

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____ ☐ the first return/report ☐ the final return/report ☒ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan MESA NATURAL GAS SOLUTIONS LLC 401(K) PROFIT SHARING PLAN & TRUST
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 01/01/2015
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) MESA NATURAL GAS SOLUTIONS LLC 6392 BYRD DRIVE LOVELAND, CO 80538
2b	Employer Identification Number (EIN) 30-0827340
2c	Plan Sponsor's telephone number 970-962-5070
2d	Business code (see instructions) 541990

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/11/2024	RAYMOND KENT
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 426
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 367 6a(2) 457 6b 0 6c 69 6d 526 6e 0 6f 526 6g(1) 405 6g(2) 514 6h 19
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

2E 2F 2G 2J 2K 2S 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached 0
- (4) ☒ **C** (Service Provider Information)
- (5) ☐ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☒ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☒ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection.

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan MESA NATURAL GAS SOLUTIONS LLC 401(K) PROFIT SHARING PLAN & TRUST	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 MESA NATURAL GAS SOLUTIONS LLC	D Employer Identification Number (EIN) 30-0827340	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
PAYCHEX SECURITIES CORPORATION	225 KENNETH DRIVE ROCHESTER, NY 14623
16-1486352	

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

PAYCHEX, INC.

911 PANORAMA TRAIL S
ROCHESTER, NY 14625

16-1124166

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15	RECORDKEEPER	28976	Yes ☐ No ☒	Yes ☐ No ☒		Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning <u>01/01/2023</u> and ending <u>12/31/2023</u>		
A Name of plan <u>MESA NATURAL GAS SOLUTIONS LLC 401(K) PROFIT SHARING PLAN & TRUST</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>MESA NATURAL GAS SOLUTIONS LLC</u>		
D Employer Identification Number (EIN) <u>30-0827340</u>		

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	0
(2) Participant contributions	1b(2)	0	0
(3) Other	1b(3)	0	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	429102	554946
(2) U.S. Government securities	1c(2)	0	
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	
(B) All other	1c(3)(B)	0	
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	
(B) Common	1c(4)(B)	0	
(5) Partnership/joint venture interests	1c(5)	0	
(6) Real estate (other than employer real property)	1c(6)	0	
(7) Loans (other than to participants)	1c(7)	0	
(8) Participant loans	1c(8)	374571	575830
(9) Value of interest in common/collective trusts	1c(9)	0	0
(10) Value of interest in pooled separate accounts	1c(10)	0	0
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	5883138	9128641
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)	0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	
(2) Employer real property	1d(2)	0	
e Buildings and other property used in plan operation	1e	0	
f Total assets (add all amounts in lines 1a through 1e)	1f	6686811	10259417
Liabilities			
g Benefit claims payable	1g	0	
h Operating payables	1h	0	
i Acquisition indebtedness	1i	0	
j Other liabilities	1j	0	
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	6686811	10259417

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	1213078	
(B) Participants	2a(1)(B)	1684392	
(C) Others (including rollovers)	2a(1)(C)	90419	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2987889
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	23733	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	29003	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		52736
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	226102	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		226102
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1045946
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		4312673

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	709225	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		709225
f Corrective distributions (see instructions)	2f		0
g Certain deemed distributions of participant loans (see instructions)	2g		0
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees.....	2i(2)	27051	
(3) Recordkeeping fees.....	2i(3)	0	
(4) IQPA audit fees.....	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	2931	
(6) Bank or trust company trustee/custodial fees	2i(6)	860	
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	0	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		30842
j Total expenses. Add all expense amounts in column (b) and enter total	2j		740067

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		3572606
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **RSM US LLP**

(2) EIN: **42-0714325**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		☒	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan MESA NATURAL GAS SOLUTIONS LLC 401(K) PROFIT SHARING PLAN & TRUST	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 MESA NATURAL GAS SOLUTIONS LLC	D Employer Identification Number (EIN) 30-0827340

Part I	Distributions
--------	---------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 16-1470238 27-3169253	
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.	
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
---------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	☐ Yes ☒ No ☐ N/A
If the plan is a defined benefit plan, go to line 8.	
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____	
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.	
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a
b Enter the amount contributed by the employer to the plan for this plan year	6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c
If you completed line 6c, skip lines 8 and 9.	
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes ☐ No ☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes ☐ No ☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	☐ Increase ☐ Decrease ☐ Both ☐ No
---	--

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
---------	--

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes ☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes ☒ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes ☒ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes ☒ No

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule R (Form 5500) 2023
v. 230707

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:

Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%

High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:

☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation. _____

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☒ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☐ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 08 / 31 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q704150A.

