

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) ____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II	Basic Plan Information—enter all requested information	
1a Name of plan	PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU	1b Three-digit plan number (PN) ▶ <u>001</u>
		1c Effective date of plan <u>01/01/2004</u>
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions)	PACIFIC STATES PETROLEUM 2278 PIKE COURT CONCORD, CA 94520	2b Employer Identification Number (EIN) <u>38-3646048</u> 2c Plan Sponsor's telephone number <u>800-679-1700</u> 2d Business code (see instructions) <u>424700</u>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/16/2023	KELLI TORRES
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022)
v. 220413

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 171
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	 6a(1) 151 6a(2) 164 6b 0 6c 58 6d 222 6e 0 6f 222 6g 215 6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2A 2E 2F 2G 2J 2T 3D b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 PACIFIC STATES PETROLEUM	D Employer Identification Number (EIN) 38-3646048	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
ALLIANCEBERNSTEIN L.P.	
13-4064930	

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
ALLIANZ GLOBAL INVESTORS DISTRIBUTO	1345 AVENUE OF THE AMERICAS NEW YORK, NY 10105

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
BLACKROCK INVESTMENTS, INC.	
23-2784752	

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
CALAMOS ADVISORS LLC	
20-1647533	

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

DAVIS DISTRIBUTORS, LLC

85-0360310

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

DELAWARE INVESTMENTS

2005 MARKET STREET
PHILADELPHIA, PA 19103

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

EATON VANCE DISTRIBUTORS, INC.

04-3239487

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

FEF DISTRIBUTORS, LLC

1345 AVENUE OF THE AMERICAS
NEW YORK, NY 10105

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

FRANKLIN TEMPLETON DISTRIBUTORS, IN

100 FOUNTAIN PARKWAY
ST. PETERSBURG, FL 33716

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

GOLDMAN SACHS

71 SOUTH WACKER DRIVE
SUITE 500
CHICAGO, IL 60606

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

INVESCO

1555 PEACHTREE STREET NW
1800
ATLANTA, GA 30309

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

JANUS DISTRIBUTORS, LLC

151 DETROIT STREET
DENVER, CO 80206

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

JOHN HANCOCK FUNDS, LLC

601 CONGRESS STREET, 9145
BOSTON, MA 02210

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

MFS FUND DISTRIBUTORS, INC.

04-2747644

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

NATIXIS DISTRIBUTORS, L.P.

399 BOYLSTON STREET
BOSTON, MA 02116

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

PIONEER INVESTMENT MANAGEMENT, INC

13-1961193

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

THORNBURG SECURITIES CORPORATION

2300 NORTH RIDGETOP RD.
SANTA FE, NM 87506

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MERRILL LYNCH PIERCE FENNER & SMITH

13-5674085

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
52 59 60 15 17 50 64 70 63	INVESTMENT ADVISOR	29633	Yes ☒ No ☐	Yes ☐ No ☒	2450	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

ADP, INC.

13-3036745

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 50 15 64	RECORD KEEPER	4623	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

