

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II Basic Plan Information —enter all requested information		
1a Name of plan <u>CENTRAL POWER SYSTEMS & SERVICES, INC. 401(K) PROFIT SHARING PLAN & TRUST</u>	1b	Three-digit plan number (PN) ▶ <u>001</u>
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>CENTRAL POWER SYSTEMS & SERVICES, INC.</u> <u>9200 LIBERTY DRIVE</u> <u>LIBERTY, MO 64068</u>	1c	Effective date of plan <u>12/31/1968</u>
	2b	Employer Identification Number (EIN) <u>48-0583593</u>
	2c	Plan Sponsor's telephone number <u>816-781-8070</u>
	2d	Business code (see instructions) <u>811310</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/28/2023	BECCA LEWIS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

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v. 220413

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN
		3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN
5 Total number of participants at the beginning of the plan year		5 453
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).		
a(1) Total number of active participants at the beginning of the plan year		6a(1) 346
a(2) Total number of active participants at the end of the plan year		6a(2) 363
b Retired or separated participants receiving benefits		6b 5
c Other retired or separated participants entitled to future benefits.....		6c 96
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d 464
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e 1
f Total. Add lines 6d and 6e		6f 465
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....		6g 445
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....		6h 108
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2S 2T 3B 3D		
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:		
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)		
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ 0 A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan	B Three-digit plan number (PN)	001
CENTRAL POWER SYSTEMS & SERVICES, INC. 401(K) PROFIT SHARING PLAN & TRUST		
C Plan sponsor's name as shown on line 2a of Form 5500	D Employer Identification Number (EIN)	
CENTRAL POWER SYSTEMS & SERVICES, INC.	48-0583593	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
CAPITAL GROUP RETIREMENT PLAN SVCS.
82-4555287

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CAPITAL GROUP RETIREMENT PLAN SVCS.

82-4555287

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64 52 60 62 25 49 72 37	RECORDKEEPER	8168	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

CAPITAL GROUP RETIREMENT PLAN SVCS.

82-4555287

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64 52 60 62 25 49 72 37	OTHER	4940	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>CENTRAL POWER SYSTEMS & SERVICES, INC. 401(K) PROFIT SHARING PLAN & TRUST</u>		B Three-digit plan number (PN) <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CENTRAL POWER SYSTEMS & SERVICES, INC.</u>		D Employer Identification Number (EIN) <u>48-0583593</u>

Part I Asset and Liability Statement			
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)	0	0
(2) Participant contributions.....	1b(2)	0	0
(3) Other.....	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	465090	657533
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common.....	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants).....	1c(7)	0	0
(8) Participant loans.....	1c(8)	285110	257866
(9) Value of interest in common/collective trusts.....	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	17403444	14625720
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other	1c(15)	0	0

1d Employer-related investments:

		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	18153644	15541119

Liabilities

g Benefit claims payable	1g	0	0
h Operating payables	1h		
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	18153644	15541119
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income**a Contributions:**

		(a) Amount	(b) Total
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	441276	
(B) Participants	2a(1)(B)	1208671	
(C) Others (including rollovers)	2a(1)(C)	1550	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1651497

b Earnings on investments:**(1) Interest:**

(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	6189	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	12423	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		18612

(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	671181	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		671181

(3) Rents	2b(3)		0
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(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0

(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-3929296
c Other income	2c		17760
d Total income. Add all income amounts in column (b) and enter total	2d		-1570246
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1027023	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1027023
f Corrective distributions (see instructions)	2f		0
g Certain deemed distributions of participant loans (see instructions)	2g		2148
h Interest expense	2h		0
i Administrative expenses: (1) Professional fees	2i(1)	0	
(2) Contract administrator fees	2i(2)	13108	
(3) Investment advisory and management fees	2i(3)	0	
(4) Other	2i(4)	0	
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		13108
j Total expenses. Add all expense amounts in column (b) and enter total	2j		1042279
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		-2612525
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: ALLEN, GIBBS AND HOULIK, LC

(2) EIN: 48-1032601

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a	X		10111

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		800000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k		X	
l Has the plan failed to provide any benefit when due under the plan?			
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan CENTRAL POWER SYSTEMS & SERVICES, INC. 401(K) PROFIT SHARING PLAN & TRUST		B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL POWER SYSTEMS & SERVICES, INC.		D Employer Identification Number (EIN) 48-0583593
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 20-3691658		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock?..... ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2022 v. 220413		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
	a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a	
	b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
	c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
	a The corresponding number for the plan year immediately preceding the current plan year.....	15a	
	b The corresponding number for the second preceding plan year.....	15b	
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:		
	a Enter the number of employers who withdrew during the preceding plan year	16a	
	b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18	If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐
19	If the total number of participants is 1,000 or more, complete lines (a) through (c) a Enter the percentage of plan assets held as: Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____% b Provide the average duration of the combined investment-grade and high-yield debt: ☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more c What duration measure was used to calculate line 19(b)? ☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____
20	PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20. a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box: ☐ Yes. ☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date. ☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date. ☐ No. Other. Provide explanation _____

***CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST***

FINANCIAL STATEMENTS WITH
SUPPLEMENTAL SCHEDULES

YEAR ENDED DECEMBER 31, 2022

WITH

INDEPENDENT AUDITOR'S REPORT

CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST

FINANCIAL STATEMENTS WITH
SUPPLEMENTAL SCHEDULES

YEAR ENDED DECEMBER 31, 2022

WITH

INDEPENDENT AUDITOR'S REPORT

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

FINANCIAL STATEMENTS WITH
SUPPLEMENTAL SCHEDULES

Year Ended December 31, 2022

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Supplemental Schedule:	
Schedule H, Line 4a - Schedule of Delinquent Participant Contributions	12
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All other supplemental schedules required by the United States Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted as they are not applicable.	

*This is a copy of the Plan's annual financial statements reproduced
from an electronic file. An original copy of this document
is available at the Plan's office.*

INDEPENDENT AUDITOR'S REPORT

Board of Directors
**Central Power Systems & Services,
Inc. 401(k) Profit Sharing Plan & Trust**

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of the Central Power Systems & Services, Inc. 401(k) Profit Sharing Plan & Trust (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2022 and 2021, and the related statements of changes in net assets available for benefits for the year ended December 31, 2022, and the related notes to financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institutions as of December 31, 2022 and 2021, and for the year ended December 31, 2022, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules, Schedule H, Line 4a – Schedule of Delinquent Participant Contributions for the year ended December 31, 2022 and Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2022, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Allen, Gibbs & Houlik, L.C.

CERTIFIED PUBLIC ACCOUNTANTS

Wichita, KS
September 22, 2023

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS

December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
ASSETS		
Investments at fair value	\$ 15,283,253	\$ 17,868,534
Notes receivable from participants	<u>257,866</u>	<u>285,110</u>
Net assets available for benefits	<u><u>\$ 15,541,119</u></u>	<u><u>\$ 18,153,644</u></u>

The accompanying notes are an integral
part of these financial statements.

CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

Year Ended December 31, 2022

Additions to net assets attributed to:

Investment income (loss):

Net change in fair value of investments	\$ (3,929,296)
Interest, dividends and other	<u>695,130</u>

Total investment income (loss)	<u>(3,234,166)</u>
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Interest income on notes receivable from participants	<u>12,423</u>
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Contributions:

Participant	1,208,671
Employer	441,276
Rollovers	<u>1,550</u>

Total contributions	<u>1,651,497</u>
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Total additions	<u>(1,570,246)</u>
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Deductions from net assets attributed to:

Benefits paid to participants	1,029,171
Administrative fees	<u>13,108</u>

Total deductions	<u>1,042,279</u>
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Net change	(2,612,525)
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Beginning of year	<u>18,153,644</u>
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End of year	<u>\$ 15,541,119</u>
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The accompanying notes are an integral
part of these financial statements.

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

NOTES TO FINANCIAL STATEMENTS

1. DESCRIPTION OF PLAN

The following brief description of the Central Power Systems & Services, Inc. 401(k) Profit Sharing Plan & Trust (Plan) is provided for general information purposes only. Participants should refer to the Plan Agreement or Summary Plan Description for a more complete description of the Plan's provisions. The administrative committee is responsible for oversight of the Plan, determines the appropriateness of the Plan's investments offerings, monitors investment performance and reports to Central Power Systems & Services, Inc.'s (Company) Board of Directors.

Eligibility - The Plan is a defined contribution plan covering all full-time employees of the Company who have attained the age of 18 and have one month of service. Participants are auto enrolled with a 2% deferral election on the first day of the following month eligibility is met, unless the participant opts out. Additionally, participants who have attained one year of service and are employed on the last day of the Plan year, are eligible for a discretionary nonelective contribution. The Plan is subject to the provisions of the Employee Retirement Income Security Act (ERISA).