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan & Trust

EIN 30-0827340 PN 001

Independent Auditor's Report and Financial Statements

December 31, 2023 and 2022

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
December 31, 2023 and 2022

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Independent Auditor's Report

Plan Committee
Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2023 and 2022, the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2023 and 2022, and for the years then ended, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter—Supplemental Schedule Required by ERISA

The supplemental schedule, schedule H, line 4i—schedule of assets (held at end of year) as of December 31, 2023, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

RSM VS LLP

San Antonio, Texas
October 7, 2024

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan

Statements of Net Assets Available for Benefits

December 31, 2023 and 2022

Assets

	<u>2023</u>	<u>2022</u>
Investments		
At fair value	\$ 9,683,587	\$ 6,312,240
Receivables		
Employer contributions	79,424	56,889
Participant contributions	109,306	77,692
Notes receivable from participants	<u>575,830</u>	<u>374,571</u>
Total receivables	<u>764,560</u>	<u>509,152</u>
Net Assets Available for Benefits	<u><u>\$ 10,448,147</u></u>	<u><u>\$ 6,821,392</u></u>

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
Statements of Changes in Net Assets Available for Benefits
Year Ended December 31, 2023 and 2022

	<u>2023</u>	<u>2022</u>
Investment Income (Loss)		
Net appreciation (depreciation) in fair value of investments	\$ 1,045,946	\$ (1,055,387)
Dividends	<u>226,102</u>	<u>164,666</u>
Net investment income (loss)	<u>1,272,048</u>	<u>(890,721)</u>
Interest on notes receivable	52,736	19,181
Contributions		
Participants	1,716,006	1,331,023
Employers	1,235,613	947,829
Rollovers	<u>90,419</u>	<u>22,613</u>
Total contributions	<u>3,042,038</u>	<u>2,301,465</u>
Total additions	<u>4,366,822</u>	<u>1,429,925</u>
Deductions		
Benefits paid to participants	709,225	312,016
Administrative expenses	30,842	22,238
Deemed distribution	<u>-</u>	<u>1,841</u>
Total deductions	<u>740,067</u>	<u>336,095</u>
Net Increase	3,626,755	1,093,830
Net Assets Available for Benefits, Beginning of Year	<u>6,821,392</u>	<u>5,727,562</u>
Net Assets Available for Benefits, End of Year	<u><u>\$ 10,448,147</u></u>	<u><u>\$ 6,821,392</u></u>

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Note 1: Description of the Plan

General

The following description of Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan (the Plan) provides only general information. Participants should refer to the plan document for a more complete description of the Plan's provisions.

The Plan is a defined contribution plan sponsored by Mesa Natural Gas Solutions, LLC (the Company) for the benefit of its employees. The Plan is subject to the provisions of the *Employee Retirement Income Security Act of 1974* (ERISA). Mid Atlantic Trust Company serves as plan trustee and custodian.

Contributions

Employees are eligible for contributions after completing two consecutive months of eligible service. Employee traditional and Roth contributions, rollover contributions, and catch-up contributions are permitted. Eligible employees are automatically enrolled at 3% of compensation. Once eligible, employees may make a change to their contribution percentage or decide to opt-out. The Company makes safe harbor matching contributions of 100% of employee contributions up to the first 4% of employees' compensation.

Participant Investment Account Options

Each participant's account is credited with the participant's contribution, the Company's contributions and plan earnings and is charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Vesting in the Company's profit-sharing contribution portion of their accounts plus earnings thereon is based on years of continuous service. Participants are immediately vested in their voluntary contributions. A participant is fully vested after two years of continuous service. The non-vested balance is forfeited upon termination of service.

Payment of Benefits

Upon termination of service due to death, disability or retirement, a participant may elect to receive either a lump-sum amount equal to the value of the vested interest in their account or annual installments over a 5-year period. Upon termination of service for other reasons, a participant may receive the value of the vested interest in their account only as a lump-sum distribution. After termination, if a participant does not take action within 30 days and there is a balance of less than \$5,000, the Company will initiate an involuntary distribution.

