

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2021 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2021 or fiscal plan year beginning <u>01/01/2021</u> and ending <u>12/31/2021</u>	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II	Basic Plan Information—enter all requested information				
1a Name of plan <u>PETROLEUM SERVICE GROUP 401(K) PLAN</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">1b Three-digit plan number (PN) ▶</td> <td style="width: 20%; text-align: center;"><u>003</u></td> </tr> <tr> <td colspan="2">1c Effective date of plan <u>07/01/1977</u></td> </tr> </table>	1b Three-digit plan number (PN) ▶	<u>003</u>	1c Effective date of plan <u>07/01/1977</u>	
1b Three-digit plan number (PN) ▶	<u>003</u>				
1c Effective date of plan <u>07/01/1977</u>					
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>PETROLEUM SERVICE GROUP LLC</u> <u>6700 JEFFERSON, HIGHWAY</u> <u>BUILDING 8</u> <u>BATON ROUGE, LA 70806</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>2b Employer Identification Number (EIN) <u>83-4157485</u></td> </tr> <tr> <td>2c Plan Sponsor's telephone number <u>225-343-8262</u></td> </tr> <tr> <td>2d Business code (see instructions) <u>488300</u></td> </tr> </table>	2b Employer Identification Number (EIN) <u>83-4157485</u>	2c Plan Sponsor's telephone number <u>225-343-8262</u>	2d Business code (see instructions) <u>488300</u>	
2b Employer Identification Number (EIN) <u>83-4157485</u>					
2c Plan Sponsor's telephone number <u>225-343-8262</u>					
2d Business code (see instructions) <u>488300</u>					

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/20/2022	RACHEL ATWOOD
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	09/20/2022	JOEL DICKERSON
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2021)
v. 210624

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN	
		3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN	
5 Total number of participants at the beginning of the plan year		5	3848
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).			
a(1) Total number of active participants at the beginning of the plan year.....		6a(1)	3249
a(2) Total number of active participants at the end of the plan year		6a(2)	3454
b Retired or separated participants receiving benefits.....		6b	0
c Other retired or separated participants entitled to future benefits		6c	1029
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d	4483
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e	4
f Total. Add lines 6d and 6e		6f	4487
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)		6g	4247
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested		6h	1010
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....		7	
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2S 2T 3H			
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:			
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)			
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2021 Form M-1 annual report. If the plan was not required to file the 2021 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2021
		This Form is Open to Public Inspection.

For calendar plan year 2021 or fiscal plan year beginning 01/01/2021 and ending 12/31/2021		
A Name of plan PETROLEUM SERVICE GROUP 401(K) PLAN	B Three-digit plan number (PN) ▶	003
C Plan sponsor's name as shown on line 2a of Form 5500 PETROLEUM SERVICE GROUP LLC	D Employer Identification Number (EIN) 83-4157485	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
AMERICAN FUNDS	PO BOX 6007 INDIANAPOLIS, IN 46206

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
FIDELITY INVESTMENTS INST	PO BOX 770002 CINCINNATI, OH 45277

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
FRANKLIN TEMPLETON	PO BOX 33030 ST PETERSBURG, FL 33733

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
JP MORGAN	270 PARK AVENUE NEW YORK, NY 10017

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VANGUARD MARKETING CORP

100 VANGUARD BLVD
MALVERN, PA 19355

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VICTORY CAPITAL MANAGEMENT

4900 TIEDEMAN ROAD
4TH FLOOR
BROOKLYN, OH 44144

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

T ROWE PRICE RPS INC

100 EAST PRATT STREET
BALTIMORE, MD 21202

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 21 25 28 37 38 49 50 52 59 62 64 65	NONE	271529	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

LOCKTON INVESTMENT ADVISORS LLC

PO BOX 219153
KANSAS CITY, MO 64187

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	30000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
AMER. EUROPACIFIC GROWTH R4 PO BOX 6007 INDIANAPOLIS, IN 46206	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.35%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
FIDELITY LOW-PRICED STOCK PO BOX 770002 CINCINNATI, OH 45277	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
T. ROWE PRICE STABLE VALUE SCH B 100 EAST PRATT STREET BALTIMORE, MD 21202	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.05%	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2021 This Form is Open to Public Inspection.
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For calendar plan year 2021 or fiscal plan year beginning 01/01/2021 and ending 12/31/2021

