

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2022 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A This return/report is for:	☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report ☐ the final return/report ☒ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☐
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II	Basic Plan Information —enter all requested information
1a Name of plan ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN	1b Three-digit plan number (PN) ▶ 001
	1c Effective date of plan 08/01/1990
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) ENERGY PROCESS TECHNOLOGIES INC. 3171 NORTH TOLEDO PO BOX 582707 TULSA, OK 74158	2b Employer Identification Number (EIN) 73-1563954 2c Plan Sponsor's telephone number 918-835-3126 2d Business code (see instructions) 332900

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/16/2023	STEPHEN MELLOTT
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2022)
v. 220413

3a Plan administrator's name and address ☒ Same as Plan Sponsor		3b Administrator's EIN
		3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name		4b EIN 4d PN
5 Total number of participants at the beginning of the plan year		5 112
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d).		
a(1) Total number of active participants at the beginning of the plan year		6a(1) 86
a(2) Total number of active participants at the end of the plan year		6a(2) 101
b Retired or separated participants receiving benefits		6b 8
c Other retired or separated participants entitled to future benefits.....		6c 17
d Subtotal. Add lines 6a(2) , 6b , and 6c		6d 126
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.		6e 0
f Total. Add lines 6d and 6e		6f 126
g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item).....		6g 106
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....		6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)		7
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2J 2F 2G 2K 3D 3H 2S 2T		
b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:		
9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor		9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)		
a Pension Schedules (1) ☒ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary		b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☒ 1 A (Insurance Information) (4) ☒ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2022 Form M-1 annual report. If the plan was not required to file the 2022 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
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For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A Name of plan ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 ENERGY PROCESS TECHNOLOGIES INC.	D Employer Identification Number (EIN) 73-1563954

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
MASSACHUSETTS MUTUAL LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
04-1590850	65935	780582-01	103	01/01/2022	12/31/2022

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
2585	0

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
RAYMOND JAMES INSURANCE GROUP INC 5005 LBJ FREEWAY SUITE 720 DALLAS, TX 75244-6119

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
2585			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4	Current value of plan's interest under this contract in the general account at year end.....	4	6962248
5	Current value of plan's interest under this contract in separate accounts at year end.....	5	0

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b	Premiums paid to carrier	6b	
c	Premiums due but unpaid at the end of the year	6c	
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount..... Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)**

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP ANNUITY CONTRACT**

b	Balance at the end of the previous year	7b	6856849
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c	Additions: (1) Contributions deposited during the year	7c(1)	229883
	(2) Dividends and credits.....	7c(2)	0
	(3) Interest credited during the year.....	7c(3)	210116
	(4) Transferred from separate account.....	7c(4)	466425
	(5) Other (specify below)	7c(5)	55767

▶ LN INT, LN PRIN, LOAN DEFAULT, ROLLOVER LOAN REPAYMENT(S)

(6) Total additions.....	7c(6)	962191
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d	Total of balance and additions (add lines 7b and 7c(6))	7d	7819040
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e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	762440
(2) Administration charge made by carrier.....	7e(2)	2334
(3) Transferred to separate account.....	7e(3)	67134
(4) Other (specify below)	7e(4)	24884

▶ LN DISTRIB

(5) Total deductions.....	7e(5)	856792
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f	Balance at the end of the current year (subtract line 7e(5) from line 7d)	7f	6962248
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Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve.....	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2)).....		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs.....	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges.....	9c(1)(G)		
(H) Total retention.....		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement.....		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).).....		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2022
		This Form is Open to Public Inspection.

