

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A	This return/report is for: ☒ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☐ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☒
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan UA GULF COAST DISTRICT COUNCIL RETIREMENT SAVINGS
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 02/01/2015
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) UA GULF COAST DISTRICT COUNCIL 3515 I-10 SERVICE ROAD METAIRIE, LA 70002
2b	Employer Identification Number (EIN) 47-1409899
2c	Plan Sponsor's telephone number 228-326-3744
2d	Business code (see instructions) 238220

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/09/2024	RANDALL CARROLL
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 518
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 510 6a(2) 573 6b 0 6c 0 6d 573 6e 0 6f 573 6g(1) 449 6g(2) 570 6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7 33

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 2E 2J

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☐ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached 0
- (4) ☐ **C** (Service Provider Information)
- (5) ☐ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan UA GULF COAST DISTRICT COUNCIL RETIREMENT SAVINGS	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 UA GULF COAST DISTRICT COUNCIL		
		D Employer Identification Number (EIN) 47-1409899

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	18791	112763
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	162994	344436
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	181785	457199
Liabilities			
g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	181785	457199

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	274983	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		274983
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		4906
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		279889

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	3708	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		3708
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees.....	2i(2)	767	
(3) Recordkeeping fees.....	2i(3)		
(4) IQPA audit fees.....	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		767
j Total expenses. Add all expense amounts in column (b) and enter total	2j		4475

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		275414
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☐ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☒ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **PEDELAHORE & CO., LLP**

(2) EIN: **72-0535866**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		100000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

**Gulf Coast Pipe Trades
Retirement Savings Plan**

Financial Reports

Year Ended December 31, 2023

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Independent Auditor's Report

Board of Trustees
Gulf Coast Pipe Trades Retirement Savings Plan
Gulfport, Mississippi

Opinion

We have audited the accompanying financial statements of Gulf Coast Pipe Trades Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statements of net assets available for benefits as of December 31, 2023 and 2022, and the related statements of changes in net assets available for benefits for the year ended December 31, 2023, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of Gulf Coast Pipe Trades Retirement Savings Plan as of December 31, 2023 and 2022, and the changes in its net assets available for benefits for the year ended December 31, 2023, in accordance with accounting principles generally accepted in the United States of America.

Basis For Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Gulf Coast Pipe Trades Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities Of Management For The Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Gulf Coast Pipe Trades Retirement Savings Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities For The Audit Of The Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Gulf Coast Pipe Trades Retirement Savings Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Gulf Coast Pipe Trades Retirement Savings Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required By ERISA

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental Schedule of Reportable 5% Transactions are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion, the information in the accompanying schedules is fairly stated, in all material respects, in relation to the financial statements as a whole, and the form and content are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.



Pedelahore & Co., LLP
Metairie, Louisiana
September 30, 2024

Gulf Coast Pipe Trades Retirement Savings Plan
Statements Of Net Assets Available For Benefits
December 31, 2023 And 2022

	<u>2023</u>	<u>2022</u>
Assets		
Cash on hand	\$ 344,436	\$ -
Investments at fair value	-	149,746
Money Market	-	13,248
	<u>344,436</u>	<u>162,994</u>
 Receivables		
Employer's contributions	<u>112,763</u>	<u>18,791</u>
	<u>112,763</u>	<u>18,791</u>
 Total assets	 <u>\$ 457,199</u>	 <u>\$ 181,785</u>
 Net Assets Available For Benefits	 <u>\$ 457,199</u>	 <u>\$ 181,785</u>

The Notes To Financial Statements are an integral part of these statements.

Gulf Coast Pipe Trades Retirement Savings Plan
Statement Of Changes In Net Assets Available For Benefits
Year Ended December 31, 2023

Additions To Net Assets Attributed To:

Investment income	
Investment income	\$ 4,906
	<u>4,906</u>
Contributions	
Employer	<u>274,983</u>
Total additions	<u>279,889</u>

Deductions From Net Assets Attributed To:

Benefits paid to participants	3,708
Professional fees	<u>767</u>
	<u>4,475</u>

Net Increase	275,414
Net Assets Available For Benefits, beginning of year	<u>181,785</u>
Net Assets Available For Benefits, end of year	<u><u>\$ 457,199</u></u>

The Notes To Financial Statements are an integral part of these statements.