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
Notes to Financial Statements
December 31, 2023 and 2022

Forfeited Accounts

Forfeited balances of terminated participants' nonvested accounts may be used to pay administrative expenses of the Plan or to reduce future employer contributions. For 2022, nonvested accounts were not used to pay administrative expenses or to reduce employer contributions. For 2023, \$17,859 were used to pay administrative expenses and \$58,154 were used to reduce employer contributions. At December 31, 2023, there were \$149,572 of forfeited nonvested accounts. At December 31, 2022, there were \$120,950 of forfeited nonvested accounts.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the balance in the participant's account. The loan interest rate is set at a reasonable rate, consistent with market rates, ranging from 4.25% to 9.50% as of December 31, 2023. Principal and interest is paid ratably through monthly payroll deductions. However, a participant may make additional payments or repay the loan in full at any time without penalty. The loan mature on various dates through 2033.

Note 2: Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

Investments held by a defined contribution plan are required to be reported at fair value, except for fully benefit-responsive investment contracts. Contract value is the relevant measure for the portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of net assets available for benefits and changes in net assets available for benefits and disclosure of contingent assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

Valuation of Investments and Income Recognition

Investments are reported at fair value (except for fully benefit-responsive investment contracts, which are reported at contract value). As of December 31, 2023 and 2022, the Plan had no investments reported at contract value. Quoted market prices, if available, are used to value investments. Common stocks and U.S. government securities are valued at the closing price

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

reported on the active market on which the individual securities are traded. Corporate bonds are valued on the basis of yields currently available on comparable securities of issuers with similar credit ratings. Investments in certain restricted common stocks are valued at the quoted market price of the issuer's unrestricted common stock less a discount. If a quoted market price for unrestricted common stock of the issuer is not available, restricted common stocks are valued at a multiple of current earnings consistent with multiples of similar companies based on current market prices. Mutual funds are valued at the net asset value (NAV) of shares held by the Plan at year-end.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought, sold and held during the year.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Administrative Expenses

Administrative expenses may be paid by the Company or the Plan, at the Company's discretion.

Notes Receivable from Participants

Notes receivable from participants are reported at their unpaid principal balance plus any accrued but unpaid interest and are classified as investments on Form 5500. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document.

Note 3: Certification of Plan Trustee

The Company has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Mid Atlantic Trust Company, the trustee of the Plan, has certified the following information included in the accompanying financial statements and supplemental schedule is complete and accurate:

- Investments as shown in the statement of net assets available for benefits and related disclosures as of December 31, 2023 and 2022
- Investment income (loss) as shown in the statement of changes in net assets available for benefits for the year ended December 31, 2023 and 2022
- Investment information included in the accompanying schedule of assets (held at year-end) as of December 31, 2023

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

The Plan's independent auditors did not perform auditing procedures with respect to this information, except for comparing such information to the related information included in the financial statements and supplemental schedule.

Note 4: Party-in-Interest Transactions

Party-in-interest transactions include those with fiduciaries or employees of the Plan, any person who provides services to the Plan, an employer whose employees are covered by the Plan, an employee organization whose members are covered by the Plan, a person who owns 50% or more of such an employer or employee association, or relatives of such persons.

Fees incurred by the Plan for the investment management services are included in net appreciation (depreciation) in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. The Company directly pays other fees related to the Plan's operations.

The Plan paid \$30,842 and \$22,238 of recordkeeping fees during the years ended December 31, 2023 and 2022, respectively. The Company provides certain administrative services at no cost to the Plan.

Note 5: Disclosures About Fair Value of Plan Assets and Liabilities

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value measurements must maximize the use of observable inputs and minimize the use of unobservable inputs. There is a hierarchy of three levels of inputs that may be used to measure fair value:

- Level 1** Quoted prices in active markets for identical assets or liabilities
- Level 2** Observable inputs other than Level 1 prices, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities
- Level 3** Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Recurring Measurements

The following tables present the fair value measurements of assets recognized in the accompanying statements of net assets available for benefits measured at fair value on a recurring basis and the level within the fair value hierarchy in which the fair value measurements fall at December 31, 2023 and 2022:

2023				
Fair Value Measurements Using				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobserv- able Inputs (Level 3)	
Fair Value				
Fixed Income Funds	\$ 321,836	\$ 321,836	\$ -	\$ -
Equity Funds	2,433,557	2,433,557	-	-
Money Market Fund	554,947	554,947		
Balanced Funds	6,373,247	6,373,247	-	-
Investments at fair value	<u>\$ 9,683,587</u>	<u>\$ 9,683,587</u>	<u>\$ -</u>	<u>\$ -</u>

2022				
Fair Value Measurements Using				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobserv- able Inputs (Level 3)	
Fair Value				
Fixed Income Funds	\$ 284,961	\$ 284,961	\$ -	\$ -
Equity Funds	1,597,261	1,597,261	-	-
Money Market Fund	429,104	429,104	-	-
Balanced Funds	4,000,914	4,000,914	-	-
Investments at fair value	<u>\$ 6,312,240</u>	<u>\$ 6,312,240</u>	<u>\$ -</u>	<u>\$ -</u>

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Following is a description of the valuation methodologies and inputs used for assets measured at fair value on a recurring basis and recognized in the accompanying statements of net assets available for benefits, as well as the general classification of such assets pursuant to the valuation hierarchy. There have been no changes in the valuation techniques during the years ended December 31, 2023 and 2022. The Plan had no liabilities measured at fair value on a recurring basis. Additionally, the Plan had no assets or liabilities measured at fair value on a nonrecurring basis.