A Name of plan <u>PETROLEUM SERVICE GROUP 401(K) PLAN</u>	B Three-digit plan number (PN) ►	<u>003</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>PETROLEUM SERVICE GROUP LLC</u>	D Employer Identification Number (EIN) <u>83-4157485</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP STABLE VALUE COMMON TRUST FUND</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>52-1309931-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>8801211</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2005 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>61-6434302-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>325457</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2010 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>32-6199795-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>693684</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2015 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>35-6941654-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>817425</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2020 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>36-7594871-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>6521526</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2025 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>37-6495447-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>7433615</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT 2030 TRUST</u>		
b Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
c EIN-PN <u>38-7010946-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>17476479</u>

a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2035 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 36-7595013-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 15784162
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2040 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 35-6941729-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 14066299
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2045 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 32-6199848-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 16590301
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2050 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 30-6303214-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 17885910
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2055 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 35-6941728-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 15120762
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2060 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 47-1088316-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 8782637
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2065 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 85-1763138-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 447478
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2021 This Form is Open to Public Inspection
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For calendar plan year 2021 or fiscal plan year beginning 01/01/2021 and ending 12/31/2021		
A Name of plan PETROLEUM SERVICE GROUP 401(K) PLAN	B Three-digit plan number (PN) ►	003
C Plan sponsor's name as shown on line 2a of Form 5500 PETROLEUM SERVICE GROUP LLC	D Employer Identification Number (EIN) 83-4157485	

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	6467845	6167544
(9) Value of interest in common/collective trusts.....	1c(9)	8119373	130746946
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	143416851	48347055
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	158004069	185261545

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	158004069	185261545
---	-----------	-----------	-----------

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	6649491	
(B) Participants	2a(1)(B)	12998519	
(C) Others (including rollovers).....	2a(1)(C)	819317	
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		20467327
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)	346550	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		346550
(2) Dividends: (A) Preferred stock.....	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	5617111	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		5617111
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		13729433
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		4771422
c Other income.....	2c		161748
d Total income. Add all income amounts in column (b) and enter total.....	2d		45093591
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	17532271	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		17532271
f Corrective distributions (see instructions).....	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		1848
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees.....	2i(1)	30467	
(2) Contract administrator fees.....	2i(2)		
(3) Investment advisory and management fees.....	2i(3)		
(4) Other.....	2i(4)	271529	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		301996
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		17836115
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d.....	2k		27257476
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: HAWTHORN, WAYMOUTH & CARROL, L.L.P.

(2) EIN: 72-0464428

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.).....

	Yes	No	Amount
4a		X	

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
4j	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
4k		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2021 This Form is Open to Public Inspection.
For calendar plan year 2021 or fiscal plan year beginning 01/01/2021 and ending 12/31/2021		
A Name of plan PETROLEUM SERVICE GROUP 401(K) PLAN		B Three-digit plan number (PN) ▶ 003
C Plan sponsor's name as shown on line 2a of Form 5500 PETROLEUM SERVICE GROUP LLC		D Employer Identification Number (EIN) 83-4157485
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 52-1481931		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2021 v. 201209		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

- 14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....

14a

b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14b

c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....

14c

- 15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year.....

15a

b The corresponding number for the second preceding plan year.....

15b

- 16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year.....

16a

b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....

16b

- 17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

- 18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

- 19** If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:

Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:

☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?

☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

- 20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation _____

**Petroleum Service Group 401(k) Plan
Baton Rouge, Louisiana
December 31, 2021**

Table of Contents

Independent Auditor's Report	Page	3
Financial Statements		
Statements of Net Assets Available for Benefits	Page	7
Statement of Changes in Net Assets Available for Benefits	Page	8
Notes to Financial Statements	Page	9
Supplemental Schedules		
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)	Page	18
Schedule H, Line 4j - Schedule of Reportable Transactions	Page	19



**HAWTHORN
WAYMOUTH
& CARROLL, L.L.P.**
Certified Public Accountants

Louis C. McKnight, III, CPA
Charles R. Pevey, Jr., CPA
David J. Broussard, CPA
Brittany B. Thames, CPA
Kevin M. Rodriguez, CPA

Independent Auditor's Report

To the Plan Administrator
Petroleum Service Group 401(k) Plan
Baton Rouge, Louisiana

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the 2021 Financial Statements

We have performed an audit of the financial statements of Petroleum Service Group 401(k) Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) [ERISA Section 103(a)(3)(C) audit]. The financial statements comprise the statement of net assets available for benefits as of December 31, 2021, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements (2021 Financial Statements).

