

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____ ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 01/01/2002
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) AIRX CLIMATE SOLUTIONS, INC. 4308 GRANT BLVD. #1D YUKON, OK 73099
2b	Employer Identification Number (EIN) 76-0629847
2c	Plan Sponsor's telephone number 201-602-3243
2d	Business code (see instructions) 333410

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/10/2024	BRUCE GOLDSTEIN
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 682
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 604 6a(2) 634 6b 8 6c 77 6d 719 6e 0 6f 719 6g(1) 396 6g(2) 451 6h 71
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

2E 2F 2G 2J 2K 2T 3D 3F 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)** ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5)** ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☒ **A** (Insurance Information) – Number Attached 1
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2023 This Form is Open to Public Inspection
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan	B Three-digit plan number (PN)	001
AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN		
C Plan sponsor's name as shown on line 2a of Form 5500	D Employer Identification Number (EIN)	
AIRX CLIMATE SOLUTIONS, INC.	76-0629847	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier

MASSMUTUAL LIFE INSURANCE CO.

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
04-1590850	65935	777599-01	245	01/01/2023	12/31/2023

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
22777	0

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

WALTER KATZ MMLIS 3 GREENWAY PLAZA STE 1500 HOUSTON, TX 77046

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
22777			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	4001453
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	19533237

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier**6b****c** Premiums due but unpaid at the end of the year.....**6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount.**6d**

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
 (3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP ANNUITY CONTRACT**

b Balance at the end of the previous year**7b**

4653328

c Additions: (1) Contributions deposited during the year**7c(1)**

431624

(2) Dividends and credits

7c(2)

0

(3) Interest credited during the year

7c(3)

83938

(4) Transferred from separate account.....

7c(4)

73392

(5) Other (specify below)

7c(5)

60358

▶ **LOAN REPAYMENT(S), FORFEITURES**

(6) Total additions

7c(6)

649312

d Total of balance and additions (add lines **7b** and **7c(6)**)**7d**

5302640

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year

7e(1)

1192388

(2) Administration charge made by carrier

7e(2)

619

(3) Transferred to separate account.....

7e(3)

108180

(4) Other (specify below)

7e(4)

0

(5) Total deductions

7e(5)

1301187

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**)**7f**

4001453

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
b ☐ Dental
c ☐ Vision
d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
f ☐ Long-term disability
g ☐ Supplemental unemployment
h ☐ Prescription drug
i ☐ Stop loss (large deductible)
j ☐ HMO contract
k ☐ PPO contract
l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	0
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection.

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 AIRX CLIMATE SOLUTIONS, INC.	D Employer Identification Number (EIN) 76-0629847

Part I

Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1

Information on Persons Receiving Only Eligible Indirect Compensation

- a

Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....

No

Yes

☒
- b

If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b)

Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b)

Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	25317	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

MMLIS

1295 STATE STREET
SPRINGFIELD, MA 01111-0001

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
55	BROKER	0	Yes ☒ No ☐	Yes ☐ No ☒	18173	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
MMLIS	55	18173
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
EMPOWER ANNUITY INSURANCE COMPANY 8515 EAST ORCHARD ROAD GREENWOOD VILLAGE, CO 80111	OTHER COMMISIONS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan <u>AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>AIRX CLIMATE SOLUTIONS, INC.</u>	D Employer Identification Number (EIN) <u>76-0629847</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2050</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289838-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1348919</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2060</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289840-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>161782</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2015</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289831-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>232765</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2005</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289829-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1337</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>LARGE CAP GROWTH FUND III CLASS R1</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7275327-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>2255208</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2010</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289830-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>90826</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY T. ROWE PRICE RET 2040</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-7289836-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>840402</u>