Investments

Where quoted market prices are available in an active market, securities are classified within Level 1 of the valuation hierarchy, and include mutual funds. If quoted market prices are not available, then fair values are estimated by using quoted prices of securities with similar characteristics or independent asset pricing services and pricing models, the inputs of which are market-based or independently sourced market parameters, including, but not limited to, yield curves, interest rates, volatilities, prepayments, defaults, cumulative loss projections and cash flows. Such securities are classified in Level 2 of the valuation hierarchy. In certain cases where Level 1 or Level 2 inputs are not available, securities are classified within Level 3 of the hierarchy. The Plan has no securities classified as Level 2 or Level 3.

Note 6: Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants would become 100% vested in their employer contributions.

Note 7: Tax Status

The Plan operates under a nonstandardized adoption agreement in connection with a prototype retirement plan and trust/custodial document sponsored by Paychex, Inc. This prototype plan document has filed with the appropriate agency and has obtained a determination letter from the Internal Revenue Service (IRS) stating that the prototype constitutes a qualified plan under Section 401 of the IRC and that the related trust was tax-exempt as of the financial statement date.

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Note 8: Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2023 and 2022, to Form 5500:

	<u>2023</u>	<u>2022</u>
Net assets available for benefits per the financial statements	\$ 10,448,147	\$ 6,821,392
Less: Contributions receivable at end of year	<u>(188,730)</u>	<u>(134,581)</u>
Net assets available for benefits per Form 5500	<u><u>\$ 10,259,417</u></u>	<u><u>\$ 6,686,811</u></u>

The following is a reconciliation of contributions per the financial statements for the year ended December 31, 2023 and 2022, to Form 5500:

	<u>2023</u>	<u>2022</u>
Contributions per the financial statements	\$ 3,042,038	\$ 2,301,465
Add: Contributions receivable at prior year-end	134,581	66,169
Less: Contributions receivable at end of year	<u>(188,730)</u>	<u>(134,581)</u>
Total contributions per Form 5500	<u><u>\$ 2,987,889</u></u>	<u><u>\$ 2,233,053</u></u>

Note 9: Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the participants' account balances and the amounts reported in the statements of net assets available for benefits.

Note 10: Subsequent Events

Subsequent events have been evaluated through October 7, 2024, which is the date the financial statements were available to be issued.

Effective May 6, 2024, the Plan changed recordkeepers from Paychex to Charles Schwab and the Trustee changed from Mid Atlantic Trust to Charles Schwab.

Supplemental Schedule

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

EIN 30-0827340 PN 001

Schedule H, Line 4i – Schedule of Assets (Held at End of Year)

