (956,710)
Shortfall	\$ (10,079,080)	January 1, 2013	2	\$ (5,136,416)
Shortfall	\$ 14,672,861	January 1, 2014	3	\$ 5,080,175
Shortfall	\$ (12,601,580)	January 1, 2015	4	\$ (3,334,360)
Shortfall	\$ 20,650,306	January 1, 2016	5	\$ 4,453,617
Shortfall	\$ 33,033,175	January 1, 2017	6	\$ 6,115,942
Shortfall	\$ 14,210,411	January 1, 2018	7	\$ 2,319,847

Schedule SB Attachment (Form 5500)—2018 Plan Year
Retirement Plan of Marathon Oil Company
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Schedule SB, line 24—Change in Actuarial Assumptions

The funding valuation reflects the following assumption changes:

- A change in the withdrawal rates to better reflect anticipated future experience as the result of an assumption study.
- A change in the retirement rates to better reflect anticipated future experience as the result of an assumption study.