

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	▶ ☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	▶ ☐

Part II	Basic Plan Information —enter all requested information
1a Name of plan ALBIREO ENERGY, LLC 401(K) PLAN	1b Three-digit plan number (PN) ▶ 001
	1c Effective date of plan 01/01/2015
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) ALBIREO ENERGY, LLC 3 ETHEL ROAD, SUITE 300 EDISON, NJ 08817	2b Employer Identification Number (EIN) 35-2507715 2c Plan Sponsor's telephone number 440-336-4590 2d Business code (see instructions) 238290

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/16/2023	KEITH SEGGEAR
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022)
v. 220413

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 1176
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 951 6a(2) 928 6b 11 6c 317 6d 1256 6e 2 6f 1258 6g 1140 6h 126
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2J 2K 2F 2G 2S 2T 3D 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:	
9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)	
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ 1 A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☒ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
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For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A Name of plan ALBIREO ENERGY, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 ALBIREO ENERGY, LLC	D Employer Identification Number (EIN) 35-2507715

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier VOYA RETIREMENT INSURANCE AND ANNUITY COMPANY
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(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
71-0294708	86509	812934	1142	01/01/2022	12/31/2022

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end.....	4	2134806
5	Current value of plan's interest under this contract in separate accounts at year end.....	5	65561546

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount..... Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☒ other ▶ GROUP PENSION FUNDING

b	Balance at the end of the previous year	7b	988340
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c	Additions: (1) Contributions deposited during the year	7c(1)	113363
	(2) Dividends and credits	7c(2)	0
	(3) Interest credited during the year	7c(3)	37647
	(4) Transferred from separate account	7c(4)	1587029
	(5) Other (specify below)	7c(5)	105326

▶ TAKEOVER CONTRIBUTIONS

(6) Total additions	7c(6)	1843365
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d	Total of balance and additions (add lines 7b and 7c(6))	7d	2831705
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e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	609047
(2) Administration charge made by carrier	7e(2)	26634
(3) Transferred to separate account	7e(3)	0
(4) Other (specify below)	7e(4)	61218

▶ NET LOAN DISBURSEMENTS, NEGATIVE VALUE ADJUSTMENT(S),

(5) Total deductions	7e(5)	696899
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f	Balance at the end of the current year (subtract line 7e(5) from line 7d)	7f	2134806
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Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan ALBIREO ENERGY, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 ALBIREO ENERGY, LLC	D Employer Identification Number (EIN) 35-2507715	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
VOYA RETIREMENT INSURANCE & ANNUITY
71-0294708

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
--

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

GLOBAL RETIREMENT SERVICES

47-1411118

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	SERVICE PROVIDER	0	Yes ☒ No ☐	Yes ☐ No ☒	110597	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

ASCENSUS

82-3719843

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49	THIRD PARTY ADMINISTRATO	0	Yes ☒ No ☐	Yes ☐ No ☒	31473	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

BARNES WENDLING CPAS, INC.

34-1463411

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
99	SERVICE PROVIDER	25000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
GLOBAL RETIREMENT PARTNERS	99	110597

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE & ANNUITY 71-0294708	OTHER FEES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ASCENSUS	49	31473

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
VOYA RETIREMENT INSURANCE & ANNUITY 71-0294708	OTHER SERVICES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
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For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan ALBIREO ENERGY, LLC 401(K) PLAN	B Three-digit plan number (PN) ►	001
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 ALBIREO ENERGY, LLC	D Employer Identification Number (EIN) 35-2507715	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: MAP CONTRACT SEPARATE ACCOUNT D		
b Name of sponsor of entity listed in (a): VOYA RETIREMENT INSURANCE AND ANNUITY COMPANY		
c EIN-PN 71-0294708-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 65561546
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs)

(Complete as many entries as needed to report all participating plans)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>ALBIREO ENERGY, LLC 401(K) PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ALBIREO ENERGY, LLC</u>	D Employer Identification Number (EIN) <u>35-2507715</u>	