December 31, 2023

Identity of Issuer	Description of Investment	Cost**	Current Value
Federated Hermes U.S. Treasury Cash Reserves IS	Money Market Fund	**	554,947
Fidelity Small Cap Index	Equity Fund	**	146,285
Goldman Sachs Small Cap Value Insights Fund Institutional Class	Equity Fund	**	39,518
Delaware Ivy Mid Cap Growth Fund Class R6	Equity Fund	**	122,574
MFS Massachusetts Investors Growth Stock Fund Class R6	Equity Fund	**	378,283
Schwab S&P 500 Index	Equity Fund	**	735,958
Vanguard Growth and Income Fund Admiral Shares	Equity Fund	**	198,590
Vanguard Equity-Income Fund Admiral Shares	Equity Fund	**	168,340
Vanguard Explorer Fund Admiral Shares	Equity Fund	**	70,805
Vanguard Mid-Cap Index Fund Admiral Shares	Equity Fund	**	144,369
American Century Emerging Markets Fund R6 Class	International Equity Fund	**	123,057
DFA International Core Equity Portfolio Institutional Class	International Equity Fund	**	115,669
DFA International Small Cap Growth Portfolio	International Equity Fund	**	79,266
American Funds EuroPacific Growth Fund Class R-6	International Equity Fund	**	110,843
Empower U.S. Government Securities Fund Institutional Class	Fixed Income Fund	**	48,485
PGIM High Yield Fund- Class R6	Fixed Income Fund	**	30,360
Schwab Treasury Inflation Protected Securities Index Fund	Fixed Income Fund	**	137,891
Vanguard Short-Term Federal Fund Admiral Shares	Fixed Income Fund	**	8,261
Voya Intermediate Bond Fund Class I	Fixed Income Fund	**	96,839
TIAA-CREF Lifecycle Index 2055 Fund Institutional Class	Balanced Fund	**	372,554
TIAA-CREF Lifecycle Index Retirement Income Fund Institutional Class	Balanced Fund	**	157
TIAA-CREF Lifecycle Index 2050 Fund Institutional Class	Balanced Fund	**	1,418,009
TIAA-CREF Lifecycle Index 2045 Fund Institutional Class	Balanced Fund	**	733,882
TIAA-CREF Lifecycle Index 2040 Fund Institutional Class	Balanced Fund	**	953,421
TIAA-CREF Lifecycle Index 2035 Fund Institutional Class	Balanced Fund	**	887,871
TIAA-CREF Lifecycle Index 2030 Fund Institutional Class	Balanced Fund	**	491,396
TIAA-CREF Lifecycle Index 2025 Fund Institutional Class	Balanced Fund	**	360,550
TIAA-CREF Lifecycle Index 2015 Fund Institutional Class	Balanced Fund	**	100,955
TIAA-CREF Lifecycle Index 2010 Fund Institutional Class	Balanced Fund	**	321
TIAA-CREF Lifecycle Index 2060 Fund Institutional Class	Balanced Fund	**	1,054,131
			<u>9,683,587</u>
	Various maturity dates through 2033; interest at 4.25% through 9.50%	**	
* Participant Loans			<u>575,830</u>
			<u>\$ 10,259,417</u>

* Party-in-interest as defined by ERISA

** Not required as investments are participant-directed

The information in this schedule has been certified as to its completeness and accuracy by Mid Atlantic Trust Company.

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan & Trust

EIN 30-0827340 PN 001

Independent Auditor's Report and Financial Statements

December 31, 2023 and 2022

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
December 31, 2023 and 2022

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Independent Auditor's Report

Plan Committee
Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2023 and 2022, the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2023 and 2022, and for the years then ended, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter—Supplemental Schedule Required by ERISA

The supplemental schedule, schedule H, line 4i—schedule of assets (held at end of year) as of December 31, 2023, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

RSM VS LLP

San Antonio, Texas
October 7, 2024

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan

Statements of Net Assets Available for Benefits

December 31, 2023 and 2022

Assets

	<u>2023</u>	<u>2022</u>
Investments		
At fair value	\$ 9,683,587	\$ 6,312,240
Receivables		
Employer contributions	79,424	56,889
Participant contributions	109,306	77,692
Notes receivable from participants	<u>575,830</u>	<u>374,571</u>
Total receivables	<u>764,560</u>	<u>509,152</u>
Net Assets Available for Benefits	<u><u>\$ 10,448,147</u></u>	<u><u>\$ 6,821,392</u></u>

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
Statements of Changes in Net Assets Available for Benefits
Year Ended December 31, 2023 and 2022

	<u>2023</u>	<u>2022</u>
Investment Income (Loss)		
Net appreciation (depreciation) in fair value of investments	\$ 1,045,946	\$ (1,055,387)
Dividends	<u>226,102</u>	<u>164,666</u>
Net investment income (loss)	<u>1,272,048</u>	<u>(890,721)</u>
Interest on notes receivable	52,736	19,181
Contributions		
Participants	1,716,006	1,331,023
Employers	1,235,613	947,829
Rollovers	<u>90,419</u>	<u>22,613</u>
Total contributions	<u>3,042,038</u>	<u>2,301,465</u>
Total additions	<u>4,366,822</u>	<u>1,429,925</u>
Deductions		
Benefits paid to participants	709,225	312,016
Administrative expenses	30,842	22,238
Deemed distribution	<u>-</u>	<u>1,841</u>
Total deductions	<u>740,067</u>	<u>336,095</u>
Net Increase	3,626,755	1,093,830
Net Assets Available for Benefits, Beginning of Year	<u>6,821,392</u>	<u>5,727,562</u>
Net Assets Available for Benefits, End of Year	<u><u>\$ 10,448,147</u></u>	<u><u>\$ 6,821,392</u></u>

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Note 1: Description of the Plan

General

The following description of Mesa Natural Gas Solutions, LLC 401(k) Profit Sharing Plan (the Plan) provides only general information. Participants should refer to the plan document for a more complete description of the Plan's provisions.