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2055		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289839-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 353454
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2025		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289833-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1372420
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2020		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289832-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 569419
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2030		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289834-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 786013
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2045		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289837-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 601858
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY T. ROWE PRICE RET 2035		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7289835-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2149846
a Name of MTIA, CCT, PSA, or 103-12 IE: WELLS FARGO SPECIAL MID CAP VALUE A		
b Name of sponsor of entity listed in (a): ALLSPRING GLOBAL INVESTMENTS		
c EIN-PN 04-1590850-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 461928
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT 20		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT 20		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 6
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RET 2055 M3		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 90

a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 54

a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE NEW HORIZONS		
b Name of sponsor of entity listed in (a): T. ROWE PRICE		
c EIN-PN 04-1590850-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1322212

a Name of MTIA, CCT, PSA, or 103-12 IE: MM S&P 500 INDEX ADM		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 04-1590850-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3474559

a Name of MTIA, CCT, PSA, or 103-12 IE: FEDERATED HERMES KAUFMANN SMALL CAP		
b Name of sponsor of entity listed in (a): FEDERATED		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 425886

a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT 20		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0

a Name of MTIA, CCT, PSA, or 103-12 IE: DODGE & COX STOCK		
b Name of sponsor of entity listed in (a): DODGE & COX		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1372085

a Name of MTIA, CCT, PSA, or 103-12 IE: MFS INTERNATIONAL EQUITY R6		
b Name of sponsor of entity listed in (a): MFS		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1006119

a Name of MTIA, CCT, PSA, or 103-12 IE: VANGUARD MID CAP INDEX ADMIRAL		
b Name of sponsor of entity listed in (a): VANGUARD		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 325855
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 157
a Name of MTIA, CCT, PSA, or 103-12 IE: BLACKROCK TOTAL RETURN SVC		
b Name of sponsor of entity listed in (a): BLACKROCK		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1274989
a Name of MTIA, CCT, PSA, or 103-12 IE: ISHARES RUSSELL 2000 SMALL-CAP IDX		
b Name of sponsor of entity listed in (a): BLACKROCK		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 194134
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL SELECT TRP RETIREMENT		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 90-0342299-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: WELLS FARGO SPECIAL SMALL CAP VALUE		
b Name of sponsor of entity listed in (a): ALLSPRING GLOBAL INVESTMENTS		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 345387
a Name of MTIA, CCT, PSA, or 103-12 IE: MASSMUTUAL BLUE CHIP GROWTH ADM		
b Name of sponsor of entity listed in (a): MASSMUTUAL		
c EIN-PN 04-1590850-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: PIMCO INCOME A		
b Name of sponsor of entity listed in (a): PIMCO		
c EIN-PN 90-0779283-000	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 806910
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

Part II Information on Participating Plans (to be completed by DFEs, other than DCGs)

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN	B Three-digit plan number (PN) ►	001
C Plan sponsor's name as shown on line 2a of Form 5500 AIRX CLIMATE SOLUTIONS, INC.	D Employer Identification Number (EIN) 76-0629847	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	0
(2) Participant contributions	1b(2)	0	0
(3) Other	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	0	0
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants)	1c(7)	0	0
(8) Participant loans	1c(8)	498467	684111
(9) Value of interest in common/collective trusts	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)	15901047	19533237
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	752457	3454889
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	4653333	4001458
(15) Other	1c(15)	0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	21805304	27673695
Liabilities			
g Benefit claims payable	1g	0	0
h Operating payables	1h		
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	21805304	27673695

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	1121005	
(B) Participants	2a(1)(B)	1956670	
(C) Others (including rollovers)	2a(1)(C)	17576	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		3095251
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	38592	
(F) Other	2b(1)(F)	83819	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		122411
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	49641	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		49641
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		3566476
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		6833779

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	3168233	
(2) To insurance carriers for the provision of benefits.....	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		3168233
f Corrective distributions (see instructions)	2f		2607
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense	2h		0
i Administrative expenses:			
(1) Salaries and allowances	2i(1)	0	
(2) Contract administrator fees.....	2i(2)	0	
(3) Recordkeeping fees.....	2i(3)	22117	
(4) IQPA audit fees.....	2i(4)	0	
(5) Investment advisory and investment management fees	2i(5)	0	
(6) Bank or trust company trustee/custodial fees	2i(6)	0	
(7) Actuarial fees	2i(7)	0	
(8) Legal fees	2i(8)	0	
(9) Valuation/appraisal fees	2i(9)	0	
(10) Other trustee fees and expenses	2i(10)	0	
(11) Other expenses	2i(11)	0	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		22117
j Total expenses. Add all expense amounts in column (b) and enter total	2j		3192957