Management, having determined it is permissible in the circumstances, has elected to have the audit of the 2021 financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of and for the year ended December 31, 2021, stating that the certified investment information, as described in Note 7 to the financial statements, is complete and accurate.

Opinion on the 2021 Financial Statements

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the 2021 Financial Statements section:

- the amounts and disclosures in the accompanying 2021 financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying 2021 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion on the 2021 Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the 2021 Financial Statements section of our report. We are required to be independent of Petroleum Service Group 401(k) Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the 2021 Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Petroleum Service Group 401(k) Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the 2021 Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2021 Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Petroleum Service Group 401(k) Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Petroleum Service Group 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the 2021 financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters

2021 Supplemental Schedules Required by ERISA

The supplemental schedules of assets held at end of year and reportable transactions, as of or for the year ended December 31, 2021, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including its form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Auditor's Report on the 2020 Financial Statements

We were engaged to audit the 2020 financial statements of Petroleum Service Group 401(k) Plan. As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the plan administrator instructed us not to perform and we did not perform any auditing procedures with respect to the information certified by a qualified institution. In our report dated September 22, 2021, we indicated that (a) because of the significance of the information that we did not audit, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion and accordingly, we did not express an opinion on the 2020 financial statements, and (b) the form and content of the information included in the 2020 financial statements other than that derived from the certified information were presented in compliance with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

Hawthorn, Waymouth & Carroll, LLP.

September 19, 2022

Petroleum Service Group 401(k) Plan
Statements of Net Assets Available for Benefits
December 31, 2021 and 2020

	<u>2021</u>	<u>2020</u>
Assets		
Investments:		
Investments at fair value	<u>\$ 179,094,001</u>	<u>\$ 151,536,224</u>
Total investments	<u>179,094,001</u>	<u>151,536,224</u>
Receivables:		
Notes receivable from participants	<u>6,169,392</u>	<u>6,467,845</u>
Total receivables	<u>6,169,392</u>	<u>6,467,845</u>
Total assets	<u>185,263,393</u>	<u>158,004,069</u>
Net Assets Available for Benefits	<u><u>\$ 185,263,393</u></u>	<u><u>\$ 158,004,069</u></u>

The accompanying notes are an integral part of these financial statements.

Petroleum Service Group 401(k) Plan
Statement of Changes in Net Assets Available for Benefits
Year Ended December 31, 2021

Additions

Additions to net assets attributed to:

Investment income

Net appreciation in fair value of investments	\$ 4,771,422
Net investment gain from common/collective trusts	13,729,433
Dividends	5,617,111
Other income	<u>161,748</u>

Net investment income	<u>24,279,714</u>
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Interest income on notes receivable from participants	<u>346,550</u>
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Contributions:

Employer	6,649,491
Participants	12,998,519
Rollover	<u>819,317</u>

Total contributions	<u>20,467,327</u>
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Net additions	<u>45,093,591</u>
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Deductions

Deductions from net assets attributed to:

Benefits paid to participants and their beneficiaries	17,532,271
Administrative fees	<u>301,996</u>

Total deductions	<u>17,834,267</u>
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Net increase	<u>27,259,324</u>
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Net Assets Available for Benefits

Beginning of year	<u>158,004,069</u>
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End of year	<u><u>\$ 185,263,393</u></u>
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The accompanying notes are an integral part of these financial statements.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 1-Description of Plan

The following description of the Petroleum Service Group 401(k) Plan ("Plan") provides only general information. Participants should refer to the Plan Document for a more complete description of the Plan's provisions.

A. General

The Plan is a defined contribution plan covering certain employees of Petroleum Service Corporation ("Company") who have three months of service or more. When employees meet the time of service requirements, they become eligible to participate in the Plan on the following January 1 or July 1. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

The Plan was established to provide employees with an opportunity to accumulate funds for retirement. The Plan's trustee, T. Rowe Price Trust Company, holds the Plan's investment assets, executes investment transactions, and provides record-keeping services for the Plan.

B. Contributions

Participant Contributions

A participant may elect to contribute up to 60% of pretax annual compensation, limited to \$19,500 in 2021 and 2020. The Plan also allows rollover contributions which represent distributions from other qualified plans.

For participants age 50 or older, an election can be made to defer additional amounts (called "catch up" contributions) to the Plan. The maximum catch-up contribution was \$6,500 for 2021 and 2020.