Gulf Coast Pipe Trades Retirement Savings Plan

Notes To Financial Statements

Year Ended December 31, 2023

Note 1. Description Of Plan

The following description of the Gulf Coast Pipe Trades Retirement Savings Plan (the Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

The Plan was established by the Board of Trustees effective September 1, 2014. The Plan is administered by the Board.

General

The Plan was created by collective bargaining between the United Association of Journeymen and Apprentices of the Plumbing and Pipe Fitting Industry of the United States and Canada (the Union), the Gulf Coast Multistate Pipe Trades Council, District Council No.1 and various employers, who employ employees represented by the union, who are contractually obligated to make contributions to the Gulf Coast Pipe Trades Retirement Savings Plan, and certain individual Trustees who represent such employers. The Plan is a multi-employer plan subject to the provisions of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA).

The assets of the Plan were held by Gulf Coast Bank & Trust Company (the Custodian) until as December 11, 2023. The funds were deposited on January 4, 2024 to Nationwide Financial Services (the Trustee) and a 401(k) was established.

Eligibility

Eligible employees are those who are employed by any employer bound by a collective bargaining agreement providing payment to the Plan including payments with respect to employees represented by the Union and an employer which has by agreement with the international union agreed to make payments into the Plan for work performed within the jurisdiction of the Union.

Contributions

Each of the employers will contribute on behalf of each employee in covered employment. These contributions will be in the manner and within the time limits required by; a) the Collective Bargaining Agreement or other written agreement; b) the Trust Agreement; c) the Plan; d) any rules adopted by the Trustees in

Gulf Coast Pipe Trades Retirement Savings Plan

Notes To Financial Statements

Year Ended December 31, 2023

Note 1. Description Of Plan (continued)

connection with the Plan; and e) applicable federal law. No contributions are permitted by employees.

Total contributions to the Plan by employers was \$274,983 for the year ended December 31, 2023.

Participant Accounts

The amount of each individual account will be the total of the following:

- a) The amount in the individual account as of the last previous valuation date; plus
- b) The investment yield determined by the Trustees to be applicable to the individual account on a uniform basis, in accordance with Section 4.03(b); minus
- c) The administrative expenses of the Plan assessed since the previous valuation date (adjusted for any reserves set aside and maintained for the payment of administrative expenses) which shall be allocated to the individual account on a uniform basis in accordance with Section 4.03(e); plus
- d) Contributions received from contributing employers by the Plan and allocated to the participant during the period since the previous valuation date; minus
- e) Any benefit payments made from the individual account since the previous valuation date.

Vesting

Participants are vested immediately in contributions made on their behalf.

Notes Receivable from Participants

Participant loans are not allowed under the Plan.

Payment of Benefits

Upon termination of covered employment, a participant will receive a lump-sum amount equal to the value of the participant's account.

Gulf Coast Pipe Trades Retirement Savings Plan
Notes To Financial Statements
Year Ended December 31, 2023

Note 2. Summary Of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared using the accrual basis of accounting. Employer contributions are recognized in the period in which the participant is compensated for services performed. Benefits and refunds are recognized when due and payable in accordance with the terms of the Plan.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires the management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosures of contingent assets and liabilities. Actual results may differ from those estimates.

Concentration of Credit Risk

The plan maintains its cash in bank deposit accounts at high credit quality financial institutions. The balances, at times, may exceed federally insured limits.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Trustees determine the Plan's valuation policies utilizing information provided by the investment advisers and custodians. See Note 3 for discussion of fair value measurement.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Payment of Benefits

Benefits are recorded when paid.