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		3640822
l Transfers of assets:			
(1) To this plan	2l(1)		2227569
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CARR, RIGGS & INGRAM**

(2) EIN: **72-1396621**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	☒	☐	131018
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	☐	☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	☐	☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	☐	☒	
e Was this plan covered by a fidelity bond?	☒	☐	500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	☐	☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	☐	☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	☐	☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒	☐	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	☐	☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	☐	☒	
l Has the plan failed to provide any benefit when due under the plan?	☐	☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	☒	☐	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	☒	☐	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan AIRX CLIMATE SOLUTIONS, INC. 401(K) PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 AIRX CLIMATE SOLUTIONS, INC.		D Employer Identification Number (EIN) 76-0629847
Part I	Distributions	
All references to distributions relate only to payments of benefits during the plan year.		
1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....		1 0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 20-3691708		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year		3
Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)	
4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? ☐ Yes ☐ No ☐ N/A		
If the plan is a defined benefit plan, go to line 8.		
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____		
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.		
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)		6a
b Enter the amount contributed by the employer to the plan for this plan year		6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)		6c
If you completed line 6c, skip lines 8 and 9.		
7 Will the minimum funding amount reported on line 6c be met by the funding deadline? ☐ Yes ☐ No ☐ N/A		
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? ☐ Yes ☐ No ☐ N/A		
Part III	Amendments	
9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. ☐ Increase ☐ Decrease ☐ Both ☐ No		
Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.	
10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... ☐ Yes ☐ No		
11 a Does the ESOP hold any preferred stock? ☐ Yes ☐ No		
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) ☐ Yes ☐ No		
12 Does the ESOP hold any stock that is not readily tradable on an established securities market? ☐ Yes ☐ No		
For Paperwork Reduction Act Notice, see the Instructions for Form 5500.		
Schedule R (Form 5500) 2023 v. 230707		

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐	
19 If the total number of participants is 1,000 or more, complete lines (a) and (b):	
a Enter the percentage of plan assets held as: Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____% High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%	
b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets: ☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more	
20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.	
a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No	
b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:	
☐ Yes.	
☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.	
☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.	
☐ No. Other. Provide explanation: _____	

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No	
21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).	
☒ Design-based safe harbor method	
☐ "Prior year" ADP test	
☐ "Current year" ADP test	
☐ N/A	
22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter <u>11 / 14 / 2022</u> (MM/DD/YYYY) and the Opinion Letter serial number <u>Q702518A</u> .	



AirX Climate Solutions Inc. 401(k) Plan

FINANCIAL STATEMENTS

December 31, 2023 and 2022



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Note: Other schedules required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA) have been omitted because the conditions under which they are required are not present.



REPORT



INDEPENDENT AUDITOR'S REPORT

To the Administrative Committee of
AirX Climate Solutions Inc. 401(k) Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of AirX Climate Solutions Inc. 401(k) Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statements of net assets available for benefits as of December 31, 2023 and 2022 and the related statement of changes in net assets available for benefits for the year ended December 31, 2023, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of AirX Climate Solutions Inc. 401(k) Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from qualified institution as of December 31, 2023 and 2022 and for the year ended December 31, 2023, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section—

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of AirX Climate Solutions Inc. 401(k) Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about AirX Climate Solutions Inc. 401(k) Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all Plan amendments; administering the Plan; and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of AirX Climate Solutions Inc. 401(k) Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about AirX Climate Solutions Inc. 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audits.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules of Schedule H, Line 4i – Schedule of Assets (Held at End of Year) as of December 31, 2023, and Schedule H, Line 4a – Schedule of Delinquent Participant Contributions for the year ended December 31, 2023, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).



CARR, RIGGS & INGRAM, LLC

Atlanta, Georgia
October 7, 2024



FINANCIAL STATEMENTS



Airx Climate Solutions, Inc. 401(k) Plan
Statements of Net Assets Available for Benefits

<i>December 31,</i>	2023	2022
Assets		
Investments		
Investments at fair value	\$ 22,988,126	\$ 16,653,503
Investments at contract value	4,001,457	4,653,333
Total investments	26,989,583	21,306,836
Receivables		
Notes receivable from participants	684,111	498,467
Total receivables	684,111	498,467
Total assets	27,673,694	21,805,303
Net assets available for benefits	\$ 27,673,694	\$ 21,805,303

The accompanying notes are an integral part of these financial statements.

