

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 03/01/2023 and ending 12/31/2023	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____ ☒ the first return/report ☐ the final return/report ☐ an amended return/report ☒ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☒
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 03/01/2023
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) ENSTAR NATURAL GAS COMPANY, LLC P. O BOX 190288 ANCHORAGE, AK 99519-0288
2b	Employer Identification Number (EIN) 92-1040150
2c	Plan Sponsor's telephone number 907-334-7656
2d	Business code (see instructions) 221210

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2024	ABIGAIL RIGGS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☐ Same as Plan Sponsor BENEFIT AND RETIREMENT PLAN COMMITTEE P. O BOX 190288 ANCHORAGE, AK 99519-0288	3b Administrator's EIN 92-1040150																						
	3c Administrator's telephone number 907-334-7656																						
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN																						
5 Total number of participants at the beginning of the plan year	5 498																						
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td colspan="2" style="background-color: #cccccc;"></td></tr> <tr><td style="width:10%;">6a(1)</td><td style="text-align: right;">498</td></tr> <tr><td>6a(2)</td><td style="text-align: right;">240</td></tr> <tr><td>6b</td><td style="text-align: right;">16</td></tr> <tr><td>6c</td><td style="text-align: right;">119</td></tr> <tr><td>6d</td><td style="text-align: right;">375</td></tr> <tr><td>6e</td><td style="text-align: right;">0</td></tr> <tr><td>6f</td><td style="text-align: right;">375</td></tr> <tr><td>6g(1)</td><td style="text-align: right;">0</td></tr> <tr><td>6g(2)</td><td style="text-align: right;">364</td></tr> <tr><td>6h</td><td style="text-align: right;">3</td></tr> </table>			6a(1)	498	6a(2)	240	6b	16	6c	119	6d	375	6e	0	6f	375	6g(1)	0	6g(2)	364	6h	3
6a(1)	498																						
6a(2)	240																						
6b	16																						
6c	119																						
6d	375																						
6e	0																						
6f	375																						
6g(1)	0																						
6g(2)	364																						
6h	3																						
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7																						

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

2E 2F 2G 2J 2K 2S 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)** ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5)** ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☐ **A** (Insurance Information) – Number Attached _____
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☒ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection.

For calendar plan year 2023 or fiscal plan year beginning 03/01/2023 and ending 12/31/2023		
A Name of plan ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 ENSTAR NATURAL GAS COMPANY, LLC	D Employer Identification Number (EIN) 92-1040150	

Part I	Service Provider Information (see instructions)
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You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).. ☒ Yes ☐ No
- b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
ALLSPRING GLOBAL INVESTMENTS	1415 VANTAGE PARK DR CHARLOTTE, NC 28203

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
AMERICAN FUNDS	PO BOX 6007 INDIANAPOLIS, IN 46206

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
BLACKROCK FUNDS	55 EAST 52ND STREET NEW YORK, NY 10055

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation	
CHARLES SCHWAB INVESTMENT MGMT INC.	94-3106735

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

FIDELITY INVESTMENTS INST

PO BOX 770002
CINCINNATI, OH 45277

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

JP MORGAN

270 PARK AVENUE
NEW YORK, NY 10017

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

LORD ABBETT AND COMPANY

90 HUDSON STREET
JERSEY CITY, NJ 07302

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

PIMCO FUNDS DIST INST

PO BOX 55060
BOSTON, MA 02205

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VANGUARD MARKETING CORP

100 VANGUARD BLVD
MALVERN, PA 19355

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

T ROWE PRICE RPS INC

100 EAST PRATT STREET
BALTIMORE, MD 21202

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 21 25 28 33 37 38 49 50 52 55 59 62 64 65 71	NONE	4831	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 33 37 38 49 50 52 55 59 62 64 65 71	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
FIDELITY LOW-PRICED STOCK PO BOX 770002 CINCINNATI, OH 45277	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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103-12 IE at end of year (see instructions)**a** Name of MTIA, CCT, PSA, or 103-12 IE:**b** Name of sponsor of entity listed in (a):**c** EIN-PN**d** Entity
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code**e** Dollar value of interest in MTIA, CCT, PSA, or
103-12 IE at end of year (see instructions)

Part II **Information on Participating Plans (to be completed by DFEs, other than DCGs)**