ADP BROKER-DEALER

22-3319984

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49 99	RECORD KEEPER	0	Yes ☒ No ☐	Yes ☐ No ☒	0	Yes ☒ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
MERRILL LYNCH PIERCE FENNER & SMITH	52 59 60 63	2450
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
UNAVAILABLE UNAVAILABLE UNAVAILABLE, CA 91367	INVESTMENT MANAGEMENT FEES PAID INDIRECTLY BY PLAN SHAREHOLDER SERVICING FEES SUB-TRANSFER AGENCY FEES DISTRIBUTION (12B-1) FEES	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
ALLIANCEBERNSTEIN L.P. 13-4064930	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
ALLIANZ GLOBAL INVESTORS DISTRIBUTO 1345 AVENUE OF THE AMERICAS NEW YORK, NY 10105	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
BLACKROCK INVESTMENTS, INC. 23-2784752	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
CALAMOS ADVISORS LLC 20-1647533	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
DAVIS DISTRIBUTORS, LLC 85-0360310	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
DELAWARE INVESTMENTS 2005 MARKET STREET PHILADELPHIA, PA 19103	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
EATON VANCE DISTRIBUTORS, INC. 04-3239487	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
FEF DISTRIBUTORS, LLC 1345 AVENUE OF THE AMERICAS NEW YORK, NY 10105	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
FRANKLIN TEMPLETON DISTRIBUTORS, IN 100 FOUNTAIN PARKWAY ST. PETERSBURG, FL 33716	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
GOLDMAN SACHS 71 SOUTH WACKER DRIVE SUITE 500 CHICAGO, IL 60606	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
INVESCO 1555 PEACHTREE STREET NW 1800 ATLANTA, GA 30309	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JANUS DISTRIBUTORS, LLC 151 DETROIT STREET DENVER, CO 80206	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JOHN HANCOCK FUNDS, LLC 601 CONGRESS STREET, 9145 BOSTON, MA 02210	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
MFS FUND DISTRIBUTORS, INC. 04-2747644	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
NATIXIS DISTRIBUTORS, L.P. 399 BOYLSTON STREET BOSTON, MA 02116	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PIONEER INVESTMENT MANAGEMENT, INC 13-1961193	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ADP BROKER-DEALER	99	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
THORNBURG SECURITIES CORPORATION 2300 NORTH RIDGETOP RD. SANTA FE, NM 87506	ANNUAL RATE 0.00260 OF AVERAGE DAILY ASSETS-A SHRS ANNUAL RATE 0.00325 OF AVERAGE DAILY ASSETS-C SHRS ANNUAL RATE 0.00150 OF AVERAGE DAILY ASSETS-I SHRS ANNUAL RATE 0.00275 OF AVERAGE DAILY ASSETS-R SHRS	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>PACIFIC STATES PETROLEUM</u>	D Employer Identification Number (EIN) <u>38-3646048</u>	

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....		1a	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....		1b(1)	
(2) Participant contributions.....		1b(2)	
(3) Other.....		1b(3)	
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....		1c(1)	
(2) U.S. Government securities		1c(2)	
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred		1c(3)(A)	
(B) All other		1c(3)(B)	
(4) Corporate stocks (other than employer securities):			
(A) Preferred		1c(4)(A)	
(B) Common.....		1c(4)(B)	
(5) Partnership/joint venture interests		1c(5)	
(6) Real estate (other than employer real property)		1c(6)	
(7) Loans (other than to participants).....		1c(7)	
(8) Participant loans.....		1c(8)	103273
(9) Value of interest in common/collective trusts.....		1c(9)	110837
(10) Value of interest in pooled separate accounts		1c(10)	
(11) Value of interest in master trust investment accounts.....		1c(11)	
(12) Value of interest in 103-12 investment entities		1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds).....		1c(13)	6593942
(14) Value of funds held in insurance company general account (unallocated contracts).....		1c(14)	6941719
(15) Other		1c(15)	

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	6697215	7052556

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	6697215	7052556
---	-----------	---------	---------

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	540510	
(B) Participants	2a(1)(B)	804799	
(C) Others (including rollovers)	2a(1)(C)	457580	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1802889
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	6973	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		6973
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	271039	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		271039
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-1343943
c Other income	2c		175
d Total income. Add all income amounts in column (b) and enter total	2d		737133
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	347405	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		347405
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		130
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)	34257	
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		34257
j Total expenses. Add all expense amounts in column (b) and enter total	2j		381792
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		355341
l Transfers of assets:			
(1) To this plan	2l(1)		0
(2) From this plan	2l(2)		0

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BPM LLP**

(2) EIN: **81-4234542**

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a		X	

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k		X	
l Has the plan failed to provide any benefit when due under the plan?			
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU		B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 PACIFIC STATES PETROLEUM		D Employer Identification Number (EIN) 38-3646048
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 57-1198022		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock?..... ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2022 v. 220413		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:	
a	The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a
b	The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b
c	The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:	
a	The corresponding number for the plan year immediately preceding the current plan year.....	15a
b	The corresponding number for the second preceding plan year.....	15b
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:	
a	Enter the number of employers who withdrew during the preceding plan year	16a
b	If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐	

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation _____

**PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST**

**FINANCIAL STATEMENTS
AND SUPPLEMENTAL SCHEDULE**

December 31, 2022

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

T A B L E O F C O N T E N T S

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INDEPENDENT AUDITORS' REPORT

