

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

2022

This Form is Open to Public Inspection

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

Complete all entries in accordance with the instructions to the Form 5500.

Part I Annual Report Identification Information

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 11/30/2022

- A This return/report is for: a multiemployer plan, a multiple-employer plan, a single-employer plan, a DFE (specify)
B This return/report is: the first return/report, the final return/report, an amended return/report, a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here
D Check box if filing under: Form 5558, automatic extension, the DFVC program, special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here

Part II Basic Plan Information—enter all requested information

1a Name of plan: SOUTHCROSS ENERGY PARTNERS GP, LLC 401(K) PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 07/15/2009
2a Plan sponsor's name (employer, if for a single-employer plan): SOUTHCROSS ENERGY PARTNERS GP, LLC
2b Employer Identification Number (EIN): 32-0375141
2c Plan Sponsor's telephone number: 713-580-0265
2d Business code (see instructions): 221210

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022) v. 220413

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 204
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 138 6a(2) 0 6b 0 6c 0 6d 0 6e 0 6f 0 6g 0 6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2T 3D b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) <input checked="" type="checkbox"/> R (Retirement Plan Information) (2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) <input type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) <input checked="" type="checkbox"/> H (Financial Information) (2) <input type="checkbox"/> I (Financial Information – Small Plan) (3) <input type="checkbox"/> 0 A (Insurance Information) (4) <input checked="" type="checkbox"/> C (Service Provider Information) (5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information) (6) <input type="checkbox"/> G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2022 This Form is Open to Public Inspection.
--	--	---

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 11/30/2022

A Name of plan <u>SOUTHCROSS ENERGY PARTNERS GP, LLC 401(K) PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SOUTHCROSS ENERGY PARTNERS GP, LLC</u>	D Employer Identification Number (EIN) <u>32-0375141</u>	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	13975	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

KESTRA ADVISORY SERVICES LLC

5707 SWST PRKWY BLDG 2
AUSTIN, TX 78735

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	8091	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

ROBERTSON & ROBERTSON, PLLC

800 WILCREST DRIVE STE 205
HOUSTON, TX 77042

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	AUDITOR	2028	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

QDRO CONSULTANTS COMPANY LLC

3071 PEARL ROAD
MEDINA, OH 44256

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	OTHER	400	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

EMPOWER ADVISORY GROUP, LLC

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MANAGEMENT	41	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2022 This Form is Open to Public Inspection.
---	--	---

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 11/30/2022		
A Name of plan SOUTHCROSS ENERGY PARTNERS GP, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 SOUTHCROSS ENERGY PARTNERS GP, LLC	D Employer Identification Number (EIN) 32-0375141	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: PRINCIPAL STABLE VALUE INST	b Name of sponsor of entity listed in (a): PRINCIPAL GLOBAL INVESTORS TRUST CO	
c EIN-PN 93-6274328-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: PUTNAM STABLE VALUE FUND		
b Name of sponsor of entity listed in (a): PUTNAM INVESTMENTS		
c EIN-PN 04-3159710-202	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2022 This Form is Open to Public Inspection
--	--	--

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 11/30/2022	
A Name of plan SOUTHCROSS ENERGY PARTNERS GP, LLC 401(K) PLAN	B Three-digit plan number (PN) 001
C Plan sponsor's name as shown on line 2a of Form 5500 SOUTHCROSS ENERGY PARTNERS GP, LLC	D Employer Identification Number (EIN) 32-0375141

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets	(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	0	0
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions.....	29034	0
(2) Participant contributions.....	0	0
(3) Other.....	0	0
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	0	0
(2) U.S. Government securities.....	0	0
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred.....	0	0
(B) All other.....	0	0
(4) Corporate stocks (other than employer securities):		
(A) Preferred.....	0	0
(B) Common.....	0	0
(5) Partnership/joint venture interests.....	0	0
(6) Real estate (other than employer real property).....	0	0
(7) Loans (other than to participants).....	0	0
(8) Participant loans.....	264955	0
(9) Value of interest in common/collective trusts.....	569893	0
(10) Value of interest in pooled separate accounts.....	0	0
(11) Value of interest in master trust investment accounts.....	0	0
(12) Value of interest in 103-12 investment entities.....	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds).....	14854121	0
(14) Value of funds held in insurance company general account (unallocated contracts).....	0	0
(15) Other.....	0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)	0	0
(2) Employer real property.....	1d(2)	0	0
e Buildings and other property used in plan operation.....	1e	0	0
f Total assets (add all amounts in lines 1a through 1e).....	1f	15718003	0
Liabilities			
g Benefit claims payable.....	1g	0	0
h Operating payables.....	1h	0	0
i Acquisition indebtedness.....	1i	0	0
j Other liabilities.....	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	15718003	0