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning 03/01/2023 and ending 12/31/2023		
A Name of plan ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 ENSTAR NATURAL GAS COMPANY, LLC		
		D Employer Identification Number (EIN) 92-1040150

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
	Assets	(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	45
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	0	758188
(9) Value of interest in common/collective trusts	1c(9)	0	18036460
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	0	69007282
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)	0	4040771

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	0	91842746
Liabilities			
g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	0	91842746

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	1743219	
(B) Participants	2a(1)(B)	2170399	
(C) Others (including rollovers)	2a(1)(C)	940705	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		4854323
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	1591	
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	37203	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		38794
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	2708388	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		2708388
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		375184
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		6617159
c Other income	2c		82804
d Total income. Add all income amounts in column (b) and enter total	2d		14676652

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	6441927	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		6441927
f Corrective distributions (see instructions)	2f		19564
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees.....	2i(2)		
(3) Recordkeeping fees.....	2i(3)	4826	
(4) IQPA audit fees.....	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		4826
j Total expenses. Add all expense amounts in column (b) and enter total	2j		6466317

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		8210335
l Transfers of assets:			
(1) To this plan	2l(1)		83632411
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BDO USA, P.C.**

(2) EIN: **13-5381590**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 03/01/2023 and ending 12/31/2023

A Name of plan ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN	B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 ENSTAR NATURAL GAS COMPANY, LLC	D Employer Identification Number (EIN) 92-1040150

Part I	Distributions
--------	---------------

All references to distributions relate only to payments of benefits during the plan year.

1	Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
2	Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 58-1428634		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.			
3	Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4	Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.				
5	If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6	a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
	b Enter the amount contributed by the employer to the plan for this plan year	6b		
	c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.				
7	Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8	If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes	☐ No	☐ N/A

Part III	Amendments
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9	If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	☐ Increase	☐ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
---------	--

10	Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11	a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
	b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12	Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule R (Form 5500) 2023
v. 230707

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐	
19 If the total number of participants is 1,000 or more, complete lines (a) and (b):	
a Enter the percentage of plan assets held as: Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____% High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%	
b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets: ☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more	
20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.	
a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No	
b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:	
☐ Yes.	
☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.	
☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.	
☐ No. Other. Provide explanation. _____	

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No	
21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).	
☐ Design-based safe harbor method	
☐ "Prior year" ADP test	
☒ "Current year" ADP test	
☐ N/A	
22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter <u>08 / 19 / 2020</u> (MM/DD/YYYY) and the Opinion Letter serial number <u>Q704138A</u> .	

ENSTAR Natural Gas Company, LLC 401(k) Plan

**Financial Statements
and ERISA-Required Supplemental Schedule
As of December 31, 2023 and for the Period from
March 1, 2023 Through December 31, 2023**

ENSTAR Natural Gas Company, LLC 401(k) Plan

Financial Statements and ERISA-Required Supplemental Schedule
As of December 31, 2023 and for the Period from March 1, 2023 Through
December 31, 2023

ENSTAR Natural Gas Company, LLC 401(k) Plan

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ERISA-Required Supplemental Schedule

Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2023	20
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Note: Other schedules required by Section 2520.103.10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA have been omitted because they are not applicable.

Independent Auditor's Report

The Plan Administrator
ENSTAR Natural Gas Company, LLC
401(k) Plan
Anchorage, Alaska

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the financial statements of ENSTAR Natural Gas Company, LLC 401(k) Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statement of net assets available for benefits as of December 31, 2023, and the related statement of changes in net assets available for benefits for the period from March 1, 2023 through December 31, 2023, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA (ERISA Section 103(a)(3)(C) audit). As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency (qualified institution), provided that the investment information is prepared and certified to by the qualified institution in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

Management has obtained a certification from a qualified institution as of December 31, 2023 and for the period from March 1, 2023 through December 31, 2023, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audit and the procedures performed as described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (GAAP).
- The certified investment information in the accompanying financial statements agrees to, or is derived from, in all material respects, the information prepared and certified by a qualified institution that management determined meets the requirements of ERISA Section 103(a)(3)(C)



Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Management is responsible for maintaining a current plan instrument, including all plan amendments. Management is also responsible for administering the Plan and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the *Scope and Nature of the ERISA Section 103(a)(3)(C) Audit* section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.