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....		1a	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....		1b(1)	
(2) Participant contributions.....		1b(2)	0
(3) Other.....		1b(3)	11944
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....		1c(1)	
(2) U.S. Government securities		1c(2)	
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred		1c(3)(A)	
(B) All other		1c(3)(B)	
(4) Corporate stocks (other than employer securities):			
(A) Preferred		1c(4)(A)	
(B) Common.....		1c(4)(B)	
(5) Partnership/joint venture interests		1c(5)	
(6) Real estate (other than employer real property)		1c(6)	
(7) Loans (other than to participants).....		1c(7)	
(8) Participant loans.....		1c(8)	564274
(9) Value of interest in common/collective trusts.....		1c(9)	737096
(10) Value of interest in pooled separate accounts		1c(10)	65679236
(11) Value of interest in master trust investment accounts.....		1c(11)	65561546
(12) Value of interest in 103-12 investment entities		1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds).....		1c(13)	
(14) Value of funds held in insurance company general account (unallocated contracts).....		1c(14)	988340
(15) Other		1c(15)	2134806

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	67231850	68445392

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	67231850	68445392
---	-----------	----------	----------

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	1575801	
(B) Participants	2a(1)(B)	6807212	
(C) Others (including rollovers)	2a(1)(C)	503518	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		8886531
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	29137	
(F) Other	2b(1)(F)	17692	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		46829
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		-12225532
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		50897
d Total income. Add all income amounts in column (b) and enter total	2d		-3241275
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	4339816	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		4339816
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		122966
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)	58215	
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		58215
j Total expenses. Add all expense amounts in column (b) and enter total	2j		4520997
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		-7762272
l Transfers of assets:			
(1) To this plan	2l(1)		8975814
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BARNES WENDLING CPAS, INC.**

(2) EIN: **34-1463411**

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a	X		12633

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
4d		X	
e Was this plan covered by a fidelity bond?	X		1000000
4e	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
4k		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined
If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan ALBIREO ENERGY, LLC 401(K) PLAN		B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 ALBIREO ENERGY, LLC		D Employer Identification Number (EIN) 35-2507715
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 71-0294708		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock?..... ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2022 v. 220413		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:	
a	The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a
b	The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b
c	The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:	
a	The corresponding number for the plan year immediately preceding the current plan year.....	15a
b	The corresponding number for the second preceding plan year.....	15b
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:	
a	Enter the number of employers who withdrew during the preceding plan year	16a
b	If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐	

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more

c What duration measure was used to calculate line 19(b)?
☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation _____

ALBIREO ENERGY, LLC 401(K) PLAN

**FINANCIAL STATEMENTS AND
SUPPLEMENTAL SCHEDULES**

**DECEMBER 31, 2022 AND 2021
AND YEAR ENDED DECEMBER 31, 2022**

ALBIREO ENERGY, LLC 401(K) PLAN

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INDEPENDENT AUDITORS' REPORT

To the Plan Administrator
Albireo Energy, LLC 401(k) Plan
Edison, New Jersey

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of Albireo Energy, LLC 401(k) Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2022 and 2021, and the related statement of changes in net assets available for benefits for the year ended December 31, 2022, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from Voya Retirement Insurance and Annuity Company, the custodian of the Plan, a qualified institution, as of December 31, 2022 and 2021, and for the year ended December 31, 2022, stating that the certified investment information, as described in Note C to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (GAAP).
- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

INDEPENDENT AUDITORS' REPORT (CONTINUED)

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the Plan; and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

INDEPENDENT AUDITORS' REPORT (CONTINUED)

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules as listed in the table of contents are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

INDEPENDENT AUDITORS' REPORT (CONTINUED)

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Barnes Wendling CPAs

Cleveland, Ohio
October 14, 2023

ALBIRO ENERGY, LLC 401(K) PLAN

Statements of Net Assets Available for Benefits

	December 31,	
	2022	2021
ASSETS		
Investments, at fair value:		
Pooled separate accounts	\$ 65,561,546	\$ 65,679,236
Fully benefit-responsive investment contract at contract value:		
Guaranteed investment contract	2,134,806	988,340
	<u>67,696,352</u>	<u>66,667,576</u>
Receivables:		
Notes receivable from participants	737,096	564,274
Participant contributions receivable	<u>11,944</u>	<u>-0-</u>
Net assets available for benefits	<u>\$ 68,445,392</u>	<u>\$ 67,231,850</u>

