

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II Basic Plan Information —enter all requested information		
1a Name of plan <u>DEVANEY ENERGY, INC. 401(K) RETIREMENT PLAN</u>	1b Three-digit plan number (PN) ▶	<u>001</u>
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>DEVANEY ENERGY, INC.</u> <u>177 WELLS AVE</u> <u>NEWTON, MA 02459</u>	1c Effective date of plan <u>07/01/1985</u>	2b Employer Identification Number (EIN) <u>04-2298448</u>
	2c Plan Sponsor's telephone number <u>617-213-8528</u>	2d Business code (see instructions) <u>454310</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/11/2023	JAMES DEVANEY
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022)
v. 220413

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN
		3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN
5 Total number of participants at the beginning of the plan year		5 202
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).		
a(1) Total number of active participants at the beginning of the plan year		6a(1) 175
a(2) Total number of active participants at the end of the plan year		6a(2) 167
b Retired or separated participants receiving benefits		6b 1
c Other retired or separated participants entitled to future benefits.....		6c 36
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d 204
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e 0
f Total. Add lines 6d and 6e		6f 204
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....		6g 186
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....		6h 17
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2S 2T 3D		
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:		
9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)		
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ 1 A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
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For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A Name of plan DEVANEY ENERGY, INC. 401(K) RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 DEVANEY ENERGY, INC.	D Employer Identification Number (EIN) 04-2298448

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
84-0467907	68322	507152-01	17	01/01/2022	12/31/2022

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.
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(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end.....	4	1232077
5	Current value of plan's interest under this contract in separate accounts at year end.....	5	0

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount..... Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
 (3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP ANNUITY CONTRACT**

b	Balance at the end of the previous year	7b	101762
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c	Additions: (1) Contributions deposited during the year	7c(1)	166006	
	(2) Dividends and credits.....	7c(2)	0	
	(3) Interest credited during the year.....	7c(3)	18139	
	(4) Transferred from separate account.....	7c(4)	1286308	
	(5) Other (specify below)	7c(5)	45570	
	▶ LOAN PAYMENTS, FORFEITURES			

(6) Total additions.....	7c(6)	1516023
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d	Total of balance and additions (add lines 7b and 7c(6))	7d	1617785
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e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	4162	
(2) Administration charge made by carrier.....	7e(2)	314	
(3) Transferred to separate account.....	7e(3)	381232	
(4) Other (specify below)	7e(4)		

(5) Total deductions.....	7e(5)	385708
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f	Balance at the end of the current year (subtract line 7e(5) from line 7d)	7f	1232077
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Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan DEVANEY ENERGY, INC. 401(K) RETIREMENT PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 DEVANEY ENERGY, INC.	D Employer Identification Number (EIN) 04-2298448	

Part I

Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1

Information on Persons Receiving Only Eligible Indirect Compensation

- a

 Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☐ Yes ☒ No
- b

 If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	24954	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

EMPOWER ADVISORY GROUP, LLC

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MGMT	6884	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>DEVANEY ENERGY, INC. 401(K) RETIREMENT PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>DEVANEY ENERGY, INC.</u>	D Employer Identification Number (EIN) <u>04-2298448</u>	

Part I	Asset and Liability Statement
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.	
Assets	(a) Beginning of Year (b) End of Year
a Total noninterest-bearing cash.....	1a 0 0
b Receivables (less allowance for doubtful accounts):	
(1) Employer contributions.....	1b(1) 0 0
(2) Participant contributions.....	1b(2) 0 0
(3) Other.....	1b(3) 0 0
c General investments:	
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1) 0 0
(2) U.S. Government securities	1c(2) 0 0
(3) Corporate debt instruments (other than employer securities):	
(A) Preferred	1c(3)(A) 0 0
(B) All other	1c(3)(B) 0 0
(4) Corporate stocks (other than employer securities):	
(A) Preferred	1c(4)(A) 0 0
(B) Common.....	1c(4)(B) 0 0
(5) Partnership/joint venture interests	1c(5) 0 0
(6) Real estate (other than employer real property)	1c(6) 0 0
(7) Loans (other than to participants).....	1c(7) 0 0
(8) Participant loans.....	1c(8) 91385 74020
(9) Value of interest in common/collective trusts.....	1c(9) 0 0
(10) Value of interest in pooled separate accounts	1c(10)
(11) Value of interest in master trust investment accounts.....	1c(11) 0 0
(12) Value of interest in 103-12 investment entities	1c(12) 0 0
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13) 21351282 17787736
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14) 101762 1232077
(15) Other	1c(15) 0 0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	21544429	19093833