To the Plan Committee of
Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statements of net assets available for benefits as of December 31, 2022 and 2021, and the related statement of changes in net assets available for benefits for the year ended December 31, 2022, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's ("DOL's") Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier ("qualified institution") in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Management has obtained certifications from a qualified institution as of December 31, 2022 and 2021, and for the year ended December 31, 2022, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying Financial Statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("U.S. GAAS"). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust's ability to continue as a going concern for, one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current Plan instrument, including all Plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with U.S. GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with U.S. GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - *Supplemental Schedule Required by ERISA*

The supplemental schedule of Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2022, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with U.S. GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

BPM LLP

San Francisco, California
October 13, 2023

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
As of December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
ASSETS		
Investments, at fair value:		
Mutual funds	<u>\$ 6,941,719</u>	<u>\$ 6,593,942</u>
Total investments, at fair value	6,941,719	6,593,942
Notes receivable from participants	<u>110,837</u>	<u>103,273</u>
Net assets available for benefits	<u><u>\$ 7,052,556</u></u>	<u><u>\$ 6,697,215</u></u>

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

For the year ended December 31, 2022

Additions to net assets attributed to:

Investment income:

Interest and dividend income	\$ 271,039
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Total investment income	271,039
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Interest on notes receivable from participants	6,973
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Contributions and rollovers:

Participant salary deferrals	804,799
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Company contributions	540,510
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Participant rollovers	457,580
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Total contributions and rollovers	1,802,889
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Total additions to net assets	2,080,901
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Deductions from net assets attributed to:

Net depreciation in fair value of investments	1,343,768
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Benefits paid to participants	347,535
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Administrative expenses	34,257
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Total deductions from net assets	1,725,560
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Net increase in net assets	355,341
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Net assets available for benefits:

Beginning of year	6,697,215
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End of year	\$ 7,052,556
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PACIFIC STATES PETROLEUM, INC 401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

1. Description of Plan

The following description of Pacific States Petroleum, Inc 401(k) Profit Sharing Plan & Trust (the "Plan") provides only general information. Participants should refer to the Summary Plan Description and/or Plan agreement for a more complete description of the Plan's provisions.

General

The Plan was adopted by Pacific States Petroleum (the "Company") on January 1, 2004, and was most recently amended and restated effective June 1, 2022 to bring the Plan into compliance with legislative and regulatory changes. The Plan is defined as a contribution retirement plan of the profit-sharing type containing a cash or deferred arrangement described in Internal Revenue Code ("IRC") Section 401(k). All employees of the Company, excluding union employees, are eligible to participate in the Plan upon completing 6 months of service and attaining the age of 18. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA") and certain provisions of the IRC. The Plan Administrator is responsible for oversight of the Plan. The Plan Committee determines the appropriateness of the Plan's investment offerings, monitors investment performance and reports to the Plan Administrator.

Plan Administration

The Company is the administrator of the Plan. As administrator, the Company has exclusive authority and responsibility for all matters in connection with the operation and administration of the Plan. Reliance Trust Company was the appointed trustee for the Plan in 2022 and 2021, and acted at the direction of the Plan's administrator.

Contributions

Employees who elect to participate in the Plan may contribute a portion of their salary up to 80% of their compensation for that period, or up to the limits imposed by Section 402(g) of the IRC. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may elect to make Roth 401(k) contributions to the Plan and may contribute amounts representing distributions from other qualified defined benefit or contribution plans. The Company makes a Safe Harbor nonelective contribution equal to 3% of the eligible participant's compensation. Additionally, the Plan allows for a discretionary nonelective contribution by the Company. Participants must be employed with the Company on the last day of the Plan year to be eligible for discretionary nonelective contributions. In 2022, there were no discretionary nonelective contributions made. Participants direct the investment of their contributions into various investment options offered by the Plan.

Participant Accounts

Each participant's account is credited with the participant's contributions, Company contributions, Plan earnings or losses, and rollovers from other qualified plans. Plan earnings or losses are allocated based upon each participant's account balance. Participants are charged with an allocation of administrative expenses paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. Certain fees are charged to the fund investments and are offset against Plan investment income and loss as presented on the statement of changes in net assets available for benefits. Participants should refer to the prospectuses of these funds for details on the various types and amounts of investment fees charged to the Plan and their individual accounts.

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

1. Description of Plan, continued

Vesting

Participant contributions, rollovers, Safe Harbor nonelective contributions, and net earnings on these contributions, are fully vested when made or earned.