In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedule Required by ERISA

The supplemental Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2023 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For



information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The certified investment information in the supplemental schedule agrees to, or is derived from, in all material respects, the information prepared and certified by a qualified institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

BDO USA, P.C.

October 11, 2024

Financial Statements

ENSTAR Natural Gas Company, LLC 401(k) Plan

Statement of Net Assets Available for Benefits

December 31, 2023

Assets

Investments, at fair value	\$ 91,084,558
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Receivables:

Notes receivable from participants	758,188
------------------------------------	---------

Employer contributions	124,010
------------------------	---------

Total Receivables	882,198
--------------------------	----------------

Net Assets Available for Benefits	\$ 91,966,756
--	----------------------

See accompanying notes to financial statements.

ENSTAR Natural Gas Company, LLC 401(k) Plan
Statement of Changes in Net Assets Available for Benefits

Period from March 1, 2023 through December 31, 2023

Additions

Investment income:

Net appreciation in fair value of investments \$ 6,702,219

Interest, dividend, and other investment income 3,082,907

Net Investment Income 9,785,126

Interest income from notes receivable from participants 37,203

Contributions:

Participants 2,170,399

Employer 1,867,229

Rollover 940,705

Total Contributions 4,978,333

Total Additions 14,800,662

Deductions

Distributions paid to participants and beneficiaries 6,461,491

Participant fees 4,826

Total Deductions 6,466,317

Net Increase in Net Assets Available for Benefits 8,334,345

Transfer in from Other Qualified Plan 83,632,411

Net Assets Available for Benefits, beginning of period -

Net Assets Available for Benefits, end of period \$ 91,966,756

See accompanying notes to financial statements.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

1. Plan Description

The following brief description of the ENSTAR Natural Gas Company, LLC 401(k) Plan (the Plan) is provided for general information purposes only. Participants should refer to the Plan document, or direct inquiries to the Plan Administrator for more complete information.

General

Effective March 1, 2023, TSU USA Holdings Inc. (TSU) adopted the Plan. This was a spinoff from another qualified plan.

Under the terms of the Purchase and Sales Agreement among Alaska Utility Holdings Inc. (Alaska Utility Holdings); SEMCO Energy, Inc. (SEMCO); and TriSummit Cycle Holding Inc., dated May 25, 2022 (the Purchase Agreement), Alaska Utility Holdings and its subsidiaries were required to establish a U.S. tax-qualified DC plan to provide benefits to eligible employees of the businesses sold to Alaska Utility Holdings, as such benefits were previously provided under the prior plan sponsored by SEMCO and subject to the terms of the Purchase Agreement.

Effective March 1, 2023, TSU transferred the Plan sponsor role to ENSTAR Natural Gas Company, LLC (the Company or Employer).

The Plan is a defined contribution plan covering substantially all employees of the Company, as defined below. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA).

Trustee and Administration of the Plan

The trustee of the Plan is T. Rowe Price Trust Company (the Trustee) and the recordkeeper is T. Rowe Price Retirement Plan Services, Inc. The administrator of the Plan is ENSTAR Natural Gas Company, LLC Benefit and Retirement Plan Committee (the Plan Administrator). The Trustee holds all assets of the Plan in accordance with the service provider contract with the Company. The Plan Administrator determines the appropriateness of the Plan's investment offerings and monitors investment performance.

Eligibility

Employees of the Company are considered eligible for participation, except for: (1) leased employees; (2) employees who are residents of Puerto Rico; (3) employees who are hired as a student worker (i.e., a co-op student or a summer student); however, this exclusion will not apply to employees eligible for the Plan or ENSTAR Natural Gas Company Thrift Investment Plan on June 30, 2002, even if rehired after that date.

Employees who are not ENSTAR Collective-Bargaining Unit Employees who were hired before January 1, 2012 are not eligible for non-elective discretionary contributions.

Participant must be 18 years of age to participate in the Plan.

