

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2023 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____ ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☒ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan INSTITUTE OF NUCLEAR POWER OPERATIONS PENSION PLAN
1b	Three-digit plan number (PN) ▶ 002
1c	Effective date of plan 01/01/1980
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) INSTITUTE OF NUCLEAR POWER OPERATIONS 700 GALLERIA PARKWAY SE SUITE 100 ATLANTA, GA 30339
2b	Employer Identification Number (EIN) 58-1382198
2c	Plan Sponsor's telephone number 770-644-8000
2d	Business code (see instructions) 541990

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2024	KRIS K STRAW
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 185
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6a(1) 59 6a(2) 1 6b 0 6c 0 6d 1 6e 0 6f 1 6g(1) 6g(2) 6h 0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

1A 1I 3F 1H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☐ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☐ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) ☒ **R** (Retirement Plan Information)
- (2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) ☒ **H** (Financial Information)
- (2) ☐ **I** (Financial Information – Small Plan)
- (3) ☐ **A** (Insurance Information) – Number Attached _____
- (4) ☒ **C** (Service Provider Information)
- (5) ☐ **D** (DFE/Participating Plan Information)
- (6) ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection.

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan INSTITUTE OF NUCLEAR POWER OPERATIONS PENSION PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 INSTITUTE OF NUCLEAR POWER OPERATIONS	D Employer Identification Number (EIN) 58-1382198

Part I

Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1

Information on Persons Receiving Only Eligible Indirect Compensation

- a

Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....

Yes

No
- b

If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b)	Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
CHARLES SCHWAB & CO. INC. AND AFFIL	
94-1737782	

(b)	Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation
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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

SUN LIFE INVESTMENTMANAGEMENT

68-0635051

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	21028	Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

SCHWAB RETIREMENT PLAN SERVICES INC

34-1479833

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50 64	NONE	180036	Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

BCG PENSION RISK CONSULTANTS

47-3313152

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	70000	Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CHARLES SCHWAB & CO., INC.

94-1737782

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
33 50 71	NONE	3336	Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

TRUIST BANK

56-1074313

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 50	NONE	86250	Yes ☐ No ☒	Yes ☐ No ☒		Yes ☐ No ☒

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2023
		This Form is Open to Public Inspection

For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023		
A Name of plan INSTITUTE OF NUCLEAR POWER OPERATIONS PENSION PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 INSTITUTE OF NUCLEAR POWER OPERATIONS		
		D Employer Identification Number (EIN) 58-1382198

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	402336	
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		59013
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	15074669	1
(2) U.S. Government securities	1c(2)	8251121	
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)	38663711	
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	62391837	59014
Liabilities			
g Benefit claims payable	1g		59013
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k		59013
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	62391837	1

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	6777013	
(B) Participants	2a(1)(B)		
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B), (C), and line 2a(2)	2a(3)		6777013
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	585513	
(B) U.S. Government securities	2b(1)(B)	62751	
(C) Corporate debt instruments	2b(1)(C)	1307029	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		1955293
(2) Dividends: (A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B), and (C)	2b(2)(D)		
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets: (A) Aggregate proceeds	2b(4)(A)	85167388	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	99788838	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		-14621450
(5) Unrealized appreciation (depreciation) of assets: (A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	12363399	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		935
d Total income. Add all income amounts in column (b) and enter total	2d		6475190

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	27338912	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		27338912
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees.....	2i(2)		
(3) Recordkeeping fees.....	2i(3)	180036	
(4) IQPA audit fees.....	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	321285	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		501321
j Total expenses. Add all expense amounts in column (b) and enter total	2j		27840233

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-21365043
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		41026793

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BENNETT THRASHER, P.C.**

(2) EIN: **58-1673613**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	☒		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? ☒ Yes ☐ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year 0.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☒ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 517300.

SCHEDULE R (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 01/01/2023 and ending 12/31/2023

A Name of plan INSTITUTE OF NUCLEAR POWER OPERATIONS PENSION PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 INSTITUTE OF NUCLEAR POWER OPERATIONS	D Employer Identification Number (EIN) 58-1382198

Part I	Distributions
--------	---------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): 82-3967259 31-1000740 Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	187

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
---------	--

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? If the plan is a defined benefit plan, go to line 8.	☐ Yes ☐ No ☒ N/A
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.	
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a
b Enter the amount contributed by the employer to the plan for this plan year	6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c
If you completed line 6c, skip lines 8 and 9.	
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	☐ Yes ☐ No ☐ N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	☐ Yes ☐ No ☐ N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	☐ Increase ☐ Decrease ☐ Both ☒ No
---	---

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
---------	--

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	☐ Yes ☐ No
11 a Does the ESOP hold any preferred stock?	☐ Yes ☐ No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	☐ Yes ☐ No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	☐ Yes ☐ No

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule R (Form 5500) 2023
v. 230707

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box ☐ and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box ☐ and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: ☐ Hourly ☐ Weekly ☐ Unit of production ☐ Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:		
a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: ☐ last contributing employer ☐ alternative ☐ reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. ☐ Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:		
a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:		
a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

Part VI	Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans
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18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment..... ☐

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:

Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%

High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:

☐ 0-5 years ☐ 5-10 years ☐ 10-15 years ☐ 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? ☐ Yes ☒ No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:

☐ Yes.

☐ No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.

☐ No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.

☐ No. Other. Provide explanation. _____

Part VII	IRS Compliance Questions
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21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? ☐ Yes ☐ No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).

☐ Design-based safe harbor method

☐ "Prior year" ADP test

☐ "Current year" ADP test

☒ N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ____/____/____ (MM/DD/YYYY) and the Opinion Letter serial number _____.

Institute of Nuclear Power Operations Pension Plan

Financial Statements

December 31, 2023 and 2022



Institute of Nuclear Power Operations Pension Plan

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Independent Auditor's Report

To the Plan Administrator of
Institute of Nuclear Power Operations
Pension Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of the Institute of Nuclear Power Operations Pension Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2023 (in liquidation) and 2022 (in liquidation), and the related statements of changes in net assets available for benefits for the years then ended (in liquidation), and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2023 and 2022, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section –

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Emphasis of Matter – Plan Termination and Liquidation Basis of Accounting

As discussed in Notes 1 and 2 to the financial statements, the Plan's sponsor elected to terminate the Plan effective December 31, 2022 at which time management determined liquidation is imminent. In accordance with accounting principles generally accepted in the United States of America, the Plan has changed its basis of accounting from the going-concern basis of accounting to the liquidation basis of accounting for presenting 2023 and 2022 financial statements. The liquidation of the Plan assets was finalized as of December 31, 2023. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern over the twelve months from the report date.

Management is also responsible for maintaining a current Plan instrument, including all Plan amendments; administering the Plan; and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and, therefore, is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audits.

Supplemental Schedules Required by ERISA

The supplemental schedules of the Plan, as listed in the accompanying index, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Bennett Thrasher LLP

October 11, 2024

Institute of Nuclear Power Operations Pension Plan

Statements of Net Assets Available for Benefits December 31, 2023 and 2022 (In Liquidation)

	2023 (In Liquidation)	2022 (In Liquidation)
Assets:		
Cash - noninterest bearing	\$ -	\$ 402,336
Investments at fair value (Note 4)	1	61,989,502
Plan receivables:		
Plan Sponsor contribution receivable (Note 7)	59,013	-
Accrued interest income	<u>-</u>	<u>401,104</u>
Total assets	<u>59,014</u>	<u>62,792,942</u>
Liabilities:		
Accrued benefit obligation	<u>59,013</u>	<u>-</u>
Net assets available for benefits	<u>\$ 1</u>	<u>\$ 62,792,942</u>

See accompanying notes to financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Statements of Changes in Net Assets Available for Benefits For the Years Ended December 31, 2023 and 2022 (In Liquidation)

	2023 (In Liquidation)	2022 (In Liquidation)
Additions to net assets attributed to:		
Investment income:		
Interest and dividend income	\$ 1,555,124	\$ 3,291,436
Total investment income	1,555,124	3,291,436
Employer contributions (Note 7)	6,551,375	100,000
Other income	-	256,417
Total additions	8,106,499	3,647,853
Deductions from net assets attributed to:		
Net depreciation in fair value of investments (Note 3)	2,258,051	35,249,730
Benefits paid to participants (Note 1)	27,366,633	10,348,735
Benefits purchased through Lift-Out (Note 1)	-	84,643,069
Annuity purchase (Note 1)	39,913,453	-
Benefits paid to the Pension Benefit Guaranty Corporation (Note 1)	859,981	-
Administrative expenses (Note 1)	501,322	604,580
Total deductions	70,899,440	130,846,114
Net decrease in net assets available for benefits	(62,792,941)	(127,198,261)
Net assets available for benefits, beginning of year	62,792,942	189,991,203
Net assets available for benefits, end of year	\$ 1	\$ 62,792,942

See accompanying notes to financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Notes to Financial Statements

December 31, 2023 and 2022 (In Liquidation)

Note 1: Description of the Plan

The following description of Institute of Nuclear Power Operations Pension Plan (the Plan) provides only general information. The summary plan description and the plan document contain a more complete description of the Plan's provisions.

General

Effective January 1, 1980, Institute of Nuclear Power Operations (INPO or the Plan Sponsor) established the Plan as a noncontributory defined benefit plan covering all employees of INPO other than leased employees. It is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). Effective January 1, 2007, the Plan was amended by INPO to close the Plan to new participants hired after December 31, 2006, including employees rehired subsequent to December 31, 2006. Effective December 31, 2020, the Plan was amended to credit one additional year of service for those actively employed on August 31, 2020 and freeze future benefit service as of December 31, 2020.

In September 2022, the Board of Directors of INPO approved a resolution to the Plan authorizing the INPO Investment and Administrative Committee (the Plan Administrator) to execute a "lift-out" annuity purchase (the Lift-Out) for a select group of retiree participants under the Plan. The Lift-Out totaled \$84,643,069 and relieved the Plan of the responsibility for providing future benefits for 374 participants in payment status. This was completed via purchase of an annuity contract from Nationwide Life and Annuity Insurance Company. The Lift-Out generated settlement costs totaling \$16,431,863.

Effective December 31, 2022, the Plan Sponsor elected to terminate the Plan as soon as administratively possible. All participants employed by INPO on the termination date were 100% vested. Participants were provided the option to receive the present value of their accrued benefit in a lump sum payment that could be taken as a cash distribution, subject to applicable tax withholdings, or as a rollover distribution into another qualified retirement account. Participants were notified in July 2023 and given until August 31, 2023 to make an election, otherwise, the Plan would purchase a deferred annuity from an insurance company on their behalf. Further, if the retirement benefit payable to a participant or any death benefit payable to a participant's beneficiary had an actuarially equivalent present value of \$1,000 or less, such benefit was paid in a lump sum as soon as practicable after such determination in lieu of any other benefit under the Plan. If the benefit payable exceeded \$1,000 but did not exceed \$5,000 and the participant did not elect to have such benefit paid directly to an eligible retirement plan, then the Plan Administrator paid the distribution in a direct rollover to an individual retirement plan designated by the Plan Administrator.