Company Contributions

The Company contributes 100% of the first 4% and 50% of the next 2% of eligible compensation that a participant contributes to the Plan.

Profit Sharing Contributions

The Company may make annual discretionary profit-sharing contributions to the Plan. Annual discretionary profit-sharing contributions will be allocated based upon an equal percentage of participants' eligible compensation. The Company did not make any discretionary profit-sharing contributions in 2021.

C. Participant Accounts

Each participant's account is credited with the participant's contribution, including elective deferrals and company matching of elective deferrals, and an allocation of (a) the company's contributions, net of forfeitures of terminated participants' non-vested accounts, (b) net plan earnings, and (c) charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account. All funds are participant-directed.

Upon enrollment in the Plan, participants may direct employee contributions and match in any of the Plan's investment options. Participants may change their investment elections at any time.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 1-Description of Plan (Continued)

D. Vesting

Participants are immediately vested in their voluntary contributions plus actual earnings thereon. Vesting in the remainder of their accounts is based on years of continuous service as follows:

<u>Years of Service Credit</u>	<u>Vesting Percentage</u>
Less than 2	0%
2	20%
3	40%
4	60%
5	80%
6 or more	100%

Early retirement is permitted for employees hired prior to February 1, 2011. The Plan's Early Retirement Date is age 60, provided the participant is also credited with at least five (5) years of service. A participant will have a 100% vested interest upon his or her retirement at Early Retirement Date.

Participants are 100% vested if employed by the Company or a related employer upon death or disability.

E. Notes Receivable from Participants

Participants may borrow from their fund accounts, a minimum of \$1,000 and up to a maximum equal to the lesser of \$50,000, reduced by the highest outstanding loan balance in the participant's account during the twelve-month period or fifty percent (50%) of the participant's vested balance. Participants may only apply for one loan each Plan year, and may only have one loan outstanding at any given time. The loans are secured by the vested balance in the participant's account and bear interest at a fixed rate commensurate with local prevailing rates as determined by the Plan administrator. Loan repayments are amortized in level payments, not less frequently than quarterly, over a period not to exceed five (5) years from the loan date, unless the loan is used to purchase a primary residence.

F. Payment of Benefits

Upon termination of service due to death, disability, or retirement, participants may elect to receive a distribution equal to the value of the vested interest in his or her account. Written consent is required for distributions before age 65 if the participant's vested account balance exceeds \$5,000.

G. Forfeitures

The portion of a participant's account balance, which is not vested upon termination of employment, is forfeited and remains in the plan. The forfeited portion of the account balance will be applied to reduce future Company contributions. Forfeitures utilized to offset Employer contributions totaled \$2,827,988 during 2021. The forfeiture balance was \$14,643 and \$28,011 at December 31, 2021 and 2020, respectively.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 2-Summary of Significant Accounting Policies

A. Basis of Accounting

The accompanying financial statements are presented using the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

B. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of additions to and deductions from plan net assets during the reporting period. Accordingly, actual results may differ from those estimates.

C. Investment Valuation and Income Recognition

As reported by T. Rowe Price Trust Company, Plan investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for discussion of fair value measurement.

The Plan accounts for its investments in accordance with Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") 962, *Plan Accounting – Defined Contribution Pension Plans*. As required by ASC 962, the accompanying statements of net assets available for benefits present the fair value of the Plan's investments.

Purchases and sales of securities are recorded on a trade-date basis. Interest income, including interest earned on notes receivable from participants, is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

D. Notes Receivable from Participants

Notes receivable from participants are reported at their unpaid principal balance plus any accrued but unpaid interest. If a participant ceases to make loan repayments and the plan administrator deems the participant loan to be in default, the participant loan balance is reduced and a benefit payment is recorded.

E. Payment of Benefits

Benefits are recorded when paid.

F. Operating Expenses

Administrative expenses of the Plan are paid directly from the Plan; however, the Company may elect to pay some expenses. Fees related to the participant's investment selections and accounts, such as loan fees and managed account fees, are charged directly to the participant's account and are included in administrative expenses.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 3-Fair Value Measurement

FASB ASC 820, *Fair Value Measurement*, provides the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets.

Level 2 Inputs to the valuation methodology include:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability; and
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2021 and 2020.

Mutual Funds: These investments are publicly traded investment vehicles, which are valued daily at the closing price reported on the active market on which the individual securities are traded. These investments are classified within Level 1 of the valuation hierarchy.