Airx Climate Solutions, Inc. 401(k) Plan

Statement of Changes in Net Assets Available for Benefits

<i>For the year ended December 31,</i>	<i>2023</i>
Additions	
Investment income	
Net appreciation in value of investments	\$ 3,566,476
Interest and dividends	133,460
Total investment income	3,699,936
Interest income on notes receivable from participants	38,592
Contributions	
Employer	1,121,005
Employee	1,956,670
Rollover	5,196
Other	12,380
Total contributions	3,095,251
Total additions	6,833,779
Deductions	
Benefits paid to participants	3,170,840
Administrative expenses	22,117
Total deductions	3,192,957
Net decrease	3,640,822
Transfer in	2,227,569
Net Assets Available for Benefits	
Beginning of year	21,805,303
End of year	\$ 27,673,694

The accompanying notes are an integral part of these financial statements.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 1: DESCRIPTION OF PLAN

The following description of the AirX Climate Solutions Inc. 401(k) Plan (the Plan) provides only general information. Refer to the Plan document for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan covering all employees of AirX Climate Solutions, Inc. (the Company, the Sponsor, the Plan Administrator, and Employer) except employees covered by a collective bargaining agreement, residents of Puerto Rico, non-resident aliens, and part-time/temporary, and seasonal employees with less than 1,000 hours. The Plan is subject to the provisions of the Department of Labor's (DOL's) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 (ERISA). The Administrative Committee is responsible for oversight of the Plan and determines the appropriateness of the Plan's investment offerings and monitors investment performance.

Some administrative functions are performed by employees of the Company. No compensation is remitted to the Company for these services.

Plan assets are held and managed by Empower Trust Company, LLC (the Trustee or Empower) and the qualified institution for the Plan, which invests contributions and Plan earnings, makes investment transactions as directed by the Administrative Committee. Empower Retirement, LLC provides certain recordkeeping services and annual ERISA compliance testing.

Eligibility

Employees may become a participant of the Plan when they have completed one month of service. An eligible employee may enter the Plan on the next first day of the month after all entry requirements have been met.

Contributions

Each year, participants may contribute up to 90% of pretax annual compensation, as defined in the Plan. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans (i.e. rollover contributions). Participants direct the investment of their contributions into various investment options offered by the Plan. The Company matches 100% of salary deferrals up to the first 3% of plan compensation, plus 50% of salary deferrals up to the next 2% of plan compensation.

Additional discretionary employer contributions may be contributed at the option of the Company's board of directors and are invested in a portfolio of investments as directed by the Company. However, during the year ended December 31, 2023, no such contributions were made. Contributions are subject to certain Internal Revenue Service (IRS) limitations.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 1: DESCRIPTION OF PLAN (Continued)

Participant Accounts

Each participant's account is credited with the participant's contributions and Company's matching contributions, as well as allocations of the Company's discretionary employer contributions and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Participants are vested immediately in their contributions and earnings thereon. Participants are also vested immediately in the Company's contribution portion of their accounts.

Notes Receivable from Participants

Participants may borrow from their accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the balance in the participant's account. The loan interest rate, determined quarterly, is set at 2% above the prime rate, as defined. Principal and interest is paid ratably through payroll deductions.

Benefit Payments

On termination of service due to death, disability, termination of service, or retirement, a participant or their beneficiary may elect to receive a lump sum amount equal to the value of the participant's vested interest in his or her account. A participant who terminates employment may receive a lump sum distribution within a reasonable period following the date of termination. Participants may take a partial distribution or may take installment distributions solely to satisfy the required minimum distribution rules. In-service distributions are available once the participant has attained age 59 ½. Vested account balances of \$5,000 or less may receive an involuntary cash-out distribution.

Hardship Withdrawals

As permitted by the Internal Revenue Code (IRC), a participant may request a financial hardship withdrawal if they experience a severe financial hardship. The financial hardship withdrawal may not exceed the amount of the financial hardship or the value of the vested portion of the participant's balance, whichever is less.