Liabilities

g Benefit claims payable	1g	0	0
h Operating payables	1h		
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	21544429	19093833
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	602030	
(B) Participants	2a(1)(B)	1214043	
(C) Others (including rollovers)	2a(1)(C)	689951	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2506024
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	3922	
(F) Other	2b(1)(F)	18139	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		22061
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	534546	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		534546
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-4181555
c Other income	2c		0
d Total income. Add all income amounts in column (b) and enter total	2d		-1118924
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1295302	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1295302
f Corrective distributions (see instructions)	2f		6149
g Certain deemed distributions of participant loans (see instructions)	2g		-1617
h Interest expense	2h		0
i Administrative expenses: (1) Professional fees	2i(1)	0	
(2) Contract administrator fees	2i(2)	24954	
(3) Investment advisory and management fees	2i(3)	6884	
(4) Other	2i(4)	0	
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		31838
j Total expenses. Add all expense amounts in column (b) and enter total	2j		1331672
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		-2450596
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: GRAY, GRAY & GRAY

(2) EIN: 04-6551043

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a	X		67460

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k		X	
l Has the plan failed to provide any benefit when due under the plan?			
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan DEVANEY ENERGY, INC. 401(K) RETIREMENT PLAN		B Three-digit plan number (PN) 001
C Plan sponsor's name as shown on line 2a of Form 5500 DEVANEY ENERGY, INC.		D Employer Identification Number (EIN) 04-2298448
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 84-1455663		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock?..... ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2022 v. 220413		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
	a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a	
	b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
	c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
	a The corresponding number for the plan year immediately preceding the current plan year.....	15a	
	b The corresponding number for the second preceding plan year.....	15b	
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:		
	a Enter the number of employers who withdrew during the preceding plan year	16a	
	b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18	If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐
19	If the total number of participants is 1,000 or more, complete lines (a) through (c) a Enter the percentage of plan assets held as: Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____% b Provide the average duration of the combined investment-grade and high-yield debt: ☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more c What duration measure was used to calculate line 19(b)? ☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____
20	PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20. a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box: ☐ Yes. ☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date. ☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date. ☐ No. Other. Provide explanation _____

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

Financial Statements and Supplemental Schedules
With Independent Auditor's Report

December 31, 2022

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NOTIFICATION TO THIRD PARTY USERS OF THIS REPORT

This report was prepared subject to the terms and conditions set forth in an engagement letter. By relying upon this report, all users shall be deemed to agree to the terms and conditions of that engagement letter. Users intending to rely upon this report should contact the issuer to obtain a copy of its applicable terms and conditions. This report is intended for the exclusive use of the clients of the issuer and others to whom the issuer has expressly granted consent.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

TABLE OF CONTENTS

	Page
INDEPENDENT AUDITOR'S REPORT.....	1
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS.....	5
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS	6
NOTES TO FINANCIAL STATEMENTS	7
 SUPPLEMENTAL SCHEDULES	
SCHEDULE H, LINE 4(a) - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS.....	17
SCHEDULE H, LINE 4(i) - SCHEDULE OF ASSETS (HELD AT END OF YEAR)	18

Note: Other schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA) have been omitted because they are not applicable.