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	437883	
(B) Participants.....	2a(1)(B)	649147	
(C) Others (including rollovers).....	2a(1)(C)	0	
(2) Noncash contributions.....	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2).....	2a(3)		1087030
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)	0	
(B) U.S. Government securities.....	2b(1)(B)	0	
(C) Corporate debt instruments.....	2b(1)(C)	0	
(D) Loans (other than to participants).....	2b(1)(D)	0	
(E) Participant loans.....	2b(1)(E)	4201	
(F) Other.....	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F).....	2b(1)(G)		4201
(2) Dividends: (A) Preferred stock.....	2b(2)(A)	0	
(B) Common stock.....	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	29316	
(D) Total dividends. Add lines 2b(2)(A), (B), and (C).....	2b(2)(D)		
(3) Rents.....	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds.....	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate.....	2b(5)(A)	0	
(B) Other.....	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B).....	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		7302
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-2319091
c Other income	2c		2017
d Total income. Add all income amounts in column (b) and enter total	2d		-1189225
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	14503844	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3).....	2e(4)		14503844
f Corrective distributions (see instructions).....	2f		0
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense.....	2h		0
i Administrative expenses: (1) Professional fees	2i(1)	2028	
(2) Contract administrator fees.....	2i(2)	14773	
(3) Investment advisory and management fees	2i(3)	8133	
(4) Other	2i(4)	0	
(5) Total administrative expenses. Add lines 2i(1) through (4).....	2i(5)		24934
j Total expenses. Add all expense amounts in column (b) and enter total	2j		14528778
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d.....	2k		-15718003
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

- (1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

- (1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **ROBERTSON & ROBERTSON PLLC**

(2) EIN: **26-1631123**

d The opinion of an independent qualified public accountant is **not attached** because:

- (1) This form is filed for a CCT, PSA, or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a		X	

		Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.).....	4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.).....	4d		X	
e Was this plan covered by a fidelity bond?.....	4e	X		5000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?.....	4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?.....	4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.).....	4i		X	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.).....	4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?.....	4k	X		
l Has the plan failed to provide any benefit when due under the plan?	4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.).....	4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.....	4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?..... Yes No
 If "Yes," enter the amount of any plan assets that reverted to the employer this year 0.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2022 This Form is Open to Public Inspection.
--	---	---

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 11/30/2022

A Name of plan <u>SOUTHCROSS ENERGY PARTNERS GP, LLC 401(K) PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SOUTHCROSS ENERGY PARTNERS GP, LLC</u>	D Employer Identification Number (EIN) <u>32-0375141</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1	0
---	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): 84-1455663 42-0127290

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3	
---	--

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a	
b Enter the amount contributed by the employer to the plan for this plan year.....	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... Yes No

11 a Does the ESOP hold any preferred stock?..... Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____

c Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year.....	15a	
b The corresponding number for the second preceding plan year.....	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
 0-3 years 3-6 years 6-9 years 9-12 years 12-15 years 15-18 years 18-21 years 21 years or more

c What duration measure was used to calculate line 19(b)?
 Effective duration Macaulay duration Modified duration Other (specify): _____

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

Yes.

No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

No. Other. Provide explanation _____

Southcross Energy Partners GP, LLC

401(k) Plan

Financial Statements and Supplemental Information

November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Table of Contents
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

	Page(s)
Independent Auditor’s Report	3
Financial Statements	
Statements of Net Assets Available for Benefits.....	6
Statement of Changes in Net Assets Available for Benefits	7
Notes to Financial Statements.....	8
Supplemental Schedules	
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)	17

Note: All other schedules required by the Department of Labor’s Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted since they are either not applicable or the information required therein has been included in the financial statements or notes thereto.