The Plan is a defined contribution plan sponsored by Mesa Natural Gas Solutions, LLC (the Company) for the benefit of its employees. The Plan is subject to the provisions of the *Employee Retirement Income Security Act of 1974* (ERISA). Mid Atlantic Trust Company serves as plan trustee and custodian.

Contributions

Employees are eligible for contributions after completing two consecutive months of eligible service. Employee traditional and Roth contributions, rollover contributions, and catch-up contributions are permitted. Eligible employees are automatically enrolled at 3% of compensation. Once eligible, employees may make a change to their contribution percentage or decide to opt-out. The Company makes safe harbor matching contributions of 100% of employee contributions up to the first 4% of employees' compensation.

Participant Investment Account Options

Each participant's account is credited with the participant's contribution, the Company's contributions and plan earnings and is charged with an allocation of administrative expenses. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Vesting in the Company's profit-sharing contribution portion of their accounts plus earnings thereon is based on years of continuous service. Participants are immediately vested in their voluntary contributions. A participant is fully vested after two years of continuous service. The non-vested balance is forfeited upon termination of service.

Payment of Benefits

Upon termination of service due to death, disability or retirement, a participant may elect to receive either a lump-sum amount equal to the value of the vested interest in their account or annual installments over a 5-year period. Upon termination of service for other reasons, a participant may receive the value of the vested interest in their account only as a lump-sum distribution. After termination, if a participant does not take action within 30 days and there is a balance of less than \$5,000, the Company will initiate an involuntary distribution.

Mesa Natural Gas Solutions, LLC
401(k) Profit Sharing Plan
Notes to Financial Statements
December 31, 2023 and 2022

Forfeited Accounts

Forfeited balances of terminated participants' nonvested accounts may be used to pay administrative expenses of the Plan or to reduce future employer contributions. For 2022, nonvested accounts were not used to pay administrative expenses or to reduce employer contributions. For 2023, \$17,859 were used to pay administrative expenses and \$58,154 were used to reduce employer contributions. At December 31, 2023, there were \$149,572 of forfeited nonvested accounts. At December 31, 2022, there were \$120,950 of forfeited nonvested accounts.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the balance in the participant's account. The loan interest rate is set at a reasonable rate, consistent with market rates, ranging from 4.25% to 9.50% as of December 31, 2023. Principal and interest is paid ratably through monthly payroll deductions. However, a participant may make additional payments or repay the loan in full at any time without penalty. The loan mature on various dates through 2033.

Note 2: Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

Investments held by a defined contribution plan are required to be reported at fair value, except for fully benefit-responsive investment contracts. Contract value is the relevant measure for the portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of net assets available for benefits and changes in net assets available for benefits and disclosure of contingent assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

Valuation of Investments and Income Recognition

Investments are reported at fair value (except for fully benefit-responsive investment contracts, which are reported at contract value). As of December 31, 2023 and 2022, the Plan had no investments reported at contract value. Quoted market prices, if available, are used to value investments. Common stocks and U.S. government securities are valued at the closing price

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

reported on the active market on which the individual securities are traded. Corporate bonds are valued on the basis of yields currently available on comparable securities of issuers with similar credit ratings. Investments in certain restricted common stocks are valued at the quoted market price of the issuer's unrestricted common stock less a discount. If a quoted market price for unrestricted common stock of the issuer is not available, restricted common stocks are valued at a multiple of current earnings consistent with multiples of similar companies based on current market prices. Mutual funds are valued at the net asset value (NAV) of shares held by the Plan at year-end.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought, sold and held during the year.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Administrative Expenses

Administrative expenses may be paid by the Company or the Plan, at the Company's discretion.

Notes Receivable from Participants

Notes receivable from participants are reported at their unpaid principal balance plus any accrued but unpaid interest and are classified as investments on Form 5500. Delinquent participant loans are reclassified as distributions based upon the terms of the plan document.

Note 3: Certification of Plan Trustee

The Company has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Mid Atlantic Trust Company, the trustee of the Plan, has certified the following information included in the accompanying financial statements and supplemental schedule is complete and accurate:

- Investments as shown in the statement of net assets available for benefits and related disclosures as of December 31, 2023 and 2022
- Investment income (loss) as shown in the statement of changes in net assets available for benefits for the year ended December 31, 2023 and 2022
- Investment information included in the accompanying schedule of assets (held at year-end) as of December 31, 2023

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

The Plan's independent auditors did not perform auditing procedures with respect to this information, except for comparing such information to the related information included in the financial statements and supplemental schedule.