Lump sum payments made to participants in connection with the plan termination totaled \$24,232,218, which is included as a component of benefits paid to participants in the accompanying statements of changes in net assets available for benefits. In October 2023, the Plan entered into an annuity purchase contract with United of Omaha Life Insurance Company to settle the remaining benefit obligations. Annuities purchased and paid to the insurance company totaled \$39,913,453, and United of Omaha assumed the benefit obligations effective January 1, 2024. The Plan also made a payment to the Pension Benefit Guaranty Corporation (PBGC) totaling \$859,981 which represented the present value of the benefit obligations of participants who could not be located prior to the liquidation of the Plan. The liquidation of the Plan was complete as of December 31, 2023 with a settlement of \$65,005,652, which included all of the lump sum payments, the cost of the annuity purchase for participants who elected the annuity form of payment, and payment to cover missing participants submitted to the PBGC. This generated settlement costs totaling \$14,116,171 during the year ended December 31, 2023.

Subsequent to December 31, 2023, it was determined a participant was owed \$59,013 related to an underpayment of their final settlement, which is included as an accrued benefit obligation in the accompanying statement of net assets available for benefits and is considered an additional settlement cost to the Plan. There are no further obligations related to closing the Plan.

Pension Benefits

A participant's monthly pension benefit is calculated to be approximately 1.6% of their average monthly compensation during the highest consecutive 60-month period within the consecutive 120-month period prior to retirement multiplied by years of service less a formula based Social Security offset. The Plan permits early retirement between the ages of 55 and 64. Benefits are paid in the form of an annuity unless the present value of such benefits is \$1,000 (the Small Lump Sum Amount) or less, in which case they are paid in a lump sum. Several annuity options are available to participants. In conjunction with the termination amendment effective December 31, 2022, the Small Lump Sum Amount was increased to \$5,000.

Death Benefits

If a vested participant dies prior to their benefit commencement date, the Plan will pay a preretirement survivor annuity to the eligible spouse beginning no earlier than the earliest date on which the participant could have elected to begin receiving plan benefits. The monthly annuity will approximate the amount the eligible spouse would have received upon the participant's death if the participant had elected a joint and 50% survivor annuity.

Vesting

Participants become fully vested after one of the following requirements is completed: (1) reach age 65 while an INPO employee (normal retirement age); (2) become disabled (as described in the plan document) while an INPO employee and remain disabled until age 65; or (3) complete three years of vesting service (five years of vesting service if participant does not complete at least one hour of service on or after January 1, 2002).

Participants are eligible to receive benefit payments under the Plan when they (1) reach age 65 while an INPO employee, which is the normal retirement age under the Plan; (2) reach age 55 while an INPO employee and complete three or five years of service for vesting purposes (as defined above), which is the early retirement date under the Plan; or (3) become disabled (while an INPO employee) to the level that they are entitled to retire for disability.

Administration

The Plan Administrator, or their delegate, has the responsibility to administer the Plan for the exclusive benefit of the participants and their beneficiaries. These duties include, but are not limited to, establishing procedures, maintaining records, interpreting provisions of the Plan, and making determinations regarding questions which may affect eligibility for benefits.

The Plan Administrator engaged Charles Schwab Bank (Charles Schwab or the Trustee) to serve as the Trustee of the Plan pursuant to the plan document. The Trustee administers the Plan's assets (the trust) together with income derived from the assets. Investment transactions are initiated and approved by the Plan Administrator, or their delegate, and executed and accounted for by the Trustee.

The Plan Sponsor utilized the actuarial services of Charles Schwab for the years ended December 31, 2023 and 2022, to assist in calculating the actuarial present value of accumulated plan benefits, and the amount of funding that the Plan will need from year to year.

Expenses

Administrative expenses of the Plan are primarily paid by the Plan. These expenses include, but are not limited to, investment expenses and certain recordkeeping fees. However, transaction fees for legal, accounting, and certain other recordkeeping fees may be paid by the Plan Sponsor.

Note 2: Summary of Accounting Policies

Basis of Accounting

As discussed in Note 1, the Plan Sponsor elected to terminate the Plan effective December 31, 2022, at which time management determined liquidation was imminent. In accordance with accounting principles generally accepted in the United States of America (U.S. GAAP), the Plan changed its basis of accounting from the going-concern basis to the liquidation basis for presenting the 2023 and 2022 financial statements. Under the liquidation basis of accounting, assets are recorded at their net realizable values and liabilities are stated at their estimated settlement amounts. The liquidation of the Plan assets was finalized as of December 31, 2023.

Use of Estimates in Financial Statements

The preparation of financial statements in conformity with U.S. GAAP requires the Plan Administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements. Accordingly, actual results may differ from those estimates.

Payment of Benefits

Benefit payments to participants are recorded when paid by the Plan.

Risks and Uncertainties

The Plan's invested assets ultimately consist of stocks, bonds, fixed income securities, and other investment securities. Investment securities are exposed to various risks, such as interest rate risk, market risk, and credit risk. Due to the level of risk associated with certain investment securities and the level of uncertainty related to changes in the value of investment securities, it is at least reasonably possible that changes in risks in the near term would materially affect account balances and the amounts reported in the accompanying financial statements.

Investment Valuation and Income Recognition

The Plan's investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for discussion of fair value measurements.

Purchases and sales of investments, including gains or losses, are recorded on a trade-date basis. Interest income is recorded when earned. Dividends are recorded on the ex-dividend date. Net depreciation and appreciation in the fair value of the investments represents the change in fair value during the year, including realized and unrealized gains and losses.

Note 3: Information Certified by the Trustee (Unaudited)

The Plan Administrator has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, the amounts for investment assets and transactions in those assets included in the accompanying financial statements and supplemental information and as outlined below as of December 31, 2023 and 2022, and for the years then ended, was derived from information certified as complete and accurate by the Trustee in accordance with DOL regulations. As permitted under such election, the Plan's independent auditors did not perform any auditing procedures with respect to the following information certified by the Trustee, except for comparing such information certified by the Trustee to information included in the Plan's financial statements and supplemental information:

	2023	2022
Statements of net assets available for benefits:		
Cash - noninterest bearing	\$ -	\$ 402,336
Investments, at fair value	1	61,989,502
Statements of changes in net assets available for benefits:		
Net depreciation in fair value of investments	\$ (2,258,051)	\$ (35,249,730)
Interest and dividend income	1,956,228	3,661,061

Note 4: Fair Value Measurements

The accounting standard for fair value measurements provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described below:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in non-active markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2023 and 2022.

Money market funds: Valued at the daily closing price reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the United States Securities and Exchange Commission. These funds are required to publish their daily net asset value and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Corporate bonds: Valued at the bid price or the average of the bid and ask price. Prices are based on pricing model, quoted prices for securities with similar characteristics or broker quotes.

U.S. government securities: Valued based on current yields available on identical or comparable securities issued by the U.S. government. When quoted prices are not available for identical or similar securities, the securities are valued under a discounted cash flows approach that maximizes observable inputs, such as current yields of similar instruments, but includes adjustments for certain risks that may not be observable, such as credit and liquidity risks.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2023 and 2022:

Investments at fair value as of December 31, 2023:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Money market funds	\$ 1	\$ -	\$ -	\$ 1
Investments at fair value	<u>\$ 1</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1</u>

Investments at fair value as of December 31, 2022:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Corporate bonds	\$ -	\$ 38,663,712	\$ -	\$ 38,663,712
U.S. government securities	-	8,251,121	-	8,251,121
Money market funds	15,074,669	-	-	15,074,669
Investments at fair value	<u>\$ 15,074,669</u>	<u>\$ 46,914,833</u>	<u>\$ -</u>	<u>\$ 61,989,502</u>

Additionally, there were no assets transferred in or out of level 2 or 3 classification during the years ended December 31, 2023 and 2022.

From time to time, the fair value of investments associated with the Plan may fall above or below cost due to periods of extreme market turbulence. The Plan Administrator oversees the management of the Plan's investments and monitors the performance of those investments in accordance with an investment policy statement designed to achieve the goal of ensuring there are and will be sufficient plan assets to meet the current and future retiree obligations.

Note 5: Income Tax Status

The Plan received a favorable determination letter from the Internal Revenue Service (IRS) dated August 8, 2014, in which the IRS stated that the Plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code. In connection with the decision to terminate the Plan effective December 31, 2022, as discussed in Note 1, the Plan Sponsor filed an application with the IRS for a favorable determination letter in order to proceed with termination. The letter, dated July 24, 2024, was received subsequent to year end noting that the termination of the Plan did not affect the Plan’s qualification for federal tax purposes.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan Administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2023, there are no uncertain positions taken or expected to be taken that would require recognition of a liability (or asset) or disclosure in the financial statements.

The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan Administrator believes it is no longer subject to income tax examinations for years prior to 2020.

Note 6: Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are those future periodic payments, including lump sum distributions, which are attributable under the Plan’s provisions to the services employees have rendered. Accumulated plan benefits include benefits expected to be paid to retired or terminated employees or their beneficiaries, beneficiaries of employees who have died, and present employees or their beneficiaries.

The actuarial present value of accumulated plan benefits is determined by Charles Schwab and is that amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as death, disability, withdrawal or retirement) between the valuation date and the expected date of payment.

Due to the Plan termination, there are no further benefit obligation as of December 31, 2023 other than what was accrued in the statement of net assets available for benefits at December 31, 2023.

The actuarial present value of accumulated plan benefits as of December 31, 2022 was calculated in accordance with the requirements specified by accounting standards. Principal actuarial assumptions underlying the above valuations are as follows:

Assumed rate of return	7.00%, net of administrative expenses compounded annually.
Life expectancy of participants	The Fully Generational Pri-2012 Base Mortality Tables Projected with the MP-2021 Improvement Scale.
Retirement age	Calculated on a scale from age 55 to 70

Contributions during 2023 were determined based on the estimated amount of plan benefit obligations and additional estimated Plan expenses to be incurred.

The actuarially determined present value of accumulated plan benefits at December 31, 2023 and 2022, is as follows:

	2023	2022
Actuarial present value of accumulated plan benefits:		
Vested benefits:		
Active participants	\$ 59,013	\$ 19,972,725
Retirees and beneficiaries currently receiving benefits	-	29,841,829
Vested terminated employees not yet receiving benefits	-	4,636,909
	<u>59,013</u>	<u>54,451,463</u>
Non-vested benefits	-	34,343
Total actuarial present value of accumulated plan benefits	<u>\$ 59,013</u>	<u>\$ 54,485,806</u>

Changes in the actuarial present value of accumulated plan benefits for the year ended December 31, 2023 and 2022, were as follows:

	2023	2022
Actuarial present value of accumulated plan benefits at the beginning of year	<u>\$ 54,485,806</u>	<u>\$ 130,996,403</u>
Change during the year attributable to:		
Increase for interest due to the decrease in discount period	2,583,818	7,324,368
Benefits accumulated and actuarial gains and losses	11,070,443	11,211,709
Benefits paid	(27,307,620)	(10,403,605)
Benefits paid to the Pension Benefit Guaranty Corporation	(859,981)	-
Benefits purchased through Lift-Out	-	(84,643,069)
Annuity purchase	<u>(39,913,453)</u>	<u>-</u>
Net decrease	<u>(54,426,793)</u>	<u>(76,510,597)</u>
Actuarial present value of accumulated plan benefits at the end of year	<u>\$ 59,013</u>	<u>\$ 54,485,806</u>

Note 7: Funding Policy

INPO's funding policy is to contribute at least the amount required by the minimum funding standards of ERISA, but not in excess of the maximum tax-deductible contribution. The overall goal is to contribute such amounts as are necessary on an actuarial basis to provide the Plan with assets sufficient to meet the benefits to be paid to the Plan participants. INPO's contributions totaled \$6,551,375 and \$100,000 in 2023 and 2022, respectively, which met the minimum funding requirements of ERISA and were sufficient to meet the obligations associated with Plan termination. As of December 31, 2023 and 2022, Plan Sponsor contributions receivable totaled \$59,013 and \$0, respectively.