INDEPENDENT AUDITOR'S REPORT

To the Trustees
Devaney Energy, Inc. 401(k) Retirement Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the accompanying financial statements of **Devaney Energy, Inc. 401(k) Retirement Plan**, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) [ERISA Section 103(a)(3)(C) audit]. The financial statements comprise the statements of net assets available for benefits as of December 31, 2022 and 2021, and the related statement of changes in net assets available for benefits for the year ended December 31, 2022, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of **Devaney Energy, Inc. 401(k) Retirement Plan's** financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's ("DOL") Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit needs not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or Federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2022 and 2021, and for the year ended December 31, 2022, stating that the certified investment information, as described in Note 5 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section—

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America ("GAAP").
- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of **Devaney Energy, Inc. 401(k) Retirement Plan** and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about **Devaney Energy, Inc. 401(k) Retirement Plan's** ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current Plan instrument, including all Plan amendments; administering the Plan; and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of **Devaney Energy, Inc. 401(k) Retirement Plan's** internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about **Devaney Energy, Inc. 401(k) Retirement Plan's** ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required by ERISA

The supplemental schedules of assets (held at end of year) and delinquent participant contributions as of December 31, 2022 are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

GRAY, GRAY & GRAY, LLP

Gray, Gray & Gray, LLP

Canton, MA
October 6, 2023

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 31, 2022 and 2021

	2022	2021
ASSETS		
Investments, at fair market value		
Mutual funds	<u>\$ 17,787,736</u>	<u>\$ 21,351,282</u>
TOTAL INVESTMENTS, AT FAIR VALUE	<u>17,787,736</u>	<u>21,351,282</u>
Investment in fully benefit-responsive investment contract, at contract value	<u>1,232,077</u>	<u>101,762</u>
Receivables		
Participant notes receivable	81,887	100,689
Employee contributions	-	44,482
Employer contributions	<u>24,603</u>	<u>11,895</u>
TOTAL RECEIVABLES	<u>106,490</u>	<u>157,066</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u><u>\$ 19,126,303</u></u>	<u><u>\$ 21,610,110</u></u>

The accompanying notes are an integral part of these financial statements.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
Year Ended December 31, 2022

ADDITIONS

Additions to net assets attributed to:

Interest and dividend income \$ 552,685

TOTAL INVESTMENT INCOME 552,685

Interest earned on participant notes receivable 4,131

Contributions

Participant's contributions 1,169,561

Participant's rollover contributions 689,951

Employer's contributions 614,738

TOTAL CONTRIBUTIONS 2,474,250

TOTAL ADDITIONS 3,031,066

DEDUCTIONS

Deductions from net assets attributed to:

Net depreciation in fair value of investments 4,181,553

Benefits payments to participants 1,302,805

Administrative expenses 30,515

TOTAL DEDUCTIONS 5,514,873

NET DECREASE (2,483,807)

NET ASSETS AVAILABLE FOR BENEFITS:

Beginning of year 21,610,110

End of Year \$ 19,126,303

The accompanying notes are an integral part of these financial statements.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1: DESCRIPTION OF PLAN

The following description of the Devaney Energy, Inc. 401(k) Retirement Plan (the “Plan”) provides only general information. Participants should refer to the Plan Agreement for a more complete description of the Plan's provisions.

General: The Plan is a defined-contribution plan established on July 1, 1985 to provide retirement and other related benefits to all employees of Devaney Energy, Inc. (the “Company”). Employees are eligible to participate if they have completed 60 days of service and have attained the age of 19. Employees are not eligible if their employment is governed by a collective bargaining agreement. Employees are able to enter the Plan on the first day of the month coinciding with or next following the date they satisfy the eligibility requirements. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

Contributions: Each year, participants may contribute a percentage of their annual compensation up to the maximum dollar amount allowed under the Internal Revenue Service (“IRS”), as defined in the Plan. Participants who have attained the age of 50 before the end of the Plan year are eligible to make catch-up contributions. The Plan allows one or all of the participant’s contributions to be designated as Roth deferrals. Participants, with the consent of the Plan Administrator, may deposit amounts received from any other retirement plan which satisfy the tax rules for rollovers. Upon becoming eligible to participate in the Plan, 4% of the participant’s eligible compensation will be contributed to the Plan, unless instructed otherwise by the participant.