See Notes to Financial Statements

ALBIREO ENERGY, LLC 401(K) PLAN

Statement of Changes in Net Assets Available for Benefits Year Ended December 31, 2022

Additions to (deductions from) net assets attributed to:

Investment income (loss):

Net depreciation in fair value of investments	(\$12,225,532)	
Interest	17,692	
Revenue sharing	<u>50,897</u>	
		(\$12,156,943)

Interest income on notes receivable from participants 29,137

Contributions:

Participant	6,807,212	
Rollover	503,518	
Employer	<u>1,575,801</u>	
		8,886,531
Total additions (deductions)		(3,241,275)

Deductions from net assets attributed to:

Benefits paid to participants	4,462,782	
Administrative expenses	<u>58,215</u>	
Total deductions		<u>4,520,997</u>

Net decrease (7,762,272)

Transfers of assets from other plans 8,975,814

Net assets available for benefits:

Beginning of year	<u>67,231,850</u>
End of year	<u><u>\$ 68,445,392</u></u>

See Notes to Financial Statements

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE A - DESCRIPTION OF PLAN

The following description of Albireo Energy, LLC 401(k) Plan (the Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan covering substantially all employees of Albireo Energy, LLC (Plan Sponsor and Plan Administrator) and its affiliates listed below (collectively, the Company):

Advanced Automated Systems, Inc.	Electronic Control Systems
Advanced Power Control, Inc.	Energy Options, Inc.
Alabama Controls, Inc.	GxP Automation, LLC
Automated Building Controls, LLC	Sky Technologies, Inc.
Design Controls, Inc.	Quality Building Controls, Inc.
EMS Technologies, LLC	Taylor Consulting and Contracting, LLC

Effective January 1, 2022, the Plan was amended to allow participation for the following affiliates:

CCS dba Albireo Energy	Stellar Buildings Technologies, Inc.
Control Management, Inc.	Westover Controls Corporation

Employees who are at least 21 years old and are not employees covered by a collective bargaining agreement, leased employees, interns, or nonresident aliens are eligible to participate in the Plan. Participation in the Plan commences on the first day of the month following the date the employee meets the Plan's eligibility requirements. Effective January 1, 2022, the Plan was amended to allow participation in the Plan for individuals employed at the date of acquisition by any entity or business the Company acquires. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as amended.

Control Management, Inc. and Stellar Building Technologies, Inc. were acquired by the Company in 2021 and the related employees were eligible to participate in the Plan on January 1, 2022. Effective April 12, 2022, agreements were executed to merge the Control Management, Inc. 401(k) Plan and Stellar Building Technologies, Inc. 401(k) Plan into the Plan effective January 1, 2022. The agreements to merge the plans into the Plan were subsequently amended and restated to defer the mergers to June 17, 2022 for Control Management, Inc. 401(k) Plan and October 1, 2022 for Stellar Buildings Technologies, Inc 401(k) Plan.

During 2021, certain employees of Global Power Technologies, LLC were spun off and hired by the Company and upon meeting eligibility requirements were allowed to participate in the Plan. Effective July 1, 2022, the assets in the Global Power Technologies, LLC 401(k) Profit Sharing Plan and Trust for the employees hired by the Company were transferred into the Plan.

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE A - DESCRIPTION OF PLAN (CONTINUED)

General (Continued)

The transfers of assets from these plans were comprised of the following:

Plan Name	Cash	Notes Receivable	Total
Control Management, Inc. 401(k) Plan	\$ 2,668,390	\$ -0-	\$ 2,668,390
Global Power Technologies, LLC 401(k) Profit Sharing Plan and Trust	3,395,434	8,893	3,404,327
Stellar Buildings Technologies, Inc. 401(k) Plan	2,895,366	7,731	2,903,097
	<u>\$ 8,959,190</u>	<u>\$ 16,624</u>	<u>\$ 8,975,814</u>

Contributions

Participants may elect to defer up to 100% of their compensation, as defined by the Plan. Participants may designate their elective deferrals as either Roth or pre-tax contributions. The Plan also provides for catch-up contributions for participants who reach the age of 50 by the end of the Plan year. The Plan provides for the acceptance of rollover contributions from other plans qualified under the Internal Revenue Code (the Code).