Gulf Coast Pipe Trades Retirement Savings Plan

Notes To Financial Statements

Year Ended December 31, 2023

Note 2. Summary Of Significant Accounting Policies (continued)

Expenses

All fees and expenses incurred in connection with the Plan and its Trust shall be paid from the assets comprising the Plan, unless otherwise provided by the Trustees. Investment related expenses are included in the net appreciation of fair value of investments.

Note 3. Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or by other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Gulf Coast Pipe Trades Retirement Savings Plan

Notes To Financial Statements

Year Ended December 31, 2023

Note 3. Fair Value Measurements (continued)

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes to the methodologies used at December 31, 2023.

Corporate bonds: Valued using pricing models maximizing the use of observable inputs for similar securities. This includes basing value on yields currently available on comparable securities of issuers with similar credit ratings.

Common stocks: Valued at the closing price reported on the active market on which the individual securities are traded.

Government bonds: Valued using pricing models maximizing the use of observable inputs for similar securities.

Money market: Valued at the daily closing price as reported. The money market account held by the Plan is registered with the SEC and is deemed actively traded.

The following table sets forth, by level within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2022:

	<u>Level 1</u>	<u>Total</u>
Corporate bonds	\$ 44,313	\$ 44,313
Common stocks	54,902	54,902
Government bonds	50,531	50,531
Money market	<u>13,248</u>	<u>13,248</u>
Investments at Fair Value	<u>\$ 162,994</u>	<u>\$ 162,994</u>

Note 4. Plan Termination

This Trust Agreement may be terminated by a document in writing adopted by a majority of all of the Trustees if any one or more of the following events occur:

- If, in the opinion of the Trustees, the Plan is not adequate to carry out the intent and purpose of this Trust Agreement, or is not adequate to meet the payments due or which may become due under the Plan of Benefits;
- If there are no individuals living who can qualify as employees or beneficiaries under the Trust Agreement;
- If collective bargaining requiring contributions to the Plan are no longer in force and effect.

Gulf Coast Pipe Trades Retirement Savings Plan
Notes To Financial Statements
Year Ended December 31, 2023

Note 4. Plan Termination (continued)

Procedure on Termination

If the trust agreement is terminated, the trustees will:

- a) Provide for payment out of the Plan of expenses incurred up to the date of termination of the Plan and the expenses in connection with the termination;
- b) Arrange for a final audit and report of their transactions and accounts for the purpose of Terminating their Trusteeship;
- c) Give any notice and prepare and file any reports which may be required by law; and
- d) Apply the Plan in accordance with the provision of the Plan of Benefits until the funds are disbursed.

Upon termination of the Plan, the trustees will promptly notify the Union, employers and all other interested parties.

Note 5. Related-Party Transactions And Party-In-Interest Transactions

Plan investments were managed by Sentinel Pension, the Plan's third party administrator. These transactions qualify as party-in-interest transactions which are exempt from the prohibited transaction rules. Fees incurred by the plan for investment management services are included in investment income, as they are paid through revenue sharing, rather than direct payment.

Note 6. Tax Status

The Internal Revenue Service has determined and informed the Company by a letter dated November 14, 2016, that the Plan and related trust are designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the determination letter, the Plan administrator and the Plan's tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and therefore, believe that the Plan is qualified and the related trust is tax-exempt.

The Fund has adopted *Accounting for Uncertainty in Income Taxes*. Using that guidance, as of December 31, 2023, the Plan believes it has no uncertain tax positions that qualify for either recognition or disclosure in the financial statements. Also, the Plan's federal income tax return is subject to possible examination by the taxing authorities until the expiration of the related statutes of limitations on those returns. In general, both the federal and state income tax returns have a three year statute of limitations.