Common Collective Trust Funds: These investments are public investment vehicles valued using the NAV provided by the administrator of the fund. The NAV is based on the value of the underlying assets owned by the funds, minus its liabilities, and then divided by the number of shares outstanding. The fair market value of the Common Collective Trust Funds have been established using the NAV under the practical expedient approach and therefore are not assigned to a level in the hierarchy table.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 3-Fair Value Measurement (Continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2021 and 2020:

Fair Value Measurement				
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
December 31, 2021				
Mutual funds	\$ 48,347,055	\$ -	\$ -	\$ 48,347,055
Total assets in the fair value hierarchy	<u>\$ 48,347,055</u>	<u>\$ -</u>	<u>\$ -</u>	48,347,055
Investments measured at NAV:				
Common collective trust funds				130,746,946
Investments at fair value				<u>\$ 179,094,001</u>
December 31, 2020				
Mutual funds	\$ 143,416,851	\$ -	\$ -	\$ 143,416,851
Total assets in the fair value hierarchy	<u>\$ 143,416,851</u>	<u>\$ -</u>	<u>\$ -</u>	143,416,851
Investments measured at NAV:				
Common collective trust funds				8,119,373
Investments at fair value				<u>\$ 151,536,224</u>

The following table sets forth a summary of the Plan's investments with a reported estimated fair value using NAV per share at December 31, 2021 and 2020:

	Fair Value at 12/31/2021	Fair Value at 12/31/2020	Unfunded Commitment	Redemption Frequency	Other Redemption Restrictions	Redemption Notice Period
TRP Stable Value Common Trust Fund	\$ 8,801,211	\$ 8,119,373	\$ -	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2005 Trust E	325,457	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2010 Trust E	693,684	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2015 Trust E	817,425	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2020 Trust E	6,521,526	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2025 Trust E	7,433,615	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2030 Trust E	17,476,479	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2035 Trust E	15,784,162	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2040 Trust E	14,066,299	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2045 Trust E	16,590,301	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2050 Trust E	17,885,910	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2055 Trust E	15,120,762	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2060 Trust E	8,782,637	-	-	Daily	None	30-day advance written notice
T. Rowe Price Retirement 2065 Trust E	447,478	-	-	Daily	None	30-day advance written notice
	<u>\$ 130,746,946</u>	<u>\$ 8,119,373</u>	<u>\$ -</u>			

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 4-Common Collective Trust Funds

The Plan has an investment in a common collective trust referred to as the T. Rowe Price Stable Value Common Trust Fund, which holds fully benefit-responsive investment contracts. The Plan uses NAV (or equivalent) as a practical expedient to determine the fair value of the common trust fund.

The objective of the T. Rowe Price Stable Value Common Trust Fund is to maximize current income and maintain principal stability by investing primarily in a diversified portfolio of guaranteed investment contracts, bank investment contracts, and separate account contracts. The beneficial interest of each participant is represented by units. Units are issued and redeemed daily at the T. Rowe Price Stable Value Common Trust Fund's constant NAV of \$1 per unit.

Distributions to the T. Rowe Price Stable Value Common Trust Fund unit holders are declared daily from the net investment income and automatically reinvested in the fund on a monthly basis, when paid. It is the policy of the fund to use its best efforts to maintain a stable value of \$1 per unit.

The Plan also has investments in T. Rowe Price Retirement Trusts ("Retirement Trusts"), which are common collective trust funds operated by the Trustee. Each investor's beneficial interest in the net assets of the trusts is represented by units, an unlimited number of which are authorized. Unit transactions are subject to terms, conditions, and limitations defined in the Declaration of Trust. Trust units are issued and redeemed only on a valuation date and at the net asset value ("NAV") per unit computed on that date. Each Retirement Trust's financial instruments are valued and their NAV is computed at the close of the New York Stock Exchange each day it is open for business. The investment objective of each Retirement Fund is to seek the highest total return over time consistent with an emphasis on both capital growth and income. The Retirement Trusts pursue these objectives by investing primarily in a diversified portfolio of other T. Rowe Price common trust funds that represent various asset classes and sectors. The Retirement Trusts' allocations between stock and bond trusts will change over time in relation to each trust's target retirement date. The Retirement 2005-2065 Trusts are managed based on the specific retirement year (target date) included in the name and assume a retirement age of 65. The target date refers to the approximate year an investor in a trust would plan to retire and likely stop making new investments in that trust. Each trust is designed for an investor who anticipates retiring at or around the target date and who plans to withdraw the value of the account in the trust gradually after retirement.

