

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information		
1a	Name of plan BLUEWATER ENERGY, INC. 401 (K) PLAN	1b	Three-digit plan number (PN) ▶ 001
		1c	Effective date of plan 01/01/2005
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) BLUEWATER ENERGY, INC. 4250 INDUSTRIAL CENTER LANE NW ACWORTH, GA 30101	2b	Employer Identification Number (EIN) 45-3625898
		2c	Plan Sponsor's telephone number 678-594-2058
		2d	Business code (see instructions) 541990

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/27/2023	MICHAEL ARRIGO
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN
5 Total number of participants at the beginning of the plan year		5 195
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....		 6a(1) 147 6a(2) 128 6b 3 6c 61 6d 192 6e 0 6f 192 6g 116 6h 19
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2A 2E 2F 2G 2J 2K 2T 3D 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:		
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)		
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)	

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan BLUEWATER ENERGY, INC. 401 (K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 BLUEWATER ENERGY, INC.	D Employer Identification Number (EIN) 45-3625898	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
CHARLES SCHWAB TRUST COMPANY
42-1558009

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
CHARLES SCHWAB INVESTMENT MGMT INC.
94-3106735

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TRI-AD ACTUARIES, INC.

95-2887986

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13 15 37 50 64	NONE	21823	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

CHARLES SCHWAB TRUST COMPANY

42-1558009

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
19 25 33 50	NONE	1836	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>BLUEWATER ENERGY, INC. 401 (K) PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>BLUEWATER ENERGY, INC.</u>	D Employer Identification Number (EIN) <u>45-3625898</u>	

Part I Asset and Liability Statement			
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	1a	19384	11829
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)		
(2) Participant contributions.....	1b(2)	0	981
(3) Other.....	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)	186789	277244
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common.....	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants).....	1c(7)		
(8) Participant loans.....	1c(8)	22510	43954
(9) Value of interest in common/collective trusts.....	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	6257867	5486459
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	6486550	5820467

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j	7670	3979
k Total liabilities (add all amounts in lines 1g through 1j)	1k	7670	3979

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	6478880	5816488
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	148467	
(B) Participants	2a(1)(B)	820668	
(C) Others (including rollovers)	2a(1)(C)	112430	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1081565
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	2102	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	2911	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		5013
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	153836	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		153836
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-1348291
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		-107877
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	530856	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		530856
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)	7500	
(2) Contract administrator fees	2i(2)	14323	
(3) Investment advisory and management fees	2i(3)	1836	
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		23659
j Total expenses. Add all expense amounts in column (b) and enter total	2j		554515
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		-662392
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: HLB GROSS COLLINS

(2) EIN: 58-1367012

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a		X	

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k		X	
l Has the plan failed to provide any benefit when due under the plan?			
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan BLUEWATER ENERGY, INC. 401 (K) PLAN		B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 BLUEWATER ENERGY, INC.		D Employer Identification Number (EIN) 45-3625898
Part I Distributions		
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 42-1558009		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)		
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III Amendments		
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.		
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?.....		☐ Yes ☐ No
11 a Does the ESOP hold any preferred stock?.....		☐ Yes ☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.).....		☐ Yes ☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?.....		☐ Yes ☐ No
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		Schedule R (Form 5500) 2022 v. 220413

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:	
a	The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a
b	The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b
c	The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:	
a	The corresponding number for the plan year immediately preceding the current plan year.....	15a
b	The corresponding number for the second preceding plan year.....	15b
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:	
a	Enter the number of employers who withdrew during the preceding plan year	16a
b	If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐	

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation _____

BLUEWATER ENERGY, INC. 401(k) PLAN

**FINANCIAL STATEMENTS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

BLUEWATER ENERGY, INC. 401(k) PLAN

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INDEPENDENT AUDITORS' REPORT

To the Plan Administrator of the

Bluewater Energy, Inc. 401(k) Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements (modified cash basis) of

BLUEWATER ENERGY, INC. 401(K) PLAN

an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements (modified cash basis) comprise the statements of net assets available for benefits as of December 31, 2022 and 2021 and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements (modified cash basis).