Contributions - The Plan provides that active participants may make salary deferral contributions up to the maximum amount allowed by law (\$20,500 for 2022), as adjusted for applicable percentages of compensation. Participants who have reached 50 years old are allowed to make additional contributions as adjusted by the Internal Revenue Service (IRS) (\$6,500 for 2022). The Company may make a discretionary matching contribution (50% of employee deferral, up to a maximum of 2% of employee's wages) and may also make a nonelective discretionary contribution based on each eligible participants wages to total eligible wages. Participants direct the investment of their salary deferral contributions into various investment options offered by the Plan.

Participant Accounts - Each participant's account is credited with the participant's salary deferral contribution and allocations of: (a) the Company's matching contribution and additional discretionary contribution or profit-sharing contributions, if any, (b) Plan earnings, and (c) are charged with an allocation of administrative fees. Allocations are based on participant earnings or account balances, as defined.

Vesting - Participants are vested immediately in their contributions plus actual earnings thereon. Vesting in the Company's contribution portion of participants' accounts is based on years of continuous service. A participant is 100% vested after six years of credited service.

Notes Receivable from Participants - Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the balance in the participant's account and bear interest at rates commensurate with local prevailing rates as determined by the Plan Administrator as of the date of the note. Principal and interest is paid ratably through regular payroll deductions. Notes receivable may not exceed five years.

Payment of Benefits - Upon termination of service and close of the Plan year, a participant may receive the value of the vested interest in his or her account as a lump-sum distribution, as rollover, or for vested accounts over \$5,000, maintain the account within the Plan until normal retirement age.

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

NOTES TO FINANCIAL STATEMENTS

1. DESCRIPTION OF PLAN (CONTINUED)

Forfeitures - At December 31, 2022 and 2021, forfeited nonvested accounts totaled \$96,087 and \$90,173, respectively. Forfeitures can be used to pay Plan expenses or are allocated to the accounts of eligible participants as a nonelective contribution. During the year ended December 31, 2022, \$60,000 was allocated to eligible participants and \$4,940 was allocated to administrative fees.

Normal Retirement - Normal retirement age is 62 years of age.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting and Use of Estimates - The accompanying financial statements are prepared on the accrual basis of accounting. The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect: (1) the reported amounts of assets and liabilities, (2) disclosures such as contingencies, and (3) the reported amounts of revenues and expenses included in such financial statements. Actual results could differ from those estimates.

Investment Valuation and Income Recognition - Investments are valued at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's administrative committee determines the Plan's valuation policies utilizing information provided by the Plan's investment advisors. Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. Net change includes the Plan's gains and losses on investments purchased and sold as well as held during the year.

Notes Receivable From Participants - Notes receivable from participants are measured at their unpaid principal balance plus accrued but unpaid interest. Interest income is recorded on the accrual basis. No allowance for credit losses has been recorded as of December 31, 2022, or 2021. If a participant ceases to make loan repayments and the Plan Administrator deemed the participant loan to be in default, the participant loan balance is reduced, and a benefit payment recorded.

Benefits Paid - Benefits are recorded when paid.

Administrative Fees - Certain expenses of the Plan may be paid directly by the Company and are therefore excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative fees. Some investment related expenses may be included in change in fair value of investments.

Subsequent Events - These financial statements considered subsequent events through September 22, 2023, the date the financial statements were available to be issued.

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

NOTES TO FINANCIAL STATEMENTS

3. INFORMATION CERTIFIED BY CAPITAL BANK AND TRUST COMPANY (UNAUDITED)

The following is a summary of the information as of December 31, 2022, and 2021 and for the year ended December 31, 2022, included throughout the Plan's financial statements and supplemental schedule, that was prepared by or derived from information provided by Capital Bank and Trust Company (CBT) and furnished to the Plan Administrator. The Plan Administrator has obtained certifications from CBT that information provided to the Plan Administrator by CBT related to the following is complete and accurate.

Accordingly, as permitted by 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator instructed the Plan's independent auditors not to perform any auditing procedures with respect to information below, the fair values in Note 4, and the values in the supplemental schedule related to the following assets:

	<u>2022</u>	<u>2021</u>
Investments at fair value	<u>\$ 15,283,253</u>	<u>\$ 17,868,534</u>
Notes receivable from participants	<u>\$ 257,866</u>	<u>\$ 285,110</u>

CBT also certified to the completeness and accuracy of (\$3,929,296) of net change in fair value of investments and \$707,553 of interest, dividends and other income related to the aforementioned Plan assets for the year ended December 31, 2022.

4. INVESTMENTS AND FAIR VALUE MEASUREMENTS

Fair value is defined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction value hierarchy which requires an entity to maximize the use of observable inputs when measuring fair value.