The Company may make discretionary matching contributions to the Plan. For the year ended December 31, 2022, the Company made discretionary matching contributions equal to 100% of the first 5% of an employee’s contribution to the Plan for the period January 1, 2022 through June 31, 2022 and 100% of the first 6% of an employee’s contribution to the Plan for the period July 1, 2022 through December 31, 2022.

In any Plan year, the Company may make discretionary profit-sharing contributions in an amount determined by the Board of Directors. For the year ended December 31, 2022, the Company made no profit-sharing contributions.

Participant Accounts: Each participant’s account is credited with the participant’s contributions, allocations of the Company’s contributions, earnings (losses) thereon, and Plan earnings. Allocations of earnings (losses) are based on account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account balance.

Investment Options: Participants direct the investment of their contributions into various investment options offered by the Plan. Participants may change their investment options as determined by the rules applicable to each investment. The Plan currently offers various mutual funds and a guaranteed investment contract as investment options for participants.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 1: DESCRIPTION OF PLAN (CONTINUED)

Calculation of Vested Benefits: Participants are immediately vested in their voluntary contributions, rollover contributions, and the investment earnings thereon. Company discretionary profit-sharing contributions and discretionary matching contributions are subject to a vesting schedule based on the number of years of continuous service as follows:

<u>Years of Service</u>	<u>Percentage</u>
Less than 2 years	0%
2 years	20%
3 years	40%
4 years	60%
5 years	80%
6 years	100%

Forfeitures: Forfeitures may be used by the Plan to reduce the employer matching contribution or for the payment of Plan expenses. At December 31, 2022 and 2021, forfeited non-vested accounts totaled \$14,408 and \$9,918, respectively. During the year ended December 31, 2022, the Company utilized \$37,662 of forfeitures to reduce its employer matching contributions or to pay Plan expenses.

Notes Receivable from Participants: Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their account balances. Loan transactions are treated as a transfer to (from) the investment fund from (to) the participant notes receivable fund. Notes receivable terms may not exceed 5 years unless for the purchase of a primary residence. Loans are secured by the balances in the participants' accounts and bear interest at rates based on the prevailing interest rates charged by persons in the business of lending money for loans that would be made under similar circumstances (4.25% - 6.25% at December 31, 2022). Principal and interest are paid ratably usually through monthly payroll deductions but must be paid on at least a quarterly basis.

Payment of Benefits: Benefits are payable in a lump sum payment upon normal retirement age of 65, in service withdrawals after age 59 ½, death, permanent disability, separation of service, or reasons of proven hardships. Upon termination, if the vested account balance is less than \$5,000, the Plan can automatically distribute the balance.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 2: SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting: The financial statements of the Plan are prepared under the accrual method of accounting. The financial statements and supplementary schedules have been prepared to satisfy the reporting and disclosure requirements of ERISA.

Investment Valuation and Income Recognition: Investments are reported at fair value, except for the fully benefit-responsive investment contract which is reported at contract value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Contract value is the relevant measure for the portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate a permitted transaction under the terms of the Plan. The Plan's management determines the Plan's valuation policies utilizing information provided by the investment advisors, trustees, and other parties involved with the Plan. See Note 6 for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net depreciation in fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Administrative Expenses: Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Any administrative expenses paid by the Plan, excluding fees related to notes receivable from participants or distributions, are allocated to the accounts of participants pro rata based on the value of their account balance or as an equal dollar amount based on the number of participants in the Plan. Fees related to the administration of notes receivable and distributions from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net depreciation of fair value of investments.

