

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____ ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 01/01/1982
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) KEY ENERGY SERVICES, INC. 1500 CITYWEST BOULEVARD SUITE 800 HOUSTON, TX 77042
2b	Employer Identification Number (EIN) 04-2648081
2c	Plan Sponsor's telephone number 713-651-4300
2d	Business code (see instructions) 211120

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2024	KATHERINE I HARGIS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 2344
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 1395 6a(2) 1313 6b 102 6c 701 6d 2116 6e 0 6f 2116 6g(1) 0 6g(2) 1556 6h 335
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 2E 2F 2G 2J 2K 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☒ **A** (Insurance Information) – Number Attached 1
- (4) ☒ **C** (Service Provider Information)
- (5) ☒ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2023 This Form is Open to Public Inspection
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 KEY ENERGY SERVICES, INC.	D Employer Identification Number (EIN) 04-2648081	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
84-0467907	68322	194770-01	1284	01/01/2023	12/31/2023

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	399115
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	0

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶**b** Premiums paid to carrier**6b****c** Premiums due but unpaid at the end of the year.....**6c****d** If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount.**6d**

Specify nature of costs ▶

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity(3) ☐ other (specify) ▶**f** If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
 (3) ☐ guaranteed investment (4) ☒ other ▶ **GROUP ANNUITY CONTRACT**

b Balance at the end of the previous year**7b**

0

c Additions: (1) Contributions deposited during the year**7c(1)**

10985

(2) Dividends and credits

7c(2)

0

(3) Interest credited during the year

7c(3)

1907

(4) Transferred from separate account.....

7c(4)

416660

(5) Other (specify below)

7c(5)

0

(6) Total additions

7c(6)

429552

d Total of balance and additions (add lines **7b** and **7c(6)**)**7d**

429552

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year

7e(1)

29755

(2) Administration charge made by carrier

7e(2)

176

(3) Transferred to separate account.....

7e(3)

506

(4) Other (specify below)

7e(4)

(5) Total deductions

7e(5)

30437

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**)**7f**

399115

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
 b ☐ Dental
 c ☐ Vision
 d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
 f ☐ Long-term disability
 g ☐ Supplemental unemployment
 h ☐ Prescription drug
i ☐ Stop loss (large deductible)
 j ☐ HMO contract
 k ☐ PPO contract
 l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2)).....		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A?..... ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection.

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 KEY ENERGY SERVICES, INC.	D Employer Identification Number (EIN) 04-2648081

Part I

Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1

Information on Persons Receiving Only Eligible Indirect Compensation

- a

Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....

Yes

☒

No
- b

If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b)

Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b)

Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

T ROWE PRICE RPS INC

100 EAST PRATT STREET
BALTIMORE, MD 21202

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 49 37 38 99 33 55 71	NONE	62176	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	29780	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

ALLIANCEBERNSTEIN LP

501 COMMERCE ST
NASHVILLE, TN 37302

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	16505	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CAPFINANCIAL PARTNERS LLC

PO BOX 60071
RALEIGH, NC 27675

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	NONE	10184	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan <u>KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN</u>	B Three-digit plan number (PN) ►	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>KEY ENERGY SERVICES, INC.</u>	D Employer Identification Number (EIN) <u>04-2648081</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: TRP STABLE VALUE COMMON TRUST FUND

b Name of sponsor of entity listed in (a): T. TROWE PRICE TRUST COMPANY

c EIN-PN <u>52-1309931-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2005 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>61-6434302-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2010 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>32-6199795-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2015 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>35-6941654-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2020 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>36-7594871-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2025 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>37-6495447-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2030 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN <u>38-7010946-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2035 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 36-7595013-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2040 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 35-6941729-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2045 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 32-6199848-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2050 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 30-6303214-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT 2055 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 35-6941728-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 47-1088316-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIRMENT 2065 TRUST

b Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

c EIN-PN 85-1763138-001	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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Part II **Information on Participating Plans (to be completed by DFEs, other than DCGs)**

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

a Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
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plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN**a** Plan name**b** Name of
plan sponsor**c** EIN-PN

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A Name of plan KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN	B Three-digit plan number (PN) ► 001
C Plan sponsor's name as shown on line 2a of Form 5500 KEY ENERGY SERVICES, INC.	D Employer Identification Number (EIN) 04-2648081