For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022	
A Name of plan ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 ENERGY PROCESS TECHNOLOGIES INC.	D Employer Identification Number (EIN) 73-1563954

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☐ Yes ☒ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
--

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--

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

RAYMOND JAMES INSURANCE GROUP INC

59-1199408

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
55 53	SHAREHOLDER SERVICE PROV	0	Yes ☒ No ☐	Yes ☐ No ☒	6459	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	NONE	357	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
RAYMOND JAMES INSURANCE GROUP INC	55 53	6459

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
EMPOWER ANNUITY INSURANCE COMPANY O 8515 EAST ORCHARD ROAD GREENWOOD VILLAGE, CO 80111	OTHER COMMISSIONS

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection
For calendar plan year 2022 or fiscal plan year beginning <u>01/01/2022</u> and ending <u>12/31/2022</u>		
A Name of plan <u>ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN</u>		B Three-digit plan number (PN) <u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>ENERGY PROCESS TECHNOLOGIES INC.</u>		D Employer Identification Number (EIN) <u>73-1563954</u>

Part I Asset and Liability Statement			
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash.....	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions.....	1b(1)		
(2) Participant contributions.....	1b(2)		
(3) Other.....	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit).....	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common.....	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants).....	1c(7)		
(8) Participant loans.....	1c(8)	269792	215770
(9) Value of interest in common/collective trusts.....	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds).....	1c(13)	5792439	3141626
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	6856849	6962248
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	12919080	10319644

Liabilities

g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0

Net Assets

l Net assets (subtract line 1k from line 1f)	1l	12919080	10319644
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Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	211408	
(B) Participants	2a(1)(B)	506654	
(C) Others (including rollovers)	2a(1)(C)	274	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		718336
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	13269	
(F) Other	2b(1)(F)	210116	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		223385
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	285995	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		285995
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		-1104591
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		123125
Expenses			
e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	2714861	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		2714861
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		2708
h Interest expense	2h		
i Administrative expenses: (1) Professional fees	2i(1)		
(2) Contract administrator fees	2i(2)	4992	
(3) Investment advisory and management fees	2i(3)		
(4) Other	2i(4)		
(5) Total administrative expenses. Add lines 2i(1) through (4)	2i(5)		4992
j Total expenses. Add all expense amounts in column (b) and enter total	2j		2722561
Net Income and Reconciliation			
k Net income (loss). Subtract line 2j from line 2d	2k		-2599436
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: HOOD & ASSOCIATES, CPAS, P C

(2) EIN: 73-1432162

d The opinion of an independent qualified public accountant is **not attached** because:

(1) ☐ This form is filed for a CCT, PSA, or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)

	Yes	No	Amount
4a		X	

	Yes	No	Amount
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)			
4b		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)			
4c		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)			
4d		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
4f		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4g		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?			
4h		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
4i	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)			
4j		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?			
4k		X	
l Has the plan failed to provide any benefit when due under the plan?			
4l		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
4m		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			
4n			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2022 This Form is Open to Public Inspection.
For calendar plan year 2022 or fiscal plan year beginning 01/01/2022 and ending 12/31/2022		
A Name of plan ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN		B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 ENERGY PROCESS TECHNOLOGIES INC.		D Employer Identification Number (EIN) 73-1563954
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 84-1455663 04-1590850		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....		6a
b Enter the amount contributed by the employer to the plan for this plan year.....		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock?..... ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2022 v. 220413		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14	Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
	a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment).....	14a	
	b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
	c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15	Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
	a The corresponding number for the plan year immediately preceding the current plan year.....	15a	
	b The corresponding number for the second preceding plan year.....	15b	
16	Information with respect to any employers who withdrew from the plan during the preceding plan year:		
	a Enter the number of employers who withdrew during the preceding plan year	16a	
	b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	
17	If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18	If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment ☐
19	If the total number of participants is 1,000 or more, complete lines (a) through (c) a Enter the percentage of plan assets held as: Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____% b Provide the average duration of the combined investment-grade and high-yield debt: ☐ 0-3 years ☐ 3-6 years ☐ 6-9 years ☐ 9-12 years ☐ 12-15 years ☐ 15-18 years ☐ 18-21 years ☐ 21 years or more c What duration measure was used to calculate line 19(b)? ☐ Effective duration ☐ Macaulay duration ☐ Modified duration ☐ Other (specify): _____
20	PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20. a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box: ☐ Yes. ☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date. ☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date. ☐ No. Other. Provide explanation _____