Employees who have not declined participation in the Plan or completed a salary deferral agreement as of the date of their eligibility to participate in the Plan will be automatically enrolled in the Plan with a pre-tax deferral rate of 6% and their contributions are invested in a fund designated by the Plan Administrator until changed by the participant. The deferral rate for a participant automatically enrolled in the Plan increases by 1% annually on January 1 of each year, up to a maximum of 10%.

The Plan provides for a discretionary employer matching contribution to eligible participants, which was 100% of the first 2% of compensation that a participant contributed to the Plan for the year ended December 31, 2022. Prior to January 1, 2022, the Plan also provided for a discretionary employer profit sharing contribution for participants employed on the last day of the Plan year. Effective January 1, 2022, the Plan was amended to also provide for discretionary employer nonelective contributions for participants employed on the last day of the Plan year. There were no discretionary employer nonelective or profit-sharing contributions during the year ended December 31, 2022.

Participants direct the investment of their contributions into various options offered by the Plan. Contributions are subject to certain Internal Revenue Service (IRS) limitations.

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE A - DESCRIPTION OF PLAN (CONTINUED)

Participant Accounts

Each participant's account is credited with the participant's contributions and Company matching contributions, as well as an allocation of the Company's profit sharing contributions and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant account earnings, compensation, specific participant transactions, or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are immediately vested in their deferral and rollover contributions plus actual earnings thereon. Vesting in the Company's discretionary matching, nonelective, and profit-sharing contributions plus actual earnings thereon is based on years of continuous service. A participant is 100% vested in the Company's discretionary employer matching and profit sharing contributions after three years of credited service.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balances subject to Plan provisions. Notes receivable terms range from 1 - 5 years, or up to 30 years for the purchase of a primary residence. Notes receivable are secured by the balances in the participants' accounts and bear interest at prime plus 1%, which ranged from 3.25% to 8.50% at December 31, 2022. Principal and interest are paid ratably through weekly payroll deductions. Participants may only have one loan outstanding at any time.

Payment of Benefits

Upon attaining age 59½ or upon termination of service due to death, disability, retirement, or other reasons, a participant may elect to receive a lump-sum amount equal to the value of the participant's vested account, a partial withdrawal, or annual installments not extending beyond the joint life expectancy of the participant and his or her beneficiary. If the value of vested benefits credited to a participant's account is \$5,000 or less at the time of termination, including rollovers, the entire amount will be distributed without the participant's consent. Prior to January 1, 2022, in the event of a mandatory distribution of amounts greater than \$1,000 but not exceeding \$5,000, the entire amount was distributed in the form of a direct rollover to an individual retirement account as designated by the Plan Administrator.

Active participants may make hardship withdrawals from their vested account balances, subject to Plan provisions.

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE A - DESCRIPTION OF PLAN (CONTINUED)

Forfeited Accounts

Forfeitures may be used to pay Plan administrative expenses or to reduce the Company's discretionary employer contributions to the Plan. Unallocated forfeiture balances as of December 31, 2022 and 2021 were \$26,327 and \$673, respectively. Forfeitures of \$104,293 were used during the year ended December 31, 2022 to reduce employer contributions.

NOTE B - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared using the accrual basis of accounting.

Investment Valuation

Investments are reported at fair value (except for the fully benefit-responsive investment contract, which is reported at contract value). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Plan management determines the Plan's valuation policies utilizing information provided by the custodian. See Note D for discussion of fair value measurements.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. No allowance for credit losses has been recorded as of December 31, 2022 and 2021. If a participant ceases to make payments on a note receivable and the Plan Administrator deems the note receivable to be uncollectible, the balance on the note receivable from the participant is reclassified to benefits paid to participants.

Investment Income Recognition

Purchases and sales of securities are recorded on a trade date basis. Interest income is recorded on the accrual basis. Net depreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Contributions

Participant and employer contributions are recorded and credited to each participant's account when received by the custodian from the Company. Any contributions attributable to the Plan year but not received by the custodian by the last day of the Plan year are recorded as a receivable.