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	0	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	88826	0
(2) Participant contributions	1b(2)	152819	0
(3) Other	1b(3)	36639	0
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	0	0
(2) U.S. Government securities	1c(2)	0	0
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)	0	0
(B) All other	1c(3)(B)	0	0
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	0	0
(B) Common	1c(4)(B)	0	0
(5) Partnership/joint venture interests	1c(5)	0	0
(6) Real estate (other than employer real property)	1c(6)	0	0
(7) Loans (other than to participants)	1c(7)	0	0
(8) Participant loans	1c(8)	1716363	2069262
(9) Value of interest in common/collective trusts	1c(9)	81889774	0
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	0	0
(12) Value of interest in 103-12 investment entities	1c(12)	0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	6949591	89907490
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	0	399115
(15) Other	1c(15)	148576	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	90982588	92375867
Liabilities			
g Benefit claims payable	1g	0	0
h Operating payables	1h		
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	90982588	92375867

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	2317767	
(B) Participants	2a(1)(B)	4568465	
(C) Others (including rollovers)	2a(1)(C)	139875	
(2) Noncash contributions	2a(2)	0	
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		7026107
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	0	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	100510	
(F) Other	2b(1)(F)	316927	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		417437
(2) Dividends: (A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	2711858	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		2711858
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		10382410
c Other income	2c		217995
d Total income. Add all income amounts in column (b) and enter total	2d		20755807

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	19193608	
(2) To insurance carriers for the provision of benefits.....	2e(2)	0	
(3) Other	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		19193608
f Corrective distributions (see instructions)	2f		0
g Certain deemed distributions of participant loans (see instructions)	2g		33159
h Interest expense	2h		0
i Administrative expenses:			
(1) Salaries and allowances	2i(1)	0	
(2) Contract administrator fees.....	2i(2)	0	
(3) Recordkeeping fees.....	2i(3)	29780	
(4) IQPA audit fees.....	2i(4)	0	
(5) Investment advisory and investment management fees	2i(5)	16505	
(6) Bank or trust company trustee/custodial fees	2i(6)	0	
(7) Actuarial fees	2i(7)	0	
(8) Legal fees	2i(8)	0	
(9) Valuation/appraisal fees	2i(9)	0	
(10) Other trustee fees and expenses	2i(10)	0	
(11) Other expenses	2i(11)	89476	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		135761
j Total expenses. Add all expense amounts in column (b) and enter total	2j		19362528

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		1393279
l Transfers of assets:			
(1) To this plan	2l(1)		0
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CMMS CPA & ADVISORS PLLC**

(2) EIN: **85-3890541**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	☒	☐	14981
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	☐	☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	☐	☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	☐	☒	
e Was this plan covered by a fidelity bond?	☒	☐	10000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	☐	☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	☐	☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	☐	☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒	☐	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	☐	☒	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	☐	☒	
l Has the plan failed to provide any benefit when due under the plan?	☐	☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	☒	☐	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	☒	☐	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning **01/01/2023** and ending **12/31/2023**

A Name of plan KEY ENERGY SERVICES 401(K) SAVINGS & RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 KEY ENERGY SERVICES, INC.	D Employer Identification Number (EIN) 04-2648081

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 84-1455663 58-1428634 Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	☐ Yes	☐ No	☐ N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes	☐ No	☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes	☐ No	☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	☐ Increase	☐ Decrease	☐ Both	☐ No
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Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes	☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes	☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes	☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes	☐ No

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule R (Form 5500) 2023
v. 230707

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	
15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	
16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	
17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐		

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐	
19 If the total number of participants is 1,000 or more, complete lines (a) and (b):	
a Enter the percentage of plan assets held as: Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____% High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%	
b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets: ☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more	
20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.	
a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☐ No	
b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:	
☐ Yes.	
☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.	
☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.	
☐ No. Other. Provide explanation. _____	

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☒ No	
21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).	
☐ Design-based safe harbor method	
☐ "Prior year" ADP test	
☒ "Current year" ADP test	
☐ N/A	
22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter <u>11 / 14 / 2022</u> (MM/DD/YYYY) and the Opinion Letter serial number <u>Q702518A</u> .	

**KEY ENERGY SERVICES
401(k) SAVINGS AND RETIREMENT PLAN
HOUSTON, TEXAS**

**FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022**

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Independent Auditor's Report

The Administrative Committee of the Board of Directors
Key Energy Services 401(k) Savings and Retirement Plan
Houston, Texas

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the financial statements of Key Energy Services 401(k) Savings and Retirement Plan (the Plan), and employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2023 and 2022, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have an audit of the financial statements performed in accordance with ERISA Section 130(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of and for the years ended December 31, 2023 and 2022, stating that the certified investment information, as described in Notes 4 and 5 to the financial statements, is complete and accurate.