The following describes three levels of inputs that may be used to measure fair value:

Level 1 - Inputs to the valuation methodology are quoted prices available in active markets for identical investments as of the reporting date;

Level 2 - Inputs to the valuation methodology are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value can be determined through the use of models or other valuation methodologies; and

Level 3 - Inputs to the valuation methodology are unobservable inputs in situations where there is little or no market activity for the asset or liability and the reporting entity makes estimates and assumptions related to the pricing of the asset or liability including assumptions regarding risk.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. The following is a description of the valuation methodologies used for instruments measured at fair value.

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

NOTES TO FINANCIAL STATEMENTS

4. INVESTMENTS AND FAIR VALUE MEASUREMENTS (CONTINUED)

Mutual Funds - These investments are valued using the quoted prices in an active market.

Fair Value as of December 31, 2022				
	Level 1	Level 2	Level 3	Fair Value (Unaudited)
Investments at fair value:				
Mutual funds	\$ 15,283,253	\$ --	\$ --	\$ 15,283,253

Fair Value as of December 31, 2021				
	Level 1	Level 2	Level 3	Fair Value (Unaudited)
Investments at fair value:				
Mutual funds	\$ 17,868,534	\$ --	\$ --	\$ 17,868,534

5. PARTY-IN-INTEREST TRANSACTIONS

Certain Plan assets are managed by CBT (party-in-interest), and therefore, these transactions qualify as party-in-interest transactions. The various funds' operating expense ratios ranged from 0.90 to 1.39 percent, as of December 31, 2022. The Plan paid \$13,108 for administrative fees for the year ended December 31, 2022.

6. PLAN TERMINATION

Although it has not expressed an intent to do so, the Company reserves the right to terminate the Plan at any time, subject to the provisions of ERISA. In the event of termination of the Plan, the interests of the participants in the Plan shall be fully vested at the time of termination and CBT shall liquidate all assets of the trust and continue to administer the trust in accordance with its provisions until all obligations have been satisfied.

7. TAX STATUS

The Plan adopted a Non-Standard Prototype Plan designed to qualify under Section 401 of the Internal Revenue Code (IRC). The Plan has obtained a copy of a favorable determination letter for the Non-Standard Prototype Plan dated June 30, 2020 that the Plan is designed in accordance with applicable sections of the IRC. Although the Plan has been amended since receiving the determination letter, the Plan Administrator and the Plan's tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified and is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

NOTES TO FINANCIAL STATEMENTS

7. TAX STATUS (CONTINUED)

Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. Management evaluated the Plan's tax positions and concluded that it had taken no uncertain tax positions that require recognition or disclosure in the financial statements. No provision or liability for income taxes has been included in the financial statements.

8. RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Market risks include global events which could impact the value of investment securities, such as a pandemic or international conflict. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investments will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

9. PROHIBITED TRANSACTIONS

For the period ended December 31, 2022, contributions of \$10,111 were not deposited within the required timeframe, as stated and interpreted by the United States Department of Labor (DOL). The DOL considers late deposits to be prohibited transactions. The employer self-corrected the contributions and paid the applicable lost earnings in 2023. See also the supplemental Schedule of Delinquent Participant Contributions for more details.

SUPPLEMENTAL SCHEDULES

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

SCHEDULE H, LINE 4A – SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS

December 31, 2022

Participant Contributions Transferred Late to Plan: \$ 10,111		Total That Constitute Nonexempt Prohibited Transactions: \$ 10,111			Total Fully Corrected Under VFCP and PTE 2002-51
2022	Check Here if Late Participant Loan Repayments Are Included: ☐	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
\$	10,111	\$ 10,111			

**CENTRAL POWER SYSTEMS & SERVICES, INC.
401(k) PROFIT SHARING PLAN & TRUST**

EIN: 48-0583593

SCHEDULE H, LINE 4i – SCHEDULE OF ASSETS (HELD AT END OF YEAR)