Use of Estimates: The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires Plan management to make estimates and assumptions that affect the reported amounts of Plan assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Risks and Uncertainties: The Plan invests in various investment securities. Investment securities, in general, are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

Payment of Benefits: Benefits paid to participants are recorded when paid.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 2: SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Notes Receivable from Participants: Participant loans are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. Delinquent participant loans are reclassified as distributions based upon the terms of the Plan document. No allowance for credit losses has been recorded as of December 31, 2022, and 2021.

Uncertain Tax Positions: GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination. The Plan Administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2022, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for the years prior to 2019.

NOTE 3: PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100% vested in their accounts.

NOTE 4: TAX STATUS

On June 30, 2020, the IRS stated that the prototype adopted by the Plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code ("IRC"). The Plan has not received a determination letter specific to the Plan itself; however, the Plan Administrator believes that the prototype Plan was designed and is being operated in compliance with the applicable requirements of the IRC. Therefore, no provision for income taxes has been included in the Plan's financial statements as of December 31, 2022.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS

NOTE 5: CERTIFICATION OF TRUSTEES

The Plan Administrator has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's ("DOL") Rules and Regulation for Reporting and Disclosure under ERISA. Accordingly, the trustees, Empower Annuity Insurance Company and Empower Trust Company LLC, certified that the following data included in the accompanying financial statements and supplemental schedule of assets held (end of year) are complete and accurate.

	<u>December 31,</u>	
	2022	2021
Mutual funds	\$ 17,787,736	\$ 21,351,282
Fixed Annuities	\$ 1,232,077	\$ 101,762
Notes receivable from participants	\$ 81,887	\$ 100,689
	<u>Year Ended</u>	
	<u>December 31,</u>	
	2022	
Net depreciation in fair value of investments	\$ (4,181,553)	
Interest and dividends	\$ 552,685	
Interest income on notes receivable from participants	\$ 4,131	

The Plan's independent auditors did not perform auditing procedures with respect to this information, except for comparing such information to the related information included in the financial statements and supplemental schedule of assets (held at end of year).

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 6: FAIR VALUE MEASUREMENTS

The Financial Accounting Standards Board ("FASB"), Accounting Standards Codification ("ASC") 820, *"Fair Value Measurements and Disclosures"*, provides the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 - inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan can access at the measurement date.

Level 2 - inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, such as:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - inputs that are unobservable for the asset or liability.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodology used for assets measured at fair value. There has been no change in the methodology used at December 31, 2022 and 2021.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The preceding method described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS

NOTE 6: FAIR VALUE MEASUREMENTS (CONTINUED)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2022:

	2022			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual funds	<u>\$ 17,787,736</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 17,787,736</u>
Total investments at fair value	<u><u>\$ 17,787,736</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 17,787,736</u></u>
	2021			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Mutual funds	<u>\$ 21,351,282</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 21,351,282</u>
Total investments at fair value	<u><u>\$ 21,351,282</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ 21,351,282</u></u>

NOTE 7: GUARANTEED INVESTMENT CONTRACT

The Plan entered into a fully benefit-responsive investment contract with Empower Annuity Insurance Company ("Empower"). Empower maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. Since this contract met the fully benefit-responsive contract criteria, the contract was included in the financial statements at contract value as reported to the Plan by Empower. Contract value represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants can ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The methodology for calculating the interest crediting rate is based on the earnings of the underlying assets in the entire medium-long term new portfolio compared to the minimum interest crediting rate, as stated in the contract, and prevailing market conditions. Interest crediting rate is reset quarterly. The average yield earned by the Plan for the benefit responsive fund can be derived by averaging the quarterly gross interest rates for the fund over the year. The average for 2022 was 1.93%. The actual average yield earned by the Plan for the benefit responsive fund can be derived by averaging the Plan's quarterly interest rates. The average for 2022 was 1.93%.