Note 8: Party-in-Interest Transactions

The Plan's Trustee and third-party administrator, its affiliates, and certain service providers perform services for, sell products to, and maintain certain investments for the Plan for which fees are charged to the Plan. In addition, the Plan incurs expenses for services provided by parties-in-interest related to investment consulting, accounting, legal and plan administration. Such transactions, while considered party-in-interest transactions under ERISA, are permitted under the provisions of the Plan and are specifically exempt from the prohibition of party-in-interest transactions under ERISA.

Note 9: Reconciliation to Form 5500

The financial information of the Plan, as reported on Form 5500, does not include all amounts necessary for reporting on the accrual basis of accounting. Below is a reconciliation of amounts appearing on the Form 5500 to the accompanying financial statements.

	2023	2022
Net Assets Available for Benefits		
Net assets, as reported on Form 5500	\$ 1	\$ 62,391,837
Adjustment to accrue interest income	-	401,104
Rounding	-	1
Net assets, as reported in the accompanying financial statements	<u>\$ 1</u>	<u>\$ 62,792,942</u>
Changes in Net Assets Available for Benefits		
Decrease in net assets, as reported on Form 5500	\$ (62,391,836)	\$ (127,599,365)
Adjustment to accrue current year interest income	-	401,104
Rounding	(1)	-
Adjustment to reverse prior year accrued income	<u>(401,104)</u>	<u>-</u>
Decrease in net assets, as reported in the accompanying financial statements	<u>\$ (62,792,941)</u>	<u>\$ (127,198,261)</u>

Note 10: Subsequent Events

The Plan has evaluated all subsequent events through the report date, the date the financial statements were available for issuance. Management has concluded that all subsequent events requiring recognition or disclosure have been incorporated into these financial statements.

* * * * *

Supplemental Information

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investments (Number of Shares or Par)	(d) Cost	(e) Current Value
	Money market funds:			
	Vanguard Fed Money Mkt Fd Invest Shr	1	\$ 1	\$ 1
			<u>\$ 1</u>	<u>\$ 1</u>

Note: The above schedule is based upon information that has been certified as complete and accurate by Charles Schwab Trust Company, the Trustee of the Plan.

* Charles Schwab Trust Company is a party-in-interest to the Plan.