Transfer In

Effective February 22, 2023, the Specific Systems 401(k) Plan was merged into the Plan resulting in a transfer of assets of \$2,227,569.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP). The Financial Accounting Standards Board (FASB) provides authoritative guidance regarding U.S. GAAP through the Accounting Standards Codification (ASC) and related Accounting Standards Updates (ASUs).

Use of Estimates

The preparation U.S. GAAP financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

Investments generally are reported at fair value but may also be reported at contract value or net asset value (NAV). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Notes 4 and 5 for further discussion of fair value measurements and contract value. The Plan's Investment Committee determines the Plan's valuation policies utilizing information provided by the investment advisers and Trustee.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2023. A participant will be considered to be in default if any scheduled repayment with respect to such loan is not made by the end of the calendar quarter following the calendar quarter in which the missed payment was due. If a participant defaults, the plan may not offset the participant's account balance until the participant is otherwise entitled to an immediate distribution.

Payment of Benefits

Distributions to participants are recorded when paid.

Administrative Expenses

Expenses attributable to the general Plan administration were paid by the Plan and allocated among the accounts of all participants, in proportion to their account balances, unless paid by the Employer. During the year ended December 31, 2023, expenses of were \$22,117 were paid by the Plan.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Risks and Uncertainties

The Plan invests in various investment securities. Investment securities, in general, are exposed to various risks, such as interest rate, credit and overall market volatility. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in value of investment securities will occur in the near term and that these changes could materially affect amounts reported in the Plan's financial statements.

Subsequent Events

Management has evaluated subsequent events through the date that the financial statements were available to be issued, October 7, 2024, and determined there were no events that occurred that require disclosure. No subsequent events occurring after this date have been evaluated for inclusion in these financial statements.

Note 3: INFORMATION CERTIFIED BY THE QUALIFIED INSTITUTION

The Plan Administrator has elected the method of compliance, as permitted by 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. The following financial information included in the Plan's financial statements was obtained by management and agreed to or derived from information certified as complete and accurate by Empower, the qualified institution:

- a) Total investments, at fair value, included in the statements of net assets available for benefits at December 31, 2023 and 2022.
- b) Notes receivable from participants, included in the statements of net assets available for benefits at December 31, 2023 and 2022.
- c) Investment income and interest income on notes receivable from participants included in the statement of changes in net assets available for benefits for the year ended December 31, 2023.
- d) All amounts included in Note 4, *Fair Value Measurements*.
- e) All amounts included in Note 5, *Investments Reported at Contract Value*.
- f) All information included in the supplemental schedule of assets (held at end of year) as of December 31, 2023.

Note 4: FAIR VALUE MEASUREMENTS

Fair value is the exchange price that would be received for an asset or paid to transfer a liability (exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. There are three levels of inputs that may be used to measure fair values:

Level 1: Quoted prices (unadjusted) for identical assets or liabilities in active markets that the entity has the ability to access as of the measurement date.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 4: FAIR VALUE MEASUREMENTS (Continued)

Level 2: Significant other observable inputs other than Level 1 prices, such as:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs, other than quoted prices, that are:
 - observable; or
 - can be corroborated by observable market data.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2023 and 2022.

Separate Investment Account: Within the investment contract, the Plan invests in Empower's separate investment account. The Plan's indirect investment in the contract is reported at fair value based on the fair value of the underlying investments. These underlying investments (mutual funds) are required to publish their daily NAV and to transact at that price which deems them to have a readily determinable fair value.

Common Collective Trusts (CCT): The Plan's CCTs are valued based on NAV per share or unit as a practical expedient as reported by the fund manager, multiplied by the number of shares or units held as of the measurement date. Accordingly, these NAV based investments have been excluded from the fair value hierarchy leveling.