Opinion on the Financial Statements

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the accompanying financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financials statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion on the Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Plan management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence that judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgement and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatements of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to

those risks. Such procedure include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgement, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedules Required by ERISA

The supplemental schedules of Schedule H, Line 4a – Schedule of Delinquent Participant Contributions and Schedule H, Line 4i – Schedule of Assets (Held at End of Year) as of December 31, 2023, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and related directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment

information, including their form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

CNMG CPAs & Advisors PLLC

Amarillo, Texas
October 1, 2024

**KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2023 AND 2022**

	<u>2023</u>	<u>2022</u>
ASSETS		
INVESTMENTS , at fair value	\$ 90,306,605	\$ 88,987,941
RECEIVABLES		
Participant contributions	165,353	152,819
Notes receivable from participants	2,257,199	1,835,141
Accrued interest receivable	26,880	36,639
Employer contributions	<u>99,733</u>	<u>88,826</u>
Total receivables	<u>2,549,165</u>	<u>2,113,425</u>
Total assets	<u>92,855,770</u>	<u>91,101,366</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u><u>\$ 92,855,770</u></u>	<u><u>\$ 91,101,366</u></u>

The accompanying notes are an integral part of the financial statements.

**KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
YEARS ENDED DECEMBER 31, 2023 AND 2022**

	<u>2023</u>	<u>2022</u>
ADDITIONS		
Additions to net assets attributed to:		
Investment income:		
Net appreciation (depreciation) in fair value of investments	\$ 11,253,631	\$ (18,429,788)
Interest and dividend income	<u>2,677,126</u>	<u>333,871</u>
Total investment income (loss)	<u>13,930,757</u>	<u>(18,095,917)</u>
Interest from notes receivable from participants	<u>128,434</u>	<u>115,551</u>
Contributions:		
Participants	4,733,865	4,002,548
Employer	2,779,500	643,727
Participant rollovers	<u>176,514</u>	<u>412,790</u>
Total contributions	<u>7,689,879</u>	<u>5,059,065</u>
Other additions	<u>92,371</u>	<u>75,334</u>
Total additions (reductions)	<u>21,841,441</u>	<u>(12,845,967)</u>
DEDUCTIONS		
Deductions from net assets attributed to:		
Benefits paid to participants	19,955,862	12,802,586
Administrative expenses	<u>131,175</u>	<u>227,870</u>
Total deductions	<u>20,087,037</u>	<u>13,030,456</u>
Net increase (decrease) in net assets available for benefits	1,754,404	(25,876,423)
NET ASSETS AVAILABLE FOR BENEFITS, BEGINNING OF YEAR	<u>91,101,366</u>	<u>116,977,789</u>
NET ASSETS AVAILABLE FOR BENEFITS, END OF YEAR	<u>\$ 92,855,770</u>	<u>\$ 91,101,366</u>

The accompanying notes are an integral part of the financial statements.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

The accompanying financial statements of Key Energy Services 401(k) Savings and Retirement Plan (the Plan) have been prepared using the accrual method of accounting.

Investment Valuation and Income Recognition

The Plan's investments are stated at fair value on December 31, 2023 as determined by Empower Trust Company, LLC (Empower) the Plan Trustee. The Plan's investments are stated at value on December 31, 2022 by T. Rowe Price Trust Company (T. Rowe Price), the Plan Trustee. During 2023, the Plan contracted with Empower to become the Plan Trustee, accordingly, Plan assets were transferred from T. Rowe Price to Empower on July 3, 2023. See Note 5, Fair Value Measurements, for additional information on investment valuation. Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. Net appreciation or depreciation in fair value of investments represents increases or decreases in value resulting from realized and unrealized gains and losses. The cost of securities sold is determined by the weighted average cost method. Shares of mutual funds are valued at published market prices. Investments in the common and collective trust funds are valued at the net asset value per unit, as determined by the issuer of the respective trust.

The T. Rowe Price Stable Value Fund (Stable Value Fund) requires prior written notice before redemption or withdrawal can occur. On April 13, 2023, the Plan provided a 12-month advance written notice that the Plan seeks to withdraw 100% of its interest from the Stable Value Fund in twelve months. T. Rowe Price acknowledged receipt of the withdraw letter, required under section 5.6(d) of the Amended and Restated Declaration of Trust for the Trust effective as of February 1, 2018 and confirmed that the Plan is eligible to be paid out on April 15, 2024 or the next business day thereafter if such date is not a business day.

The Plan placed a twelve month "put" option on the Stable Value Fund. Empower agreed to keep the Stable Value Fund, freeze new money from investing in it and exclude the assets in the forced re-enrollment process when the Plan transferred assets from T. Rowe Price to Empower on July 3, 2023. The twelve month "put" option was implemented to protect participant's account balances from the fair market value adjustment. See Note 12 Subsequent Events for additional information.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the Plan Administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Benefits

Benefits are recorded when paid.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Notes Receivable from Participants

Notes receivable from participants are reported at their unpaid principal balances plus any accrued but unpaid interest. Delinquent notes receivable are reclassified as distributions based upon the terms of the Plan document.