Gulf Coast Pipe Trades Retirement Savings Plan
Notes To Financial Statements
Year Ended December 31, 2023

Note 6. Tax Status (continued)

The IRS determined and informed the Plan sponsor by letter dated November 14, 2016, that the Plan and related trust are designed in accordance with applicable sections of the Internal Revenue Code (IRS). Although the Plan has been amended and restated since receiving the determination letter, the Plan administrator and the Plan's tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Note 7. Risk And Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 8. Subsequent Events

In preparing the financial statements, the Company has evaluated events and transactions for potential recognition or disclosure through September 30, 2024, the date that the financial statements were available to be issued.

The Plan was amended effective January 1, 2023 to permit Participants to self-direct the investments in their accounts and to permit 401(k) feature. The 401(k) feature was started in January 2024.

Supplementary Information

Gulf Coast Pipe Trades Retirement Savings Plan

Schedule Of Reportable 5% Transactions

December 31, 2023

Asset Description	Buy or Sell Price	Trade Expense	Cost of Asset	Current Value	Net Gain or Loss	% Turnover
<i>Abbvie/inc 1.6000% 11/21124</i>						
5,000 Units Bought On 09/05/2023	96.64300000	-	\$ 4,832.15	\$ 4,832.15	\$ -	2.97%
10,000 Units Sold On 12/04/2023	97.17200000	-	9,877.89	9,717.20	(160.69)	5.98%
<i>Bk Amer Corp 5.5000% 05/19126</i>						
8,000 Units Bought On 05/24/2023	99.95020000	-	7,996.02	7,996.02		4.92%
8,000 Units Sold On 12/04/2023	98.26500000	-	7,996.02	7,861.20	(134.82)	4.84%
<i>Federal Home Ln Mig Corp Tr 6.0000% 10126126</i>						
15,000 Units Bought On 10/19/2023	99.96500000	-	14,994.75	14,994.75		9.23%
15,000 Units Sold On 12/04/2023	99.91360000	-	14,994.75	14,987.05	(7.70)	9.22%
<i>Federal Home Loan Banks 6.0000% 08/28/26</i>						
10,000 Units Bought On 08/16/2023	100.00000000	-	10,000.00	10,000.00		6.15%
10,000 Units Sold On 11/28/2023	100.00000000	-	10,000.00	10,000.00	-	6.15%
<i>Federated Hermes Govt Obligation Fund/SS 395</i>						
508,543.82 Units Bought In 58 Transactions	100.00000000		508,543.82	508,543.82		312.87%
521,767.89 Units Sold In 19 Transactions	100.00000000		521,767.89	521,767.89	-	321.01%
<i>Gilead Sciences Inc 3.5000% 02101125</i>						
10,000 Units Bought On 09/05/2023	97.41000000	-	9,741.00	9,741.00		5.99%
15,000 Units Sold On 12/04/2023	97.79500000	-	14,703.43	14,669.25	(34.18)	9.03%
<i>Invesco Exchange Traded Fd Tr ETF</i>						
148 Units Bought On 09/07/2023	28.51047200	4.95	4,219.55	4,219.55		2.60%
98 Units Sold On 12/04/2023	27.87806100	1.63	3,008.34	2,732.05	(276.29)	1.68%
200 Units Sold On 12/04/2023	27.87805000	3.32	5,812.60	5,575.61	(236.99)	3.43%
<i>Reynolds American Inc 4.4500% 06/12125</i>						
10,000 Units Bought On 09/05/2023	97.83390000	-	9,783.39	9,783.39		6.02%