Mutual Funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily NAV and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan Administrator believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine fair value of certain financial instruments could result in different fair value measurements at the reporting date.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 4: FAIR VALUE MEASUREMENTS (Continued)

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2023 and 2022:

Description	Prices in Active Markets for Identical Assets Level 1	Significant Other Observable Inputs Level 2	Significant Unobservable Inputs Level 3	Total
December 31, 2023				
Separate investment account	\$ -	\$ 11,010,371	\$ -	\$ 11,010,371
Mutual funds	3,468,713	-	-	3,468,713
Total	\$ 3,468,713	\$ 11,010,371	\$ -	14,479,084
Common collective trusts ^(A)				8,509,042
Total investments at fair value				\$ 22,988,126

Description	Prices in Active Markets for Identical Assets Level 1	Significant Other Observable Inputs Level 2	Significant Unobservable Inputs Level 3	Total
December 31, 2022				
Separate investment account	\$ -	\$ 15,901,042	\$ -	\$ 15,901,042
Mutual funds	752,461	-	-	752,461
Total investments at fair value	\$ 752,461	\$ 15,901,042	\$ -	\$ 16,653,503

^(A) Investments that are measured at fair value using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in the table are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the Statements of Net Assets Available for Benefits.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 5: INVESTMENTS REPORTED AT CONTRACT VALUE

As of December 31, 2023 and 2022, the plan held a traditional fully benefit-responsive guaranteed investment contract with Empower totaling \$4,001,457 for 2023 and \$4,653,333 for 2022. Empower maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan. The crediting rate is based on a formula established by the contract issuer. The crediting rate is reviewed on a semi-annual basis for resetting. The crediting interest rate was 1.80% at December 31, 2023.

This contract meets the fully benefit-responsive investment contract criteria and therefore is reported at contract value. Contract value is the relevant measure for fully benefit-responsive investment contracts because this is the amount received by participants if they were to initiate permitted transactions under the terms of the Plan. Contract value represents contributions made under the contract, plus earnings, less participant withdrawals, and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

The Plan's ability to receive amounts due is dependent on the issuer's ability to meet its financial obligations. The issuer's ability to meet its contractual obligations may be affected by future economic and regulatory developments.

Certain events might limit the ability of the Plan to transact at contract value with the issuer. Such events include (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA (5) premature termination of the contract. No events are probable of occurring that might limit the ability of the Plan to transact at contract value with the contract issuers and that also would limit the ability of the plan to transact at contract value with the participants.

In addition, certain events allow the issuer to terminate the contract with the Plan and settle at an amount different from contract value. Such events include (1) an uncured violation of the Plan's investment guidelines, (2) a breach of material obligation under the contract, (3) a material misrepresentation, or (4) a material amendment to the agreement without the consent of the issuer.

Note 6: TAX STATUS

The Plan adopted a non-standardized pre-approved profit-sharing plan with CODA created by Empower Retirement, LLC, the trustee. The Internal Revenue Service (IRS) has determined and informed Empower Retirement, LLC by a letter dated April 7, 2021, that the plan is designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the determination letter, the Plan administrator and the Plan's tax counsel believe that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Airx Climate Solutions, Inc. 401(k) Plan Notes to Financial Statements

Note 6: TAX STATUS (Continued)

Tax positions are recognized only if it is "more likely than not" that the tax position be sustained in a tax examination, with a tax examination being presumed to occur. The amount recognized is the largest amount that is greater than 50% likely of being realized on examination. For tax positions not meeting the "more likely than not" test, no tax position is recorded. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 7: RELATED PARTY AND PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are managed by Empower. Empower is the trustee for the Plan and, therefore, these transactions qualify as party-in-interest transactions. Transactions in such investments qualify as party-in-interest transactions which are exempt from the prohibited transaction rules. In addition, loans to participants qualify as party-in-interest transactions, which are also exempt from the prohibited transaction rules. During 2023, the Plan paid administrative expenses of \$22,117 to Empower.

Note 8: PLAN TERMINATION

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.



SUPPLEMENTAL SCHEDULES



AirX Climate Solutions Inc. 401(k) Plan
EIN 76-0629847 Plan# 001
Schedule H, Line 4i – Schedule of Assets (Held at End of Year)
December 31, 2023