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<u>Category (i)</u>									
	US Treasu Nt 3.875% 8/15/2033	1	\$ -	\$ 15,671,952	\$ -	\$ 12	\$ 15,671,952	\$ 15,671,952	\$ -
	US Treasu Nt 3.875% 8/15/2033	3	15,685,876	-	-	36	15,685,876	15,685,876	-
	US Treasu Nt 4.625% 9/15/2026	1	-	4,238,046	-	12	4,238,046	4,238,046	-
	US Treasu Nt 4.625% 9/15/2026	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	US Treasu Nt 4.625% 9/30/2028	1	-	3,492,494	-	12	3,492,494	3,492,494	-
	US Treasu Nt 4.625% 9/30/2028	1	3,474,982	-	-	12	3,474,982	3,474,982	-
<u>Category (ii)</u>									
No transactions qualified for this section									
<u>Category (iii)</u>									
	US Treasu Nt 4.125% 7/31/2028	4	2,078,369	-	-	48	2,078,369	2,078,369	-
	US Treasu Nt 4.125% 7/31/2028	3	-	2,054,429	-	36	2,054,429	2,054,429	-
	US Treasu Nt 3.875% 8/15/2033	3	15,685,876	-	-	36	15,685,876	15,685,876	-
	US Treasu Nt 3.875% 8/15/2033	1	-	15,671,952	-	12	15,671,952	15,671,952	-
	US Treasu Nt 4.625% 9/15/2026	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	US Treasu Nt 4.625% 9/15/2026	1	-	4,238,046	-	12	4,238,046	4,238,046	-
	US Treasu Nt 4.625% 9/30/2028	1	3,474,982	-	-	12	3,474,982	3,474,982	-
	US Treasu Nt 4.625% 9/30/2028	1	-	3,492,494	-	12	3,492,494	3,492,494	-
	US Treasu Nt 4.25% 5/31/2025	1	2,624,347	-	-	12	2,624,347	2,624,347	-
	US Treasu Nt 4.25% 5/31/2025	2	-	2,631,825	-	24	2,631,825	2,631,825	-
	US Treasury 4.375% 8/15/2043	2	2,479,492	-	-	24	2,479,492	2,479,492	-
	US Treasury 4.375% 8/15/2043	2	-	2,421,580	-	24	2,421,580	2,421,580	-
<u>Category (iv)</u>									
	US Treasur Nt 2.75% 8/15/32	1	-	69,839	-	12	67,901	69,839	1,938
	Sumitomo Mitsui 5.52% 1/13/28	1	200,012	-	-	12	200,012	200,012	-
	US Treasur Nt 2.75% 8/15/32	1	-	194,869	-	12	185,596	194,869	9,273
	Oracle Corp 6.5% 4/15/38	1	-	459,515	-	12	592,194	459,515	(132,679)
	US Treasur Nt 3.5% 2/15/33	1	525,865	-	-	12	525,865	525,865	-
	Lloyds Banking G 4.5% 11/04/24	1	-	268,552	-	12	268,522	268,552	30
	Oracle Corp 6.5% 4/15/38	1	-	57,070	-	12	76,637	57,070	(19,567)
	US Treasur Nt 3.5% 2/15/33	1	67,485	-	-	12	67,485	67,485	-
	US Treasur Nt 3.5% 2/15/33	1	-	192,832	-	12	194,541	192,832	(1,709)
	Oracle Corp 6.5% 4/15/38	1	-	26,112	-	12	34,835	26,112	(8,723)
	Rio Tinto Fin Plc 5% 3/09/33	1	214,260	-	-	12	214,260	214,260	-
	US Treasur Nt 3.5% 2/15/33	1	-	96,644	-	12	97,271	96,644	(627)
	Corebridge Finl 3.6500% 4/05/27	1	118,549	-	-	12	118,549	118,549	-
	US Treasu Nt 4.625% 2/28/25	1	50,712	-	-	12	50,712	50,712	-
	US Treasury 3.875% 2/15/43	1	199,814	-	-	12	199,814	199,814	-
	Bank Of America C Va 6/19/41	1	-	216,287	-	12	296,786	216,287	(80,499)
	US Treasury 4% 11/15/52	1	-	106,517	-	12	104,189	106,517	2,328
	Exxon Mobil Cor 3.095% 8/16/49	1	114,077	-	-	12	114,077	114,077	-
	Telefonica Emi 4.103% 3/08/27	1	-	386,480	-	12	438,451	386,480	(51,971)
	Corebridge Finl 3.6500% 4/05/27	1	127,313	-	-	12	127,313	127,313	-
	US Treasury 3% 8/15/52	1	-	158,679	-	12	159,073	158,679	(394)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Conocophillips 5.3% 5/15/53	1	\$ 159,967	\$ -	\$ -	\$ 12	\$ 159,967	\$ 159,967	\$ -
	O'reilly Automot 1.75% 3/15/31	1	-	238,092	-	12	280,795	238,092	(42,703)
	US Treasur 3.625% 2/15/53	1	18,712	-	-	12	18,712	18,712	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	24,938	-	12	35,437	24,938	(10,499)
	US Treasury 3.625% 2/15/53	1	28,034	-	-	12	28,034	28,034	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	33,333	-	12	47,249	33,333	(13,916)
	US Treasu Nt 4.625% 2/28/25	1	-	50,433	-	12	50,712	50,433	(279)
	Kimberly-clark Co 3.9% 5/04/47	1	-	149,494	-	12	212,622	149,494	(63,128)
	US Treasur Nt 3.5% 2/15/33	1	-	196,273	-	12	194,541	196,273	1,732
	US Treasury 3.625% 2/15/53	1	396,561	-	-	12	396,561	396,561	-
	US Treasury 3.625% 2/15/53	1	20,651	-	-	12	20,651	20,651	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	25,000	-	12	35,437	25,000	(10,437)
	Conocophillips 5.3% 5/15/53	1	34,851	-	-	12	34,851	34,851	-
	US Treasury 3.625% 2/15/53	1	31,539	-	-	12	31,539	31,539	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	38,354	-	12	53,156	38,354	(14,802)
	Oracle Corp 6.5% 4/15/38	1	-	90,204	-	12	118,439	90,204	(28,235)
	US Treasu Nt 3.375% 5/15/33	1	102,092	-	-	12	102,092	102,092	-
	US Treasury 3.875% 2/15/43	1	-	196,098	-	12	199,814	196,098	(3,716)
	Mckesson Corp 5.1% 7/15/33	1	9,948	-	-	12	9,948	9,948	-
	Mckesson Corp 5.1% 7/15/33	1	89,537	-	-	12	89,537	89,537	-
	Anheuser-busch I 5.45% 1/23/39	1	133,803	-	-	12	133,803	133,803	-
	Consumers Energy 3.1000% 8/15/50	1	-	117,567	-	12	170,013	117,567	(52,446)
	Kimberly-clark Co 3.9% 5/04/47	1	-	146,020	-	12	200,810	146,020	(54,790)
	United Parcel Se 3.75% 11/15/47	1	-	250,206	-	12	338,037	250,206	(87,831)
	Commonwealth Edis 3.7000% 3/01/45	1	-	282,724	-	12	380,520	282,724	(97,796)
	Jpmorgan Chase & Va 3.882% 7/24/38	1	-	303,288	-	12	392,805	303,288	(89,517)
	Duke Energy Indi 3.75% 5/15/46	1	-	321,178	-	12	462,465	321,178	(141,287)
	Southwestern Publ 4.5% 8/15/41	1	-	423,377	-	12	575,359	423,377	(151,982)
	Ameren Illinois C 3.7000% 12/01/47	1	-	814,402	-	12	1,159,941	814,402	(345,539)
	US Treasur Nt 4.25% 5/31/25	1	2,624,347	-	-	12	2,624,347	2,624,347	-
	US Treasury Strip	1	1,093,151	-	-	12	1,093,151	1,093,151	-
	Statoil Asa 3.95% 5/15/43	1	138,379	-	-	12	138,379	138,379	-
	US Treasury 3% 8/15/52	1	-	188,831	-	12	197,766	188,831	(8,935)
	US Treasury 2% 11/15/41	1	-	231,741	-	12	316,730	231,741	(84,989)
	Bhp Billiton Fin 4.9000% 2/28/33	1	231,943	-	-	12	231,943	231,943	-
	Medtronic Inc 4.375% 3/15/35	1	232,181	-	-	12	232,181	232,181	-
	Intercontinental 2.65%40	1	234,234	-	-	12	234,234	234,234	-
	Simon Pty Grp 3.375% 6/15/27	1	284,559	-	-	12	284,559	284,559	-
	Gilead Sciences Inc 4% 9/01/36	1	300,854	-	-	12	300,854	300,854	-
	Johnson & Johns 4.375% 12/05/33	1	371,723	-	-	12	371,723	371,723	-
	Comcast Corporat 4.25% 1/15/33	1	469,876	-	-	12	469,876	469,876	-
	US Treasur Nt 4.25% 5/31/25	1	-	790,238	-	12	793,753	790,238	(3,515)
	US Treasury 4% 11/15/52	1	-	893,977	-	12	937,698	893,977	(43,721)
	Emerson Electric 2.2% 12/21/31	1	-	20,547	-	12	24,923	20,547	(4,376)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	US Treasu Nt 3.375% 5/15/33	1	\$ 76,595	\$ -	\$ -	\$ 12	\$ 76,595	\$ 76,595	\$ -
	Emerson Electric 2.2% 12/21/31	1	-	82,180	-	12	99,692	82,180	(17,512)
	US Treasu Nt 3.375% 5/15/33	1	119,536	-	-	12	119,536	119,536	-
	Emerson Electric 2.2% 12/21/31	1	-	131,523	-	12	159,508	131,523	(27,985)
	Medtronic Inc 4.375% 3/15/35	1	-	14,531	-	12	14,215	14,531	316
	Medtronic Inc 4.375% 3/15/35	1	-	29,510	-	12	28,430	29,510	1,080
	US Treasu Nt 3.375% 5/15/33	1	34,037	-	-	12	34,037	34,037	-
	Medtronic Inc 4.375% 3/15/35	1	-	38,928	-	12	37,907	38,928	1,021
	US Treasu Nt 3.375% 5/15/33	1	43,627	-	-	12	43,627	43,627	-
	US Treasu Nt 4.625% 6/30/25	1	149,432	-	-	12	149,432	149,432	-
	US Treasury 3.875% 5/15/43	1	53,147	-	-	12	53,147	53,147	-
	Midamern Energy C 4.8% 9/15/43	1	-	60,330	-	12	87,770	60,330	(27,440)
	Gs Mortgage Sec 4.391% 6/12/47	1	-	508,222	-	12	591,261	508,222	(83,039)
	US Treasu Nt 4.125% 7/31/28	1	758,375	-	-	12	758,375	758,375	-
	US Treasury 3.625% 2/15/53	1	123,465	-	-	12	123,465	123,465	-
	Dte Electric Co 2.95% 3/01/50	1	-	128,673	-	12	182,950	128,673	(54,277)
	Verizon Communi 4.016% 12/03/29	1	-	624,285	-	12	764,424	624,285	(140,139)
	Ares Cap Corp 7.0000% 1/15/27	1	49,641	-	-	12	49,641	49,641	-
	Blackstone Pri 2.625% 12/15/26	1	-	150,010	-	12	158,914	150,010	(8,904)
	US Treas N Nt 4.5% 7/15/26	1	169,647	-	-	12	169,647	169,647	-
	Avalonbay Communi 2.3% 3/01/30	1	-	207,328	-	12	257,468	207,328	(50,140)
	Bnp Paribas Sa 3.0520% 1/13/31	1	-	253,201	-	12	312,897	253,201	(59,696)
	US Treasu Nt 4.125% 7/31/28	1	595,488	-	-	12	595,488	595,488	-
	Allstate Corporat 4.2% 12/15/46	1	-	106,101	-	12	162,951	106,101	(56,850)
	Cigna Corp 2.4000% 3/15/30	1	-	155,253	-	12	184,217	155,253	(28,964)
	Boston Gas Co 3.001% 29	1	-	224,220	-	12	275,533	224,220	(51,313)
	US Treas N Nt 4.5% 7/15/26	1	500,226	-	-	12	500,226	500,226	-
	Ares Cap Corp 7.0000% 1/15/27	1	60,338	-	-	12	60,338	60,338	-
	Virginia Electric 5.3% 8/15/33	1	59,947	-	-	12	59,947	59,947	-
	Comcast Corporat 2.35% 1/15/27	1	138,035	-	-	12	138,035	138,035	-
	US Treasu Nt 4.625% 6/30/25	1	-	149,472	-	12	149,432	149,472	40
	Simon Pty Grp 3.375% 6/15/27	1	234,707	-	-	12	234,707	234,707	-
	US Treasu Nt 3.375% 5/15/33	1	-	369,864	-	12	375,886	369,864	(6,022)
	US Treas N Nt 4.5% 7/15/26	1	-	210,969	-	12	209,960	210,969	1,009
	US Treasu Nt 4.125% 7/31/28	1	245,410	-	-	12	245,410	245,410	-
	Emirates Nbd Ban 3.5% 4/06/28	1	-	264,899	-	12	304,064	264,899	(39,165)
	General Mtrs Finl 4.3% 4/06/29	1	279,256	-	-	12	279,256	279,256	-
	US Treasury 3.875% 5/15/43	1	-	52,093	-	12	53,147	52,093	(1,054)
	Metropolitan Lif 3.0500% 6/17/29	1	-	177,618	-	12	209,932	177,618	(32,314)
	Belrose Fdg Tr 2.33% 30	1	-	213,926	-	12	269,176	213,926	(55,250)
	Franklin Resource 1.6% 30	1	-	258,857	-	12	312,465	258,857	(53,608)
	US Treasury 2% 11/15/41	1	-	280,432	-	12	384,949	280,432	(104,517)
	Intel Corp 3.7340% 12/08/47	1	351,073	-	-	12	351,073	351,073	-
	Sunoco Logistics 3.9% 7/15/26	1	-	359,812	-	12	407,018	359,812	(47,206)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Cvs Health Corp 1.75% 8/21/30	1	\$ -	\$ 367,670	\$ -	\$ 12	\$ 426,243	\$ 367,670	\$ (58,573)
	At&t In 4.35% 3/01/29	1	372,563	-	-	12	372,563	372,563	-
	US Treasu Nt 3.375% 5/15/33	1	456,530	-	-	12	456,530	456,530	-
	US Treasu Nt 4.125% 7/31/28	1	479,096	-	-	12	479,096	479,096	-
	Verizon Communi 4.016% 12/03/29	1	-	23,165	-	12	28,738	23,165	(5,573)
	Raytheon Techno 4.875% 10/15/40	1	89,874	-	-	12	89,874	89,874	-
	US Treasury 3.875% 5/15/43	1	137,860	-	-	12	137,860	137,860	-
	American Tower C 2.75% 1/15/27	1	-	200,181	-	12	227,552	200,181	(27,371)
	0.0 7/22/28	1	228,298	-	-	12	228,298	228,298	-
	US Treasury 4.375% 8/15/43	1	371,692	-	-	12	371,692	371,692	-
	Ppl Electric UtI 4.75% 7/15/43	1	-	399,452	-	12	566,833	399,452	(167,381)
	US Treasu Nt 4.125% 7/31/28	1	-	312,749	-	12	313,998	312,749	(1,249)
	Qualcomm Inc 5.4% 5/20/33	1	-	72,309	-	12	69,807	72,309	2,502
	United Parcel Se 3.75% 11/15/47	1	-	78,177	-	12	112,679	78,177	(34,502)
	Xcel Energy In 4.4% 11/15/48	1	-	90,392	-	12	135,782	90,392	(45,390)
	US Treasur Nt 3.5% 2/15/33	1	-	101,649	-	12	106,998	101,649	(5,349)
	US Treasury 3.875% 5/15/43	1	-	133,437	-	12	137,860	133,437	(4,423)
	Comcast Corporat 2.35% 1/15/27	1	-	136,197	-	12	138,035	136,197	(1,838)
	Hyundai Capital Ame 1% 9/17/24	1	-	152,257	-	12	157,117	152,257	(4,860)
	Dte Electric Co 2.95% 3/01/50	1	-	156,766	-	12	235,909	156,766	(79,143)
	US Treasury 4.375% 8/15/43	1	-	170,059	-	12	176,065	170,059	(6,006)
	Apple Inc 4.375% 5/13/45	1	-	182,459	-	12	253,872	182,459	(71,413)
	US Treasu Nt 3.375% 5/15/33	1	-	184,352	-	12	190,221	184,352	(5,869)
	Walmart In 4.05% 6/29/48	1	-	193,631	-	12	289,034	193,631	(95,403)
	New York Life In 3.75% 5/15/50	1	-	226,671	-	12	337,865	226,671	(111,194)
	Sunoco Logistics 3.9% 7/15/26	1	-	238,731	-	12	271,345	238,731	(32,614)
	The Goldman Sachs Va 1/27/32	1	-	279,178	-	12	337,197	279,178	(58,019)
	Barclays Plc 1.0070% 12/10/24	1	-	282,467	-	12	282,907	282,467	(440)
	US Treasury 3.625% 2/15/53	1	-	296,814	-	12	335,724	296,814	(38,910)
	Florida Power & 4.05% 10/01/44	1	-	311,318	-	12	425,850	311,318	(114,532)
	Ntnl Rural Utilit 3.7000% 3/15/29	1	-	324,302	-	12	387,740	324,302	(63,438)
	Berk Hath Fin 4.3% 5/15/43	1	-	341,505	-	12	474,666	341,505	(133,161)
	American Tower C 2.75% 1/15/27	1	-	393,680	-	12	449,933	393,680	(56,253)
	Oncor Elec Delive 3.8% 6/01/49	1	-	394,262	-	12	580,438	394,262	(186,176)
	Manulife Finl 4.061% 2/24/32	1	-	413,918	-	12	470,228	413,918	(56,310)
	Conagra Brands, 1.3750% 11/01/27	1	-	419,828	-	12	480,042	419,828	(60,214)
	US Treas N Nt 4.5% 7/15/26	1	-	459,513	-	12	459,913	459,513	(400)
	Deere & Co 3.1000% 4/15/30	1	-	478,087	-	12	581,083	478,087	(102,996)
	US Treasu Nt 4.125% 7/31/28	1	-	1,476,350	-	12	1,495,229	1,476,350	(18,879)
	US Treasur Nt 4.25% 5/31/25	1	-	1,841,586	-	12	1,830,593	1,841,586	10,993
	Virginia Electric 5.3% 8/15/33	1	-	57,386	-	12	59,947	57,386	(2,561)
	New York Life In 3.75% 5/15/50	1	-	166,570	-	12	252,058	166,570	(85,488)
	Conagra Brands, 1.3750% 11/01/27	1	-	183,620	-	12	211,218	183,620	(27,598)
	Walmart In 4.05% 6/29/48	1	-	199,784	-	12	308,303	199,784	(108,519)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Lloyds Banking G 4.5% 11/04/24	1	\$ -	\$ 234,252	\$ -	\$ 12	\$ 238,686	\$ 234,252	\$ (4,434)
	Public Service E 4.05% 5/01/48	1	-	248,346	-	12	303,119	248,346	(54,773)
	Midamern Energy C 4.8% 9/15/43	1	-	323,908	-	12	513,115	323,908	(189,207)
	Pacificorp 6.2500% 10/15/37	1	-	396,036	-	12	564,964	396,036	(168,928)
	US Treasury 4.375% 8/15/43	1	2,107,800	-	-	12	2,107,800	2,107,800	-
	United Parcel Se 3.75% 11/15/47	1	-	163,257	-	12	242,260	163,257	(79,003)
	Aereap Ireland 1.65% 10/29/24	1	-	223,515	-	12	234,250	223,515	(10,735)
	American Tower C 2.75% 1/15/27	1	-	293,369	-	12	336,157	293,369	(42,788)
	Verizon Communi 4.016% 12/03/29	1	-	316,731	-	12	402,328	316,731	(85,597)
	Hsbc Holdings 4.375% 11/23/26	1	-	350,811	-	12	405,373	350,811	(54,562)
	Verizon Comms 4.4% 11/01/34	1	-	434,233	-	12	588,043	434,233	(153,810)
	Apple Inc 4.375% 5/13/45	1	-	438,914	-	12	631,585	438,914	(192,671)
	Duke Energy Indi 3.75% 5/15/46	1	-	441,725	-	12	693,697	441,725	(251,972)
	Wells Fargo & Co 4.3% 7/22/27	1	-	471,118	-	12	574,805	471,118	(103,687)
	Telefonica Emi 4.103% 3/08/27	1	-	498,750	-	12	580,948	498,750	(82,198)
	The Bank Of Nov 2.45% 2/02/32	1	-	535,794	-	12	670,981	535,794	(135,187)
	Slg Office Tr 2.58 2.5854% 7/15/41	1	-	636,733	-	12	850,315	636,733	(213,582)
	US Treasu Nt 4.625% 9/15/26	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	Raytheon Techno 4.875% 10/15/40	1	-	87,015	-	12	89,874	87,015	(2,859)
	Mckesson Corp 5.1% 7/15/33	1	-	95,940	-	12	99,484	95,940	(3,544)
	Exxon Mobil Cor 3.095% 8/16/49	1	-	103,392	-	12	114,077	103,392	(10,685)
	Qualcomm Inc 5.4% 5/20/33	1	-	105,755	-	12	104,710	105,755	1,045
	Corporate Office Pr 2% 1/15/29	1	-	211,916	-	12	263,019	211,916	(51,103)
	Jpmorgan Chase & Va 3.882% 7/24/38	1	-	220,896	-	12	308,633	220,896	(87,737)
	Avalonbay Communi T 2.3% 3/01/30	1	-	262,778	-	12	329,559	262,778	(66,781)
	Natwest Group 1.6420% 6/14/27	1	-	265,536	-	12	300,012	265,536	(34,476)
	Citigroup Inc Va 1/29/31	1	-	284,797	-	12	350,396	284,797	(65,599)
	Jpmorgan Chase & Va 6/01/29	1	-	295,626	-	12	351,621	295,626	(55,995)
	Cisco Systems Inc 5.5% 1/15/40	1	-	296,592	-	12	423,691	296,592	(127,099)
	Csmc Tr 2014-usa 3.953% 9/17/37	1	-	331,988	-	12	400,890	331,988	(68,902)
	Bp Capital Mark 2.721% 1/12/32	1	-	334,843	-	12	408,306	334,843	(73,463)
	Franklin Resource 1.6%30	1	-	448,937	-	12	558,649	448,937	(109,712)
	Cameron Lng Llc 2.9020% 7/15/31	1	-	534,861	-	12	651,190	534,861	(116,329)
	US Treasu Nt 3.875% 8/15/33	1	3,985,909	-	-	12	3,985,909	3,985,909	-
	Ares Cap Corp 7.0000% 1/15/27	1	-	110,650	-	12	109,978	110,650	672
	Anheuser-busch I 5.45% 1/23/39	1	-	124,120	-	12	133,803	124,120	(9,683)
	Statoil Asa 3.95% 5/15/43	1	-	129,401	-	12	138,379	129,401	(8,978)
	Medtronic Inc 4.375% 3/15/35	1	-	143,370	-	12	151,629	143,370	(8,259)
	Target Corp 4.5% 9/15/32	1	-	147,506	-	12	156,272	147,506	(8,766)
	Conocophillips 5.3% 5/15/53	1	-	176,293	-	12	194,818	176,293	(18,525)
	Oncor Elec Delive 3.8% 6/01/49	1	-	178,521	-	12	279,057	178,521	(100,536)
	Prudential Finl, In 3% 3/10/40	1	-	195,576	-	12	288,747	195,576	(93,171)
	Rio Tinto Fin Plc 5% 3/09/33	1	-	203,320	-	12	214,260	203,320	(10,940)
	US Treasury 3.625% 5/15/53	1	203,742	-	-	12	203,742	203,742	-