Independent Auditor's Report

To the Trustees and Plan Administrator of the Southcross Energy Partners GP, LLC 401(k) Plan:

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of Southcross Energy Partners GP, LLC 401(k) Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of November 22, 2022 (In Liquidation) and December 31, 2021 (ongoing), and the related statement of changes in net assets available for benefits for the period from January 1, 2022 to November 22, 2022 (In Liquidation), and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Southcross Energy Partners GP, LLC 401(k) Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from Empower Trust Company, LLC as of November 22, 2022 (in Liquidation) and for the period from January 19, 2022 to November 22, 2022, and Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group, and Principal Trust Company as of December 31, 2021 (ongoing) and for the period from January 1, 2022 to January 18, 2022 stating that the certified investment information, as described in Note C to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section -

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Southcross Energy Partners GP, LLC 401(k) Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Southcross Energy Partners GP, LLC 401(k) Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2022 section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Southcross Energy Partners GP, LLC 401(k) Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Southcross Energy Partners GP, LLC 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required by ERISA

The supplemental schedule, Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of November 22, 2022 (In Liquidation), is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

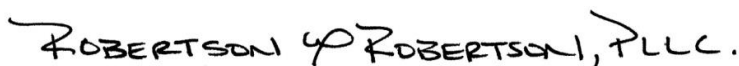
In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including their form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Emphasis of Matter - Plan Termination and Use of Liquidation Basis of Accounting

As described in Note A to the financial statements, the Plan Sponsor of the Southcross Energy Partners GP, LLC 401(k) Plan elected to terminate the Plan effective July 31, 2022 and determined liquidation is imminent. As a result, the Plan adopted the liquidation basis of accounting in presenting the 2022 financial statements in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.



Robertson & Robertson, PLLC
Houston, Texas
March 29, 2023

Statements of Net Assets Available for Benefits
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

	<i>In Liquidation</i> <u>11/22/2022</u>	<i>Ongoing</i> <u>12/31/2021</u>
Assets:		
Investments, at fair value	\$ -	\$ 15,424,014
Total investments	-	15,424,014
Contributions receivable:		
Employer	-	29,034
Notes receivable from participants	-	264,955
Total contributions receivable	-	293,989
Total assets	-	15,718,003
Net assets available for benefits	\$ -	\$ 15,718,003

The accompanying notes are an integral part of these financial statements

**Statement of Changes in Net Assets Available for Benefits
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation)**

	<u>11/22/2022</u>
Additions:	
Additions to net assets attributed to:	
Investment income (loss):	
Net appreciation (depreciation) in fair value of investments	\$ (2,311,789)
Interest and dividends	29,316
Other	2,017
Total investment income	<u>(2,280,456)</u>
Interest from notes receivable from participants	4,201
Contributions:	
Participants' contributions	649,147
Employer's contributions	437,883
Total contributions	<u>1,087,030</u>
Total additions	(1,189,225)
Deductions:	
Deductions from net assets attributed to:	
Benefits paid to participants	14,503,844
Administrative expenses	24,934
Total deductions	<u>14,528,778</u>
Net increase (decrease) in net assets available for benefits (in Liquidation)	(15,718,003)
Net assets available for benefits (ongoing), beginning of year	15,718,003
Net assets available for benefits (in Liquidation), end of year	<u><u>\$ -</u></u>

The accompanying notes are an integral part of these financial statements

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Note A – Description of the plan

The following brief description of the Southcross Energy Partners GP, LLC 401(k) Plan (“the Plan”) is provided for general information purposes only. The Plan is sponsored by Southcross Energy Partners GP, LLC (the “Plan Sponsor” or “Company”). Participants should refer to the Plan Document for a more complete description of the Plan’s provisions.

Plan Termination

The Plan Sponsor of the Southcross Energy Partners GP, LLC 401(k) Plan elected to terminate the Plan effective July 31, 2022. As a result, all participants with an account balance remaining in the Plan became fully vested in all contribution sources, regardless of status or years of vested service. The Plan’s termination on July 31, 2022 closed the Plan to new participants and ceased employee and employer contributions into the Plan.