Discretionary nonelective contributions, if any, as well as all earnings on these contributions vest according to the following schedule:

<u>Year of Service</u>	<u>Vesting Percentage</u>
Less than 2	0%
2	20%
3	40%
4	60%
5	80%
6	100%

Participants are fully vested upon retirement, death, disability, or plan termination.

Notes Receivable from Participants

Participants are allowed one note receivable at any time and may borrow from their fund accounts a minimum of \$500 up to 50% of the value of their account balance, or \$50,000, whichever is less. Note receivable terms range from one to five years, except for notes receivable used to purchase a primary residence, which have a maximum term of 30 years. The notes receivable are secured by no more than fifty percent of the balance in the participant's account and bear interest at prime rate plus 2% at the time the note receivable originates. Interest rates on notes receivable from participants as of December 31, 2022 ranged from 5.25% to 9% per annum. Principal and interest are paid in equal installments through payroll deductions, personal checks from employees on leave, or cashier's checks for the full payoff of the notes receivable.

Payments of Benefits

When participants leave the Company, upon retirement or for any other reason, those participants (or their beneficiaries) may receive the vested value of their account in a single lump-sum payment, installments over a period of time, and partial withdrawals. The Plan also allows for in-service withdrawals upon a participant attaining the age of 59½, or having a hardship. In-service withdrawals may be taken from all vested accounts, with the exception of hardships that may not be taken from Safe Harbor nonelective contributions. In addition, the Plan allows for withdrawals of any rollover contributions at any time.

Distributions under the Plan shall generally be made as soon as possible after the date of retirement, date of death, or termination of employment. Mandatory distributions of account balances under \$5,000 will be made as soon as possible. In the event of a mandatory distribution greater than \$1,000 if the participant does not elect to have such distribution paid directly to an eligible retirement plan specified by the participant in a direct rollover or to receive the distribution directly, then the plan administrator will pay the distribution in a direct rollover to an individual retirement account designated by the plan administrator.

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

1. Description of Plan, continued

Investment Options

Upon enrollment in the Plan, a participant may direct his or her contributions in percentage increments into a series of mutual funds offered by the Plan. Participants may change their investment options at any time.

Forfeitures

Forfeitures that occur during a plan year will be used to pay expenses related to the administration of the Plan and to reduce future Company contributions. As of December 31, 2022 and 2021, forfeited non-vested accounts totaled \$30 and \$31, respectively. During the year 2022, no forfeited funds were used.

2. Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP").

Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and changes therein, disclosure of contingent assets and liabilities and changes in net assets available for benefits. Actual results may differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Committee determines the Plan's valuation policies utilizing information provided by the investment advisor and trustee. See Note 3 for discussion of fair value measurements.

Purchases and sales of securities are reflected on a trade date basis. Interest is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net depreciation in fair value of investments includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Delinquent notes receivable are reclassified as distributions based upon the terms of the Plan document. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2022 and 2021.

Payment of Benefits

Benefits are recorded when paid.

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

2. Summary of Significant Accounting Policies, continued

Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants and benefits paid to participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net depreciation in fair value of investments.

Information Certified by the Trustee

Reliance Trust Company has prepared and certified as complete and accurate the Plan's schedule of investment assets, notes receivable from participants, transactions, and net realized and unrealized gains and losses on investments, and interest and dividend income, which was used to prepare the accompanying financial statements and supplemental schedule.

3. Fair Value Measurements

Accounting standards for fair value measurements establish a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy under these accounting standards are described below:

Level 1 – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 – Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability; and
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

3. Fair Value Measurements, continued

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used as of December 31, 2022 and 2021:

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the U.S. Securities and Exchange Commission. These funds are required to publish their daily net asset value ("NAV") and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2022 and 2021:

Investments at Fair Value as of December 31, 2022				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 6,941,719	\$ -	\$ -	\$ 6,941,719
Total investments in the fair value hierarchy	<u>\$ 6,941,719</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,941,719</u>

Investments at Fair Value as of December 31, 2021				
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 6,593,942	\$ -	\$ -	\$ 6,593,942
Total investments in the fair value hierarchy	<u>\$ 6,593,942</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,593,942</u>

4. Certified Information

The following information included in the accompanying financial statements and supplemental schedule was obtained from data that has been prepared and certified as complete and accurate by Reliance Trust Company:

	2022	2021
Investments, at fair value	<u>\$ 6,941,719</u>	<u>\$ 6,593,942</u>
Notes receivable from participants	<u>\$ 110,837</u>	<u>\$ 103,273</u>
Interest and dividend income	<u>\$ 271,039</u>	N/A
Interest on notes receivable from participants	<u>\$ 6,973</u>	N/A
Net depreciation in fair value of investments	<u>\$ (1,343,768)</u>	N/A

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

NOTES TO FINANCIAL STATEMENTS

December 31, 2022

5. Related-Party Transactions and Party-in-Interest Transactions

Certain Plan investments in mutual funds may be managed by Reliance Trust Company, the trustee of the Plan. Any purchases and sales of these funds are performed in the open market at fair value. Such transactions, while considered party-in-interest transactions under ERISA regulations, are permitted under the provisions of the Plan, and are specifically exempt from the prohibition of party-in-interest transactions under ERISA.

6. Tax Status

The Plan uses a non-standardized pre-approved plan document sponsored by ADP, LLC ("ADP"). ADP received an opinion letter from the Internal Revenue Service ("IRS") dated October 6, 2020, which states that the non-standardized pre-approved plan document satisfies the applicable provisions of the IRC. The Plan itself has not received a determination letter from the IRS. However, the Plan's management believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC. Therefore, no provisions for income tax have been included in the Plan's financial statements.

U.S. GAAP requires plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Company does not believe the Plan has any uncertain tax positions. The Plan may be subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

7. Plan Termination

The Company has established the Plan with the intention and expectation that the Plan will continue indefinitely. However, the Company reserves the right at any time to terminate the Plan subject to the provisions of ERISA. In the event of termination of the Plan, distributions will be made to participants as described in the Plan agreement, and participants would become 100% vested in their company contributions.

8. Risks and Uncertainties

The Plan provides for various investment options in any combination of mutual funds offered by the Plan. Investment securities are exposed to various risks, such as interest rate, market fluctuations and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in risks in the near term would materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits and the statement of changes in net assets available for benefits.

As of December 31, 2022 and 2021, approximately 47% and 41%, respectively, of net assets are held in two funds.

9. Subsequent Events

In accordance with accounting standards affecting disclosures of subsequent events, the Plan evaluated subsequent events for recognition and disclosure through October 13, 2023, the date which these financial statements were available to be issued. Management concluded that no material subsequent events have occurred since December 31, 2022 that require recognition or disclosure in such financial statements.

SUPPLEMENTAL SCHEDULE

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

EIN: 38-3646048

Plan Number 001

Schedule H, Line 4i

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

As of December 31, 2022

(a)	(b)	(c)	(e)
	Identity of Issuer, Borrower, Lessor, or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	Current Value
	First Eagle Global R6	Mutual fund	\$ 1,932,437
	Ishares S&P 500 Index K	Mutual fund	\$ 1,394,101
	Janus Henderson Forty Fund	Mutual fund	\$ 534,027
	Calamos Evolving World Gr - I	Mutual fund	\$ 289,713
	Janus Henderson Triton Fund N	Mutual fund	\$ 218,541
	Thornburg International Equity R6	Mutual fund	\$ 212,708
	BlackRock Total Return K	Mutual fund	\$ 174,791
	Invesco Global R6	Mutual fund	\$ 172,997
	MFS Mid Cap Value Fund - R6	Mutual fund	\$ 169,497
	GS Capital Growth R6	Mutual fund	\$ 152,086
	Invesco Intl Growth - R	Mutual fund	\$ 146,215
	BlackRock Midcap Growth Eq K	Mutual fund	\$ 144,490
	Invesco Real Estate Fund R6	Mutual fund	\$ 140,707
	John Hancock Classic Value R6	Mutual fund	\$ 123,963
	Invesco International Bond R6	Mutual fund	\$ 120,818
	Invesco Equity And Income R6	Mutual fund	\$ 119,746
	Franklin Income Fund - R6	Mutual fund	\$ 107,178
	Delaware Small Cap Value R6	Mutual fund	\$ 98,101
	BlackRock Mid Cap Dividend I	Mutual fund	\$ 97,788
	MFS Research International -	Mutual fund	\$ 95,982
	Eaton Vance Large Cap Value I	Mutual fund	\$ 94,604
	MFS Govt Securities Fd-C	Mutual fund	\$ 76,991
	Ab International Value I	Mutual fund	\$ 71,339
	Loomis Sayles Strat Inc N	Mutual fund	\$ 59,377
	Invesco Value Opportunities A	Mutual fund	\$ 58,886
	BlackRock T-Fund Instl	Mutual fund	\$ 56,062
	Davis New York Venture - Y	Mutual fund	\$ 24,264
	Eaton Vance Government Opps A	Mutual fund	\$ 20,433
	Blk Core Bond Portfolio - Ins	Mutual fund	\$ 19,728
	Pioneer High Yield Fund Y	Mutual fund	\$ 13,174
	Pimco Short Term Fund - Inst	Mutual fund	\$ 975
*	Participant Loans	5.25% to 9%, various maturities	\$ 110,837