New Provisions

On December 23, 2022 Congress pass the Consolidated Appropriations Act of 2023 which included SECURE Act 2.0. SECURE Act 2.0 contains over 90 new retirement provisions, which varying effective dates through 2027. The most significant changes impacting existing plan provisions included updates to required minimum distributions (RMDs) and hardship distribution rules, expanded eligibility of part-time employees, modifications to catch-up contribution rules and options for the plan sponsor to make matching contributions to an employee's retirement account based on employee's student loan payment. SECURE Act 2.0 amendments must be adopted by December 31, 2025, for calendar year plans. Plan documents are to be updated in accordance with the provisions of SECURE Act 2.0.

NOTE 2 - DESCRIPTION OF THE PLAN

The following description of the Plan is provided for general information. Participants should refer to the Plan document for more complete information concerning the Plan's provisions.

General

The Plan is a contributory, defined contribution plan covering substantially all employees of Key Energy Services, Inc. (the Sponsor and the Employer) who are eighteen years old and have completed one year of service with the exception that employees of the companies acquired by the Sponsor are immediately eligible. On August 1, 2017, the Plan was amended to change the eligibility period from one year to 90 days of service. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as amended.

Contributions

Participant contributions cannot be less than 1% of eligible compensation, as defined by the Plan, or more than the lesser of 100% of their eligible compensation or Internal Revenue Service (IRS) limitations. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions, subject to IRS limitations. Participants may also contribute amounts representing distributions from other qualified plans. Participants direct the investment of their contributions into various investment options offered by the Plan. In 2023 and 2022, the Plan offered 25 and 24 investment options. The Sponsor provided for a 100% Employer company safe harbor matching contribution to the Plan as it relates to participant deferral up to 4% of eligible compensation. Effective September 1, 2015 the Plan was amended, and the Safe Harbor Employer matching contributions were discontinued. Effective January 1, 2019 the Plan was amended, and the Safe Harbor Employer

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 2 - DESCRIPTION OF THE PLAN (CONTINUED)

Contributions (Continued)

matching contributions were reinstated. Effective May 1, 2020, the Plan was amended, and the Safe Harbor Employer matching contributions were discontinued. The Safe Harbor Employer matching contributions are 100% vested. Effective October 1, 2022 the Plan was amended, and the Safe Harbor Employer matching contributions were reinstated. There were employer matching contributions of \$2,779,500 and \$643,727 for the years ended December 31, 2023 and 2022, respectively.

Participant Accounts

A separate account is maintained for each participant in each designated fund. Each participant's account is credited with the participant's contribution and allocations of (a) the Sponsor's contributions and (b) earnings on the participant's account investments. Allocations are based on participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Vesting

Employee deferral contributions are 100% vested at all times. Participants are vested in the Employer match and the non-elective contributions based on years of continuous service at the rate of 25% each year after one year of service, with 100% vesting at four years of service. Safe harbor matching contributions are 100% vested at all times. If a participant dies, becomes disabled, or reaches the normal retirement age while employed, the participant's accrued benefit derived from Employer contributions becomes 100% vested without regard to the above schedule.

Employee Investment Options

The Plan allows participants to self-direct 100% of their share of Plan assets in a variety of funds approved by the Plan's Trustee. During 2023 and 2022, the Plan offered 25 and 24 core funds and a Roth deferral as investment options for Plan participants. Changes in allocations between funds may be made at the employee's discretion. Participants may only invest up to 50% of their account value. Participants are not allowed to invest in municipal bonds, option contracts, precious metals or securities issued by the Plan sponsor.

Administrative Costs

Certain administrative services and the use of office fixtures and equipment are provided to the Plan by the Sponsor, and no provision for these costs is included in the accompanying financial statements. All other administrative expenses are recognized by the Plan when incurred. Participants share in the cost associated with the administration of the Plan through participant fees.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 2 - DESCRIPTION OF THE PLAN (CONTINUED)

Notes Receivable from Participants

Notes receivable from participants consist of participant loans that are secured by the balance in the participant's account. Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans bear interest at rates that range from 4.25% to 9.50%, which are commensurate with local prevailing rates as determined quarterly by the Plan Administrator. Principal and interest are paid ratably through payroll deductions. Loans that are considered in default are reported as a deemed distribution, which is a taxable event for the participant.