Management, having determined it permissible in the circumstances, has elected to have the audits of Bluewater Energy, Inc. 401(k) Plan's financial statements (modified cash basis) performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained certifications from a qualified institution as of December 31, 2022 and 2021, and for the years then ended, stating that the certified investment information, as described in Note (4) to the financial statements (modified cash basis), is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section -

- the amounts and disclosures in the financial statements (modified cash basis) referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements (modified cash basis) referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Bluewater Energy, Inc. 401(k) Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Basis of Accounting

We draw attention to Note (2) of the financial statements, which describes the basis of accounting. The financial statements and the supplemental information were prepared on the modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements (modified cash basis) in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements (modified cash basis) that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements (modified cash basis).

In preparing the financial statements (modified cash basis), management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Bluewater Energy, Inc. 401(k) Plan's ability to continue as a going concern for one year after the date the financial statements (modified cash basis) are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements (modified cash basis) are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements (modified cash basis) as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with auditing standards generally accepted in the United States of America will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements (modified cash basis).

In performing an audit in accordance with generally accepted in the United States of America, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements (modified cash basis), whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements (modified cash basis).
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Bluewater Energy, Inc. 401(k) Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements (modified cash basis).
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Bluewater Energy, Inc. 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements (modified cash basis), and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements (modified cash basis) as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required by ERISA

Our audits were conducted for the purpose of forming an opinion on the financial statements (modified cash basis) as a whole. The supplemental schedule, Schedule H, Line 4(i) - Schedule of Assets (Held at End of Year), is presented for purposes of additional analysis and is not a required part of the financial statements (modified cash basis) but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements (modified cash basis). The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements (modified cash basis) and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements (modified cash basis) or to the financial statements (modified cash basis) themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion -

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

HLB GROSS COLLINS, P.C.

Atlanta, Georgia
September 14, 2023

BLUEWATER ENERGY, INC. 401(k) PLAN

**STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
(MODIFIED CASH BASIS)**

December 31, 2022 and 2021

	2022	2021
ASSETS		
NON-INTEREST BEARING CASH	<u>\$ 11,829</u>	<u>\$ 19,384</u>
INVESTMENTS AT FAIR VALUE		
Interest bearing cash	277,244	186,789
Mutual funds	<u>5,486,459</u>	<u>6,257,867</u>
TOTAL INVESTMENTS AT FAIR VALUE	5,763,703	6,444,656
NOTES RECEIVABLE FROM PARTICIPANTS	<u>43,954</u>	<u>22,510</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u><u>\$ 5,819,486</u></u>	<u><u>\$ 6,486,550</u></u>

The accompanying Notes to Financial Statements are an integral part of these statements.

BLUEWATER ENERGY, INC. 401(k) PLAN

**STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
(REDUCTIONS FROM) ADDITIONS TO NET ASSETS ATTRIBUTED TO:		
INVESTMENT (LOSS) INCOME		
Net (depreciation) appreciation in fair value of investments	\$ (1,348,291)	\$ 207,190
Interest and dividends	<u>158,849</u>	<u>621,156</u>
TOTAL INVESTMENT (LOSS) INCOME	<u>(1,189,442)</u>	<u>828,346</u>
CONTRIBUTIONS		
Employer	144,776	126,563
Participants	819,687	765,634
Rollovers	<u>112,430</u>	<u>64,256</u>
TOTAL CONTRIBUTIONS	<u>1,076,893</u>	<u>956,453</u>
TOTAL (REDUCTIONS FROM) ADDITIONS TO NET ASSETS	<u>(112,549)</u>	<u>1,784,799</u>
DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO:		
BENEFITS PAID TO PARTICIPANTS	530,856	1,259,092
CORRECTIVE DISTRIBUTIONS	-	4,559
ADMINISTRATIVE EXPENSES	<u>23,659</u>	<u>24,597</u>
TOTAL DEDUCTIONS FROM NET ASSETS	<u>554,515</u>	<u>1,288,248</u>
NET (DECREASE) INCREASE IN PLAN NET ASSETS	(667,064)	496,551
NET ASSETS AVAILABLE FOR BENEFITS:		
BEGINNING OF YEAR	<u>6,486,550</u>	<u>5,989,999</u>
END OF YEAR	<u><u>\$ 5,819,486</u></u>	<u><u>\$ 6,486,550</u></u>

The accompanying Notes to Financial Statements are an integral part of these statements.

BLUEWATER ENERGY, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (MODIFIED CASH BASIS)

Years Ended December 31, 2022 and 2021

(1) Description of the Plan

The following description of the Bluewater Energy, Inc. (the “Company” and “Plan Sponsor”) 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for more complete information on the provisions of the Plan.