For non-elective discretionary contributions, Non-ENSTAR Collective-Bargaining Unit Employees hired on or after January 1, 2012 must also complete 60 days of service to participate in the Plan.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

ENSTAR Collective-Bargaining Unit Employees hired on or after September 1, 2014 who are not seasonal employees, except for the following seasonal employees, are eligible for non-elective discretionary contributions:

- Seasonal employees not participating or eligible for the ENSTAR Natural Gas Company Retirement Plan for Operating Unit Employees and Clerical Unit Employees hired on or after September 1, 2014 with three or more years of 1,000 or more hours of service to the ENSTAR Natural Gas Company Division of the Employer during five or fewer consecutive calendar years.
- Seasonal employees who are hired for regular (non-seasonal) positions and have at least one year of vesting service in the ENSTAR Natural Gas Company Retirement Plan for Operating Unit Employees and Clerical Unit Employees on or before August 31, 2014 are eligible beginning with the next Plan year.

An eligible participant can enter the Plan the first day of each payroll period upon meeting the eligibility requirements.

Contributions

Each year, participants may contribute up to 80% of eligible compensation, as defined in the Plan. Salary deferral agreements shall be made, terminated, or changed according to procedures and limitations set up by the Plan Administrator and the Plan document.

The Plan also allows for Roth and after-tax contributions.

Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions.

The Plan includes an auto-enrollment provision whereby all newly eligible employees and rehired employees are automatically enrolled in the Plan unless they affirmatively elect not to participate in the Plan. Automatically enrolled participants have their deferral rate set at 5% of eligible compensation and their contributions invested in a designated-balanced fund until changed by the participant. Participants with elective deferral rates in effect as of February 24, 2023 under the AltaGas Services (U.S.) Inc. 401(k) Plan, which will be maintained under this Plan, are employees excluded from the auto-enrollment provision.

Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans (rollover).

The Company contributes 100% of a participant's contributions up to 6% of eligible compensation to eligible ENSTAR Collective-Bargaining Unit Employees.

The Company contributes 100% of a participant's contributions up to 3% of eligible compensation and 50% of a participant's contributions between 3% and 5% of eligible compensation (safe-harbor contribution) to eligible Non-ENSTAR Collective-Bargaining Unit Employees hired on or after January 1, 2012.

The Company may also make a non-elective discretionary contribution to the Plan (profit-sharing contribution). Participants must have performed one year of service (defined as 1,000 hours of service during the Plan year) and be employed on the last day of the Plan year, except in the event

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

of death, disability, or retirement during the year, to be eligible for the profit-sharing contribution. Different nonelective contribution provisions apply to different employee groups. The amount allocated to each eligible employee from ENSTAR Collective-Bargaining Unit Regular (non-seasonal) Employees hired prior to September 1, 2014 is 2% of eligible compensation. No employee in this group will receive a non-elective discretionary contribution if the employee has received a distribution for death, disability, or retirement during the Plan year. The amount allocated to each eligible employee from ENSTAR Collective-Bargaining Unit Employees hired on or after September 1, 2014 is 5% of eligible compensation. The amount allocated to each eligible employee from Non-ENSTAR Collective-Bargaining Unit Employees hired on or after January 1, 2012 is 4% of eligible compensation. The non-elective discretionary contribution was \$124,010 for the period from March 1, 2023 through December 31, 2023.

Contributions are subject to certain Internal Revenue Service (IRS) limitations.

Participants direct the investment of their contributions into various investment options offered by the Plan.

Participant Accounts

Each participant's account is credited with the participant's contributions, employer contributions, and an allocation of net Plan earnings or losses. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which participants are entitled is the vested portion of their accounts.

Vesting

Participants are 100% vested in their individual deferral, Roth, after-tax, rollover, and safe-harbor match contributions and the allocated earnings thereon.

Participants of the ENSTAR Collective-Bargaining Unit Regular (non-seasonal) Employees hired prior to September 1, 2014 group are 100% vested in the non-elective discretionary contributions.

Participants of the ENSTAR Collective-Bargaining Unit Employees hired on or after September 1, 2014 and Non-ENSTAR Collective-Bargaining Unit Employees hired on or after January 1, 2012 are 100% vested in the non-elective discretionary contributions after three years of service.

Payment of Benefits

A participant's entire interest in the Plan is payable upon death; attainment of normal retirement age; becoming disabled, as defined in Plan document; or termination of service. A participant may elect to receive a lump-sum amount equal to the vested portion of the participant's account or annual installments. Participants may elect to roll over their vested balance to another qualified retirement plan or Individual Retirement Account (IRA).