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS

NOTE 7: GUARANTEED INVESTMENT CONTRACT (CONTINUED)

Certain events might limit the ability of the Plan to transact at contract value with the issuer. Such events includes (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, (4) the failure of the trust to qualify for exemption from Federal income taxes or any required prohibited transaction exemption under ERISA, or (5) termination of the contract. No events have occurred that might limit the ability of the Plan to transact at contract value with the contract issuers and that also would have limited the ability of the Plan to transact at contract value with the participants.

In addition, certain events allow the issuer to terminate the contract with the Plan and settle at an amount different from contract value. Such events could include (1) an uncured violation of the Plan's investment guidelines, (2) a breach of material obligation under the contract, (3) a material misrepresentation, or (4) a material amendment to the agreement without the consent of the issuer.

NOTE 8: RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements to Form 5500 at December 31:

	2022	2021
Net assets available for benefits per the financial statements	\$ 19,126,303	\$ 21,610,110
Less: deemed distributions of participants' notes receivable	(7,867)	(9,304)
Less: participant's contribution receivable	-	(44,482)
Less: employer's contribution receivable	<u>(24,603)</u>	<u>(11,895)</u>
Net assets per Form 5500	<u>\$ 19,093,833</u>	<u>\$ 21,544,429</u>

The following is a reconciliation of the net decrease per the financial statements to Form 5500 for the year ended December 31, 2022:

Net decrease per the financial statements	\$ (2,483,807)
Add: deemed distributions of participants' notes receivable	1,437
Add: participant's contribution receivable	44,482
Less: change in employer's contribution receivable	<u>(12,708)</u>
Net loss per Form 5500	<u>\$ (2,450,596)</u>

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS

NOTE 9: PARTY-IN-INTEREST TRANSACTIONS

The Plan's investments are primarily in mutual funds and a guaranteed investment contract managed by Empower Annuity Insurance Company and Empower Trust Company, LLC, the trustee of the Plan; therefore, these transactions qualify as party-in-interest transactions.

NOTE 10: LATE REMITTANCES

As reported on Form 5500, Schedule H, Line 4(a) - Schedule of Delinquent Participant Contributions, certain participant contributions were not remitted to the Plan within the time frame specified by the DOL's regulations, thus constituting nonexempt transactions between the Plan and the Company. The late remittances amounted to \$2,870 and \$64,590 at December 31, 2022 and 2021, respectively. The late remittances as of December 31, 2021 related to contributions from the year ended December 31, 2020. These amounts were corrected during the year ended December 31, 2022. The Company is in the process of taking the appropriate steps to correct the 2022 late remittances totaling \$2,870.

NOTE 11: SUBSEQUENT EVENTS

The date to which events occurring after December 31, 2022, the date of the most recent statement of financial position, have been evaluated for possible adjustment to the financial statements or disclosure is October 6, 2023, which is the date the financial statements were available to be issued.

SUPPLEMENTAL SCHEDULES

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
SUPPLEMENTAL SCHEDULES REQUIRED BY ERISA AND THE DEPARTMENT OF LABOR
December 31, 2022
PLAN NUMBER: 001 EIN: 04-2298448

Schedule H, Line 4(a) - Schedule of Delinquent Participant Contributions

Total that Constitutes Nonexempt Prohibited Transactions

<u>Participant</u> <u>Contributions</u> <u>Transferred</u> <u>Late to Plan</u>	<u>Check Here if Late</u> <u>Participants' Notes</u> <u>Repayable</u> <u>Repayments are</u> <u>Included</u>	<u>Contributions</u> <u>Not Corrected</u>	<u>Contributions</u> <u>Corrected Outside</u> <u>VFCP (Voluntary</u> <u>Fiduciary Correction</u> <u>Program)</u>	<u>Contributions</u> <u>Pending</u> <u>Correction in</u> <u>VFCP</u>	<u>Total Fully</u> <u>Corrected</u> <u>Under VFCP</u> <u>and PTE 2002-</u> <u>51</u>
\$ 67,460	x	\$ 2,870	\$ 64,590	\$ -	\$ -