The Company determined that the liquidation of the Plan was imminent due to the decision to terminate the Plan and therefore adopted the liquidation basis of accounting in presenting the 2022 financial statements in accordance with accounting principles generally accepted in the United States of America. The application of the liquidation basis of accounting did not have a material impact on the Plan’s financial statements.

As of November 22, 2022, the Plan was fully terminated and had no remaining assets.

General

Prior to Plan’s termination, the Plan was a defined contribution plan designed and intended to operate as a safe harbor 401(k) plan that provided retirement savings benefits to eligible employees of the Company through tax deferred voluntary contributions by employees and enhanced safe harbor matching and discretionary contributions by the Company. The Plan, which commenced effective July 15, 2009 and was amended and restated effective January 1, 2022, covered substantially all employees of the Company. Participation in the Plan was voluntary. Employees were eligible to participate in the Plan on the first day of employment. There was no age or service requirement. Excluded from the class of eligible employees were leased and union employees, employees who were residents of Puerto Rico, and nonresident aliens who had no earned income from sources within the United States. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”) and the Internal Revenue Code (“IRC”). The Company was the designated administrator of the Plan and Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group, Principal Trust Company, and Empower Trust Company, LLC (collectively the “Custodian”) were the Custodian of the Plan responsible for the management and control of the Plan’s assets which were held in individual participant investment accounts.

Effective October 5, 2021, Great-West Trust Company LLC was selected to serve as the Plan Recordkeeper and Custodian of the Plan replacing Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group. On January 19, 2022, the assets of approximately \$14 million were transferred to Great-West Trust Company LLC. This included approximately \$239,000 in notes receivable from participants. The majority of the investment funds held previously were reinvested into corresponding investment funds with the Custodian that had similar investment objectives. As part of this conversion, the Plan Sponsor amended and restated the Plan effective January 1, 2022 into the Great-West Trust Company, LLC Defined Contribution Pre-Approved Plan (basic plan document #02).

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Plan amendments

The Plan was amended and restated effective January 1, 2022 to reflect recent legislative and regulatory changes set forth in IRS Notice 2017-37 (i.e., the 6-year pre-approved plan restatement cycle). In addition to the restatement, the plan was also amended to revise the definition of compensation and eligible employees.

The Plan was amended and restated effective January 1, 2021 to comply with the Bipartisan Budget Act of 2018 and final regulations that amend the rules relating to hardship distributions. Additionally, the Plan was amended and restated to redefine the time period for computing enhanced safe harbor matching contributions. For purposes of computing enhanced safe harbor matching contributions, compensation and deferrals are computed each plan year as opposed to the payroll period.

Participant accounts

Prior to Plan's termination, each participant's account was credited with the participant's contributions and allocations of (a) enhanced safe harbor matching and discretionary contributions and (b) Plan earnings (losses) and was charged with an allocation of administrative expenses. Allocations were based on the percentage which the participant's contributions, account balance, and compensation, as defined, bear to the total of all participants' contributions, account balances, and compensation, respectively. The benefit to which a participant was entitled was the benefit that could be provided from the participant's account.

Employee contributions

Prior to Plan's termination, participants could elect to defer a percentage or dollar amount of their eligible compensation at each pay period up to the maximum amount allowed for deferral under the Internal Revenue Code ("IRC"). The amount deferred was not subject to federal taxation to the participants until distributions were made from the Plan.

Participants who had attained age fifty (50) or older before the end of the tax year were eligible to make catch-up contributions up to the maximum amount allowed for deferral under the IRC. Participants could also designate all or a portion of their elective deferrals as Roth elective deferrals. Participants could discontinue their election to contribute at any time. Participants could also contribute eligible rollovers from other qualified defined benefit or defined contribution plans and individual retirement accounts. Additional after-tax voluntary contributions were not permitted.

Employer contributions

Prior to Plan's termination, the Plan was a safe harbor plan providing matching contributions under an enhanced matching contribution formula. During 2022 and 2021, the Company matched 100% of the participant's contributions up to 6% of each participant's eligible compensation.

Additionally, the Company could make discretionary contributions in amounts determined by the Company. Discretionary contributions were allocated to eligible participants based upon the percentage of the participant's compensation to the total compensation of all eligible participants. Eligible participants who were employed on the last day of the Plan year and had received credit for 1,000 hours of service during the plan year would share in any discretionary contributions. No discretionary contributions were made during the period from January 1, 2022 to November 22, 2022 and the year ended December 31, 2021, respectively.