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Blackstone Priv 2.625% 12/15/26	1	\$ -	\$ 211,614	\$ -	\$ 12	\$ 222,480	\$ 211,614	\$ (10,866)
	Intercontinental 2.65%40	1	-	212,522	-	12	234,234	212,522	(21,712)
	Bhp Billiton Fin 4.9000% 2/28/33	1	-	220,223	-	12	231,943	220,223	(11,720)
	Cvs Health Corp 1.75% 8/21/30	1	-	221,499	-	12	268,719	221,499	(47,220)
	Belrose Fdg Tr 2.33%30	1	-	222,195	-	12	293,647	222,195	(71,452)
	Oracle Corp 6.5% 4/15/38	1	-	222,347	-	12	306,547	222,347	(84,200)
	0.0 7/22/28	1	-	225,414	-	12	228,298	225,414	(2,884)
	Metropolitan Lif 3.0500% 6/17/29	1	-	225,451	-	12	272,912	225,451	(47,461)
	Centerpoint Ener 1.75% 10/01/30	1	-	234,155	-	12	283,250	234,155	(49,095)
	Florida Power & 4.05% 10/01/44	1	-	235,517	-	12	343,998	235,517	(108,481)
	American Express 5.85% 11/05/27	1	-	245,745	-	12	255,074	245,745	(9,329)
	Emirates Nbd Ban 3.5% 4/06/28	1	-	249,607	-	12	293,395	249,607	(43,788)
	Cigna Corp 2.4000% 3/15/30	1	-	250,235	-	12	303,708	250,235	(53,473)
	Penske Truck Leas 1.7% 6/15/26	1	-	253,081	-	12	289,076	253,081	(35,995)
	General Mtrs Finl 4.3% 4/06/29	1	-	267,432	-	12	279,256	267,432	(11,824)
	Omnicom Group Inc 2.6000% 8/01/31	1	-	273,058	-	12	346,035	273,058	(72,977)
	Burlingtn No San 5.15% 9/01/43	1	-	280,045	-	12	412,672	280,045	(132,627)
	Gilead Sciences Inc 4% 9/01/36	1	-	282,850	-	12	300,854	282,850	(18,004)
	Consolidated Edi 4.4500% 3/15/44	1	-	283,698	-	12	428,845	283,698	(145,147)
	Xcel Energy In 4.4% 11/15/48	1	-	289,762	-	12	454,575	289,762	(164,813)
	Ntnl Rural Utilit 3.7000% 3/15/29	1	-	304,913	-	12	365,896	304,913	(60,983)
	The Goldman Sachs Va 1/27/32	1	-	316,324	-	12	392,627	316,324	(76,303)
	Intel Corp 3.7340% 12/08/47	1	-	320,626	-	12	351,073	320,626	(30,447)
	Bnp Paribas Sa 3.0520% 1/13/31	1	-	321,221	-	12	409,896	321,221	(88,675)
	Sunoco Logistics 3.9% 7/15/26	1	-	337,731	-	12	385,310	337,731	(47,579)
	Unitedhealth Gr 4.625% 7/15/35	1	-	351,932	-	12	480,567	351,932	(128,635)
	Johnson & Johns 4.375% 12/05/33	1	-	354,056	-	12	371,723	354,056	(17,667)
	At&t In 4.35% 3/01/29	1	-	355,111	-	12	372,563	355,111	(17,452)
	Consumers Energy 3.25% 8/15/46	1	-	356,676	-	12	583,695	356,676	(227,019)
	Boston Gas Co 3.001%29	1	-	419,724	-	12	529,871	419,724	(110,147)
	Commonwealth Edis 3.7000% 3/01/45	1	-	422,977	-	12	643,132	422,977	(220,155)
	Allstate Corporat 4.2% 12/15/46	1	-	432,458	-	12	712,156	432,458	(279,698)
	Comcast Corporat 4.25% 1/15/33	1	-	435,959	-	12	469,876	435,959	(33,917)
	Travelers Compan 4.05% 3/07/48	1	-	453,882	-	12	694,171	453,882	(240,289)
	Pnc Bank N A Pit 4.05% 7/26/28	1	-	460,375	-	12	583,808	460,375	(123,433)
	Lowe's Companies, 4.5% 4/15/30	1	-	465,325	-	12	581,865	465,325	(116,540)
	General Dynamics 4.25% 4/01/40	1	-	490,312	-	12	646,694	490,312	(156,382)
	Bank Of America C Va 6/14/29	1	-	498,864	-	12	604,932	498,864	(106,068)
	Simon Pty Grp 3.375% 6/15/27	1	-	513,745	-	12	519,266	513,745	(5,521)
	Kimco Realty Corp 2.8% 10/01/26	1	-	523,136	-	12	615,114	523,136	(91,978)
	US Treasu Nt 4.625% 9/30/28	1	3,474,982	-	-	12	3,474,982	3,474,982	-
	US Treasu Nt 3.875% 8/15/33	1	4,607,088	-	-	12	4,607,088	4,607,088	-
	US Treasu Nt 3.875% 8/15/33	1	7,092,879	-	-	12	7,092,879	7,092,879	-
	Boston Gas Co 3.001%29	1	-	33,619	-	12	42,390	33,619	(8,771)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Manufacturers Tra 3.4% 8/17/27	1	\$ -	\$ 48,827	\$ -	\$ 12	\$ 62,468	\$ 48,827	\$ (13,641)
	Manulife Finl 4.061% 2/24/32	1	-	183,719	-	12	211,339	183,719	(27,620)
	O'reilly Automot 1.75% 3/15/31	1	-	184,314	-	12	229,316	184,314	(45,002)
	Sumitomo Mitsui 5.52% 1/13/28	1	-	198,598	-	12	200,012	198,598	(1,414)
	US Treasury 3.625% 5/15/53	1	-	204,291	-	12	203,742	204,291	549
	US Treasury 3.625% 2/15/53	1	-	241,806	-	12	283,237	241,806	(41,431)
	US Treasu Nt 3.375% 5/15/33	1	-	254,654	-	12	266,309	254,654	(11,655)
	Dte Electric Co 2.95% 3/01/10	1	-	257,918	-	12	414,044	257,918	(156,126)
	US Treasu Nt 4.125% 7/31/28	1	-	265,331	-	12	269,141	265,331	(3,810)
	The Toronto-do 4.4560% 6/08/32	1	-	271,754	-	12	301,886	271,754	(30,132)
	Manufacturers Tra 3.4% 8/17/27	1	-	398,374	-	12	512,017	398,374	(113,643)
	Alabama Pwr Co 4.3% 1/02/46	1	-	471,883	-	12	696,167	471,883	(224,284)
	US Treasury 4.375% 8/15/43	1	-	2,251,521	-	12	2,303,428	2,251,521	(51,907)
	US Treasu Nt 4.625% 9/30/28	1	-	3,492,494	-	12	3,474,982	3,492,494	17,512
	US Treasu Nt 4.625% 9/15/26	1	-	4,238,046	-	12	4,235,286	4,238,046	2,760
	US Treasu Nt 3.875% 8/15/33	1	-	15,671,952	-	12	15,685,876	15,671,952	(13,924)
	Corebridge Finl 3.6500% 4/05/27	1	-	235,387	-	12	245,863	235,387	(10,476)
	Barclays Plc 1.0070% 12/10/24	1	-	272,134	-	12	272,981	272,134	(847)
	Branch Banking 2.636%29	1	-	499,537	-	12	570,045	499,537	(70,508)

Category (i) - Single transaction in excess of 5% of plan assets.