DEVANEY ENERGY, INC. 401(k) RETIREMENT PLAN
SUPPLEMENTAL SCHEDULES REQUIRED BY ERISA AND THE DEPARTMENT OF LABOR
December 31, 2022
PLAN NUMBER: 001 EIN: 04-2298448

Schedule H, Line 4(i) - Schedule of Assets (Held at End of Year)

(a)	(b)	(c)	(d)	(e)
		<u>Description of investment, including maturity date, rate of interest, collateral, par or maturity</u>		
<u>Identity of issue, borrower, lessor or similar party</u>		<u>value</u>	<u>Cost</u>	<u>Current value</u>
Vanguard Target Retirement 2025 Inv		Mutual Fund	**	\$ 2,814,261
Vanguard Target Retirement 2040 Inv		Mutual Fund	**	\$ 1,841,621
Vanguard Target Retirement 2035 Inv		Mutual Fund	**	\$ 1,723,412
Vanguard Target Retirement 2030 Inv		Mutual Fund	**	\$ 1,713,210
Vanguard Target Retirement 2045 Inv		Mutual Fund	**	\$ 1,258,683
Vanguard Target Retirement 2020 Inv		Mutual Fund	**	\$ 1,225,278
Ei Fixed Account - Series Class V		Guaranteed Investment Option	**	\$ 1,232,077
Vanguard 500 Index Admiral		Mutual Fund	**	\$ 874,795
JPMorgan Equity Income R3		Mutual Fund	**	\$ 810,182
Vanguard Total Intl Stock Index Admiral		Mutual Fund	**	\$ 757,365
Vanguard Total Bond Market Index Admiral		Mutual Fund	**	\$ 726,941
Blackrock Total Return K		Mutual Fund	**	\$ 634,933
T. Rowe Price Blue Chip Growth Adv		Mutual Fund	**	\$ 531,210
Vanguard Target Retirement Income Inv		Mutual Fund	**	\$ 367,664
Vanguard Target Retirement 2050 Inv		Mutual Fund	**	\$ 325,691
Vanguard Mid Cap Index Fund - Admiral		Mutual Fund	**	\$ 225,236
Vanguard Target Retirement 2055 Inv		Mutual Fund	**	\$ 205,695
American Funds Inflation Linked Bd R4		Mutual Fund	**	\$ 196,743
Empower Mid Cap Value Inv		Mutual Fund	**	\$ 196,394
Vanguard Target Retirement 2060 Inv		Mutual Fund	**	\$ 193,968
Cohen & Steers Real Estate Securities A		Mutual Fund	**	\$ 184,225
Lord Abbett High Yield R6		Mutual Fund	**	\$ 177,379
JPMorgan Small Cap Growth R5		Mutual Fund	**	\$ 167,525
Goldman Sachs Emerging Markets Eq Instl		Mutual Fund	**	\$ 161,046
Goldman Sachs Small Cap Eq Insights Inv		Mutual Fund	**	\$ 125,203
Vanguard Small Cap Index Adm		Mutual Fund	**	\$ 119,107
Goldman Sachs Intl Eq Insights Inv		Mutual Fund	**	\$ 100,793
Janus Henderson Enterprise T		Mutual Fund	**	\$ 82,337
DFA Commodity Strategy I		Mutual Fund	**	\$ 31,209
Vanguard Target Retirement 2065 Inv		Mutual Fund	**	\$ 14,242
Fidelity Advisor Strategic Income I		Mutual Fund	**	\$ 1,388
* Participant loans		Interest 4.25% - 6.25% maturing through 2039	\$ -	\$ 74,020

* Party-in-interest to the Plan

** Cost omitted for participant-directed investment

Plan year (beginning/ending): ► 01/01/2022-12/31/2022 Plan number: ► 001

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)