Note 4: Party-in-Interest Transactions

Party-in-interest transactions include those with fiduciaries or employees of the Plan, any person who provides services to the Plan, an employer whose employees are covered by the Plan, an employee organization whose members are covered by the Plan, a person who owns 50% or more of such an employer or employee association, or relatives of such persons.

Fees incurred by the Plan for the investment management services are included in net appreciation (depreciation) in fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. The Company directly pays other fees related to the Plan's operations.

The Plan paid \$30,842 and \$22,238 of recordkeeping fees during the years ended December 31, 2023 and 2022, respectively. The Company provides certain administrative services at no cost to the Plan.

Note 5: Disclosures About Fair Value of Plan Assets and Liabilities

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value measurements must maximize the use of observable inputs and minimize the use of unobservable inputs. There is a hierarchy of three levels of inputs that may be used to measure fair value:

- Level 1** Quoted prices in active markets for identical assets or liabilities
- Level 2** Observable inputs other than Level 1 prices, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities
- Level 3** Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Recurring Measurements

The following tables present the fair value measurements of assets recognized in the accompanying statements of net assets available for benefits measured at fair value on a recurring basis and the level within the fair value hierarchy in which the fair value measurements fall at December 31, 2023 and 2022:

2023				
Fair Value Measurements Using				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobserv- able Inputs (Level 3)	
Fair Value				
Fixed Income Funds	\$ 321,836	\$ 321,836	\$ -	\$ -
Equity Funds	2,433,557	2,433,557	-	-
Money Market Fund	554,947	554,947		
Balanced Funds	6,373,247	6,373,247	-	-
Investments at fair value	<u>\$ 9,683,587</u>	<u>\$ 9,683,587</u>	<u>\$ -</u>	<u>\$ -</u>

2022				
Fair Value Measurements Using				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobserv- able Inputs (Level 3)	
Fair Value				
Fixed Income Funds	\$ 284,961	\$ 284,961	\$ -	\$ -
Equity Funds	1,597,261	1,597,261	-	-
Money Market Fund	429,104	429,104	-	-
Balanced Funds	4,000,914	4,000,914	-	-
Investments at fair value	<u>\$ 6,312,240</u>	<u>\$ 6,312,240</u>	<u>\$ -</u>	<u>\$ -</u>

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Following is a description of the valuation methodologies and inputs used for assets measured at fair value on a recurring basis and recognized in the accompanying statements of net assets available for benefits, as well as the general classification of such assets pursuant to the valuation hierarchy. There have been no changes in the valuation techniques during the years ended December 31, 2023 and 2022. The Plan had no liabilities measured at fair value on a recurring basis. Additionally, the Plan had no assets or liabilities measured at fair value on a nonrecurring basis.

Investments

Where quoted market prices are available in an active market, securities are classified within Level 1 of the valuation hierarchy, and include mutual funds. If quoted market prices are not available, then fair values are estimated by using quoted prices of securities with similar characteristics or independent asset pricing services and pricing models, the inputs of which are market-based or independently sourced market parameters, including, but not limited to, yield curves, interest rates, volatilities, prepayments, defaults, cumulative loss projections and cash flows. Such securities are classified in Level 2 of the valuation hierarchy. In certain cases where Level 1 or Level 2 inputs are not available, securities are classified within Level 3 of the hierarchy. The Plan has no securities classified as Level 2 or Level 3.

Note 6: Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants would become 100% vested in their employer contributions.

Note 7: Tax Status

The Plan operates under a nonstandardized adoption agreement in connection with a prototype retirement plan and trust/custodial document sponsored by Paychex, Inc. This prototype plan document has filed with the appropriate agency and has obtained a determination letter from the Internal Revenue Service (IRS) stating that the prototype constitutes a qualified plan under Section 401 of the IRC and that the related trust was tax-exempt as of the financial statement date.