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment	(d) Cost **	(e) Current value
	Guaranteed Interest Account:			
*	Stable Value Fund Guaranteed	Fixed Option	**	\$ 4,001,457
	Large Cap Growth Fund Iii Class R1	Mutual Fund	**	2,255,208
	American Funds New Perspective R3	Mutual Fund	**	453,160
	MFS Aggressive Growth Allocation A	Mutual Fund	**	314,383
	MFS Moderate Allocation A	Mutual Fund	**	304,694
	MFS Growth Allocation A	Mutual Fund	**	136,042
	MFS Conservative Allocation A	Mutual Fund	**	5,226
	Separate Investment Account:			
*	MM S&P 500 Index II (N Tr)	Mutual Fund	**	3,474,559
	Dodge & Cox Stock	Mutual Fund	**	1,372,085
	T. Rowe Price New Horizons	Mutual Fund	**	1,322,212
	Total Return (BlackRock)	Mutual Fund	**	1,274,989
	MFS International Equity R6	Mutual Fund	**	1,006,119
	Pimco Income A	Mutual Fund	**	806,910
	Wells Fargo Special Mid Cap Value A	Mutual Fund	**	461,928
	Federated Hermes Kaufmann Small Cap R6	Mutual Fund	**	425,886
	Wells Fargo Special Small Cap Value A	Mutual Fund	**	345,387
	Vanguard Mid Cap Index Admiral	Mutual Fund	**	325,855
	Ishares Russell 2000 Small-Cap Idx K	Mutual Fund	**	194,134
*	MM Select Trp Retirement 2025 M3	Mutual Fund	**	157
*	MM Select Trp Retirement 2050 M3	Mutual Fund	**	90
*	MM Select Trp Retirement 2045 M3	Mutual Fund	**	54
*	MM Select Trp Retirement 2040 M3	Mutual Fund	**	6
	Great Gray T. Rowe Price Ret 2035 Tr R1	Collective Trust Fund	**	2,149,846
	Great Gray T. Rowe Price Ret 2025 Tr R1	Collective Trust Fund	**	1,372,420
	Great Gray T. Rowe Price Ret 2050 Tr R1	Collective Trust Fund	**	1,348,919
	Great Gray T. Rowe Price Ret 2040 Tr R1	Collective Trust Fund	**	840,402
	Great Gray T. Rowe Price Ret 2030 Tr R1	Collective Trust Fund	**	786,013
	Great Gray T. Rowe Price Ret 2045 Tr R1	Collective Trust Fund	**	601,858
	Great Gray T. Rowe Price Ret 2020 Tr R1	Collective Trust Fund	**	569,419
	Great Gray T. Rowe Price Ret 2055 Tr R1	Collective Trust Fund	**	353,454
	Great Gray T. Rowe Price Ret 2015 Tr R1	Collective Trust Fund	**	232,765
	Great Gray T. Rowe Price Ret 2060 Tr R1	Collective Trust Fund	**	161,782
	Great Gray T. Rowe Price Ret 2010 Tr R1	Collective Trust Fund	**	90,826
	Great Gray T. Rowe Price Ret 2005 Tr R1	Collective Trust Fund	**	1,338
	Total investments			26,989,583
		Interest rates ranging		
*	Notes Receivable from Participants	from 4.25% to 10.5%		684,111
	Total			\$ 27,673,694

* Denotes a party-in-interest

* * Cost not required for participant directed

Airx Climate Solutions, Inc. 401(k) Plan
EIN 76-0629847 Plan# 001

Schedule H, Line 4a – Schedule Delinquent Participant Contributions
December 31, 2023

Participant Contributions Transferred Late To Plan		Total That Constitute Prohibited Nonexempt Transactions			Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and Prohibited Transaction Exemption (PTE) 2002-51 **
Plan Year	Check Here If Late Participant Loan Repayments are Included	Contributions Not Corrected	Contributions Corrected Outside of VFCP	Contributions Pending Correction in VFCP *	
2022		\$ -	\$ -	\$ 118,301	\$ -
2023	X	\$ -	\$ -	\$ -	\$ 18,717

* Contributions have been remitted to the Plan. Lost earnings of \$1,172 were deposited in March 2024. The lost earnings are immaterial and thus not included in the accompanying financial statements.

** Contributions have been remitted to the Plan. Lost earnings of \$908 were deposited in November 2023. The lost earnings are immaterial and thus not included in the accompanying financial statements.