Devaney Energy Inc. 401(k) Retirement Plan
01-JAN-22 to 31-DEC-22

Page 1 of 2

25-JAN-23 12:04:00

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
IVTINX			387,274.29	367,663.69
IVTWNX			1,547,416.25	1,225,277.56
IVTTVX			3,304,514.44	2,814,260.84
IVTHRX			1,979,481.76	1,713,209.57
IVTTHX			1,962,007.59	1,723,412.07
IVFORX			2,156,597.43	1,841,620.90
IVTIVX			1,410,948.87	1,258,683.35
IVFIEX			356,066.43	325,691.23
IVFFVX			225,717.24	205,694.97
IVTTSX			201,627.52	193,968.07
IVLXVX			15,071.17	14,242.16
IGEMIX			179,612.46	161,046.45
IGCITX			111,244.08	100,792.79
IVTIAX			807,341.27	757,364.59
ICSEIX			218,758.28	184,225.23
IDCMSX			34,549.22	31,209.38
IGDSTX			154,866.89	125,202.52
IJGSVX			206,225.74	167,524.72
IVSMAX			125,891.30	119,106.91
IMXMVX			204,902.59	196,393.69
IJAENX			97,903.14	82,336.95
IVIMAX			214,066.04	225,236.24
IOIEPX			747,352.97	810,182.45
IPABGX			658,820.76	531,209.71
IVFIAX			798,520.96	874,794.67
IRILDY			228,264.01	196,743.15
IMPHQX			715,298.78	634,933.21
IFSRIX			1,590.20	1,388.59
ILHYVX			208,636.13	177,379.11
IVBTLX			829,445.18	726,941.41
IGWAQ15		2.050	1,198,419.18	1,217,669.48
			21,288,432.17	19,005,405.66
PARTICIPANT LOANS	VARIOUS	4.250-6.250	73,876.09	74,019.70
FORFEITURES			13,345.11	14,407.62

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)

Page 2 of 2

Devaney Energy Inc. 401(k) Retirement Plan
01-JAN-22 to 31-DEC-22

25-JAN-23 12:04:00

INVESTMENT OPTION

MATURITY DATE

INTEREST RATE

COST OF ASSETS

CURRENT VALUE

LEGEND

INVESTMENT OPTION:

1VTINX Vanguard Target Retirement Income Inv
1VTTVX Vanguard Target Retirement 2025 Inv
1VTTTHX Vanguard Target Retirement 2035 Inv
1VTIVX Vanguard Target Retirement 2045 Inv
1VFFVX Vanguard Target Retirement 2055 Inv
1VLXVX Vanguard Target Retirement 2065 Inv
1GCITX Goldman Sachs Intl Eq Insights Inv
1CSEIX Cohen & Steers Real Estate Securities A
1GDSTX Goldman Sachs Small Cap Eq Insights Inv
1VSMAX Vanguard Small Cap Index Adm
1JAENX Janus Henderson Enterprise T
1OIEPX JPMorgan Equity Income R3
1VFIAX Vanguard 500 Index Admiral
1MPHQX BlackRock Total Return K
1LHYVX Lord Abbett High Yield R6
1GWAQ15 EI Fixed Account - Series Class V

1VTWNX Vanguard Target Retirement 2020 Inv
1VTHRX Vanguard Target Retirement 2030 Inv
1VFORX Vanguard Target Retirement 2040 Inv
1VEIFX Vanguard Target Retirement 2050 Inv
1VTTSX Vanguard Target Retirement 2060 Inv
1GEMIX Goldman Sachs Emerging Markets Eq Instl
1VTIAX Vanguard Total Intl Stock Index Admiral
1DCMSX DFA Commodity Strategy I
1JGSVX JPMorgan Small Cap Growth R5
1MXMVX Empower Mid Cap Value Inv
1VIMAX Vanguard Mid Cap Index Fund - Admiral
1PABGX T. Rowe Price Blue Chip Growth Adv
1RILDY American Funds Inflation Linked Bd R4
1FSRIX Fidelity Advisor Strategic Income I
1VBTLX Vanguard Total Bond Market Index Admiral

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year