* Party-in-interest

PACIFIC STATES PETROLEUM, INC
401(k) PROFIT SHARING PLAN & TRUST

EIN: 38-3646048

Plan Number 001

Schedule H, Line 4i

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

As of December 31, 2022

(a)	(b)	(c)	(e)
	Identity of Issuer, Borrower, Lessor, or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	Current Value
	First Eagle Global R6	Mutual fund	\$ 1,932,437
	Ishares S&P 500 Index K	Mutual fund	\$ 1,394,101
	Janus Henderson Forty Fund	Mutual fund	\$ 534,027
	Calamos Evolving World Gr - I	Mutual fund	\$ 289,713
	Janus Henderson Triton Fund N	Mutual fund	\$ 218,541
	Thornburg International Equity R6	Mutual fund	\$ 212,708
	BlackRock Total Return K	Mutual fund	\$ 174,791
	Invesco Global R6	Mutual fund	\$ 172,997
	MFS Mid Cap Value Fund - R6	Mutual fund	\$ 169,497
	GS Capital Growth R6	Mutual fund	\$ 152,086
	Invesco Intl Growth - R	Mutual fund	\$ 146,215
	BlackRock Midcap Growth Eq K	Mutual fund	\$ 144,490
	Invesco Real Estate Fund R6	Mutual fund	\$ 140,707
	John Hancock Classic Value R6	Mutual fund	\$ 123,963
	Invesco International Bond R6	Mutual fund	\$ 120,818
	Invesco Equity And Income R6	Mutual fund	\$ 119,746
	Franklin Income Fund - R6	Mutual fund	\$ 107,178
	Delaware Small Cap Value R6	Mutual fund	\$ 98,101
	BlackRock Mid Cap Dividend I	Mutual fund	\$ 97,788
	MFS Research International -	Mutual fund	\$ 95,982
	Eaton Vance Large Cap Value I	Mutual fund	\$ 94,604
	MFS Govt Securities Fd-C	Mutual fund	\$ 76,991
	Ab International Value I	Mutual fund	\$ 71,339
	Loomis Sayles Strat Inc N	Mutual fund	\$ 59,377
	Invesco Value Opportunities A	Mutual fund	\$ 58,886
	BlackRock T-Fund Instl	Mutual fund	\$ 56,062
	Davis New York Venture - Y	Mutual fund	\$ 24,264
	Eaton Vance Government Opps A	Mutual fund	\$ 20,433
	Blk Core Bond Portfolio - Ins	Mutual fund	\$ 19,728
	Pioneer High Yield Fund Y	Mutual fund	\$ 13,174
	Pimco Short Term Fund - Inst	Mutual fund	\$ 975
*	Participant Loans	5.25% to 9%, various maturities	\$ 110,837

* Party-in-interest

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection

For calendar plan year 2022 or fiscal plan year beginning		and ending	
A Name of plan		B Three-digit plan number (PN) ►	
C Plan sponsor's name as shown on line 2a of Form 5500		D Employer Identification Number (EIN)	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other.....	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants).....	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f		

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k		

Net Assets

l Net assets (subtract line 1k from line 1f)	1l		
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)		
(B) Participants	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		
(2) Dividends: (A) Preferred stock.....	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)		
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Investment advisory and management fees	2i(3)		
(4) Other.....	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☐ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☐ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name:

(2) EIN:

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a			

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b			
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c			
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d			
e Was this plan covered by a fidelity bond?			
4e			
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?			
4f			
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g			
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h			
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)			
4i			
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j			
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k			
l Has the plan failed to provide any benefit when due under the plan?			
4l			
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			
5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☐ No If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.			
5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)			
5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)	
5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.			