Category (ii) - Series of transactions (other than transactions with respect to securities) with the same person in excess of 5% of plan assets.

Category (iii) - Series of transactions in excess of 5% of plan assets.

Category (iv) - Any transactions with respect to securities with one broker if any prior or subsequent single transaction with such broker with respect to securities exceeds 5% of the current value of plan assets.

* Charles Schwab Trust Company is a party-in-interest to the Plan.

Note: The above schedule is based upon information that has been certified as complete and accurate by Charles Schwab Trust Company, the trustee of the Plan.

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<u>Category (i)</u>									
	US Treasu Nt 3.875% 8/15/2033	1	\$ -	\$ 15,671,952	\$ -	\$ 12	\$ 15,671,952	\$ 15,671,952	\$ -
	US Treasu Nt 3.875% 8/15/2033	3	15,685,876	-	-	36	15,685,876	15,685,876	-
	US Treasu Nt 4.625% 9/15/2026	1	-	4,238,046	-	12	4,238,046	4,238,046	-
	US Treasu Nt 4.625% 9/15/2026	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	US Treasu Nt 4.625% 9/30/2028	1	-	3,492,494	-	12	3,492,494	3,492,494	-
	US Treasu Nt 4.625% 9/30/2028	1	3,474,982	-	-	12	3,474,982	3,474,982	-
<u>Category (ii)</u>									
No transactions qualified for this section									
<u>Category (iii)</u>									
	US Treasu Nt 4.125% 7/31/2028	4	2,078,369	-	-	48	2,078,369	2,078,369	-
	US Treasu Nt 4.125% 7/31/2028	3	-	2,054,429	-	36	2,054,429	2,054,429	-
	US Treasu Nt 3.875% 8/15/2033	3	15,685,876	-	-	36	15,685,876	15,685,876	-
	US Treasu Nt 3.875% 8/15/2033	1	-	15,671,952	-	12	15,671,952	15,671,952	-
	US Treasu Nt 4.625% 9/15/2026	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	US Treasu Nt 4.625% 9/15/2026	1	-	4,238,046	-	12	4,238,046	4,238,046	-
	US Treasu Nt 4.625% 9/30/2028	1	3,474,982	-	-	12	3,474,982	3,474,982	-
	US Treasu Nt 4.625% 9/30/2028	1	-	3,492,494	-	12	3,492,494	3,492,494	-
	US Treasu Nt 4.25% 5/31/2025	1	2,624,347	-	-	12	2,624,347	2,624,347	-
	US Treasu Nt 4.25% 5/31/2025	2	-	2,631,825	-	24	2,631,825	2,631,825	-
	US Treasury 4.375% 8/15/2043	2	2,479,492	-	-	24	2,479,492	2,479,492	-
	US Treasury 4.375% 8/15/2043	2	-	2,421,580	-	24	2,421,580	2,421,580	-
<u>Category (iv)</u>									
	US Treasur Nt 2.75% 8/15/32	1	-	69,839	-	12	67,901	69,839	1,938
	Sumitomo Mitsui 5.52% 1/13/28	1	200,012	-	-	12	200,012	200,012	-
	US Treasur Nt 2.75% 8/15/32	1	-	194,869	-	12	185,596	194,869	9,273
	Oracle Corp 6.5% 4/15/38	1	-	459,515	-	12	592,194	459,515	(132,679)
	US Treasur Nt 3.5% 2/15/33	1	525,865	-	-	12	525,865	525,865	-
	Lloyds Banking G 4.5% 11/04/24	1	-	268,552	-	12	268,522	268,552	30
	Oracle Corp 6.5% 4/15/38	1	-	57,070	-	12	76,637	57,070	(19,567)
	US Treasur Nt 3.5% 2/15/33	1	67,485	-	-	12	67,485	67,485	-
	US Treasur Nt 3.5% 2/15/33	1	-	192,832	-	12	194,541	192,832	(1,709)
	Oracle Corp 6.5% 4/15/38	1	-	26,112	-	12	34,835	26,112	(8,723)
	Rio Tinto Fin Plc 5% 3/09/33	1	214,260	-	-	12	214,260	214,260	-
	US Treasur Nt 3.5% 2/15/33	1	-	96,644	-	12	97,271	96,644	(627)
	Corebridge Finl 3.6500% 4/05/27	1	118,549	-	-	12	118,549	118,549	-
	US Treasu Nt 4.625% 2/28/25	1	50,712	-	-	12	50,712	50,712	-
	US Treasury 3.875% 2/15/43	1	199,814	-	-	12	199,814	199,814	-
	Bank Of America C Va 6/19/41	1	-	216,287	-	12	296,786	216,287	(80,499)
	US Treasury 4% 11/15/52	1	-	106,517	-	12	104,189	106,517	2,328
	Exxon Mobil Cor 3.095% 8/16/49	1	114,077	-	-	12	114,077	114,077	-
	Telefonica Emi 4.103% 3/08/27	1	-	386,480	-	12	438,451	386,480	(51,971)
	Corebridge Finl 3.6500% 4/05/27	1	127,313	-	-	12	127,313	127,313	-
	US Treasury 3% 8/15/52	1	-	158,679	-	12	159,073	158,679	(394)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Conocophillips 5.3% 5/15/53	1	\$ 159,967	\$ -	\$ -	\$ 12	\$ 159,967	\$ 159,967	\$ -
	O'reilly Automot 1.75% 3/15/31	1	-	238,092	-	12	280,795	238,092	(42,703)
	US Treasur 3.625% 2/15/53	1	18,712	-	-	12	18,712	18,712	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	24,938	-	12	35,437	24,938	(10,499)
	US Treasury 3.625% 2/15/53	1	28,034	-	-	12	28,034	28,034	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	33,333	-	12	47,249	33,333	(13,916)
	US Treasu Nt 4.625% 2/28/25	1	-	50,433	-	12	50,712	50,433	(279)
	Kimberly-clark Co 3.9% 5/04/47	1	-	149,494	-	12	212,622	149,494	(63,128)
	US Treasur Nt 3.5% 2/15/33	1	-	196,273	-	12	194,541	196,273	1,732
	US Treasury 3.625% 2/15/53	1	396,561	-	-	12	396,561	396,561	-
	US Treasury 3.625% 2/15/53	1	20,651	-	-	12	20,651	20,651	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	25,000	-	12	35,437	25,000	(10,437)
	Conocophillips 5.3% 5/15/53	1	34,851	-	-	12	34,851	34,851	-
	US Treasury 3.625% 2/15/53	1	31,539	-	-	12	31,539	31,539	-
	Kimberly-clark Co 3.9% 5/04/47	1	-	38,354	-	12	53,156	38,354	(14,802)
	Oracle Corp 6.5% 4/15/38	1	-	90,204	-	12	118,439	90,204	(28,235)
	US Treasu Nt 3.375% 5/15/33	1	102,092	-	-	12	102,092	102,092	-
	US Treasury 3.875% 2/15/43	1	-	196,098	-	12	199,814	196,098	(3,716)
	Mckesson Corp 5.1% 7/15/33	1	9,948	-	-	12	9,948	9,948	-
	Mckesson Corp 5.1% 7/15/33	1	89,537	-	-	12	89,537	89,537	-
	Anheuser-busch I 5.45% 1/23/39	1	133,803	-	-	12	133,803	133,803	-
	Consumers Energy 3.1000% 8/15/50	1	-	117,567	-	12	170,013	117,567	(52,446)
	Kimberly-clark Co 3.9% 5/04/47	1	-	146,020	-	12	200,810	146,020	(54,790)
	United Parcel Se 3.75% 11/15/47	1	-	250,206	-	12	338,037	250,206	(87,831)
	Commonwealth Edis 3.7000% 3/01/45	1	-	282,724	-	12	380,520	282,724	(97,796)
	Jpmorgan Chase & Va 3.882% 7/24/38	1	-	303,288	-	12	392,805	303,288	(89,517)
	Duke Energy Indi 3.75% 5/15/46	1	-	321,178	-	12	462,465	321,178	(141,287)
	Southwestern Publ 4.5% 8/15/41	1	-	423,377	-	12	575,359	423,377	(151,982)
	Ameren Illinois C 3.7000% 12/01/47	1	-	814,402	-	12	1,159,941	814,402	(345,539)
	US Treasur Nt 4.25% 5/31/25	1	2,624,347	-	-	12	2,624,347	2,624,347	-
	US Treasury Strip	1	1,093,151	-	-	12	1,093,151	1,093,151	-
	Statoil Asa 3.95% 5/15/43	1	138,379	-	-	12	138,379	138,379	-
	US Treasury 3% 8/15/52	1	-	188,831	-	12	197,766	188,831	(8,935)
	US Treasury 2% 11/15/41	1	-	231,741	-	12	316,730	231,741	(84,989)
	Bhp Billiton Fin 4.9000% 2/28/33	1	231,943	-	-	12	231,943	231,943	-
	Medtronic Inc 4.375% 3/15/35	1	232,181	-	-	12	232,181	232,181	-
	Intercontinental 2.65%40	1	234,234	-	-	12	234,234	234,234	-
	Simon Pty Grp 3.375% 6/15/27	1	284,559	-	-	12	284,559	284,559	-
	Gilead Sciences Inc 4% 9/01/36	1	300,854	-	-	12	300,854	300,854	-
	Johnson & Johns 4.375% 12/05/33	1	371,723	-	-	12	371,723	371,723	-
	Comcast Corporat 4.25% 1/15/33	1	469,876	-	-	12	469,876	469,876	-
	US Treasur Nt 4.25% 5/31/25	1	-	790,238	-	12	793,753	790,238	(3,515)
	US Treasury 4% 11/15/52	1	-	893,977	-	12	937,698	893,977	(43,721)
	Emerson Electric 2.2% 12/21/31	1	-	20,547	-	12	24,923	20,547	(4,376)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	US Treasu Nt 3.375% 5/15/33	1	\$ 76,595	\$ -	\$ -	\$ 12	\$ 76,595	\$ 76,595	\$ -
	Emerson Electric 2.2% 12/21/31	1	-	82,180	-	12	99,692	82,180	(17,512)
	US Treasu Nt 3.375% 5/15/33	1	119,536	-	-	12	119,536	119,536	-
	Emerson Electric 2.2% 12/21/31	1	-	131,523	-	12	159,508	131,523	(27,985)
	Medtronic Inc 4.375% 3/15/35	1	-	14,531	-	12	14,215	14,531	316
	Medtronic Inc 4.375% 3/15/35	1	-	29,510	-	12	28,430	29,510	1,080
	US Treasu Nt 3.375% 5/15/33	1	34,037	-	-	12	34,037	34,037	-
	Medtronic Inc 4.375% 3/15/35	1	-	38,928	-	12	37,907	38,928	1,021
	US Treasu Nt 3.375% 5/15/33	1	43,627	-	-	12	43,627	43,627	-
	US Treasu Nt 4.625% 6/30/25	1	149,432	-	-	12	149,432	149,432	-
	US Treasury 3.875% 5/15/43	1	53,147	-	-	12	53,147	53,147	-
	Midamern Energy C 4.8% 9/15/43	1	-	60,330	-	12	87,770	60,330	(27,440)
	Gs Mortgage Sec 4.391% 6/12/47	1	-	508,222	-	12	591,261	508,222	(83,039)
	US Treasu Nt 4.125% 7/31/28	1	758,375	-	-	12	758,375	758,375	-
	US Treasury 3.625% 2/15/53	1	123,465	-	-	12	123,465	123,465	-
	Dte Electric Co 2.95% 3/01/50	1	-	128,673	-	12	182,950	128,673	(54,277)
	Verizon Communi 4.016% 12/03/29	1	-	624,285	-	12	764,424	624,285	(140,139)
	Ares Cap Corp 7.0000% 1/15/27	1	49,641	-	-	12	49,641	49,641	-
	Blackstone Pri 2.625% 12/15/26	1	-	150,010	-	12	158,914	150,010	(8,904)