Immediate lump-sum distributions may be made to terminated participants if the participant's vested account balance is \$1,000 or less. For terminated participants with vested balances greater than \$1,000, but less than \$5,000, their vested balance may be automatically rolled into an IRA unless otherwise elected.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

Withdrawals from the Plan may also be made upon circumstances of financial hardship, in accordance with provisions specified in the Plan.

Participants may also withdraw an amount at age 59½ if certain criteria are met.

Forfeitures

At December 31, 2023, forfeited non-vested accounts totaled \$17,618. These accounts may be used to pay administrative expenses and reduce future employer contributions. Forfeited funds in the amount of \$88,275 were used to pay administrative expenses and/or fund employer contributions during the period from March 1, 2023 through December 2023.

Notes Receivable from Participants

Participants are permitted to borrow a minimum of \$1,000 of their vested benefits under the Plan. Participants may borrow up to a maximum equal to the lesser of 50% of their vested account balance or \$50,000, reduced by the highest outstanding loan balance in their account during the prior 12-month period. Loans are secured by the participant's account and bear an interest rate at the prime rate plus 1% or at local prevailing rates as determined by the Plan Administrator, which would be made under similar circumstances and is fixed for the term of the loan. The notes are repaid ratably through payroll deductions over a period of five years or less, unless used to purchase a principal residence up to 30 years. These loans are subject to certain restrictions as defined by the Plan document and applicable restrictions under the Internal Revenue Code (IRC).

Also, each participant may not have more than two loans outstanding at any time.

2. Summary of Significant Accounting Policies

Basis of Financial Statements

The accompanying financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, and changes therein and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

The Plan's investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan Administrator determines the Plan's valuation policies utilizing information provided by its investment advisers. See Note 3 for a discussion of fair value measurements.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation in the fair value of investments includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

Contributions

Participant contributions and any related employer matching contributions are recognized in the period during which the Company makes the respective payroll deduction from the participant's compensation. Non-elective/profit-sharing contributions are recorded in the relevant period in accordance with the terms in the Plan document.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus accrued unpaid interest. If a participant ceases to make loan repayments and the Plan Administrator deems the participant loan to be in default, the participant loan balance is reduced, and a benefit payment is recorded.

Payment of Benefits

Benefits are recorded when paid.

Administrative Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to participant-initiated transactions are charged directly to the participant's account and are included in administrative expenses. Investment-related expenses are included in net appreciation in fair value of investments.

Revenue Credits

The Plan's trust agreement with the Trustee provides for a participant revenue credit arrangement, whereby the Trustee allocates quarterly deposits into the accounts of eligible participants who are invested in certain funds. Unallocated revenue credits at December 31, 2023 are \$31. During the period from March 1, 2023 through December 31, 2023, the Plan received credits of \$32,981, which was used to pay administrative expenses. Administrative expenses are presented net of revenue credits in the statement of changes in net assets available for benefits.

3. Fair Value Measurements

Accounting Standards Codification (ASC) 820, *Fair Value Measurement*, provides for a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under ASC 820 are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets.
- Quoted prices for identical or similar assets or liabilities in inactive markets.
- Inputs other than quoted prices that are observable for the asset or liability.
- Inputs that are derived principally from, or corroborated by, observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

There have been no changes in the methodologies used at December 31, 2023. The following is a description of the valuation methodologies used for assets measured at fair value:

Mutual Funds - Mutual funds are valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-ended funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common/Collective Fund (CCF) - The CCF is a stable value fund that is composed primarily of fully benefit-responsive investment contracts. Investments in the stable value fund are considered indirect investments in fully benefit-responsive investment contracts and, therefore, are valued at NAV, which is used as a practical expedient. The NAV is based on the value of the underlying assets owned by the fund, minus its liabilities, and then divided by the number of shares outstanding. This practical expedient would not be used if it is determined to be probable that the fund will sell the investment for an amount different from the reported NAV.

Self-Directed Brokerage Accounts - Common stock traded in active markets on national and international securities exchanges is valued at closing prices on the last business day of each period presented. The value of securities traded in markets that are not considered active is based on quoted market prices, broker or dealer quotations, or alternative pricing sources with reasonable levels of price transparency.