December 31, 2022

Identity of issuer, borrower, maturity date, rate of interest, lessor or similar party	Description of investments including collateral, par or maturity value	Value (Unaudited)
Invesco	Small Cap Growth R	\$ 291,743
Janus Henderson	Mid Cap Value R	195,127
Davis NY	Venture R	1,520,780
Invesco	Gold & Special Minerals R	50,782
* American Funds	Europacific Gr R3	489,579
* American Funds	Growth Fund of Amer R3	1,904,070
* American Funds	Washington Mutual R3	560,124
* American Funds	Inc Fund of Amer R3	125,500
* American Funds	American Balanced R3	1,882,903
Franklin	Total Return R	152,864
Franklin	Us Government Secs R	6,940
* American Funds	American Hi Inc Tr R3	6,697
* American Funds	Us Govt Money Market R3	657,532
* American Funds	2010 Target Date Fund R3	378,547
* American Funds	2015 Target Date Fund R3	81,022
* American Funds	2020 Target Date Fund R3	226,310
* American Funds	2025 Target Date Fund R3	590,401
* American Funds	2030 Target Date Fund R3	501,094
* American Funds	2035 Target Date Fund R3	1,384,426
* American Funds	2040 Target Date Fund R3	981,043
* American Funds	2045 Target Date Fund R3	1,322,561
* American Funds	2050 Target Date Fund R3	700,955
* American Funds	2055 Target Date Fund R3	898,399
* American Funds	2060 Target Date Fund R3	299,919
* American Funds	2065 Target Date Fund R3	73,935
* Notes Receivable	Participant Loans (Interest rates ranging between 4.25% and 7.25%, with maturities through October 2027)	257,866

*Party-in-interest

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)
Central Power Systems & Services, Inc. 401(k) Profit Sharing Plan & Trust
01-JAN-22 to 31-DEC-22

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INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
IRERCX			428,648.19	489,579.30
IRGACX			1,710,355.70	1,904,069.85
INYVRX			1,983,982.54	1,520,779.83
IGTSRX			437,523.43	291,743.43
IOGMNX			53,944.73	50,781.84
IJDPRX1			217,955.71	195,127.27
IRWMCX			411,873.05	560,124.05
IRIDCX			119,502.13	125,499.58
IRLBCX			1,464,182.64	1,882,902.71
IRITCX			7,225.35	6,697.07
IFTRRX			182,723.71	152,864.27
IFUSRX			7,908.83	6,940.37
IRACXX			561,445.39	561,445.39
IRCATX			298,363.22	378,546.63
IRCJTX			85,273.77	81,021.85
IRCCTX			202,032.20	226,309.79
IRCDTX			627,866.69	590,401.04
IRCETX			469,146.24	501,094.18
IRCFIX			1,392,537.27	1,384,426.39
IRCKTX			1,050,411.35	981,042.67
IRCHTX			1,347,095.05	1,322,560.54
IRCITX			705,441.19	700,955.15
IRCMTX			929,757.67	898,399.33
IRCNIX			313,532.82	299,918.98
IRCPTX			81,345.88	73,934.92
			15,090,074.75	15,187,166.43
PARTICIPANT LOANS	VARIOUS	4.250-7.250	258,057.47	257,865.60
FORFEITURES			96,087.18	96,087.18

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)
Central Power Systems & Services, Inc. 401(k) Profit Sharing Plan & Trust
01-JAN-22 to 31-DEC-22

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INVESTMENT OPTION

MATURITY DATE

INTEREST RATE

COST OF ASSETS

CURRENT VALUE

LEGEND

INVESTMENT OPTION:

IRERCX American Funds EuroPacific Gr R3
INYVRX Davis NY Venture R
IOGMNX Invesco Gold & Special Minerals R
IRWMCX American Funds Washington Mutual R3
IRLBCX American Funds American Balanced R3
IFTRRX Franklin Total Return R
IRACXX American Funds US Govt Money Market R3
IRCJTX American Funds 2015 Target Date Fund R3
IRCDTX American Funds 2025 Target Date Fund R3
IRCFTX American Funds 2035 Target Date Fund R3
IRCHTX American Funds 2045 Target Date Fund R3
IRCMTX American Funds 2055 Target Date Fund R3
IRCPTX American Funds 2065 Target Date Fund R3

IRGACX American Funds Growth Fund of Amer R3
IGTSRX Invesco Small Cap Growth R
1JDPRI Janus Henderson Mid Cap Value R
1RIDCX American Funds Inc Fund of Amer R3
IRITCX American Funds American Hi Inc Tr R3
1FUSRX Franklin US Government Sees R
1RCATX American Funds 2010 Trgt Date Retire R3
1RCCTX American Funds 2020 Target Date Fund R3
1RCETX American Funds 2030 Target Date Fund R3
1RCCTX American Funds 2040 Target Date Fund R3
1RCITX American Funds 2050 Target Date Fund R3
1RCNTX American Funds 2060 Target Date Fund R3

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year
CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year

Name of Plan: Central Power Systems & Services, Inc. 401(k) Profit Sharing Plan & Trust

Employer Identification No.: ► 48-0583593

Plan year (beginning/ending): ▶ 01/01/2022 - 12/31/2022 Plan number: ▶ 001

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