**ENERGY PROCESS TECHNOLOGIES, INC.
SAVINGS PLAN**

Financial Statements
and
Independent Auditor's Report

For the Year Ended December 31, 2022

ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN

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Independent Auditor's Report

To the Board of Trustees of the
ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN
Tulsa, Oklahoma

Scope and Nature of the ERISA 103(a)(3)(C) Audit

We have performed an audit of the accompanying financial statement of ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN, and employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statement of net assets available for benefits as of December 31, 2022 and 2021, and the related statement of changes in net assets available for benefits for the year December 31, 2022, and the related notes to the financial statements.

Management having determined it is permissible in the circumstances, has elected to have the audit of ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan "(investment information)" by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained a certification from a qualified institution as of and for the year ended December 31, 2022, stating that the certified investment information, as described in Note C to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section –

1. the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
2. the information in the financial statements referred to above related to assets held by and certified by a qualified institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Independent Auditor's Report – (Continued)

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

1. Exercise professional judgment and maintain professional skepticism throughout the audit.
2. Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
3. Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN's internal control. Accordingly, no such opinion is expressed.
4. Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
5. Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedule Required by ERISA

The supplemental schedule of assets held at end of year is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

1. the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
2. the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(c)(C).

Hood & Associates, P.C.

Hood and Associates Certified Public Accountants, P.C.
Tulsa, Oklahoma
October 13, 2023

ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN

Statements of Net Assets Available for Benefits

December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
<u>Assets</u>		
Investments:		
Investments, at contract value (Notes B and E)	\$ 6,962,248	\$ 6,856,849
Investments, at fair value (Notes B and D)	<u>3,141,626</u>	<u>5,792,439</u>
Total investments	<u>10,103,874</u>	<u>12,649,288</u>
Receivables:		
Notes receivable from participants (Notes A and B)	<u>215,770</u>	<u>269,792</u>
Total receivables	<u>215,770</u>	<u>269,792</u>
Total assets	<u>10,319,644</u>	<u>12,919,080</u>
<u>Net Assets Available for Benefits</u>		
Net assets available for benefits (Note J)	<u>\$ 10,319,644</u>	<u>\$ 12,919,080</u>

The accompanying notes are an integral part of these financial statements.

ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN

Statement of Changes in Net Assets Available for Benefits

For the Year Ended December 31, 2022

Additions:

Additions to net assets attributed to:

Investment income:

Dividends	\$ 285,995
Net appreciation or (depreciation) in fair value of investments	(1,104,591)
Interest	<u>210,116</u>
Total investment income or (loss)	<u>(608,480)</u>

Interest income on notes receivable from participants	<u>13,269</u>
---	---------------

Contributions:

Participants'	506,654
Employer's	211,408
Rollovers	<u>274</u>

Total contributions	<u>718,336</u>
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Total additions	<u>123,125</u>
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Deductions:

Deductions from net assets attributed to:

Benefits paid to participants (Notes A and J)	2,714,861
Contract administrator fees (Notes B and E)	4,992
Deemed Distributions	<u>2,708</u>

Total deductions	<u>2,722,561</u>
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Net increase or (decrease)	(2,599,436)
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Net assets available for benefits:

Beginning of year	<u>12,919,080</u>
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End of year	<u><u>\$ 10,319,644</u></u>
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The accompanying notes are an integral part of these financial statements.

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements
As of and For the Year Ended December 31, 2022

NOTE A – DESCRIPTION OF THE PLAN:

As a controlled group, Energy Process Technologies, Inc., Heater Specialists, LLC and Mohawk Field Services, Inc. (hereafter also referred to as “the Companies”) sponsor the Energy Process Technologies, Inc. Savings Plan (hereafter also referred to as “the Plan”) for the benefit of its employees. The following description of the Plan provides only general information. Participants should refer to the Plan document for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution 401(k) plan, covering employees of the Companies who have completed at least ninety (90) days of service, as defined in the Plan document. Days of service need not be contiguous, but there can be no more than a one-year break in service. Plan entrance is available on a quarterly basis. The Plan is intended to satisfy all of the requirements for a qualified retirement plan under the appropriate provisions of the Internal Revenue Code (“IRC”) and similar state tax laws. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). The Board of Trustees is responsible for oversight of the Plan, determining the appropriateness of the Plan’s investment offerings and for monitoring investment performance.