	US Treas N Nt 4.5% 7/15/26	1	169,647	-	-	12	169,647	169,647	-
	Avalonbay Communi 2.3% 3/01/30	1	-	207,328	-	12	257,468	207,328	(50,140)
	Bnp Paribas Sa 3.0520% 1/13/31	1	-	253,201	-	12	312,897	253,201	(59,696)
	US Treasu Nt 4.125% 7/31/28	1	595,488	-	-	12	595,488	595,488	-
	Allstate Corporat 4.2% 12/15/46	1	-	106,101	-	12	162,951	106,101	(56,850)
	Cigna Corp 2.4000% 3/15/30	1	-	155,253	-	12	184,217	155,253	(28,964)
	Boston Gas Co 3.001%29	1	-	224,220	-	12	275,533	224,220	(51,313)
	US Treas N Nt 4.5% 7/15/26	1	500,226	-	-	12	500,226	500,226	-
	Ares Cap Corp 7.0000% 1/15/27	1	60,338	-	-	12	60,338	60,338	-
	Virginia Electric 5.3% 8/15/33	1	59,947	-	-	12	59,947	59,947	-
	Comcast Corporat 2.35% 1/15/27	1	138,035	-	-	12	138,035	138,035	-
	US Treasu Nt 4.625% 6/30/25	1	-	149,472	-	12	149,432	149,472	40
	Simon Pty Grp 3.375% 6/15/27	1	234,707	-	-	12	234,707	234,707	-
	US Treasu Nt 3.375% 5/15/33	1	-	369,864	-	12	375,886	369,864	(6,022)
	US Treas N Nt 4.5% 7/15/26	1	-	210,969	-	12	209,960	210,969	1,009
	US Treasu Nt 4.125% 7/31/28	1	245,410	-	-	12	245,410	245,410	-
	Emirates Nbd Ban 3.5% 4/06/28	1	-	264,899	-	12	304,064	264,899	(39,165)
	General Mtrs Finl 4.3% 4/06/29	1	279,256	-	-	12	279,256	279,256	-
	US Treasury 3.875% 5/15/43	1	-	52,093	-	12	53,147	52,093	(1,054)
	Metropolitan Lif 3.0500% 6/17/29	1	-	177,618	-	12	209,932	177,618	(32,314)
	Belrose Fdg Tr 2.33%30	1	-	213,926	-	12	269,176	213,926	(55,250)
	Franklin Resource 1.6%30	1	-	258,857	-	12	312,465	258,857	(53,608)
	US Treasury 2% 11/15/41	1	-	280,432	-	12	384,949	280,432	(104,517)
	Intel Corp 3.7340% 12/08/47	1	351,073	-	-	12	351,073	351,073	-
	Sunoco Logistics 3.9% 7/15/26	1	-	359,812	-	12	407,018	359,812	(47,206)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Cvs Health Corp 1.75% 8/21/30	1	\$ -	\$ 367,670	\$ -	\$ 12	\$ 426,243	\$ 367,670	\$ (58,573)
	At&t In 4.35% 3/01/29	1	372,563	-	-	12	372,563	372,563	-
	US Treasu Nt 3.375% 5/15/33	1	456,530	-	-	12	456,530	456,530	-
	US Treasu Nt 4.125% 7/31/28	1	479,096	-	-	12	479,096	479,096	-
	Verizon Communi 4.016% 12/03/29	1	-	23,165	-	12	28,738	23,165	(5,573)
	Raytheon Techno 4.875% 10/15/40	1	89,874	-	-	12	89,874	89,874	-
	US Treasury 3.875% 5/15/43	1	137,860	-	-	12	137,860	137,860	-
	American Tower C 2.75% 1/15/27	1	-	200,181	-	12	227,552	200,181	(27,371)
	0.0 7/22/28	1	228,298	-	-	12	228,298	228,298	-
	US Treasury 4.375% 8/15/43	1	371,692	-	-	12	371,692	371,692	-
	Ppl Electric UtI 4.75% 7/15/43	1	-	399,452	-	12	566,833	399,452	(167,381)
	US Treasu Nt 4.125% 7/31/28	1	-	312,749	-	12	313,998	312,749	(1,249)
	Qualcomm Inc 5.4% 5/20/33	1	-	72,309	-	12	69,807	72,309	2,502
	United Parcel Se 3.75% 11/15/47	1	-	78,177	-	12	112,679	78,177	(34,502)
	Xcel Energy In 4.4% 11/15/48	1	-	90,392	-	12	135,782	90,392	(45,390)
	US Treasur Nt 3.5% 2/15/33	1	-	101,649	-	12	106,998	101,649	(5,349)
	US Treasury 3.875% 5/15/43	1	-	133,437	-	12	137,860	133,437	(4,423)
	Comcast Corporat 2.35% 1/15/27	1	-	136,197	-	12	138,035	136,197	(1,838)
	Hyundai Capital Ame 1% 9/17/24	1	-	152,257	-	12	157,117	152,257	(4,860)
	Dte Electric Co 2.95% 3/01/50	1	-	156,766	-	12	235,909	156,766	(79,143)
	US Treasury 4.375% 8/15/43	1	-	170,059	-	12	176,065	170,059	(6,006)
	Apple Inc 4.375% 5/13/45	1	-	182,459	-	12	253,872	182,459	(71,413)
	US Treasu Nt 3.375% 5/15/33	1	-	184,352	-	12	190,221	184,352	(5,869)
	Walmart In 4.05% 6/29/48	1	-	193,631	-	12	289,034	193,631	(95,403)
	New York Life In 3.75% 5/15/50	1	-	226,671	-	12	337,865	226,671	(111,194)
	Sunoco Logistics 3.9% 7/15/26	1	-	238,731	-	12	271,345	238,731	(32,614)
	The Goldman Sachs Va 1/27/32	1	-	279,178	-	12	337,197	279,178	(58,019)
	Barclays Plc 1.0070% 12/10/24	1	-	282,467	-	12	282,907	282,467	(440)
	US Treasury 3.625% 2/15/53	1	-	296,814	-	12	335,724	296,814	(38,910)
	Florida Power & 4.05% 10/01/44	1	-	311,318	-	12	425,850	311,318	(114,532)
	Ntnl Rural Utilit 3.7000% 3/15/29	1	-	324,302	-	12	387,740	324,302	(63,438)
	Berk Hath Fin 4.3% 5/15/43	1	-	341,505	-	12	474,666	341,505	(133,161)
	American Tower C 2.75% 1/15/27	1	-	393,680	-	12	449,933	393,680	(56,253)
	Oncor Elec Delive 3.8% 6/01/49	1	-	394,262	-	12	580,438	394,262	(186,176)
	Manulife Finl 4.061% 2/24/32	1	-	413,918	-	12	470,228	413,918	(56,310)
	Conagra Brands, 1.3750% 11/01/27	1	-	419,828	-	12	480,042	419,828	(60,214)
	US Treas N Nt 4.5% 7/15/26	1	-	459,513	-	12	459,913	459,513	(400)
	Deere & Co 3.1000% 4/15/30	1	-	478,087	-	12	581,083	478,087	(102,996)
	US Treasu Nt 4.125% 7/31/28	1	-	1,476,350	-	12	1,495,229	1,476,350	(18,879)
	US Treasur Nt 4.25% 5/31/25	1	-	1,841,586	-	12	1,830,593	1,841,586	10,993
	Virginia Electric 5.3% 8/15/33	1	-	57,386	-	12	59,947	57,386	(2,561)
	New York Life In 3.75% 5/15/50	1	-	166,570	-	12	252,058	166,570	(85,488)
	Conagra Brands, 1.3750% 11/01/27	1	-	183,620	-	12	211,218	183,620	(27,598)
	Walmart In 4.05% 6/29/48	1	-	199,784	-	12	308,303	199,784	(108,519)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Lloyds Banking G 4.5% 11/04/24	1	\$ -	\$ 234,252	\$ -	\$ 12	\$ 238,686	\$ 234,252	\$ (4,434)
	Public Service E 4.05% 5/01/48	1	-	248,346	-	12	303,119	248,346	(54,773)
	Midamern Energy C 4.8% 9/15/43	1	-	323,908	-	12	513,115	323,908	(189,207)
	Pacifcorp 6.2500% 10/15/37	1	-	396,036	-	12	564,964	396,036	(168,928)
	US Treasury 4.375% 8/15/43	1	2,107,800	-	-	12	2,107,800	2,107,800	-
	United Parcel Se 3.75% 11/15/47	1	-	163,257	-	12	242,260	163,257	(79,003)
	Aeracap Ireland 1.65% 10/29/24	1	-	223,515	-	12	234,250	223,515	(10,735)
	American Tower C 2.75% 1/15/27	1	-	293,369	-	12	336,157	293,369	(42,788)
	Verizon Communi 4.016% 12/03/29	1	-	316,731	-	12	402,328	316,731	(85,597)
	Hsbc Holdings 4.375% 11/23/26	1	-	350,811	-	12	405,373	350,811	(54,562)
	Verizon Comms 4.4% 11/01/34	1	-	434,233	-	12	588,043	434,233	(153,810)
	Apple Inc 4.375% 5/13/45	1	-	438,914	-	12	631,585	438,914	(192,671)
	Duke Energy Indi 3.75% 5/15/46	1	-	441,725	-	12	693,697	441,725	(251,972)
	Wells Fargo & Co 4.3% 7/22/27	1	-	471,118	-	12	574,805	471,118	(103,687)
	Telefonica Emi 4.103% 3/08/27	1	-	498,750	-	12	580,948	498,750	(82,198)
	The Bank Of Nov 2.45% 2/02/32	1	-	535,794	-	12	670,981	535,794	(135,187)
	Slg Office Tr 2.58 2.5854% 7/15/41	1	-	636,733	-	12	850,315	636,733	(213,582)
	US Treasu Nt 4.625% 9/15/26	1	4,235,286	-	-	12	4,235,286	4,235,286	-
	Raytheon Techno 4.875% 10/15/40	1	-	87,015	-	12	89,874	87,015	(2,859)
	Mckesson Corp 5.1% 7/15/33	1	-	95,940	-	12	99,484	95,940	(3,544)
	Exxon Mobil Cor 3.095% 8/16/49	1	-	103,392	-	12	114,077	103,392	(10,685)
	Qualcomm Inc 5.4% 5/20/33	1	-	105,755	-	12	104,710	105,755	1,045
	Corporate Office Pr 2% 1/15/29	1	-	211,916	-	12	263,019	211,916	(51,103)
	Jpmorgan Chase & Va 3.882% 7/24/38	1	-	220,896	-	12	308,633	220,896	(87,737)
	Avalonbay Communi T 2.3% 3/01/30	1	-	262,778	-	12	329,559	262,778	(66,781)
	Natwest Group 1.6420% 6/14/27	1	-	265,536	-	12	300,012	265,536	(34,476)
	Citigroup Inc Va 1/29/31	1	-	284,797	-	12	350,396	284,797	(65,599)
	Jpmorgan Chase & Va 6/01/29	1	-	295,626	-	12	351,621	295,626	(55,995)
	Cisco Systems Inc 5.5% 1/15/40	1	-	296,592	-	12	423,691	296,592	(127,099)
	Csmc Tr 2014-usa 3.953% 9/17/37	1	-	331,988	-	12	400,890	331,988	(68,902)
	Bp Capital Mark 2.721% 1/12/32	1	-	334,843	-	12	408,306	334,843	(73,463)
	Franklin Resource 1.6%30	1	-	448,937	-	12	558,649	448,937	(109,712)
	Cameron Lng Llc 2.9020% 7/15/31	1	-	534,861	-	12	651,190	534,861	(116,329)
	US Treasu Nt 3.875% 8/15/33	1	3,985,909	-	-	12	3,985,909	3,985,909	-
	Ares Cap Corp 7.0000% 1/15/27	1	-	110,650	-	12	109,978	110,650	672
	Anheuser-busch I 5.45% 1/23/39	1	-	124,120	-	12	133,803	124,120	(9,683)
	Statoil Asa 3.95% 5/15/43	1	-	129,401	-	12	138,379	129,401	(8,978)
	Medtronic Inc 4.375% 3/15/35	1	-	143,370	-	12	151,629	143,370	(8,259)
	Target Corp 4.5% 9/15/32	1	-	147,506	-	12	156,272	147,506	(8,766)
	Conocophillips 5.3% 5/15/53	1	-	176,293	-	12	194,818	176,293	(18,525)
	Oncor Elec Delive 3.8% 6/01/49	1	-	178,521	-	12	279,057	178,521	(100,536)
	Prudential Finl, In 3% 3/10/40	1	-	195,576	-	12	288,747	195,576	(93,171)
	Rio Tinto Fin Plc 5% 3/09/33	1	-	203,320	-	12	214,260	203,320	(10,940)
	US Treasury 3.625% 5/15/53	1	203,742	-	-	12	203,742	203,742	-