Gulf Coast Pipe Trades Retirement Savings Plan

Schedule Of Reportable 5% Transactions

December 31, 2023

Asset Description	Buy or Sell Price	Trade Expense	Cost of Asset	Current Value	Net Gain or Loss	% Turnover
<i>15,000 Units Sold On 12/04/2023</i>	98.38600000	-	14,780.88	14,757.90	(22.98)	9.08%
<i>Ryder Sys Inc 4.6250% 06/01/125</i>						
8,000 Units Bought On 09105/2023	98.13760000	-	7,851.01	7,851.01		4.83%
7,000 Units Bought On 08/29/2023	98.17510000	-	6,872.26	6,872.26		4.23%
15,000 Units Sold On 12/04/2023	98.28500000	-	14,723.27	14,742.75	19.48	9.07%
<i>Schwab Strategic Tr ETF</i>						
103 Units Bought On 04/19/2023	48.39165000	4.95	4,984.34	4,984.34		3.07%
132 Units Bought On 09/11/2023	52.28378700	4.95	6,901.46	6,901.46		4.25%
328 Units Sold On 12/04/2023	53.16932900	4.95	17,041.09	17,439.54	398.45	10.73%
<i>Schwab Strategic TR US Dividend Equity ETF</i>						
123 Units Bought On 09/11/2023	73.85975600	4.95	9,084.75	9,084.75		5.59%
116 Units Bought On 09/07/2023	73.39698200	4.87	8,514.05	8,514.05		5.24%
2 Units Bought On 09/07/2023	73.39500000	0.08	146.79	146.79		0.09%
465 Units Sold On 12/04/2023	73.27873100	4.95	35,245.58	34,074.61	(1,170.97)	20.96%
<i>Schwab Strategic TR US Large-Cap ETF</i>						
96 Units Bought On 09/11/2023	76.71302000	4.95	7,364.45	7,364.45		4.53%
93 Units Bought On 06/13/2023	73.32000000	4.95	6,818.76	6,818.76		4.20%
121 Units Bought On 07/12/2023	75.49694200	4.95	9,135.13	9,135.13		5.62%
448 Units Sold On 12/04/2023	78.76979900	4.95	33,652.89	35,288.87	1,635.98	21.71%
<i>Schwab U.S. Large-Cap ETF Fund</i>						
179 Units Bought On 07/13/2023	54.11547400	4.95	9,686.67	9,686.67		5.96%
41 Units Bought On 02/02/2023	49.62073100	4.95	2,034.45	2,034.45		1.25%
98 Units Bought On 09/07/2023	52.61704000	4.95	5,156.47	5,156.47		3.17%
484 Units Sold On 12/04/2023	53.99419400	4.95	26,253.21	26,133.19	(120.02)	16.08%
<i>SPDR Select Sector Fd - Energy Select Sector</i>						

Gulf Coast Pipe Trades Retirement Savings Plan

Schedule Of Reportable 5% Transactions

December 31, 2023

Asset Description	Buy or Sell Price	Trade Expense	Cost of Asset	Current Value	Net Gain or Loss	% Turnover
22 Units Bought On 09/11/2023	91.13000000	4.95	2,004.86	2,004.86		123%
94 Units Sold On 12/04/2023	84.58085100	4.95	6,143.20	7,950.60	1,807.40	4.89%
<i>SPDR Select Sector Fund - Financial</i>						
140 Units Bought On 09/07/2023	34.28164200	4.95	4,799.43	4,799.43		2.95%
111 Units Bought On 01/26/2023	36.11459400	4.95	4,008.72	4,008.72		2.47%
251 Units Sold On 12/04/2023	36.10282800	4.95	8,808.15	9,061.81	253.66	5.58%
<i>SpdrSerTr</i>						
31 Units Bought On 01/11/2023	139.67967700	4.95	4,330.07	4,330.07		2.66%
31 Units Bought On 09/07/2023	138.59967700	4.95	4,296.59	4,296.59		2.64%
62 Units Sold On 12/04/2023	142.99387000	4.95	8,626.66	8,865.62	238.96	5.45%
<i>Stanley Black & Decker Inc 2.3000% 02/24/25</i>						
4,000 Units Bought On 05/25/2023	94.83820000	-	3,793.53	3,793.53		2.33%
3,000 Units Bought On 08/29/2023	95.21600000	-	2,856.48	2,856.48		1.76%
8,000 Units Bought On 09/05/2023	95.35700000	-	7,628.56	7,628.56		4.69%
15,000 Units Sold On 12/04/2023	95.75500000	-	14,278.57	14,363.25	84.68	8.84%
			<u>\$ 1,456,093.93</u>	<u>\$ 1,458,367.90</u>	<u>\$ 2,273.97</u>	