Contributions

Participants may contribute a percentage of compensation, up to the current pre-tax 401(k) contribution limits or after-tax Roth 401(k) contribution limits permissible under the IRC, as defined in the Plan document. Participants who have attained age fifty (50) before the end of the Plan year are eligible to make “catch-up” contributions. Participants may also contribute amounts representing distributions or rollovers from other qualified plans. Participants direct the investment of their contributions into various investment options offered by the Plan. The Plan currently offers various mutual funds and an insurance contract as investment options for participants. The Plan includes an auto-enrollment provision whereby all newly eligible employees are automatically enrolled in the Plan, unless they affirmatively elect not to participate, with an initial default deferral rate set at 3% of eligible compensation. Contributions are automatically invested in a designated fund until changed by the participant. All participant contributions are invested according to the allocations as determined by each individual Plan participant. Participants are allowed to stop their elective deferrals to the Plan and may change their elective deferral amounts on a semi-monthly basis.

The Companies match all participant contributions up to a percentage of each participant’s compensation. The Companies’ matching contribution is invested according to each participant’s determined allocations. The Companies’ matching percentage is 100% of each participant’s payroll period compensation up to 3% and 50% for payroll period compensation over 3%, but not more than 4%, as defined in the Plan document.

The Plan document allows for annual discretionary employer profit-sharing contributions. Each eligible participant who is actively employed on the last day of the Plan year is allocated a proportionate share of such contributions, based upon gross compensation of each participant during this period of participation for the year. The Plan did not make any profit-sharing contributions for the year ended December 31, 2022.

Participant Accounts

Each participant’s account is credited with the participant’s contributions, the Companies’ matching contributions and allocations of Plan earnings including gains and/or losses on investments. Participant accounts are charged individually for participant requested services. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined in the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account balance.

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements
As of and For the Year Ended December 31, 2022

NOTE A – DESCRIPTION OF THE PLAN – (Continued):

Payment of Benefits

On termination of service due to death, disability, hardship or retirement, a participant may elect to receive a lump-sum distribution equal to the vested balance of his or her account, under the terms of the Plan document. For termination of service due to other reasons, a participant may receive the value of their account balance as a lump-sum distribution. In-service distributions are not allowed except as required. For participants who have reached age seventy-two (72), required minimum distribution amounts as required by the Internal Revenue Service must be met.

Vesting

Participants are immediately 100% vested in their own contributions plus or minus any earnings or losses thereon. Vesting of employer matching contributions is based upon years of service according to the following schedule:

<u>Years of Service</u>	<u>Vesting Percentage</u>
Less than one	0%
One, but less than two	50%
Two or more	100%

Participants automatically become 100% vested upon (a) normal retirement age, i.e. attainment of age 65, (b) disability, (c) death or (d) a partial termination of the Plan. Participants who terminate for any other reason are entitled to the vested portion of their accounts.

Notes Receivable from Participants

Participants may borrow from their Plan accounts a minimum of \$1,000 up to a maximum of \$50,000, not to exceed 50% of their account balance. Participants may not have more than two loans outstanding at any time. Notes receivable are secured by the balance in the participant's account, evidenced by a promissory note. Notes receivable accrue interest at a reasonable rate that is determined by the Plan administrator. Interest rates are set at prime, plus 2%. The interest rate for new notes receivable was set at 5.25%. Older, pre-existing notes receivable have an interest rate of 5.25% to 9%. Repayment terms for notes receivable are five years or less. Principal and interest are paid ratably through payroll deductions. Upon termination of employment, outstanding note balances are treated as distributions and are subject to applicable federal and state income taxes, and penalties.