Money Market Fund - This is valued at the daily closing price as reported by the fund.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

There have been no changes in the methodologies used at December 31, 2023.

The following table sets forth by level, within the fair value hierarchy, the Plan's investment assets and liabilities measured at fair value on a recurring basis:

December 31, 2023

	Level 1	Level 2	Level 3	Total
Non-interest-bearing cash	\$ 45	\$ -	\$ -	\$ 45
Mutual funds	68,989,633	-	-	68,989,633
Self-directed broker accounts	4,040,771	-	-	4,040,771
Money market fund	17,649	-	-	17,649
Total Investments , in the fair value hierarchy	<u>\$ 73,048,098</u>	<u>\$ -</u>	<u>\$ -</u>	<u>73,048,098</u>
Investments measured at NAV				<u>18,036,460</u>
Total Investments , at fair value				<u>\$ 91,084,558</u>

Investments Measured Using the Net Asset Value per Share Practical Expedient

The following table summarizes investments for which fair value is measured using the NAV per share practical expedient as of December 31, 2023. There are no participant redemption restrictions for this investment; the redemption notice period is applicable only to the Plan:

December 31, 2023

	Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Investment type:				
Common/collective fund	\$ 18,036,460	Class D	Daily	12 or 30 months

4. Certified Investment Information

Certain information disclosed in the accompanying financial statements and ERISA-required supplemental schedule, related to investments and notes receivable from participants held as of December 31, 2023, and net appreciation in fair value of investments, interest and dividends, and interest income on notes receivable from participants for the period from March 1, 2023 through December 31, 2023, was obtained by management and agreed to or derived from information certified as complete and accurate by T. Rowe Price Trust Company, a qualified institution.

5. Income Tax Status

The Plan uses a pre-approved plan document sponsored by T. Rowe Price Retirement Plan Services, Inc. T. Rowe Price Retirement Plan Services, Inc. received an opinion letter from the IRS, dated August 19, 2020, which states that the pre-approved plan document, as then-designed, satisfies the applicable provisions of the IRC. Although the Plan has been amended since the date of the opinion letter, Plan management believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC.

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no IRS examinations for any tax periods in progress.

6. Related Parties and Party-in-Interest Transactions

Certain Plan investments are in funds and accounts that are managed by the Trustee. Participant loan and distribution processing fees are paid to the Trustee by participants. The Plan also issues loans to participants that are secured by the vested balance of the participants' accounts. As described in Note 2, the Plan paid certain expenses related to Plan operations and investment activity to various service providers. These transactions are party-in-interest transactions, which are exempt from prohibited transaction rules.

7. Risks and Uncertainties

The Plan holds various investment securities. Investment securities, in general, are exposed to various risks, such as interest rate risk, credit risk, and overall market volatility. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the financial statements and participant account balances.

8. Plan Termination

Although it has not expressed any intention to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions set forth in ERISA. In the event that the Plan is terminated, participants would become 100% vested in their accounts.

9. Plan Merger

Effective March 1, 2023, certain assets of the AltaGas Services (U.S.) Inc. 401(k) Plan merged into this Plan. The net assets totaling \$83,632,411 were transferred, which included \$673,076 of outstanding loans.

10. Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to Form 5500:

<i>December 31,</i>	<i>2023</i>
Net Assets Available for Benefits, per the financial statements	\$ 91,966,756
Less: current-year employer receivable	(124,010)
Net Assets Available for Benefits, per Form 5500	\$ 91,842,746

ENSTAR Natural Gas Company, LLC 401(k) Plan

Notes to Financial Statements

The following is a reconciliation of net change in net assets per the financial statements to Form 5500:

<i>Period from March 1, 2023 through December 31,</i>	<i>2023</i>
Net Increase in Net Assets Available for Benefits , per the financial statements	\$ 8,334,345
Less: current-year employer receivable	(124,010)
Net Income , per Form 5500	\$ 8,210,335

11. Subsequent Events

Subsequent events were evaluated through October 11, 2024, which is the date the financial statements were available to be issued. There were no subsequent events impacting the Plan that require recognition or disclosure in the financial statements.