Note 5-Tax Status

The Internal Revenue Service has determined that the Plan qualifies under Section 401(a) of the Internal Revenue Code and is, therefore, not subject to tax under present income tax law. Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the plan and recognize a tax liability if the organization has taken an uncertain position that more likely than not would not be sustained upon examination by the applicable authorities.

The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits in progress for any tax periods.

Note 6-Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. The Company may also amend the Plan at any time and in any respect. In the event of Plan termination, participants will become 100 percent vested in their accounts.

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 7-Information Prepared and Certified by the Trustee

The following information included in the accompanying financial statements and supplemental schedules was obtained from data that has been prepared and certified as complete and accurate by T. Rowe Price Trust Company and furnished to the Plan Administrator. The Plan Administrator has obtained certification from the trustee that information provided to the Plan Administrator by the trustee is related to the following assets and asset activity is complete and accurate. Accordingly, as permitted by 29 CFR 2520.103-8 of the United States Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator instructed the Plan's independent auditors not to perform any auditing procedures with respect to the information that appears in the financial statements and supplemental schedules related to the following:

- Investments and notes receivable from participants in the statements of net assets available for benefits as of December 31, 2021 and 2020.
- Net appreciation in fair value of investments, net investment gain from common/collective trusts, dividends, and other income in the statement of changes in net assets available for benefits for the year ended December 31, 2021.
- Schedule of assets (held at end of year) as of December 31, 2021.
- Schedule of reportable transactions for the year ended December 31, 2021.

Note 8-Party-in-Interest Transactions

The Plan invests in shares of mutual funds managed by T. Rowe Price which acts as a trustee for only those investments as defined by the Plan. Transactions in such investments qualify as party-in-interest transactions which are exempt from the prohibited transaction rules.

Note 9-Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of notes receivable from participants per the financial statements at December 31, 2021 to Form 5500:

Notes receivable from participants per financial statements	\$ 6,169,392
Certain deemed distributions of participant loans	<u>(1,848)</u>
Participant loans per Form 5500	<u><u>\$ 6,167,544</u></u>

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2021 to Form 5500:

Net assets available for benefits per financial statements	\$ 185,263,393
Certain deemed distributions of participant loans	<u>(1,848)</u>
Net assets available for benefits per Form 5500	<u><u>\$ 185,261,545</u></u>

Petroleum Service Group 401(k) Plan
Notes to Financial Statements
December 31, 2021

Note 9-Reconciliation of Financial Statements to Form 5500 (Continued)

The following is a reconciliation of total deductions from Plan assets and net increase for the year ended December 31, 2021 per the financial statements to Form 5500:

	<u>Deductions from</u> <u>Plan Assets</u>	<u>Net Increase</u>
Total deductions from Plan assets and net increase per the financial statements	\$ 17,834,267	\$ 27,259,324
Certain deemed distributions of participant loans	<u>1,848</u>	<u>(1,848)</u>
 Total deductions from net assets and net income per Form 5500	 <u>\$ 17,836,115</u>	 <u>\$ 27,257,476</u>

Note 10-Risks and Uncertainties

The Plan invests in investment securities which are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the Statement of Net Assets Available for Benefits. It is not possible at this time to reasonably estimate the possible loss or range of loss, if any. Management further cautions that it is not possible to see all such factors, and financial statement users should not consider the identified factors as a complete list of all risks and uncertainties.

Note 11-Subsequent Events

Management of the Plan evaluated all subsequent events through September 19, 2022, the date the financial statements were available to be issued. As a result, management noted no subsequent events which required adjustment to or disclosure in, these financial statements.

Supplemental Schedules

Petroleum Service Group 401(k) Plan
Schedule H, Line 4i – Schedule of Assets (Held at End of Year)
EIN: 83-4157485
Plan Number 003
December 31, 2021