Hardship Withdrawals

The Plan allows hardship and disaster relief withdrawals subject to account balance limits and applicable laws.

Forfeitures

On December 31, 2022, and 2021, forfeited non-vested accounts totaled \$6,939 and \$10,138, respectively. Forfeitures of employer matching contributions resulting from participants withdrawing prior to becoming fully vested are allocated to offset employer matching and profit-sharing contributions. Five consecutive one-year breaks in service must occur before the forfeitures are available for use. Forfeitures were applied to offset employer matching contributions \$ 4,055.

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements
As of and For the Year Ended December 31, 2022

NOTE B – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Basis of Accounting

The accompanying financial statements of the Plan have been prepared on the accrual basis of accounting in conformity with accounting principles generally accepted in the United States of America.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the Plan's management to make estimates and assumptions that affect certain reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results may differ from the estimates that were used.

Investment Valuation and Income Recognition

Investments are reported at fair value, except for fully benefit responsive investment contracts (See Notes C and D). Fair value is the price that would be received in the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Board of Trustees determines the Plan's valuation policies utilizing information provided by the investment advisers, custodians of the Plan. See Note D for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses have been recorded as of December 31, 2022 and 2021.

Payment of Benefits

Benefits are recorded when paid. On December 31, 2022, there were no employees who had terminated employment with the Company who had requested distributions from the Plan that had not yet been received.

Expenses

Certain expenses of maintaining the Plan are paid directly by the Company and are excluded from these financial statements (See Note F). Fees related to the administration of notes receivable from participants and participant distributions are charged directly to the participant's account and are included in administrative expenses.

Date of Management's Review and Subsequent Events

Management of the Plan has evaluated subsequent events through October 13, 2023, the date that the financial statements were available for issuance, noting certain events that required recognition or disclosure in the accompanying financial statements and footnotes.

NOTE C – CERTIFIED INVESTMENTS:

On December 31, 2022, the Plan's investments were held by the insurance company, Empower Annuity Insurance Company. The Plan investments that are included in the accompanying financial statements are based on information certified by the insurance company as complete and accurate in accordance with Section 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

During the year ended December 31, 2022, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) depreciated in value by \$1,104,591.

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements
As of and For the Year Ended December 31, 2022

NOTE D – FAIR VALUE MEASUREMENTS:

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (“Level 1”) and the lowest priority to unobservable inputs (“Level 3”). The three levels of the fair value hierarchy under The Financial Accounting Standards Board’s (“FASB”) Accounting Standards Codification (“ASC”) 820 are described as follows:

Level 1

Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

The Plan held investments determined to be “Level 1” investments as of December 31, 2022 and 2021.

Level 2

Inputs to the valuation methodology include quoted market prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the assets or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified contractual term, the Level 2 input must be observable for substantially the full term of the asset or liability.

The Plan did not hold any “Level 2” investment as of December 31, 2022 and 2021.

Level 3

Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The Plan did not hold any “Level 3” investments as of December 31, 2022 and 2021.

Explanation of the Fair Value Hierarchy

The asset or liability’s fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used on December 31, 2022 and 2021.

Fair Value Measurements

Registered investment companies are valued at the net asset value (“NAV”) of units held by the Plan at year end. The NAV is determined by dividing the net assets at fair value of the fund by the number of units outstanding on the day of valuation, the value of the underlying investments held by the fund less its liabilities, and then divided by the number of shares outstanding. The NAV is quoted in an active market.