Payment of Benefits

The Plan provides for payments of benefits to participants or their beneficiaries (i) upon reaching the age of 59 1/2 years or the normal retirement age of the participant, (ii) in the event of total disability (as defined in the Plan), (iii) in the event of the participant's death, or (iv) in the event of termination of employment because of other reasons. Participants who terminate employment with an aggregate vested account balance of \$5,000 or less will receive an automatic distribution of their account in a lump sum cash payment unless the participant elects a rollover to an individual retirement account (IRA). Participants with greater than \$5,000 balances have the option of indefinitely leaving funds invested in the Plan after termination of employment subject to IRS minimum distribution rules. Current Plan provisions do allow for withdrawals for certain hardship occurrences.

Excess Contributions Payable

Excess contributions payable represents contributions that need to be returned to certain active participants in order to satisfy the relevant nondiscrimination provisions of the Plan. At December 31, 2023 and 2022, the Plan had excess contributions payable of \$-0- and \$0, respectively.

Forfeited Accounts

The nonvested portion of a participant's account for termination of employment prior to normal retirement is considered a forfeiture. Forfeitures may be used to reduce future Employer contributions and administrative expenses. During the years ended December 31, 2023 and 2022, Plan forfeitures totaled \$48,586 and \$789, respectively. Approximately \$24,000 and \$8,079 were used to reduce future Employer contributions or pay administrative fees during the years ended December 31, 2023 and 2022, respectively. Unallocated forfeitures outstanding at December 31, 2023 and 2022 were \$102,182 and \$54, respectively.

Termination

Although it has no intent to do so, the Sponsor has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions set forth in ERISA. In the event of Plan termination, participants would automatically become 100% vested in their Sponsor contributions.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 3 - TAX STATUS

Financial Accounting Standards Board (FASB) Codification (ASC) 740, *Income Taxes*, provides guidance for accounting for uncertainty in income taxes. Accordingly, management evaluated the Plan's tax positions and concluded that the Plan had maintained its tax-exempt status and had taken no uncertain tax positions that required adjustments to the financial statements.

Therefore, no provision or liability for income taxes has been included in the financial statements.

The IRS has determined and informed the Sponsor by a letter dated May 23, 2012, that the Plan is qualified and the trust established under the Plan is tax exempt under the appropriate sections of the code. Although the Plan has been amended since receiving the determination letter, the Plan Administrator and the Plan's tax counsel believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRS.

NOTE 4 - INVESTMENTS

Unaudited Information Certified by the Plan Trustee

The December 31, 2023 and 2022 Statement of Net Assets Available for Benefits, the investment activities included on the Statement of Changes in Net Assets Available for Benefits for the years ended December 31, 2023 and 2022, and the accompanying notes to the financial statements were prepared in part or entirely from information certified by Empower, the Trustee for December 31, 2023 and by T. Rowe Price Trust Company, the Trustee for December 31, 2022 in accordance with 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

	<u>2023</u>	<u>2022</u>
Investments:		
Mutual funds	\$ 81,259,036	\$ 6,949,591
Fixed annuities	399,115	-
Self-directed brokerage account	-	148,576
Common and collective trust funds	<u>8,648,454</u>	<u>81,889,774</u>
Total investments	<u>\$ 90,306,605</u>	<u>\$ 88,987,941</u>
Notes receivables from participants	<u>\$ 2,257,199</u>	<u>\$ 1,835,141</u>
Investment income (loss):		
Net appreciation (depreciation)		
in fair value of investments	\$ 11,253,631	\$ (18,429,788)
Dividend income	<u>2,677,126</u>	<u>333,871</u>
Total investments	<u>\$ 13,930,757</u>	<u>\$ (18,095,917)</u>
Interest from notes receivable		
from participants	<u>\$ 128,434</u>	<u>\$ 115,551</u>

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 4 - INVESTMENTS (CONTINUED)

Unaudited Information Certified by the Plan Trustee (Continued)

The Plan's independent accountants did not perform auditing procedures with respect to this information, except for comparing such information with the related information included in the financial statements and supplemental schedules.

NOTE 5 - FAIR VALUE MEASUREMENTS

FASB ASC 820, *Fair Value Measurements and Disclosures*, provides the framework for measuring fair value. The standard establishes a three-level valuation hierarchy for disclosure based upon the transparency of inputs to the valuation of an asset or liability as of the measurement date. The hierarchy gives the highest priority to quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). An asset's fair value measurement level within the hierarchy is based on the lowest level of input that is significant to the valuation.

The three levels are defined as follows:

- Level 1 – Inputs to the valuation methodology are quoted prices for identical assets or liabilities in active markets.
- Level 2 – Inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets and inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the financial instrument.
- Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The Plan uses appropriate valuation techniques based on the available inputs to measure the fair value of its investments. When available, the Plan measures fair value using Level 1 inputs because they generally provide the most reliable evidence of fair value. Level 3 inputs were used only when Level 1 or Level 2 inputs were not available.