(a)	(b)	(c)	(d)	(e)
	Identity of Issue, Borrower, Lessor or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
*	TRP Stable Value Common Trust Fund	Common Trust		\$ 8,801,211
*	T. Rowe Price Retirement 2005 Trust E	Common Trust		325,457
*	T. Rowe Price Retirement 2010 Trust E	Common Trust		693,684
*	T. Rowe Price Retirement 2015 Trust E	Common Trust		817,425
*	T. Rowe Price Retirement 2020 Trust E	Common Trust		6,521,526
*	T. Rowe Price Retirement 2025 Trust E	Common Trust		7,433,615
*	T. Rowe Price Retirement 2030 Trust E	Common Trust		17,476,479
*	T. Rowe Price Retirement 2035 Trust E	Common Trust		15,784,162
*	T. Rowe Price Retirement 2040 Trust E	Common Trust		14,066,299
*	T. Rowe Price Retirement 2045 Trust E	Common Trust		16,590,301
*	T. Rowe Price Retirement 2050 Trust E	Common Trust		17,885,910
*	T. Rowe Price Retirement 2055 Trust E	Common Trust		15,120,762
*	T. Rowe Price Retirement 2060 Trust E	Common Trust		8,782,637
*	T. Rowe Price Retirement 2065 Trust E	Common Trust		447,478
	American Funds EuroPacific Growth R6	Mutual Fund		817,195
	Fidelity Low Priced Stock Fund	Mutual Fund		1,082,772
	Franklin Small Cap Value R6	Mutual Fund		1,060,557
	JP Morgan Equity Income R6	Mutual Fund		1,020,224
	Mid-Cap Growth Fund	Mutual Fund		5,819,022
	Mid-Cap Value Fund	Mutual Fund		768,604
	New Income Fund	Mutual Fund		1,437,897
	Retirement 2030 Fund	Mutual Fund		51,322
	Small-Cap Stock Fund	Mutual Fund		1,033,052
*	T. Rowe Price All-Cap Opps Fund	Mutual Fund		24,782,097
	Vanguard Extended Mkt Index	Mutual Fund		460,333
	Vanguard Fed Money Market Fund	Mutual Fund		70,750
	Vanguard Inst Index	Mutual Fund		8,876,677
	Vanguard Total Bond Index Adm	Mutual Fund		902,282
	Vanguard Ttl Int Stock Ind Adm	Mutual Fund		164,271
				<u>179,094,001</u>
*	Participant Loans	Interest ranging from 4.25% - 6.50%; various maturities	-0-	<u>6,169,392</u>
				<u><u>\$ 185,263,393</u></u>

* Represents party-in-interest transaction.

Column (d) is blank as all investments are participant directed.

This schedule has been prepared based on information certified as complete
and accurate by T. Rowe Price Trust Company, the Trustee.

Petroleum Service Group 401(k) Plan
Schedule H, Line 4j – Schedule of Reportable Transactions
EIN: 83-4157485
Plan Number 003
Year Ended December 31, 2021

Identity of Party Involved	Description of Asset	Purchase Price	Selling Price	Lease Rental	Expense Incurred with Transaction	Cost of Asset	Current Value of Asset on Transaction Date	Net Gain or (Loss)
T. Rowe Price Retirement 2040 Trust C	Common Trust	\$ 13,198,697					\$ 13,198,697	
T. Rowe Price Retirement 2040 Trust C	Common Trust		\$ 14,710,510			\$ 13,206,641	14,710,510	\$ 1,503,869
T. Rowe Price Retirement 2055 Trust E	Common Trust	16,074,773					16,074,773	
T. Rowe Price Retirement 2055 Trust E	Common Trust		1,077,559			1,080,340	1,077,559	(2,780)
T. Rowe Price Retirement 2025 Trust E	Common Trust	7,834,910					7,834,910	
T. Rowe Price Retirement 2025 Trust E	Common Trust		441,473			442,764	441,473	(1,291)
T. Rowe Price Retirement 2035 Fund	Mutual Fund	34,531					34,531	
T. Rowe Price Retirement 2035 Fund	Mutual Fund		12,231,254			9,820,740	12,231,254	2,410,513
T. Rowe Price Retirement 2045 Fund	Mutual Fund	45,083					45,083	
T. Rowe Price Retirement 2045 Fund	Mutual Fund		13,730,106			10,907,823	13,730,106	2,822,282
T. Rowe Price Retirement 2055 Trust C	Common Trust	14,443,063					14,443,063	
T. Rowe Price Retirement 2055 Trust C	Common Trust		16,145,183			14,462,287	16,145,183	1,682,895
T. Rowe Price Retirement 2030 Trust E	Common Trust	17,888,630					17,888,630	
T. Rowe Price Retirement 2030 Trust E	Common Trust		536,625			532,842	536,625	3,782
T. Rowe Price Retirement 2035 Trust E	Common Trust	16,193,831					16,193,831	
T. Rowe Price Retirement 2035 Trust E	Common Trust		516,943			522,158	516,943	(5,214)
T. Rowe Price Retirement 2040 Trust E	Common Trust	14,492,931					14,492,931	
T. Rowe Price Retirement 2040 Trust E	Common Trust		532,997			530,703	532,997	2,293
T. Rowe Price Retirement 2030 Fund	Mutual Fund	53,677					53,677	
T. Rowe Price Retirement 2030 Fund	Mutual Fund		16,502,450			13,278,613	16,502,450	3,223,837
T. Rowe Price Retirement 2060 Trust C	Common Trust	8,399,100					8,399,100	
T. Rowe Price Retirement 2060 Trust C	Common Trust		9,329,084			8,411,387	9,329,084	917,696
T. Rowe Price Retirement 2020 Trust C	Common Trust	7,446,143					7,446,143	
T. Rowe Price Retirement 2020 Trust C	Common Trust		7,967,060			7,446,646	7,967,060	520,413
T. Rowe Price Retirement 2050 Fund	Mutual Fund	63,603					63,603	
T. Rowe Price Retirement 2050 Fund	Mutual Fund		15,179,627			12,072,121	15,179,627	3,107,506
T. Rowe Price Retirement 2055 Fund	Mutual Fund	69,438					69,438	
T. Rowe Price Retirement 2055 Fund	Mutual Fund		12,383,580			10,003,138	12,383,580	2,380,441