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

GA

AirX Climate Solutions, Inc. 401(k) Plan

01-JAN-23 to 31-DEC-23

02-FEB-24 08:17:03

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
1MACFX			5,072.81	5,224.79
1MAGWX			131,874.49	136,042.38
1MAMAX			295,763.94	304,693.53
1MMDHX			80.47	90.07
1MMFZX			48.60	54.33
1MMFRX			5.48	6.09
1MMTIX			145.10	156.89
1WTR05R			1,250.35	1,336.51
1WTR10R			82,830.05	90,826.18
1WTR15R			212,390.94	232,765.18
1WTR20R			525,678.51	569,419.38
1WTR25R			1,261,156.57	1,372,420.40
1WTR30R			716,322.95	786,013.18
1WTR35R			1,991,324.63	2,149,846.02
1WTR40R			749,350.19	840,401.96
1WTR45R			538,457.69	601,858.31
1WTR50R			1,202,762.11	1,348,919.01
1WTR55R			316,318.59	353,453.54
1WTR60R			145,353.68	161,782.09
1RNPCX			415,632.99	453,160.48
1MIEIX			812,440.01	1,006,118.65
1BDBKX			176,018.19	194,134.40
1FKALX			381,932.86	425,885.71
1PRNHX			1,167,276.48	1,322,211.86
1ESPAX			292,866.66	345,386.89
1VIMAX			290,357.24	325,855.05
1WFPAX			412,495.54	461,927.92
1DODGX			1,176,555.49	1,372,085.29
1LIIR1			1,857,009.20	2,255,208.45
1MAAGX			300,472.49	314,382.95
1MIEYX			2,869,121.92	3,474,559.36
1MSHQX			1,189,693.76	1,274,988.71
1PONAX			739,920.54	806,910.21
1MGDTBF		2.200	3,888,423.68	3,979,538.37
			24,146,404.20	26,967,664.14
PARTICIPANT LOANS	VARIOUS	4.250-10.500	674,363.02	673,657.38
FORFEITURES			21,608.68	21,919.23

SCHEDULE OF ASSETS (HELD AT END OF YEAR)

GA

AirX Climate Solutions, Inc. 401(k) Plan

01-JAN-23 to 31-DEC-23

02-FEB-24 08:17:03

INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
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LEGEND

INVESTMENT OPTION:

1MACFX	MFS Conservative Allocation A	1MAGWX	MFS Growth Allocation A
1MAMAX	MFS Moderate Allocation A	1MMDHX	MassMutual Select TRP Retirement 2050 M3
1MMFZX	MassMutual Select TRP Retirement 2045 M3	1MMFRX	MassMutual Select TRP Retirement 2040 M3
1MMTIX	MassMutual Select TRP Retirement 2025 M3	1WTR05R	Great Gray T. Rowe Price Ret 2005 Tr R1
1WTR10R	Great Gray T. Rowe Price Ret 2010 Tr R1	1WTR15R	Great Gray T. Rowe Price Ret 2015 Tr R1
1WTR20R	Great Gray T. Rowe Price Ret 2020 Tr R1	1WTR25R	Great Gray T. Rowe Price Ret 2025 Tr R1
1WTR30R	Great Gray T. Rowe Price Ret 2030 Tr R1	1WTR35R	Great Gray T. Rowe Price Ret 2035 Tr R1
1WTR40R	Great Gray T. Rowe Price Ret 2040 Tr R1	1WTR45R	Great Gray T. Rowe Price Ret 2045 Tr R1
1WTR50R	Great Gray T. Rowe Price Ret 2050 Tr R1	1WTR55R	Great Gray T. Rowe Price Ret 2055 Tr R1
1WTR60R	Great Gray T. Rowe Price Ret 2060 Tr R1	1RNPX	American Funds New Perspective R3
1MIEIX	MFS International Equity R6	1BDBKX	iShares Russell 2000 Small-Cap Idx K
1FKALX	Federated Hermes Kaufmann Small Cap R6	1PRNHX	T. Rowe Price New Horizons
1ESPAX	Wells Fargo Special Small Cap Value A	1VIMAX	Vanguard Mid Cap Index Admiral
1WFPAX	Wells Fargo Special Mid Cap Value A	1DODGX	Dodge & Cox Stock
1LIIR1	Large Cap Growth Fund III Class R1	1MAAGX	MFS Aggressive Growth Allocation A
1MIEYX	MM S&P 500 Index Adm	1MSHGX	BlackRock Total Return Svc
1PONAX	PIMCO Income A	1MGDTBF	General Account

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year