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Vesting

Prior to Plan's termination, participants were immediately and fully vested in their voluntary contributions, enhanced safe harbor matching and discretionary contributions plus actual earnings (losses) thereon.

Investment Options

Prior to Plan's termination, participants directed the investment of their contributions into various investment options offered by the Plan. Investment options primarily consisted of shares of registered investment companies (mutual funds) and a collective investment trust. Participants could change their investment options during the year subject to certain restrictions on such changes imposed by the Plan's investment funds.

Forfeited accounts

Prior to Plan's termination, forfeitures were created when participants terminated employment before becoming entitled to their full benefits under the Plan. Forfeited amounts were retained in the Plan and would be used to pay administrative expenses of the Plan or to reduce future employer contributions for the Plan year. During 2022 and 2021, the Company applied \$2,031 and \$0, respectively, from the forfeiture balance to pay plan administrative expenses. As of November 22, 2022 and December 31, 2021, the unallocated forfeiture balance was \$0, respectively.

Notes Receivable from Participants

Prior to Plan's termination, participants could borrow from their accounts a minimum of \$1,000 up to a maximum equal to \$50,000 or 50% of their account balance, whichever was less. No more than two (2) loans could be outstanding at any one time. The loans were secured by the balance in the participant's account and bear interest at rates that ranged from 4.25% to 6.5%, which was commensurate with local prevailing rates at the time the loans were initiated as determined by the Plan administrator. Principal and interest was paid ratably through payroll deductions. All loans must be repaid within five (5) years unless the loan was used to purchase a primary residence.

Payment of Benefits

Prior to Plan's termination, on termination of employment, disability, death, or normal retirement, a participant or designated beneficiary could elect to receive a lump-sum cash distribution equal to the value of the participant's vested account balance, a direct rollover distribution, or a combination of a cash distribution and direct rollover distribution. If withdrawing participants were not entitled to their entire account balance, the amounts not received were forfeited. Participants could defer receipt of distribution until a later date unless their account balance was \$5,000 or less. If the vested account balance was \$5,000 or less, the Company would direct the Custodian that any amount exceeding \$1,000 be distributed to the participant, without consent, into an IRA for their benefit. If the vested account balance was \$1,000 or less, the account will be distributed to the participant without consent as a lump-sum distribution in cash.

If an active participant had attained age fifty-nine and one-half (59½), they could elect to withdraw all or a portion of their account while still employed by the Company. Hardship distributions were available to participants who demonstrated an immediate and heavy financial need.

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Administrative Expenses

Prior to Plan's termination, the Plan permitted the payment of expenses incurred in connection with the recordkeeping and administration of the Plan to be made from the Plan's assets. Expenses would generally be allocated among the accounts of all participants in the plan proportionately based on the value of the participant's account balances. Specific fees such as loan processing fees could also be charged directly to a participant's account in response to transactions requested under the Plan. Administrative expenses totaled \$24,934 and \$7,668 for the period from January 1, 2022 to November 22, 2022 and the year ended December 31, 2021, respectively.

Note B - Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan have been prepared on a liquidation basis, in accordance with accounting principles generally accepted in the United States of America ("GAAP"). This basis of accounting is considered appropriate when, among other things, liquidation of an entity is probable and the net realizable value of assets is reasonably determinable. Under the liquidation basis of accounting, assets are stated at their estimated net realized cash value and liabilities are stated at their anticipated settlement amounts. There were no material changes to the 2022 financial statements as a result of the change under the liquidation basis of accounting.

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the plan administrator to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying disclosures. Accordingly, actual results may differ from those estimates.

Contributions

Prior to Plan's termination, contributions from the Company and participants were accrued as they became obligations of the Company, as determined by the plan administrator and in the period in which they were deducted, in accordance with salary deferral agreements.