Payment of Benefits

Benefits are recorded when paid.

ALBIRO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE B - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Expenses

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements. Fees related to the administration of notes receivable from participants and benefits paid to participants are charged directly to the participants' accounts and are included in administrative expenses. Investment-related expenses are included in net depreciation in fair value of investments on the accompanying statement of changes in net assets available for benefits.

Income Taxes

The Company adopted a volume submitter 401(k) profit sharing plan with cash or deferred arrangement which received an opinion letter from the IRS dated March 31, 2014, stating that the Plan was designed in accordance with applicable sections of the Code. On January 1, 2022, the Plan was restated and adopted a non-standardized pre-approved 401(k) plan, which received an opinion letter from the IRS dated June 30, 2020, stating that the Plan was designed in accordance with applicable sections of the Code.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions and is currently undergoing an audit by the DOL. The Plan Administrator expects that no significant issues will be identified as a result of the audit.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE C - CERTIFICATION

Investment information disclosed in the accompanying financial statements and ERISA-required supplemental schedules, including investments held at December 31, 2022 and 2021, and net depreciation in fair value of investments, interest income, and revenue sharing for the year ended December 31, 2022 was obtained by management and agreed to or derived from information certified as complete and accurate by the custodian.

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE D - FAIR VALUE MEASUREMENTS

As of December 31, 2022 and 2021 the fair value of pooled separate accounts was \$65,561,546 and \$65,679,236, respectively. The following is a description of the valuation methodology used for pooled separate accounts measured at fair value. There have been no changes in the methodology used as of December 31, 2022 and 2021.

Pooled separate accounts (See Note E) are valued at the net asset values of units held by the Plan at year end. The net asset values, as provided by the custodian, are used as a practical expedient to estimate fair values. The net asset values are based on quoted market prices of the underlying investments, net of insurance company fees and expenses less their liabilities. This practical expedient is not used when it is determined to be probable that the accounts will sell the investments for amounts different than the reported net asset values.

The method described above may produce fair value calculations that may not be indicative of net realizable values or reflective of future fair values. Furthermore, while the Plan believes its valuation method is appropriate and consistent with other market participants, the use of a different methodology or assumptions to determine the fair values of certain financial instruments could result in different fair value measurements as of the reporting date.

NOTE E - POOLED SEPARATE ACCOUNTS

The Plan has investments in Voya Retirement Insurance and Annuity Company's (VRIAC) pooled separate accounts. There are no restrictions on transfers or withdrawals from these accounts. The investment strategies of pooled separate accounts with a balance in excess of 5% of total assets as of December 31, 2022 are as follows:

BlackRock LifePath Index 2025, 2030, 2035, 2040, 2045, and 2050 Fund - Class K Shares seek to provide for retirement outcomes based on quantitatively measured risk by allocating and reallocating assets among a combination of equity and bond index funds and money market funds in proportions based on their own comprehensive investment strategies.

Fidelity 500 Index Fund seeks to provide investment results that correspond to the overall performance of common stocks publicly traded in the United States and lending securities to earn income.

ALBIRO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE F - GUARANTEED INVESTMENT CONTRACT

The Plan has a traditional fully benefit-responsive guaranteed investment contract with VRIAC with a balance of \$2,134,806 and \$988,340 at December 31, 2022 and 2021, respectively. Contributions from the Plan are maintained in VRIAC's general account. Under the contract, the Plan owns a promise by the issuer to pay interest at crediting rates which are announced in advance and declared on an annual basis. The crediting rate is based on a formula established by the contract issuer but may not be less than 1 percent. The crediting rate is reviewed on an annual basis for resetting.

This contract meets the fully benefit-responsive investment contract criteria and therefore, is reported at contract value. Contract value is the relevant measure for fully benefit-responsive investment contracts because contract value is the amount participants would receive if they were to initiate permitted transactions under the terms of the Plan. Contract value represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct permitted withdrawals or transfers of all or a portion of their account balances at contract value.

The Plan's ability to receive amounts due is dependent on the issuer's ability to meet its financial obligations. The issuer's ability to meet its contractual obligations to the Plan may be affected by future economic and regulatory developments.