General - The Plan is a defined contribution plan covering all employees of the Company and any participating affiliates, if applicable, unless the employee is a member of an excluded group as defined by the Plan document, and who have completed at least one month of service and are age 18 or older. Employees may enter the Plan on the first day of any month following completion of the eligibility requirements. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”), as amended. The original effective date of the Plan was January 1, 2005. The Plan was amended and restated effective April 16, 2022 with the addition of Associated Power Solutions, LLC as a participating employer to the Plan.

Contributions – Each year, participants may elect to contribute from 1% to a maximum of 100% of their salary on a pretax basis up to a maximum amount determined annually by the Internal Revenue Service (“IRS”). Elective deferrals can be made in whole percentages of compensation or in specific dollar amounts, not to exceed \$20,500 and \$19,500 for 2022 and 2021, respectively. Participants who have attained the age of 50 before the end of the Plan year are eligible to make catch-up contributions not to exceed \$6,500 for 2022 and 2021. Employees are eligible to designate a portion of their elective deferrals as Roth elective deferrals. Participants may also contribute amounts representing distributions (“rollover assets”) from other qualified defined contribution plans. The Company will make matching contributions equal to 50% of elective deferrals that do not exceed 6% of eligible earnings up to a maximum amount totaling \$3,000 per year. The Company may make a nonelective contribution to the Plan at the discretion of the Company's management. The Plan Sponsor recorded matching contributions totaling \$144,776 and \$126,563 in 2022 and 2021, respectively. The Company did not make an additional nonelective discretionary contribution in the 2022 and 2021 Plan years.

Participant accounts - Each participant's account is credited with the participant's pre-tax and Roth 401(k) contributions and an allocation of (a) the Company's contribution, (b) Plan earnings (losses), including unrealized appreciation and (depreciation), and (c) forfeited balances of terminated participants' non-vested amounts, and is charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting - Participants are immediately vested in their voluntary contributions and rollover contributions plus actual earnings thereon. Participants become vested in employer contributions in accordance with Plan provisions based upon years of service. A participant is 100% vested after five years of continuous service. Participants who reach normal retirement age while still employed by the Company are also fully vested in their accounts.

Forfeited accounts - Forfeitures of terminated participants' non-vested accounts may be used to reduce future Company contributions or to pay Plan expenses. Distributions to terminated participants whose accounts are not 100% vested are reduced by forfeiture of the non-vested portion of their accounts. Forfeited non-vested accounts totaled \$2,603 and \$719 as of December 31, 2022 and 2021, respectively. A total of \$11,830 and \$35,745 were used to reduce Company contributions in 2022 and 2021, respectively.

BLUEWATER ENERGY, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (MODIFIED CASH BASIS)

Years Ended December 31, 2022 and 2021

(1) Description of the Plan (continued)

Investment options - The Plan offers several investment options and participants may instruct the trustee in how they want to invest their funds without regard to their vested interest. Participants may change their investment options and move money from one fund to another in accordance with rules established by the Plan administrator. The Plan administrator may change the investment options available to participants at any time.

Notes receivable from participants - Participants may borrow from their fund accounts a minimum of \$500 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance plus voluntary and rollover contributions. Loan transactions are treated as a transfer between the investment fund(s) and the participant loans fund. Loan terms range from 1 to 5 years with certain exceptions for the purchase of a principal residence, and are granted for hardship reasons or specified financial needs. The \$50,000 maximum amount is reduced by the participant's highest outstanding loan balance in the previous 12 months, even if the amounts have been repaid. The loans are secured by the balance in the participant's account and the rate of interest is equal to the prime rate during the month the loan is effective plus two percentage points, which ranged from 5.25% to 7.50% in 2022 and 2021.

Payment of benefits - Upon termination of service due to death, disability, retirement, or other reasons, a participant or beneficiary will receive an amount equal to the value of the vested interest in the participant's account. Participants with vested benefits of \$5,000 or less are eligible to receive a lump-sum distribution. If no consent is made for a distribution of the vested account balance, the total vested benefit will be automatically rolled over to an IRA selected by the Plan administrator. Participants with vested benefits in excess of \$5,000 must give consent before a distribution is made, subject to Plan provisions.

Plan expenses - Substantially all Plan administrative expenses are paid by the Company.