Investment valuation and income recognition

Investments are reported at fair value and are measured in accordance with ASC 820, "*Fair Value Measurements and Disclosures*" except for fully-benefit-responsive investment contracts, which are reported at contract value. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. A fair value measurement assumes that the transaction to sell the asset or transfer the liability occurs in the principal market for the asset or liability or, in the absence of a principal market, the most advantageous market for the asset or liability. See Note D for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) in value of investments includes realized gains and losses on investments bought and sold during the year and unrealized appreciation (depreciation) of investments held at year-end. Net realized and unrealized appreciation

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

(depreciation) is recorded in the accompanying Statement of Changes in Net Assets Available for Benefits as net appreciation (depreciation) in fair value of investments.

Payment of Benefits

Benefits paid to participants are recorded when paid. As of November 22, 2022, there were no amounts allocated to participants who elected to withdraw from the Plan but have not been paid.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes receivable from participants are recorded as distributions and are recorded as a reduction to net assets available for benefits.

Risks and uncertainties

Prior to Plan's termination, the Plan provided for various investment options in shares of registered investment companies (mutual funds) and a collective investment trust. Investments, in general, are exposed to various risks, such as interest rate, credit and overall volatility risk. Due to the level of risk associated with certain investments, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits and participant account balances.

Note C - Information Certified by the Custodian (Unaudited) or Investments

The plan administrator has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, as permitted under such election, the plan administrator instructed the Plan's independent auditors not to perform any auditing procedures with respect to the following information certified by Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group, Principal Trust Company, and Empower Trust Company, LLC (collectively the "Custodian"), except for comparing such information certified by the Custodian to information included in the Plan's financial statements and supplemental schedule.

The following information was certified as complete and accurate by the Custodian:

- Investments and notes receivable from participants reflected on the accompanying statements of net assets available for benefits as of November 22, 2022 and December 31, 2021.
- Net appreciation in fair value of investments and interest income on notes receivable from participants reflected on the accompanying statement of changes in net assets available for benefits for the period from January 1, 2022 to November 22, 2022.
- Investments reflected on Schedule H, Line 4i – Schedule of Assets (Held at End of Year).

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Note D – Fair Value Measurements

FASB ASC 820, *Fair Value Measurements and Disclosures*, defines fair value, establishes a consistent framework for measuring fair value and expands disclosure requirements for fair value measurements. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1: Unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Valuation of these instruments does not require a significant degree of judgment since valuations are based on quoted prices that are readily available in an active market.

Level 2: Significant observable inputs other than Level 1 prices such as quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the financial instrument.

Level 3: Significant unobservable inputs that reflect modifications to observable related market data or our assumptions about pricing by market participants.

Following is a description of the valuation methodologies used for assets and liabilities measured at fair value. There have been no changes in the methodologies used at November 22, 2022 and December 31, 2021.

Registered investment companies (mutual funds): Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Collective investment trust: Valued at net asset value (“NAV”), as a practical expedient to measure fair value, based on the fair value of the underlying investments held by the fund less its liabilities. The NAV is not a publicly quoted price in an active market. The practical expedient would not be used if it is determined to be probable that the funds will sell the investment for an amount different from the reported NAV. The underlying investments within the collective investment trust fund are high-quality guaranteed investment contracts (“GICs”) and similar contracts issued by insurance companies, banks and other financial institutions which seeks to preserve principal and achieve high current income. There are no restrictions on the NAV price or its equivalent. Participant transactions (purchases and sales) may occur daily and there are no unfunded commitments. There are no significant restrictions on participant redemptions; however, if the Plan terminates a full redemption of the collective trust, the issuer reserves the right to require up to 12 months notification in order to ensure that securities liquidation will be carried out in an orderly manner.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future values. Furthermore, although the plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

The following table sets forth by level, within the fair value hierarchy, the plan's assets at fair value as of November 22, 2022 and December 31, 2021:

Assets at Fair Value as of November 22, 2022				
	Level 1	Level 2	Level 3	Total
Total assets in fair value hierarchy	\$ -	\$ -	\$ -	\$ -
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Investments measured at net asset value ^(a)				-
				<u>\$ -</u>

Assets at Fair Value as of December 31, 2021				
	Level 1	Level 2	Level 3	Total
Total assets in fair value hierarchy	\$ 14,854,121	\$ -	\$ -	\$ 14,854,121
	<u>\$ 14,854,121</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14,854,121</u>
Investments measured at net asset value ^(a)				569,893
				<u>\$ 15,424,014</u>