The following tables sets forth, by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2022 and 2021:

	<u>Assets at Fair Market Value:</u>	
	<u>Totals</u>	<u>(“Level 1”)</u>
<u>December 31, 2022</u>		
Mutual funds	<u>\$ 3,141,626</u>	<u>\$ 3,141,626</u>
<u>December 31, 2021</u>		
Mutual funds	<u>\$ 5,792,439</u>	<u>\$ 5,792,439</u>

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements
As of and For the Year Ended December 31, 2022

NOTE E – GUARANTEED INVESTMENT CONTRACT WITH INSURANCE COMPANY:

The Plan has a traditional fully benefit-responsive group annuity contract with Empower Annuity Insurance Company of America (“Empower AIC”). Empower AIC maintains the contributions in a general account. The account is credited with earnings on the underlying investments and is charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

Because the guaranteed investment contract meets the criteria to be considered fully benefit-responsive, contract value is the relevant measurement attribute for that portion of the net assets available for benefits attributable to the guaranteed investment contract. The guaranteed investment contract is presented on the face of the statement of net assets available for benefits at contract value. Contract value as reported to the Plan by Empower AIC, represents contributions made under the contract, plus earnings, less participant withdrawals, and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The crediting interest rate is based on a formula agreed upon with the issuer but may not be less than 1%. Such interest rates are reviewed on a quarterly basis for resetting.

Certain events limit the Plan’s ability to transact at contract value with Empower AIC. Such events include the following: (1) amendments to the Plan documents (including complete or partial plan termination or merger with another plan), (2) changes to the Plan’s prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan Sponsor or other events that cause a significant withdrawal from the Plan, or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. Furthermore, certain events would allow the issuer to terminate the contract with the Plan and settle at an amount different from contract value.

Examples of such events include (1) an uncured breach of the Plan’s investment guidelines, (2) a material amendment to the contract without the issuer’s consent, (3) a violation of a material obligation under the contract, or (4) a material misrepresentation. The Plan administrator does not believe that any events that would limit the Plan’s ability to transact at contract value with the Plan participants or the issuer is probable.

The guaranteed investment contract does not permit the custodian to terminate the document prior to the scheduled maturity.

NOTE F – RELATED PARTY AND PARTY-IN-INTEREST TRANSACTIONS:

Plan investments are held in custody by Empower Annuity Insurance Company of America (“Empower AIC”), the insurance company of the Plan. Certain Plan investments are managed by Empower Retirement, LLC (“Empower”). Empower the recordkeeper for the Plan and, therefore these transactions qualify as party-in-interest transactions.

Empower provides certain administrative services to the Plan pursuant to the Plan Services Agreement (“PSA”) between the Company and Empower. Empower receives revenue from mutual fund service providers and a group annuity with MassMutual, for services Empower provides to the funds and annuity contract. This revenue is used to offset certain amounts owed to Empower for its administrative services of the Plan.

Fees paid by the Plan to Empower for investment management and contract administration services amounted to \$4,992 for the year ended December 31, 2022. All party-in-interest transactions are exempt from the prohibited transaction rules of ERISA.

ENERGY PROCESS TECHNOLOGIES, INC.

SAVINGS PLAN

Notes to the Financial Statements

As of and For the Year Ended December 31, 2022

NOTE G – EMPLOYER ABSORBED COSTS:

The Company pays certain administrative expenses of the Plan, such as professional fees. During the year ended December 31, 2022, the Company paid administrative expenses of the Plan in the amount of \$22,900 for audit fees.

NOTE H – PLAN TERMINATION:

Although it has not expressed any intent to do so, the Company has the right under the Plan to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.

NOTE I – TAX STATUS:

The Plan was formed August 1, 1990, using a “Volume Submitter” plan that has been pre-approved for use by the IRS. Although the Plan’s “Volume Submitter” plan document has been amended since receiving the determination letter, the Plan administrator and the Plan’s tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the Internal Revenue Code and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain tax position that “more likely than not” would not be sustained upon examination by the IRS. Management of the Plan does not believe they had any uncertain tax positions as of December 31, 2022.

NOTE J – RISKS AND UNCERTAINTIES:

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants’ account balances and the amounts reported in the accompanying “Statements of Net Assets Available for Benefits”.