The following is a description of the valuation methods used for assets measured at fair value.

Mutual Funds and Self-Directed Brokerage Accounts: The fair value of mutual funds and self-directed brokerage accounts are based on quoted net asset values of the shares held by the Plan at year-end.

Fixed Annuities: The values for fixed annuity options are reported daily based on the valuation method disclosed in the annuity contract, as calculated by the annuity provider.

Common and Collective Trust Funds: Common and collective trust funds are valued based on the net asset value reported by the trust manager as of the financial statement dates, which may reflect recent transaction prices, evaluations based on pricing services or other observable input.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 5 - FAIR VALUE MEASUREMENTS (CONTINUED)

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with market participants, the use of different methodologies or assumptions to determine fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The valuation of financial instruments carried at fair value on a recurring basis is as follows:

Assets Measured at Fair Value on a Recurring Basis

	Fair Value Measurements Using:			
	Total	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
December 31, 2023				
Mutual funds	\$ 81,259,036	\$ 81,259,036	\$ -	\$ -
Fixed annuities	399,115	-	399,115	-
Investments at fair value	81,658,151	<u>\$ 81,259,036</u>	<u>\$ 399,115</u>	<u>\$ -</u>
Collective Trust Funds measured at NAV (1)	8,648,454			
Total investments	<u>\$ 90,306,605</u>			
December 31, 2022				
Mutual funds	\$ 6,949,591	\$ 6,949,591	\$ -	\$ -
Self-directed brokerage accounts	148,576	148,576	-	-
Investments at fair value	\$ 7,098,167	<u>\$ 7,098,167</u>	<u>\$ -</u>	<u>\$ -</u>
Common Trust Funds measured at NAV (1)	81,889,774			
Total investments	\$ 88,987,941			

(1) Investments that are measured at fair value using the net asset value per share practical expedient have not been classified in the fair value hierarchy. The net asset value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 6 - PARTY-IN-INTEREST TRANSACTIONS

Certain Plan investments are shares of mutual funds, and common trust funds that were managed by the Plan Trustees throughout the year; therefore, these transactions qualify as party-in-interest transactions. Fees incurred by the Plan for the investment management services provided by the Trustee are included in net appreciation in the fair value of the investment, as they are paid through revenue sharing, rather than a direct payment. During 2023 and 2022, the Plan made direct payments to Empower of \$38,305 and \$-0- and to T. Rowe Price of \$92,878 and \$131,235, respectively, for loan, communications, recordkeeping, brokerage and other services.

NOTE 7 - NONEXEMPT TRANSACTIONS

As reported on the supplementary Schedule of Delinquent Participant Contributions (Schedule H, Line 4a), certain Plan contributions were not remitted to the trust within the time frame specified by the Department of Labor's Regulation 29 (CFR 2510.3-102), thus constituting nonexempt transactions between the Plan and the Company. Plan management has corrected during 2024.

NOTE 8 - RISKS AND UNCERTAINTIES

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the Statement of Net Assets Available for Benefits.

Additionally, certain mutual funds offered by the Plan invest in the securities of foreign companies, which involve special risks and considerations not typically associated with investing in U.S. companies. These risks include devaluation of currencies, less reliable information about issuers, different securities transaction clearance and settlement practices, and possible adverse political and economic developments. Moreover, securities of many foreign companies and their markets may be less liquid and their prices more volatile than similar types of securities of comparable U.S. companies.

NOTE 9 - SIGNIFICANT ESTIMATES AND CONCENTRATIONS

The current economy continues to present retirement plans with difficult circumstances and challenges, which in some cases have resulted in large and unanticipated declines in the fair value of investments. The financial statements have been prepared using values and information currently available to the Plan.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 9 - SIGNIFICANT ESTIMATES AND CONCENTRATIONS (CONTINUED)

Given the volatility of current economic conditions, the values of assets recorded in the financial statements could change rapidly, resulting in material future adjustments in investment values that could negatively impact the Plan.