(a) In accordance with Subtopic 820-10, certain investments that were measured at net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

Note E – Related party transactions

Certain Plan investments are shares of registered investment companies (mutual funds) and a collective investment trust issued and managed by Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group, Principal Trust Company, and Empower Trust Company, LLC (collectively the "Custodian") who have been designated as Custodian as well as provides administration and recordkeeping services to the Plan. These specific investments issued or managed by the Custodian qualify as party-in-interest transactions. Consequently, such transactions are permitted under the provisions of the Plan and are exempt from the prohibition of party-in-interest transactions under ERISA. There have been no known prohibited transactions with parties-in-interest.

The Plan has notes receivables from certain of its participants. These transactions qualify as party-in-interest transactions, as defined by ERISA. However, such transactions are permitted under the provisions of the Plan and are exempt from the prohibition of party-in-interest transactions under ERISA.

Notes to the Financial Statements
Southcross Energy Partners GP, LLC 401(k) Plan
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

Note F - Tax status

The underlying defined contribution pre-approved plan has received an opinion letter from the Internal Revenue Service (IRS) dated June 30, 2020, stating that the form of the Plan is qualified under Section 401(a) of the Code, and therefore, the related trust is tax-exempt. The Plan Sponsor has determined that it is eligible to and has chosen to rely on the current IRS defined contribution pre-approved plan opinion letter. Once qualified, the Plan is required to operate in conformity with the Code to maintain its qualification. Although the Plan has been amended since receiving the opinion letter, the Plan administrator believes that the plan is being operated in compliance with the applicable requirements of the Code and, therefore, believes that the Plan is qualified and the related trust is tax exempt.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain tax position that more likely than not would not be sustained upon examination by the Internal Revenue Service. The plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of November 22, 2022, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The plan administrator believes it is no longer subject to income tax examinations for years prior to 2018.

Note G – Subsequent Events

The Company performed an evaluation of events that have occurred subsequent to the end of the Plan year through the date that the financial statements were available to be issued. As of March 29, 2023, there have been no subsequent events that occurred during such period that would require recognition in the financial statements or would require disclosure in the financial statements.

Supplemental Information

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)
Southcross Energy Partners GP, LLC 401(k) Plan
Employer Identification Number: 32-0375141, PN: 001
November 22, 2022 (in Liquidation) and December 31, 2021 (ongoing)

(a)	(b)	(c)	(d)	(e)
Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment	Cost	Current value	
PGIM Investments, LLC	PGIM Global Total Return R6 Fund	**	\$	-
PGIM Investments, LLC	PGIM Total Return Bond R4 Fund	**		-
PIMCO	PIMCO Income Admin Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2010 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2020 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2025 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2030 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2035 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2040 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2045 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2050 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2055 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2060 R3 Fund	**		-
Capital Research and Mgmt Co	American Funds Target Date Retirement 2065 R3 Fund	**		-
* Principal Global Investors	Equity Income R5 Fund	**		-
* Principal Global Investors	LargeCap S&P 500 Index R5 Fund	**		-
T. Rowe Price/Brown Advisory	LargeCap Growth I R5 Fund	**		-
Eaton Vance Management	Eaton Vance Atlanta Capital SMID-Cap I Fund	**		-
* Principal Global Investors	SmallCap S&P 600 Index R5 Fund	**		-
Victory Capital Management	Victory Sycamore Established Value I Fund	**		-
Capital Research and Mgmt Co	American Funds EuroPacific Growth R4 Fund	**		-
Invesco	Invesco Developing Markets Y Fund	**		-
Invesco	Invesco International Small-Mid Company Y Fund	**		-
* Morley Capital Management	Principal Stable Value Fund	**		-
* Participant Loans	Interest rates ranging from 4.25% to 6.5% with various due dates	-0-		-
			<u>\$</u>	<u>-</u>

* Denotes party-in-interest as defined by ERISA

** Cost information is not required for participant-directed investments and, therefore, is not included.

Information certified as complete and accurate by Delaware Charter Guarantee and Trust Company d/b/a Principal Trust Company, a member of the Principal Financial Group, Principal Trust Company, and Empower Trust Company, LLC (collectively the "Custodian"), but not audited by the Plan's independent accountant