(Continued)

This schedule has been prepared based on information certified as complete and accurate by T. Rowe Price Trust Company, the Trustee.

Petroleum Service Group 401(k) Plan
Schedule H, Line 4j – Schedule of Reportable Transactions
EIN: 83-4157485
Plan Number 003
Year Ended December 31, 2021

Identity of Party Involved	Description of Asset	Purchase Price	Selling Price	Lease Rental	Expense Incurred with Transaction	Cost of Asset	Current Value of Asset on Transaction Date	Net Gain or (Loss)
T. Rowe Price Retirement 2040 Fund	Mutual Fund	\$ 35,948					\$ 35,948	
T. Rowe Price Retirement 2040 Fund	Mutual Fund		\$ 11,317,940			\$ 9,178,549	11,317,940	\$ 2,139,391
T. Rowe Price Retirement 2060 Trust E	Common Trust	9,544,270					9,544,270	
T. Rowe Price Retirement 2060 Trust E	Common Trust		832,764			834,898	832,764	(2,134)
TRP Stable Value Common Trust Fund	Common Trust	4,448,520					4,448,520	
TRP Stable Value Common Trust Fund	Common Trust		3,766,683			3,766,683	3,766,683	-
T. Rowe Price Retirement 2050 Trust C	Common Trust	16,976,355					16,976,355	
T. Rowe Price Retirement 2050 Trust C	Common Trust		19,017,859			17,004,436	19,017,859	2,013,422
T. Rowe Price Retirement 2035 Trust C	Common Trust	14,719,100					14,719,100	

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Plan Name	Petroleum Service Group 401(k) Plan
Plan Sponsor EIN	83-4157485
ERISA Plan #	003
Plan Year Ending	December 31, 2021

The required attachment marked with an "X" in the Attachment column is included within the Accountant's Opinion attachment to Sch. H, Part III, Line 3, which consists of the entire audit report issued by the plan's Independent Qualified Public Accountant (IQPA).

Form/Schedule	Line #	Description	Attachment
5500 Sch. H	Line 3	Financial statements used in formulating the IQPA's opinion	X
5500 Sch. H	Line 4i	Schedule of Assets (Held at End of Year)	X
5500 Sch. H	Line 4i	Schedule of Assets (Acquired and Disposed of Within Year)	
5500 Sch. H	Line 4j	Schedule of Reportable Transactions	X
5500 Sch. H	Line 4a	Schedule of Delinquent Participant Contributions	

Plan Name	Petroleum Service Group 401(k) Plan
Plan Sponsor EIN	83-4157485
ERISA Plan #	003
Plan Year Ending	December 31, 2021

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Plan Name	Petroleum Service Group 401(k) Plan
Plan Sponsor EIN	83-4157485
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Plan Year Ending	December 31, 2021

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5500 Sch. H	Line 4j	Schedule of Reportable Transactions	X
5500 Sch. H	Line 4a	Schedule of Delinquent Participant Contributions	