(2) Summary of significant accounting policies

Basis of accounting - The accompanying financial statements have been prepared on the modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("U.S. GAAP"). Contributions, interest, and dividend income are recognized at the same time such amounts are received. Distributions and other expenses are recognized at same the time such amounts are disbursed. However, for these financial statements, the cash method is modified to report investments at fair market value as required by the U.S. Department of Labor ("DOL").

Investment valuation and income recognition - The Plan's investments are stated at fair value in accordance with Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") Topic 820, *Fair Value Measurements and Disclosures*, as more fully described in Note (3). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The market value of mutual funds is determined by the quoted market prices.

Purchases and sales of securities are recorded on the trade date. Interest income is recorded on the cash basis. Dividends are recorded on the ex-dividend date.

BLUEWATER ENERGY, INC. 401(k) PLAN

NOTES TO FINANCIAL STATEMENTS (MODIFIED CASH BASIS)

Years Ended December 31, 2022 and 2021

(2) Summary of significant accounting policies (continued)

Investment (loss) income - Investment (loss) income consists of interest, dividends, gains (losses) on sales of securities and the unrealized (depreciation) appreciation in fair market value of investments. Net (depreciation) appreciation in the fair value of investments includes the Plan's gains (losses) on investments bought and sold, as well as held, during the year.

Notes receivable from participants - Notes receivable from participants are measured at their unpaid principal balance plus any accrued unpaid interest. Delinquent participant loans are reclassified as distributions based upon the terms of the Plan document.

Estimates - The preparation of the financial statements in conformity with the modified cash basis of accounting requires the Plan administrator to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results may differ from those estimates.

Risk and uncertainties - The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Market risks include global events which could impact the value of investment securities, such as a pandemic or international conflict. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits (modified cash basis).

Payment of benefits - Benefits are recorded when paid.

Plan expenses - Certain expenses may be paid by the Company directly on behalf of the Plan while others may be paid from the Plan assets. The expenses paid from Plan assets will either be shared by all participants or will be charged directly to the account of the participant on whose sole behalf the expense is incurred. Expenses shared by all participants will either be paid on a pro-rata basis or on an equal dollar basis.

(3) Fair value measurements

FASB ASC 820, *Fair Value Measurements and Disclosures*, provides the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of inputs used to measure the fair value under FASB ASC 820 are described below:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

BLUEWATER ENERGY, INC. 401(k) PLAN

**NOTES TO FINANCIAL STATEMENTS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

(3) Fair value measurements (continued)

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2022 and 2021.

Interest bearing cash and mutual funds: These investments consist of various publicly traded money market funds and mutual funds. The fair values are based on quoted market prices and are therefore classified as Level 1 investments.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

BLUEWATER ENERGY, INC. 401(k) PLAN

**NOTES TO FINANCIAL STATEMENTS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

(3) Fair value measurements (continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2022 and 2021:

	2022			
	Level 1	Level 2	Level 3	Total
Interest bearing cash	\$ 277,244	\$ -	\$ -	\$ 277,244
Mutual funds	5,486,459	-	-	5,486,459
Total investments at fair value	<u>\$ 5,763,703</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 5,763,703</u>
	2021			
	Level 1	Level 2	Level 3	Total
Interest bearing cash	\$ 186,789	\$ -	\$ -	\$ 186,789
Mutual funds	6,257,867	-	-	6,257,867
Total investments at fair value	<u>\$ 6,444,656</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,444,656</u>

The Plan's investments that are measured at fair value on a recurring basis, such as money market funds and mutual funds, are generally classified within Level 1 of the fair value hierarchy. The fair values of these investments are based on quoted market prices in active markets.

(4) Information prepared and certified by a qualified institution

The following information included in the accompanying financial statements (modified cash basis) and supplemental schedule, Schedule H, Line 4(i) - Schedule of Assets (Held at End of Year) (modified cash basis), was obtained from data that has been prepared and certified to us as complete and accurate by a qualified institution.