The Plan Sponsor may terminate the contract at any time. If the Plan Sponsor terminates the contract, a market value adjustment may apply. Plan level transactions are subject to a restriction of 20% of the unallocated balance within the account as of January 1 of the calendar year. VRIAC may terminate the contract at any time after 5 years from the date the contract became effective, which was December 3, 2014, with notice of 90 days. The Plan Sponsor does not believe that any events which would limit the Plan's ability to transact at contract value are probable of occurring.

NOTE G - PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their total participant account balances.

ALBIREO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE H - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participant account balances and the amounts reported in the statements of net assets available for benefits.

NOTE I - RELATED-PARTY TRANSACTIONS AND PARTY-IN-INTEREST TRANSACTIONS

Party-in-interest transactions include the investment in the funds of VRIAC, and related interest, and the payment of administrative expenses by the Plan. Such transactions are exempt from being prohibited transactions.

VRIAC provides certain administrative services to the Plan. VRIAC receives revenue from pooled separate accounts investment fund service providers for services at crediting rates per investment ranging from 0.49% to 1.22% of the funds' balances at December 31, 2022. These fees reduce the rate of return credited to the Plan for these investments and are netted within net depreciation in fair value of investments on the statement of changes in net assets available for benefits.

VRIAC revenue is first used to pay any expenses due under the VRIAC service agreement, then is used to pay Plan expenses. The remaining amount after payment of Plan expenses, if any, is allocated to participants at the discretion of the Plan Sponsor. Unallocated VRIAC revenue as of December 31, 2022 and 2021 was \$26,147 and \$31,558, respectively. VRIAC revenue of \$25,000 was used during the year ended December 31, 2022 to pay Plan expenses. The unallocated balance as of December 31, 2021 was allocated to Plan participant accounts during the Plan year ended December 31, 2022 in accordance with Plan provisions.

NOTE J - DELINQUENT PARTICIPANT CONTRIBUTIONS

As required by ERISA Section 2510.3-102, the Company is required to segregate participant contributions to the Plan from its general assets as soon as practicable, but in no event more than 15 business days following the end of the month in which amounts are withheld from wages.

During 2016 and 2017, the Company did not timely remit participant contributions and participant loan repayments totaling \$2,646 and \$279, respectively. As of December 31, 2022, \$625 of participant contributions and lost earnings, and also lost earnings relating to \$2,300 of the total late remittances have not been remitted to the Plan. In 2023, \$625 of participant contributions and lost earnings relating to all of these late remittances were remitted to the Plan.

ALBIRO ENERGY, LLC 401(K) PLAN

Notes to Financial Statements

December 31, 2022 and 2021 and Year Ended December 31, 2022

NOTE J - DELINQUENT PARTICIPANT CONTRIBUTIONS (CONTINUED)

During 2020, the Company did not timely remit participant contributions totaling \$3,137. As of December 31, 2022, \$137 of participant contributions and lost earnings, and also lost earnings relating to \$3,000 of the late remittances have not been remitted to the Plan. In 2023, \$137 of participant contributions and lost earnings relating to all of these of late remittances were remitted to the Plan.

During 2021, the Company did not timely remit participant contributions and loan repayments totaling \$1,952 and \$1,902, respectively. As of December 31, 2022, \$423 of participant contributions and lost earnings, and also lost earnings relating to \$3,431 of the late remittances have not been remitted to the Plan. In 2023, \$423 of participant contributions and lost earnings relating to all of these late remittances were remitted to the Plan.

During 2022, the Company did not timely remit participant contributions and loan repayments totaling \$2,717. As of December 31, 2022, lost earnings related to \$2,717 of the late remittances have not been remitted to the Plan.

NOTE K - SUBSEQUENT EVENTS

On June 26, 2023, assets totaling \$2,061,835 were transferred into the Plan from Westover Controls Corporation 401(k) Plan in connection with a spinoff of employees of Westover Controls Corporation (Westover). Westover employees were eligible to participate in the Plan on January 1, 2022.

The Plan has evaluated subsequent events through October 14, 2023, the date which the financial statements were available to be issued.