On March 27, 2020, in response to the declaration of the Covid-19 pandemic, Congress passed the *Coronavirus Aid, Relief, and Economic Security Act* (“CARES Act”) that included numerous employee benefit plan provisions to assist plan sponsors and participants. The effects of the pandemic are expected to continue to impact the Plan operations and results, though such impact is unknown at this time.

NOTE K – RECONCILIATION OF FINANCIAL STATEMENTS TO SCHEDULE H OF FORM 5500:

The following is a reconciliation of net assets available for benefits per the financial statements to Schedule H of the Internal Revenue Service Form 5500 on December 31, 2022:

Net assets available for benefits as per the financial statements	<u>\$ 10,319,644</u>
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Net assets available for benefits as per Schedule H of the Form 5500	<u>\$ 10,319,644</u>
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The following is a reconciliation of benefits paid to participants per the financial statements to Schedule H of the Internal Revenue Service Form 5500 for the year ended December 31, 2021:

Benefits paid to participants and corrective distributions as per the financial statements	<u>\$ 2,714,861</u>
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Benefits paid to participants and corrective distributions as per Form 5500	<u>\$ 2,714,861</u>
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ENERGY PROCESS TECHNOLOGIES, INC. SAVINGS PLAN
EIN 73-1563954 - PLAN NO. 001

SCHEDULE H, PART IV, ITEM 4(i) - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
As of December 31, 2022

<u>(a) *</u>	<u>Identity of Investment and Issuer (b)</u>	<u>Description of Investment (c)</u>	<u>Cost (d) **</u>	<u>Current Value (e)</u>
	Registered Investment Company	MM S&P 500 Index Fund Northern Trust		\$ 556,720
	Registered Investment Company	American Funds Europacific Growth Fund		748,539
	Registered Investment Company	Alger Capital Appreciation Fund		446,273
	Registered Investment Company	Vanguard Small Cap Index Fund		431,748
	Registered Investment Company	Investco Comstock Fund		459,394
	Registered Investment Company	MassMutual Mid Cap Growth Fund		240,349
	Registered Investment Company	Virtus Ceredex Mid Cap Value Equity Fund		150,889
	Registered Investment Company	Allspring Special Mid Cap Value Fund		107,715
	Total registered investment companies			<u>3,141,626</u>
	Empower Annuity Insurance Company fixed income guaranteed contract			6,962,248
	Notes receivable from participants	Interest rates between 5.25% and 9%		<u>215,770</u>
	Total Assets Held for Investment Purposes at End of Year			<u>\$ 10,319,644</u>

* Column (a) denotes parties-in-interest

** Column (d), cost is not completed as all investments are participant directed

The accompanying notes are an integral part of these financial statements.

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

GA

Energy Process Technologies, Inc. Savings Plan

29-OCT-22 to 31-DEC-22

01-FEB-23 22:02:24

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
1REREX			706,405.69	748,538.81
1VSMAX			442,030.94	431,748.16
1MEFAX			279,208.82	240,348.94
1SMVTX			146,794.44	150,889.31
1WFPAX			112,461.80	107,714.79
1ACAAX			488,302.59	446,272.77
1ACSTX			500,457.75	459,393.91
1MIEYX			700,480.78	556,719.81
1MGDJB3		3.000	6,919,432.72	6,955,308.37
			10,295,575.53	10,096,934.87
PARTICIPANT LOANS	VARIOUS	5.250-9.000	215,773.84	215,770.21
FORFEITURES			6,903.47	6,939.34

Attachment to Form 5500, Schedule H, Part 4, Item I
EIN # 731563954

LEGEND

INVESTMENT OPTION:

1REREX American Funds EuroPacific Gr R4
 1MEFAX MassMutual Mid Cap Growth A
 1WFPAX Allspring Special Mid Cap Value A
 1ACSTX Invesco Comstock A
 1MGDJB3 General Account

1VSMAX Vanguard Small Cap Index Adm
 1SMVTX Virtus Ceredex Mid-Cap Value Equity I
 1ACAAX Alger Capital Appreciation A
 1MIEYX MM S&P 500 Index Adm

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year