	2022	2021
Non-interest bearing cash	<u>\$ 11,829</u>	<u>\$ 19,384</u>
Investments at fair value		
Interest bearing cash	277,244	186,789
Mutual funds	<u>5,486,459</u>	<u>6,257,867</u>
Total investments at fair value	<u>5,763,703</u>	<u>6,444,656</u>
Notes receivable from participants	<u>43,954</u>	<u>22,510</u>
Total assets	<u>\$ 5,819,486</u>	<u>\$ 6,486,550</u>

BLUEWATER ENERGY, INC. 401(k) PLAN

**NOTES TO FINANCIAL STATEMENTS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

(4) Information prepared and certified by a qualified institution (continued)

	<u>2022</u>	<u>2021</u>
Investment (loss) income		
Net (depreciation) appreciation in fair value of investments	\$ (1,348,291)	\$ 207,190
Interest and dividends	<u>158,849</u>	<u>621,156</u>
Total investment (loss) income	<u>\$ (1,189,442)</u>	<u>\$ 828,346</u>

(5) Plan termination

The Company intends to continue the Plan indefinitely for the benefit of its employees, but reserves the right to amend, modify, or terminate the Plan at any time or for any reason subject to the terms of ERISA. In the event the Plan terminates, the participants will be entitled to the full amounts in their account as of the date of termination, regardless of their percent vested at the time of the Plan's termination.

(6) Tax status

The trust established under the Plan to hold the Plan's assets is qualified pursuant to the appropriate section of the Internal Revenue Code ("IRC") and accordingly, the trust's net investment income is exempt from income taxes. The Plan received a favorable tax determination letter from the IRS on June 30, 2020. The Plan has been amended since receiving the determination letter. However, the Plan administrator and the Plan's tax counsel believe that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC and therefore believe that the Plan is qualified and tax-exempt. Therefore, no provision for income taxes has been included in the Plan's financial statements (modified cash basis).

U.S. GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain tax position that more likely than not would not be sustained upon examination by the IRS. The Plan administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2022 and 2021, there are no uncertain tax positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements (modified cash basis). The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

(7) Fidelity bond coverage

ERISA Code Section 412 requires the Plan to maintain fidelity bond coverage in an amount equal to the lesser of 10% of the total Plan assets as of the preceding Plan year, or \$500,000. The Plan has sufficient bond coverage as of December 31, 2022 and 2021.

BLUEWATER ENERGY, INC. 401(k) PLAN

**NOTES TO FINANCIAL STATEMENTS
(MODIFIED CASH BASIS)**

Years Ended December 31, 2022 and 2021

(8) Reconciliation of financial statements to Schedule H of Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements as of December 31, 2022 and 2021 to Schedule H of Form 5500:

	<u>2022</u>	<u>2021</u>
Net assets available for benefits per the financial statements	\$ 5,819,486	\$ 6,486,550
Less: Excess contributions due to participants	<u>(2,998)</u>	<u>(7,670)</u>
Net assets available for benefits per Schedule H of Form 5500	<u>\$ 5,816,488</u>	<u>\$ 6,478,880</u>

The following is a reconciliation of changes in net assets available for benefits per the financial statements for the years ended December 31, 2022 and 2021 to Schedule H of Form 5500:

	<u>2022</u>	<u>2021</u>
Changes in net assets available for benefits per the financial statements	\$ (667,064)	\$ 496,551
Plus: Excess contributions due to participants at beginning of year	7,670	3,977
Less: Excess contributions due to participants at end of year	(3,979)	(7,670)
Plus: Contributions due to the Plan from participants at end of year	<u>981</u>	<u>-</u>
Changes in net assets per Schedule H of Form 5500	<u>\$ (662,392)</u>	<u>\$ 492,858</u>

(9) Party-in-interest transactions

Certain Plan investments are managed by Charles Schwab Bank. Charles Schwab Bank is the trustee, as defined by the Plan, and therefore those transactions qualify as party-in-interest transactions. Fees paid by the Plan for these investment management and other services totaled \$23,659 and \$24,597 for 2022 and 2021, respectively.

All of these party-in-interest transactions are exempt from the prohibited transaction rules of ERISA.

(10) Subsequent events

Management has reviewed subsequent events through September 14, 2023, the date which the financial statements (modified cash basis) were available to be issued, and has determined that there were no subsequent event matters that require recognition or disclosure in the financial statements (modified cash basis).