On December 23, 2022, Congress passed the Consolidated Appropriations Act of 2023, which included SECURE 2.0 Act of 2022 (SECURE Act 2.0). SECURE 2.0 contains over 90 new retirement provisions, with varying effective dates through 2027. Since SECURE Act 2.0 provisions include both required and optional elements, the Plan Administrator will determine the optional provisions to elect and amend the Plan document accordingly. Most of the significant provisions will become effective in 2024 and thereafter. Accordingly, there is no material impact to the Plan's 2022 financial statements.

ALBIRO ENERGY, LLC 401(K) PLAN

Schedule H, Line 4a - Schedule of Delinquent Participant Contributions

Year Ended December 31, 2022

EIN - 35-2507715

Plan Number - 001

Total that Constitutes Nonexempt Prohibited Transactions

Participant Contributions Transferred Late to Plan	Contributions Not Corrected	Contributions Corrected Outside of VFCP	Contributions Pending Correction in VFCP	Total Fully Corrected Under VFCP and PTE 2002-51
Check here if Late Participant Loan Repayments are included: ☒				
\$ 2,925	\$ 2,925			
3,137	3,137			
3,854	3,854			
2,717	2,717			
<u>\$ 12,633</u>	<u>\$ 12,633</u>			

ALBIRO ENERGY, LLC 401(K) PLAN

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2022

EIN - 35-2507715

Plan Number - 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current value
*	American Funds New World Fund - Class R-6	Pooled Separate Account	**	\$ 617,343
*	BlackRock LifePath Index 2025 Fund - Class K Shares	Pooled Separate Account	**	6,428,136
*	BlackRock LifePath Index 2030 Fund - Class K Shares	Pooled Separate Account	**	6,840,862
*	BlackRock LifePath Index 2035 Fund - Class K Shares	Pooled Separate Account	**	5,849,901
*	BlackRock LifePath Index 2040 Fund - Class K Shares	Pooled Separate Account	**	6,217,202
*	BlackRock LifePath Index 2045 Fund - Class K Shares	Pooled Separate Account	**	4,133,368
*	BlackRock LifePath Index 2050 Fund - Class K Shares	Pooled Separate Account	**	5,030,395
*	BlackRock LifePath Index 2055 Fund - Class K Shares	Pooled Separate Account	**	2,732,800
*	BlackRock LifePath Index 2060 Fund - Class K Shares	Pooled Separate Account	**	1,230,397
	BlackRock LifePath Index 2065 Fund - Class K Shares	Pooled Separate Account	**	552,140
*	BlackRock LifePath Index Retirement Fund - Class K Shares	Pooled Separate Account	**	2,116,312
*	ClearBridge Large Cap Growth Fund - Class IS	Pooled Separate Account	**	2,858,242
*	ClearBridge Small Cap Growth Fund - Class IS	Pooled Separate Account	**	1,409,479
*	Columbia Dividend Income Fund - Institutional 3 Class	Pooled Separate Account	**	2,806,223
*	DFA Real Estate Securities Portfolio - Institutional Class	Pooled Separate Account	**	887,194
	Fidelity 500 Index Fund	Pooled Separate Account	**	6,810,823
	Fidelity International Index Fund	Pooled Separate Account	**	1,546,922
	Franklin Small Cap Value Fund	Pooled Separate Account	**	722,639
*	Invesco Oppenheimer Global Opportunities Fund - Class R6	Pooled Separate Account	**	686,439
*	Loomis Sayles Core Plus Bond Fund - Class N	Pooled Separate Account	**	946,766
	Lord Abbett Bond Debenture Fund - Class R6	Pooled Separate Account	**	736,689

ALBIREO ENERGY, LLC 401(K) PLAN

Schedule H, Line 4i - Schedule of Assets (Held at End of Year) - (Continued)

December 31, 2022

EIN - 35-2507715

Plan Number - 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current value
*	Vanguard Mid-Cap Index Fund - Admiral (TM) Shares	Pooled Separate Account	**	1,572,957
*	Vanguard Small-Cap Index Fund - Admiral (TM) Shares	Pooled Separate Account	**	1,009,962
*	VY T. Rowe Price Diversified Mid-Cap Growth Portfolio	Pooled Separate Account	**	802,609
*	Voya Government Money Market Fund - Class A	Pooled Separate Account	**	23,351
	Wells Fargo Special Mid Cap Value Fund Class R6	Pooled Separate Account	**	992,395
				<u>65,561,546</u>
		Guaranteed Investment Contract		
*	Voya Fixed Account		**	2,134,806
*	Participant Loans	3.25 - 8.50%	-0-	<u>737,096</u>
				<u>\$ 68,433,448</u>

* Represents a party-in-interest to the Plan.