Attachment to 2022 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU
Plan Sponsor's Name PACIFIC STATES PETROLEUM

EIN: 38-3646048
PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	PARTICIPANT LOANS	INTEREST RATES (5.25% TO 9.00%)		110,837
	DAVIS NEW YORK VENTURE - Y	REGISTERED INVESTMENT COMPANY		24,264
	AB INTERNATIONAL VALUE I	REGISTERED INVESTMENT COMPANY		71,339
	PIONEER HIGH YIELD FUND Y	REGISTERED INVESTMENT COMPANY		13,174
	FRANKLIN INCOME FUND -R6	REGISTERED INVESTMENT COMPANY		107,178
	JOHN HANCOCK CLASSIC VALUE R6	REGISTERED INVESTMENT COMPANY		123,963
	JANUS HENDERSON FORTY FUND - N	REGISTERED INVESTMENT COMPANY		534,027

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Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU
Plan Sponsor's Name PACIFIC STATES PETROLEUM

EIN: 38-3646048
PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	BLACKROCK T-FUND INSTL	REGISTERED INVESTMENT COMPANY		56,062
	JANUS HENDERSON TRITON FUND N	REGISTERED INVESTMENT COMPANY		218,541
	MFS GOVERNMENT SECURITIES R6	REGISTERED INVESTMENT COMPANY		76,991
	INVESCO EQV INTL EQUITY R6	REGISTERED INVESTMENT COMPANY		146,215
	MFS RESEARCH INTERNATIONAL R6	REGISTERED INVESTMENT COMPANY		95,982
	BLACKROCK MID-CAP VALUE INST	REGISTERED INVESTMENT COMPANY		97,788
	GS LARGE CAP CORE R6	REGISTERED INVESTMENT COMPANY		152,086

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Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU
Plan Sponsor's Name PACIFIC STATES PETROLEUM

EIN: 38-3646048
PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	EATON VANCE LARGE CAP VALUE I	REGISTERED INVESTMENT COMPANY		94,604
	THORNBURG INTL EQUITY R6	REGISTERED INVESTMENT COMPANY		212,708
	BLACKROCK MIDCAP GROWTH EQ K	REGISTERED INVESTMENT COMPANY		144,490
	FIRST EAGLE GLOBAL R6	REGISTERED INVESTMENT COMPANY		1,932,437
	ISHARES S&P 500 INDEX K	REGISTERED INVESTMENT COMPANY		1,394,101
	EATON VANCE GOV'T OPPS A	REGISTERED INVESTMENT COMPANY		20,433
	INVESCO INTL BOND R6	REGISTERED INVESTMENT COMPANY		120,818

Attachment to 2022 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU
Plan Sponsor's Name PACIFIC STATES PETROLEUM

EIN: 38-3646048
PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	INVESCO REAL ESTATE FUND R6	REGISTERED INVESTMENT COMPANY		140,707
	LOOMIS SAYLES STRAT INC - N	REGISTERED INVESTMENT COMPANY		59,377
	BLACKROCK TOTAL RETURN K	REGISTERED INVESTMENT COMPANY		174,791
	CALAMOS EVOLVING WORLD GR - I	REGISTERED INVESTMENT COMPANY		289,713
	DELAWARE SMALL CAP VALUE R6	REGISTERED INVESTMENT COMPANY		98,101
	BLK CORE BOND PORTFOLIO - INST	REGISTERED INVESTMENT COMPANY		19,728
	MFS MID CAP VALUE FUND - R6	REGISTERED INVESTMENT COMPANY		169,497

Attachment to 2022 Form 5500
Schedule H, line 4i - Schedule of Assets (Held at End of Year)

Plan Name PACIFIC STATES PETROLEUM, INC 401(K) PROFIT SHARING PLAN & TRU
Plan Sponsor's Name PACIFIC STATES PETROLEUM

EIN: 38-3646048
PN: 001

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value.	(d) Cost	(e) Current value
	PIMCO SHORT TERM FUND - INST	REGISTERED INVESTMENT COMPANY		972
	INVESCO VALUE OPPORTUNITIES A	REGISTERED INVESTMENT COMPANY		58,886
	INVESCO EQUITY AND INCOME R6	REGISTERED INVESTMENT COMPANY		119,746
	INVESCO GLOBAL R6	REGISTERED INVESTMENT COMPANY		172,997