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Blackstone Priv 2.625% 12/15/26	1	\$ -	\$ 211,614	\$ -	\$ 12	\$ 222,480	\$ 211,614	\$ (10,866)
	Intercontinental 2.65%40	1	-	212,522	-	12	234,234	212,522	(21,712)
	Bhp Billiton Fin 4.9000% 2/28/33	1	-	220,223	-	12	231,943	220,223	(11,720)
	Cvs Health Corp 1.75% 8/21/30	1	-	221,499	-	12	268,719	221,499	(47,220)
	Belrose Fdg Tr 2.33%30	1	-	222,195	-	12	293,647	222,195	(71,452)
	Oracle Corp 6.5% 4/15/38	1	-	222,347	-	12	306,547	222,347	(84,200)
	0.0 7/22/28	1	-	225,414	-	12	228,298	225,414	(2,884)
	Metropolitan Lif 3.0500% 6/17/29	1	-	225,451	-	12	272,912	225,451	(47,461)
	Centerpoint Ener 1.75% 10/01/30	1	-	234,155	-	12	283,250	234,155	(49,095)
	Florida Power & 4.05% 10/01/44	1	-	235,517	-	12	343,998	235,517	(108,481)
	American Express 5.85% 11/05/27	1	-	245,745	-	12	255,074	245,745	(9,329)
	Emirates Nbd Ban 3.5% 4/06/28	1	-	249,607	-	12	293,395	249,607	(43,788)
	Cigna Corp 2.4000% 3/15/30	1	-	250,235	-	12	303,708	250,235	(53,473)
	Penske Truck Leas 1.7% 6/15/26	1	-	253,081	-	12	289,076	253,081	(35,995)
	General Mtrs Finl 4.3% 4/06/29	1	-	267,432	-	12	279,256	267,432	(11,824)
	Omnicom Group Inc 2.6000% 8/01/31	1	-	273,058	-	12	346,035	273,058	(72,977)
	Burlingtn No San 5.15% 9/01/43	1	-	280,045	-	12	412,672	280,045	(132,627)
	Gilead Sciences Inc 4% 9/01/36	1	-	282,850	-	12	300,854	282,850	(18,004)
	Consolidated Edi 4.4500% 3/15/44	1	-	283,698	-	12	428,845	283,698	(145,147)
	Xcel Energy In 4.4% 11/15/48	1	-	289,762	-	12	454,575	289,762	(164,813)
	Ntnl Rural Utilit 3.7000% 3/15/29	1	-	304,913	-	12	365,896	304,913	(60,983)
	The Goldman Sachs Va 1/27/32	1	-	316,324	-	12	392,627	316,324	(76,303)
	Intel Corp 3.7340% 12/08/47	1	-	320,626	-	12	351,073	320,626	(30,447)
	Bnp Paribas Sa 3.0520% 1/13/31	1	-	321,221	-	12	409,896	321,221	(88,675)
	Sunoco Logistics 3.9% 7/15/26	1	-	337,731	-	12	385,310	337,731	(47,579)
	Unitedhealth Gr 4.625% 7/15/35	1	-	351,932	-	12	480,567	351,932	(128,635)
	Johnson & Johns 4.375% 12/05/33	1	-	354,056	-	12	371,723	354,056	(17,667)
	At&t In 4.35% 3/01/29	1	-	355,111	-	12	372,563	355,111	(17,452)
	Consumers Energy 3.25% 8/15/46	1	-	356,676	-	12	583,695	356,676	(227,019)
	Boston Gas Co 3.001%29	1	-	419,724	-	12	529,871	419,724	(110,147)
	Commonwealth Edis 3.7000% 3/01/45	1	-	422,977	-	12	643,132	422,977	(220,155)
	Allstate Corporat 4.2% 12/15/46	1	-	432,458	-	12	712,156	432,458	(279,698)
	Comcast Corporat 4.25% 1/15/33	1	-	435,959	-	12	469,876	435,959	(33,917)
	Travelers Compan 4.05% 3/07/48	1	-	453,882	-	12	694,171	453,882	(240,289)
	Pnc Bank N A Pit 4.05% 7/26/28	1	-	460,375	-	12	583,808	460,375	(123,433)
	Lowe's Companies, 4.5% 4/15/30	1	-	465,325	-	12	581,865	465,325	(116,540)
	General Dynamics 4.25% 4/01/40	1	-	490,312	-	12	646,694	490,312	(156,382)
	Bank Of America C Va 6/14/29	1	-	498,864	-	12	604,932	498,864	(106,068)
	Simon Pty Grp 3.375% 6/15/27	1	-	513,745	-	12	519,266	513,745	(5,521)
	Kimco Realty Corp 2.8% 10/01/26	1	-	523,136	-	12	615,114	523,136	(91,978)
	US Treasu Nt 4.625% 9/30/28	1	3,474,982	-	-	12	3,474,982	3,474,982	-
	US Treasu Nt 3.875% 8/15/33	1	4,607,088	-	-	12	4,607,088	4,607,088	-
	US Treasu Nt 3.875% 8/15/33	1	7,092,879	-	-	12	7,092,879	7,092,879	-
	Boston Gas Co 3.001%29	1	-	33,619	-	12	42,390	33,619	(8,771)

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4j - Schedule of Reportable Transactions (Continued)

For the Year Ended December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a) Identity	(b) Description of Asset	Number of Transactions	(c) Purchase Price	(d) Selling Price	(e) Lease Rental	(f) Expense Incurred with Transaction	(g) Cost of Assets	(h) Current Value of Assets on Transaction Date	(i) Net Gain or (Loss)
<i>Category (iv)</i>									
	Manufacturers Tra 3.4% 8/17/27	1	\$ -	\$ 48,827	\$ -	\$ 12	\$ 62,468	\$ 48,827	\$ (13,641)
	Manulife Finl 4.061% 2/24/32	1	-	183,719	-	12	211,339	183,719	(27,620)
	O'reilly Automot 1.75% 3/15/31	1	-	184,314	-	12	229,316	184,314	(45,002)
	Sumitomo Mitsui 5.52% 1/13/28	1	-	198,598	-	12	200,012	198,598	(1,414)
	US Treasury 3.625% 5/15/53	1	-	204,291	-	12	203,742	204,291	549
	US Treasury 3.625% 2/15/53	1	-	241,806	-	12	283,237	241,806	(41,431)
	US Treasu Nt 3.375% 5/15/33	1	-	254,654	-	12	266,309	254,654	(11,655)
	Dte Electric Co 2.95% 3/01/10	1	-	257,918	-	12	414,044	257,918	(156,126)
	US Treasu Nt 4.125% 7/31/28	1	-	265,331	-	12	269,141	265,331	(3,810)
	The Toronto-do 4.4560% 6/08/32	1	-	271,754	-	12	301,886	271,754	(30,132)
	Manufacturers Tra 3.4% 8/17/27	1	-	398,374	-	12	512,017	398,374	(113,643)
	Alabama Pwr Co 4.3% 1/02/46	1	-	471,883	-	12	696,167	471,883	(224,284)
	US Treasury 4.375% 8/15/43	1	-	2,251,521	-	12	2,303,428	2,251,521	(51,907)
	US Treasu Nt 4.625% 9/30/28	1	-	3,492,494	-	12	3,474,982	3,492,494	17,512
	US Treasu Nt 4.625% 9/15/26	1	-	4,238,046	-	12	4,235,286	4,238,046	2,760
	US Treasu Nt 3.875% 8/15/33	1	-	15,671,952	-	12	15,685,876	15,671,952	(13,924)
	Corebridge Finl 3.6500% 4/05/27	1	-	235,387	-	12	245,863	235,387	(10,476)
	Barclays Plc 1.0070% 12/10/24	1	-	272,134	-	12	272,981	272,134	(847)
	Branch Banking 2.636%29	1	-	499,537	-	12	570,045	499,537	(70,508)

Category (i) - Single transaction in excess of 5% of plan assets.

Category (ii) - Series of transactions (other than transactions with respect to securities) with the same person in excess of 5% of plan assets.

Category (iii) - Series of transactions in excess of 5% of plan assets.

Category (iv) - Any transactions with respect to securities with one broker if any prior or subsequent single transaction with such broker with respect to securities exceeds 5% of the current value of plan assets.

* Charles Schwab Trust Company is a party-in-interest to the Plan.

Note: The above schedule is based upon information that has been certified as complete and accurate by Charles Schwab Trust Company, the trustee of the Plan.

See accompanying notes to the financial statements and independent auditor's report.

Institute of Nuclear Power Operations Pension Plan

Schedule H, Part IV, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2023

Plan #002 - Employer Identification Number #58-1382198

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investments (Number of Shares or Par)	(d) Cost	(e) Current Value
	Money market funds:			
	Vanguard Fed Money Mkt Fd Invest Shr	1	\$ 1	\$ 1
			<u>\$ 1</u>	<u>\$ 1</u>

Note: The above schedule is based upon information that has been certified as complete and accurate by Charles Schwab Trust Company, the Trustee of the Plan.

* Charles Schwab Trust Company is a party-in-interest to the Plan.

See accompanying notes to the financial statements and independent auditor's report.