** Cost omitted for participant directed investments.

ALBIRO ENERGY, LLC 401(K) PLAN

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2022

EIN - 35-2507715

Plan Number - 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current value
*	American Funds New World Fund - Class R-6	Pooled Separate Account	**	\$ 617,343
*	BlackRock LifePath Index 2025 Fund - Class K Shares	Pooled Separate Account	**	6,428,136
*	BlackRock LifePath Index 2030 Fund - Class K Shares	Pooled Separate Account	**	6,840,862
*	BlackRock LifePath Index 2035 Fund - Class K Shares	Pooled Separate Account	**	5,849,901
*	BlackRock LifePath Index 2040 Fund - Class K Shares	Pooled Separate Account	**	6,217,202
*	BlackRock LifePath Index 2045 Fund - Class K Shares	Pooled Separate Account	**	4,133,368
*	BlackRock LifePath Index 2050 Fund - Class K Shares	Pooled Separate Account	**	5,030,395
*	BlackRock LifePath Index 2055 Fund - Class K Shares	Pooled Separate Account	**	2,732,800
*	BlackRock LifePath Index 2060 Fund - Class K Shares	Pooled Separate Account	**	1,230,397
	BlackRock LifePath Index 2065 Fund - Class K Shares	Pooled Separate Account	**	552,140
*	BlackRock LifePath Index Retirement Fund - Class K Shares	Pooled Separate Account	**	2,116,312
*	ClearBridge Large Cap Growth Fund - Class IS	Pooled Separate Account	**	2,858,242
*	ClearBridge Small Cap Growth Fund - Class IS	Pooled Separate Account	**	1,409,479
*	Columbia Dividend Income Fund - Institutional 3 Class	Pooled Separate Account	**	2,806,223
*	DFA Real Estate Securities Portfolio - Institutional Class	Pooled Separate Account	**	887,194
	Fidelity 500 Index Fund	Pooled Separate Account	**	6,810,823
	Fidelity International Index Fund	Pooled Separate Account	**	1,546,922
	Franklin Small Cap Value Fund	Pooled Separate Account	**	722,639
*	Invesco Oppenheimer Global Opportunities Fund - Class R6	Pooled Separate Account	**	686,439
*	Loomis Sayles Core Plus Bond Fund - Class N	Pooled Separate Account	**	946,766
	Lord Abbett Bond Debenture Fund - Class R6	Pooled Separate Account	**	736,689

ALBIREO ENERGY, LLC 401(K) PLAN

Schedule H, Line 4i - Schedule of Assets (Held at End of Year) - (Continued)

December 31, 2022

EIN - 35-2507715

Plan Number - 001

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investment including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current value
*	Vanguard Mid-Cap Index Fund - Admiral (TM) Shares	Pooled Separate Account	**	1,572,957
*	Vanguard Small-Cap Index Fund - Admiral (TM) Shares	Pooled Separate Account	**	1,009,962
*	VY T. Rowe Price Diversified Mid-Cap Growth Portfolio	Pooled Separate Account	**	802,609
*	Voya Government Money Market Fund - Class A	Pooled Separate Account	**	23,351
	Wells Fargo Special Mid Cap Value Fund Class R6	Pooled Separate Account	**	992,395
				<u>65,561,546</u>
		Guaranteed Investment Contract		
*	Voya Fixed Account		**	2,134,806
*	Participant Loans	3.25 - 8.50%	-0-	<u>737,096</u>
				<u>\$ 68,433,448</u>

* Represents a party-in-interest to the Plan.

** Cost omitted for participant directed investments.