Note: Turnover % Based on the 01/01/2023 Market Value (excluding accruals and pending transactions) of 162,539.48
(5% = 8,126.97)

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A This return/report is for:	☒ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
	☐ a single-employer plan ☐ a DFE (specify) _____
B This return/report is:	☐ the first return/report ☐ the final return/report
	☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here.	☒
D Check box if filing under:	☒ Form 5558 ☐ automatic extension ☐ the DFVC program
	☐ special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.	☐

Part II	Basic Plan Information—enter all requested information
1a Name of plan UA Gulf Coast District Council Retirement Savings	1b Three-digit plan number (PN) ▶ 001
	1c Effective date of plan 02/01/2015
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) UA Gulf Coast District Council 3515 I-10 Service Road Metairie LA 70002	2b Employer Identification Number (EIN) 47-1409899
	2c Plan Sponsor's telephone number 228-326-3744
	2d Business code (see instructions) 238220

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE		10/09/2024	Randall Carroll
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE		10/09/2024	Randall Carroll
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number 																						
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN																						
5 Total number of participants at the beginning of the plan year	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">5</td> <td style="width: 90%; text-align: right;">518</td> </tr> </table>	5	518																				
5	518																						
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)..... g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2" style="background-color: #cccccc; height: 20px;"></td> </tr> <tr> <td style="width: 10%;">6a(1)</td> <td style="width: 90%; text-align: right;">510</td> </tr> <tr> <td>6a(2)</td> <td style="text-align: right;">573</td> </tr> <tr> <td>6b</td> <td style="text-align: right;">0</td> </tr> <tr> <td>6c</td> <td style="text-align: right;">0</td> </tr> <tr> <td>6d</td> <td style="text-align: right;">573</td> </tr> <tr> <td>6e</td> <td style="text-align: right;">0</td> </tr> <tr> <td>6f</td> <td style="text-align: right;">573</td> </tr> <tr> <td>6g(1)</td> <td style="text-align: right;">449</td> </tr> <tr> <td>6g(2)</td> <td style="text-align: right;">570</td> </tr> <tr> <td>6h</td> <td style="text-align: right;">0</td> </tr> </table>			6a(1)	510	6a(2)	573	6b	0	6c	0	6d	573	6e	0	6f	573	6g(1)	449	6g(2)	570	6h	0
6a(1)	510																						
6a(2)	573																						
6b	0																						
6c	0																						
6d	573																						
6e	0																						
6f	573																						
6g(1)	449																						
6g(2)	570																						
6h	0																						
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 10%;">7</td> <td style="width: 90%; text-align: right;">33</td> </tr> </table>	7	33																				
7	33																						
8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2J																							

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules (1) ☐ R (Retirement Plan Information) (2) ☐ MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) ☐ SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary (4) ☐ DCG (Individual Plan Information) – Number Attached _____ (5) ☐ MEP (Multiple-Employer Retirement Plan Information)	b General Schedules (1) ☒ H (Financial Information) (2) ☐ I (Financial Information – Small Plan) (3) ☐ A (Insurance Information) – Number Attached _____ (4) ☐ C (Service Provider Information) (5) ☐ D (DFE/Participating Plan Information) (6) ☐ G (Financial Transaction Schedules)
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Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE OF ASSETS HELD FOR INVESTMENT
Attachment to Form 5500
Item 4i

UA Gulf Coast Distric Council Retirement Savings

AS OF DECEMBER 31, 2023

EIN: 72-1392118

(a)	(b)	(c)	(d)	(e)
	Identity of Issuer	Description of Investment	Cost	Current Value
	Cash	Cash	*	\$344,436.00