NOTE 10 - RECONCILIATION OF FINANCIAL STATEMENTS TO SCHEDULE H OF FORM 5500

The following is a reconciliation of net assets available for Plan benefits per the financial statements to Schedule H of Form 5500 as of December 31:

	<u>2023</u>	<u>2022</u>
Net assets available for benefits per the financial statements.	\$ 92,855,770	\$ 91,101,366
Employer receivable	(165,353)	-
Employee receivable	(99,733)	-
Interest receivable	(26,880)	-
Defaulted loans	<u>(187,937)</u>	<u>(118,778)</u>
Net assets available for benefits per Schedule H of Form 5500	<u><u>\$ 92,375,867</u></u>	<u><u>\$ 90,982,588</u></u>
Change in net assets available for benefits per the accompanying financial statements	\$ 1,754,404	\$ (25,876,423)
Employer receivable	(165,353)	-
Employee receivable	(99,733)	-
Interest receivable	(26,880)	-
Deemed loans	(187,937)	-
Prior year deemed loans	<u>118,778</u>	<u>-</u>
Net assets available for benefits per Schedule H of Form 5500	<u><u>\$ 1,393,279</u></u>	<u><u>\$ (25,876,423)</u></u>

NOTE 11 - RECENT ACCOUNTING PRONOUNCEMENTS

The Plan assessed recent accounting pronouncements, noting none that would impact the financial statements or notes to the financial statements.

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2023 AND 2022

NOTE 12 - SUBSEQUENT EVENT

The Plan evaluated subsequent events through October 1, 2024, the date the financial statements were available to be issued. Except as noted below, the Plan Administrator has not identified any events that would have an impact on these financial statements and require disclosure.

On April 22, 2024 the T. Rowe Stable Value Fund was liquidated at NAV at approximately \$7,647,000 from the Plan and transferred to the Empower Stable Value Fund.

SUPPLEMENTAL INFORMATION

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN**
SCHEDULE H, LINE 4a - SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
DECEMBER 31, 2023

Total That Constitutes Nonexempt Prohibited Transactions

<u>Year</u>	Participant Contributions Transferred Late to Plan (Check here if Late Participant Loan Repayments are included: ☒)	<u>Contributions Not Corrected</u>	<u>Contributions Corrected Outside VFCP</u>	<u>Contributions Pending Correction in VFCP</u>	<u>Total Fully Corrected Under Voluntary Fiduciary Correction Program (VFCP) and PTE 2002-51</u>
2023	\$ 14,426	\$ -	\$ 14,426	\$ -	\$ -
2022	555	-	555	-	-

** Employer Identification Number (EIN) - 04-2648081
Plan Number (PN) - 001

KEY ENERGY SERVICES 401(k) SAVINGS AND RETIREMENT PLAN **
SCHEDULE H LINE 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
(AS CERTIFIED BY TRUSTEE)
DECEMBER 31, 2023

(a)	(b) Identity of issue, borrower, lessor or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par or maturity value	(d) Cost [1]	(e) Current Value
INVESTMENTS:				
Mutual Funds				
*	American Funds 2015 Trgt Date Retire R6	169,160 units	-	2,016,391
*	American Funds 2020 Trgt Date Retire R6	343,442 units	-	4,475,050
*	American Funds 2025 Trgt Date Retire R6	886,936 units	-	12,993,620
*	American Funds 2030 Trgt Date Retire R6	861,381 units	-	13,971,594
*	American Funds 2035 Trgt Date Retire R6	752,405 units	-	13,279,950
*	American Funds 2040 Trgt Date Retire R6	599,395 units	-	11,136,758
*	American Funds 2045 Trgt Date Retire R6	547,922 units	-	10,448,872
*	American Funds 2050 Trgt Date Retire R6	352,760 units	-	6,614,255
*	American Funds 2055 Trgt Date Retire R6	125,385 units	-	2,965,358
*	American Funds 2060 Trgt Date Retire R6	41,146 units	-	659,160
*	American Funds 2065 Trgt Date Retire R6	27,411 units	-	425,968
*	American Funds EuroPacific Gr R6	259 units	-	14,178
*	American Funds New World R6	848 units	-	63,577
*	BlackRock High Yield Bond Portfolio K	22,811 units	-	160,590
*	Empower International Value Instl	460 units	-	3,824
*	Fidelity 500 Index	10,079 units	-	1,667,926
*	Fidelity Extended Market Index	1,837 units	-	143,372
*	Fidelity Total International Index	1,620 units	-	21,306
*	JPMorgan Equity Income R6	5,755 units	-	132,250
*	PIMCO Income Instl	108 units	-	1,150
*	Dreyfus Government Cash Mgmt Instl	48,447 units	-	48,448
*	Dreyfus Government Cash Mgmt Instl	15,439 units	-	15,439
	Total Mutual Funds			81,259,036
Fixed Annuities				
*	E I Fixed Account - Series Class I	interest rate 1.30%	-	399,115
Collective Trust Funds				
*	AB Gbl Cor Eq CIT W Series Fee CI P1	417 units	-	4,842
*	AB US Large Cap Val W Sers CL P1	18,178 units	-	337,933
*	AB US Small & Mid Cap Val W Ser CL P1	1,112 units	-	22,022
*	AB US Small & Mid Cap Growth W Ser CL P1	2,327 units	-	28,599
*	T Rowe Price Stable Value Common Trst - N	8,216,763 units	-	8,216,763
*	TRP Stable Value Common Trust Fund - N	38,295 units	-	38,295
				8,648,454
	Total Investments			\$ 90,306,605
Other				
*	Participants' Loans	interest rates: 4.25% - 9.50%		\$ 2,257,199

* An asterisk (*) in column (a) indicates a party-in-interest to the Plan.