ERISA-Required Supplemental Schedule

ENSTAR Natural Gas Company, LLC 401(k) Plan

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

EIN: 92-1040150

Plan Number: 001

December 31, 2023

(a)	(b)	(c)	(d)	(e)
	Identity of Issuer, Borrower, Lessor, or Similar Party	Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	Cost**	Current Value
Non-Interest-Bearing Cash			\$	45
Common/Collective Fund				
*	T. Rowe Price	Stable Value Fund - N Retirement 2065 Fund		18,036,460
Mutual Funds				
	Vanguard	Gnma, Investor		461,070
*	T. Rowe Price	Retirement 2020 Fund		1,482,790
*	T. Rowe Price	Retirement 2005 Fund		3,179
*	T. Rowe Price	Retirement 2015 Fund		774,236
*	T. Rowe Price	Retirement 2025 Fund		5,121,931
*	T. Rowe Price	Retirement 2035 Fund		4,015,894
*	T. Rowe Price	Retirement 2045 Fund		3,929,018
*	T. Rowe Price	Retirement 2055 Fund		3,127,117
	American Funds	Europac Grw R6		4,712,343
*	T. Rowe Price	Retirement 2060 Fund		1,538,649
*	T. Rowe Price	Retirement 2030 Fund		3,252,127
*	T. Rowe Price	Retirement 2050 Fund		3,502,357
*	T. Rowe Price	Retirement 2040 Fund		1,939,954
	Lord Abbett	Developing Growth R6		58,492
	Allspring	Core Plus Bond R6		2,596,239
	PIMCO	Income Instl		464,773
*	T. Rowe Price	Retire Bal Inv		81,079
	Fidelity	Low Priced Stock Fund		2,162,544
	Vanguard	International Value		77,873
	Vanguard	500 Index Admiral		6,078,736
	BlackRock	Ishares Russ 2000 Sm Cp Idx K		127,692
	JP Morgan	Large Cap Growth R6		4,863,039
	BlackRock	Ishares Msci Eafe Intl Index K		77,034
*	T. Rowe Price	New Horizons Fund		5,285,095
*	T. Rowe Price	Small-Cap Value Fund		6,488,735
*	T. Rowe Price	Equity Income Fund		6,496,817
*	T. Rowe Price	Retirement 2065 Fund		270,820
Total Mutual Funds				68,989,633
Money Market Fund				
*	T. Rowe Price	Government Money Fund		17,649
Other Investments				
	Various	Self-Directed Broker Accounts		4,040,771
*	Participant Loans	4.25% to 9.50%		758,188
Total Assets			\$	91,842,746

* A party-in-interest, as defined by ERISA.

**The cost of participant-directed investments is not required to be disclosed.

Plan Name	ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN
Plan Sponsor EIN	92-1040150
ERISA Plan #	001
Plan Year Ending	December 31, 2023

The required attachment marked with an "X" in the Attachment column is included within the Accountant's Opinion attachment to Sch. H, Part III, Line 3, which consists of the entire audit report issued by the plan's Independent Qualified Public Accountant (IQPA).

Form/Schedule	Line #	Description	Attachment
5500 Sch. H	Line 3	Financial statements used in formulating the IQPA's opinion	X
5500 Sch. H	Line 4i	Schedule of Assets (Held at End of Year)	X
5500 Sch. H	Line 4i	Schedule of Assets (Acquired and Disposed of Within Year)	
5500 Sch. H	Line 4j	Schedule of Reportable Transactions	
5500 Sch. H	Line 4a	Schedule of Delinquent Participant Contributions	

Plan Name	ENSTAR NATURAL GAS COMPANY, LLC 401(K) PLAN
Plan Sponsor EIN	92-1040150
ERISA Plan #	001
Plan Year Ending	December 31, 2023

The required attachment marked with an "X" in the Attachment column is included within the Accountant's Opinion attachment to Sch. H, Part III, Line 3, which consists of the entire audit report issued by the plan's Independent Qualified Public Accountant (IQPA).

Form/Schedule	Line #	Description	Attachment
5500 Sch. H	Line 3	Financial statements used in formulating the IQPA's opinion	X
5500 Sch. H	Line 4i	Schedule of Assets (Held at End of Year)	X
5500 Sch. H	Line 4i	Schedule of Assets (Acquired and Disposed of Within Year)	
5500 Sch. H	Line 4j	Schedule of Reportable Transactions	
5500 Sch. H	Line 4a	Schedule of Delinquent Participant Contributions	