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

Notes to Financial Statements

December 31, 2023 and 2022

Note 8: Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2023 and 2022, to Form 5500:

	<u>2023</u>	<u>2022</u>
Net assets available for benefits per the financial statements	\$ 10,448,147	\$ 6,821,392
Less: Contributions receivable at end of year	<u>(188,730)</u>	<u>(134,581)</u>
Net assets available for benefits per Form 5500	<u>\$ 10,259,417</u>	<u>\$ 6,686,811</u>

The following is a reconciliation of contributions per the financial statements for the year ended December 31, 2023 and 2022, to Form 5500:

	<u>2023</u>	<u>2022</u>
Contributions per the financial statements	\$ 3,042,038	\$ 2,301,465
Add: Contributions receivable at prior year-end	134,581	66,169
Less: Contributions receivable at end of year	<u>(188,730)</u>	<u>(134,581)</u>
Total contributions per Form 5500	<u>\$ 2,987,889</u>	<u>\$ 2,233,053</u>

Note 9: Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the participants' account balances and the amounts reported in the statements of net assets available for benefits.

Note 10: Subsequent Events

Subsequent events have been evaluated through October 7, 2024, which is the date the financial statements were available to be issued.

Effective May 6, 2024, the Plan changed recordkeepers from Paychex to Charles Schwab and the Trustee changed from Mid Atlantic Trust to Charles Schwab.

Supplemental Schedule

Mesa Natural Gas Solutions, LLC

401(k) Profit Sharing Plan

EIN 30-0827340 PN 001

Schedule H, Line 4i – Schedule of Assets (Held at End of Year)

December 31, 2023

Identity of Issuer	Description of Investment	Cost**	Current Value
Federated Hermes U.S. Treasury Cash Reserves IS	Money Market Fund	**	554,947
Fidelity Small Cap Index	Equity Fund	**	146,285
Goldman Sachs Small Cap Value Insights Fund Institutional Class	Equity Fund	**	39,518
Delaware Ivy Mid Cap Growth Fund Class R6	Equity Fund	**	122,574
MFS Massachusetts Investors Growth Stock Fund Class R6	Equity Fund	**	378,283
Schwab S&P 500 Index	Equity Fund	**	735,958
Vanguard Growth and Income Fund Admiral Shares	Equity Fund	**	198,590
Vanguard Equity-Income Fund Admiral Shares	Equity Fund	**	168,340
Vanguard Explorer Fund Admiral Shares	Equity Fund	**	70,805
Vanguard Mid-Cap Index Fund Admiral Shares	Equity Fund	**	144,369
American Century Emerging Markets Fund R6 Class	International Equity Fund	**	123,057
DFA International Core Equity Portfolio Institutional Class	International Equity Fund	**	115,669
DFA International Small Cap Growth Portfolio	International Equity Fund	**	79,266
American Funds EuroPacific Growth Fund Class R-6	International Equity Fund	**	110,843
Empower U.S. Government Securities Fund Institutional Class	Fixed Income Fund	**	48,485
PGIM High Yield Fund- Class R6	Fixed Income Fund	**	30,360
Schwab Treasury Inflation Protected Securities Index Fund	Fixed Income Fund	**	137,891
Vanguard Short-Term Federal Fund Admiral Shares	Fixed Income Fund	**	8,261
Voya Intermediate Bond Fund Class I	Fixed Income Fund	**	96,839
TIAA-CREF Lifecycle Index 2055 Fund Institutional Class	Balanced Fund	**	372,554
TIAA-CREF Lifecycle Index Retirement Income Fund Institutional Class	Balanced Fund	**	157
TIAA-CREF Lifecycle Index 2050 Fund Institutional Class	Balanced Fund	**	1,418,009
TIAA-CREF Lifecycle Index 2045 Fund Institutional Class	Balanced Fund	**	733,882
TIAA-CREF Lifecycle Index 2040 Fund Institutional Class	Balanced Fund	**	953,421
TIAA-CREF Lifecycle Index 2035 Fund Institutional Class	Balanced Fund	**	887,871
TIAA-CREF Lifecycle Index 2030 Fund Institutional Class	Balanced Fund	**	491,396
TIAA-CREF Lifecycle Index 2025 Fund Institutional Class	Balanced Fund	**	360,550
TIAA-CREF Lifecycle Index 2015 Fund Institutional Class	Balanced Fund	**	100,955
TIAA-CREF Lifecycle Index 2010 Fund Institutional Class	Balanced Fund	**	321
TIAA-CREF Lifecycle Index 2060 Fund Institutional Class	Balanced Fund	**	1,054,131
			<u>9,683,587</u>
	Various maturity dates through 2033; interest at 4.25% through 9.50%	**	
* Participant Loans			<u>575,830</u>
			<u>\$ 10,259,417</u>

* Party-in-interest as defined by ERISA

** Not required as investments are participant-directed

The information in this schedule has been certified as to its completeness and accuracy by Mid Atlantic Trust Company.