** Employer identification number (EIN) - 04-2648081

Plan number (PN) - 001

[1] Cost information is not required for participant-directed investments.

Name of Plan: Key Energy Services 401(k) Savings & Retirement Plan

Employer Identification No.: ► 04-2648081

Plan year (beginning/ending): ► 01/01/2023-12/31/2023 Plan number: ► 194770-01

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)
Key Energy Services 401(k) Savings & Retirement Plan
01-JAN-23 to 31-DEC-23

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INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
IRFJTX			2,001,265.86	2,016,391.20
IRRCTX			4,417,102.09	4,475,049.90
IRFDTX			12,788,761.40	12,993,619.59
IRFETX			13,628,274.41	13,971,594.03
IRFFTX			12,887,111.98	13,279,949.60
IRFGTX			10,753,668.75	11,136,757.98
IRFHTX			10,069,039.51	10,448,871.51
IRFITX			6,358,673.59	6,614,254.72
IRFKTX			2,845,190.76	2,965,358.29
IRFUTX			630,610.86	659,159.96
IRFVTX			405,607.74	425,968.45
IABGWP1			4,305.04	4,841.77
IRERGX			14,275.09	14,177.99
IRNWGX			59,817.97	63,577.33
IFTIHX			20,651.91	21,306.12
IMXJXX			3,879.57	3,824.37
IWABACX			20,336.43	22,022.32
IWABABX			27,622.46	28,599.21
IFSMAX			129,212.44	143,371.87
IABLCGW			308,477.50	337,932.52
IFXAIX			1,554,612.26	1,667,925.79
IOIEJX			125,844.48	132,250.45
IBRHXX			154,723.11	160,590.14
IPIMIX			1,119.99	1,150.42
ITRSVCT			8,216,762.64	8,216,762.64
IGWAQ35		1.300	397,215.38	399,115.45
			87,824,163.22	90,204,423.62
PARTICIPANT LOANS	VARIOUS	4.250-9.500	2,065,839.49	2,069,262.15
FORFEITURES			102,181.93	102,181.93

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SCHEDULE OF ASSETS (HELD AT END OF YEAR)

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Key Energy Services 401(k) Savings & Retirement Plan
01-JAN-23 to 31-DEC-23

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INVESTMENT OPTION	MATURITY DATE	INTEREST RATE	COST OF ASSETS	CURRENT VALUE
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LEGEND

INVESTMENT OPTION:

IRFJTX American Funds 2015 Trgt Date Retire R6
IRFDTX American Funds 2025 Trgt Date Retire R6
IRFFTX American Funds 2035 Trgt Date Retire R6
IRFHTX American Funds 2045 Trgt Date Retire R6
IRFKTX American Funds 2055 Trgt Date Retire R6
IRFVTX American Funds 2065 Trgt Date Retire R6
IRERGX American Funds EuroPacific Gr R6
IFTIHX Fidelity Total International Index
IWABACX AB US Small & Mid Cap Val W Ser CL P1
IFSMAX Fidelity Extended Market Index
IFXAIX Fidelity 500 Index
IBRHYX BlackRock High Yield Bond Portfolio K
ITRSVCT T Rowe Price Stable Value Common Trst N

IRRCTX American Funds 2020 Trgt Date Retire R6
IRFETX American Funds 2030 Trgt Date Retire R6
IRFGTX American Funds 2040 Trgt Date Retire R6
IRFITX American Funds 2050 Trgt Date Retire R6
IRFUTX American Funds 2060 Target Date Ret R6
IABGWP1 AB Gbl Cor Eq CIT W Series Fee C1 P1
IRNWGX American Funds New World R6
IMXJVX Empower International Value Instl
IWABABX AB US Small and Mid Cap Growth W CL P1
IABLCGW AB US Large Cap Growth W Sers CL P1
IOIEJX JPMorgan Equity Income R6
IPIMIX PIMCO Income Instl
IGWAQ35 E I Fixed Account - Series Class I

COST OF ASSETS: The original cost of the assets in each investment option as of the last day of the plan year

CURRENT VALUE: The value of all assets in each investment option as of the last day of the plan year