SUPPLEMENTAL SCHEDULE

BLUEWATER ENERGY, INC. 401(k) PLAN

SUPPLEMENTAL SCHEDULE

December 31, 2022

**SCHEDULE H, Line 4(i) - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
(MODIFIED CASH BASIS)**

EIN #45-3625898, PLAN #001

(a)	(b) Identity of Issue	(c) Description	(d) Cost	(e) Current Value
	Vanguard	Vanguard Target Retirement 2030 Fund	<i>a</i>	\$ 1,000,910
	Vanguard	Vanguard Target Retirement 2035 Fund	<i>a</i>	591,854
*	Schwab	Schwab® S&P 500 Index Fund	<i>a</i>	420,242
	Vanguard	Vanguard Target Retirement 2055 Fund	<i>a</i>	386,214
	T. Rowe Price	T. Rowe Price Blue Chip Growth I	<i>a</i>	381,232
	Vanguard	Vanguard Target Retirement 2045 Fund	<i>a</i>	312,398
*	Schwab	Schwab Bank Savings	<i>a</i>	277,244
	Dodge & Cox	Dodge & Cox Stock Fund Class I	<i>a</i>	270,705
	Vanguard	Vanguard Target Retirement 2050 Fund	<i>a</i>	250,985
	Vanguard	Vanguard Target Retirement 2025 Fund	<i>a</i>	245,899
	Vanguard	Vanguard Mid-Cap Index Fund Admiral Shares	<i>a</i>	230,804
	Vanguard	Vanguard Target Retirement 2020 Fund	<i>a</i>	224,624
	Vanguard	Vanguard Total Stock Market Index Fund Admiral Shares	<i>a</i>	196,680
	Vanguard	Vanguard Total International Stock Index Fund Admiral Shares	<i>a</i>	178,406
	American	American Funds American Balanced Fund Class R-6	<i>a</i>	136,769
	Vanguard	Vanguard Small-Cap Index Fund Admiral Shares	<i>a</i>	128,048
	Vanguard	Vanguard Target Retirement 2060 Fund	<i>a</i>	112,831
	Carillon Scout	Carillon Scout Small Cap Fund	<i>a</i>	110,265
	Vanguard	Vanguard Target Retirement 2040 Fund	<i>a</i>	86,612
	Thompson	Thompson Bond Fund	<i>a</i>	63,190
	Invesco	Invesco Oppenheimer Developing Markets Fund Class R6	<i>a</i>	54,255
	Invesco	Invesco Oppenheimer International Small-Mid Company Fund R6	<i>a</i>	38,914
	Vanguard	Vanguard Target Retirement 2065 Fund	<i>a</i>	22,157
	Dodge & Cox	Dodge & Cox Income Fund Class I	<i>a</i>	20,674
	Vanguard	Vanguard Intermediate-Term Bond Index Fund Admiral Shares	<i>a</i>	20,034
	Vanguard	Vanguard Target Retirement Income Fund	<i>a</i>	1,757
	Non-Interest Bearing Cash	Non-Interest Bearing Cash	-	11,829
*	Participant Loans	Notes receivable with interest rates of 5.25% to 7.50%	-	43,954
	Total			<u>\$ 5,819,486</u>

* Indicates party-in-interest to the Plan.

a The cost of participant directed investments is not required to be disclosed.

SEE INDEPENDENT AUDITORS' REPORT.

BLUEWATER ENERGY, INC. 401(k) PLAN

SUPPLEMENTAL SCHEDULE

December 31, 2022

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(MODIFIED CASH BASIS)**

EIN #45-3625898, PLAN #001

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	Total			<u>\$ 5,819,486</u>

* Indicates party-in-interest to the Plan.

a The cost of participant directed investments is not required to be disclosed.

SEE INDEPENDENT AUDITORS' REPORT.

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I Annual Report Identification Information			
For calendar plan year 2022 or fiscal plan year beginning		01/01/2022	and ending
		12/31/2022	
A	This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.)	
		☒ a single-employer plan ☐ a DFE (specify) ____	
B	This return/report is:	☐ the first return/report ☐ the final return/report	
		☐ an amended return/report ☐ a short plan year return/report (less than 12 months)	
C	If the plan is a collectively-bargained plan, check here. ▶ ☐		
D	Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program	
		☐ special extension (enter description)	
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐		

Part II Basic Plan Information—enter all requested information			
1a	Name of plan BLUEWATER ENERGY, INC. 401 (K) PLAN	1b	Three-digit plan number (PN) ▶ 001
		1c	Effective date of plan 01/01/2005
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) BLUEWATER ENERGY, INC. 4250 INDUSTRIAL CENTER LANE NW ACWORTH GA 30101	2b	Employer Identification Number (EIN) 45-3625898
		2c	Plan Sponsor's telephone number (678) 594-2058
		2d	Business code (see instructions) 541990

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE		9-28-2023	Michael Arrigo
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022)
v. 220413