

<p style="text-align: center;">Form 5500</p> <p style="font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="font-size: x-small;">Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p style="font-size: x-small;">This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p>▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p style="font-size: x-small;">OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: large; font-weight: bold;">2023</p> <hr/> <p style="font-weight: bold;">This Form is Open to Public Inspection</p>
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Part I Annual Report Identification Information
 For calendar plan year 2023 or fiscal plan year beginning 10/01/2023 and ending 09/30/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. ▶

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>HERRING GAS COMPANY, INC. PROFIT SHARING PLAN</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>001</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>HERRING GAS COMPANY, INC.</u></p> <p><u>175 MAIN STREET WEST</u> <u>MEADVILLE, MS 39653</u></p>	<p>1c Effective date of plan <u>05/01/1979</u></p> <p>2b Employer Identification Number (EIN) <u>64-0338183</u></p> <p>2c Plan Sponsor's telephone number <u>601-384-5833</u></p> <p>2d Business code (see instructions) <u>221210</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	07/11/2025	COLBY BASS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>																																	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN																																	
5 Total number of participants at the beginning of the plan year	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">5</td> <td style="text-align: right;">346</td> </tr> </table>	5	346																															
5	346																																	
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:80%;"></td> </tr> <tr> <td style="text-align: center;">6a(1)</td> <td style="text-align: center;"></td> <td style="text-align: right;">165</td> </tr> <tr> <td style="text-align: center;">6a(2)</td> <td style="text-align: center;"></td> <td style="text-align: right;">169</td> </tr> <tr> <td style="text-align: center;">6b</td> <td style="text-align: center;"></td> <td style="text-align: right;">5</td> </tr> <tr> <td style="text-align: center;">6c</td> <td style="text-align: center;"></td> <td style="text-align: right;">177</td> </tr> <tr> <td style="text-align: center;">6d</td> <td style="text-align: center;"></td> <td style="text-align: right;">351</td> </tr> <tr> <td style="text-align: center;">6e</td> <td style="text-align: center;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">6f</td> <td style="text-align: center;"></td> <td style="text-align: right;">351</td> </tr> <tr> <td style="text-align: center;">6g(1)</td> <td style="text-align: center;"></td> <td style="text-align: right;">289</td> </tr> <tr> <td style="text-align: center;">6g(2)</td> <td style="text-align: center;"></td> <td style="text-align: right;">283</td> </tr> <tr> <td style="text-align: center;">6h</td> <td style="text-align: center;"></td> <td style="text-align: right;">22</td> </tr> </table>				6a(1)		165	6a(2)		169	6b		5	6c		177	6d		351	6e		0	6f		351	6g(1)		289	6g(2)		283	6h		22
6a(1)		165																																
6a(2)		169																																
6b		5																																
6c		177																																
6d		351																																
6e		0																																
6f		351																																
6g(1)		289																																
6g(2)		283																																
6h		22																																
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">7</td> <td style="width:90%;"></td> </tr> </table>	7																																
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8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 2T 2E 2F 2G 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

- a Pension Schedules**
- (1) **R** (Retirement Plan Information)
 - (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
 - (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
 - (4) **DCG** (Individual Plan Information) – Number Attached _____
 - (5) **MEP** (Multiple-Employer Retirement Plan Information)

- b General Schedules**
- (1) **H** (Financial Information)
 - (2) **I** (Financial Information – Small Plan)
 - (3) **A** (Insurance Information) – Number Attached 0
 - (4) **C** (Service Provider Information)
 - (5) **D** (DFE/Participating Plan Information)
 - (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2023 Form M-1 annual report. If the plan was not required to file the 2023 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning **10/01/2023** and ending **09/30/2024**

A Name of plan HERRING GAS COMPANY, INC. PROFIT SHARING PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 HERRING GAS COMPANY, INC.	D Employer Identification Number (EIN) 64-0338183	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
60 64 65	RECORDKEEPER	37484	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

BANCORPSOUTH BANK

64-0782370

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	ADVISOR	29515	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
COHEN & STEERS RLTY - SS&C GIDS, I 2000 CROWN COLONY DRIVE QUINCY, MA 02169	0.40%	

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
COL DIVIDEND INC ADV - COLUMBIA MG P.O. BOX 8081 BOSTON, MA 02266	0.25%	

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PGIM J MID-CAP GR Z - PRUDENTIAL M 22-3703799	0.25%	

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PGIM ST CORP BOND Z - PRUDENTIAL M 22-3703799	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PGIM TOTAL RTN BD Z - PRUDENTIAL M 22-3703799	0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
 (complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
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Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2023 This Form is Open to Public Inspection
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For calendar plan year 2023 or fiscal plan year beginning 10/01/2023 and ending 09/30/2024	
A Name of plan HERRING GAS COMPANY, INC. PROFIT SHARING PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 HERRING GAS COMPANY, INC.	D Employer Identification Number (EIN) 64-0338183

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets	(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a 0	0
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions	1b(1) 0	0
(2) Participant contributions	1b(2) 0	0
(3) Other	1b(3) 0	0
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1) 244551	1992177
(2) U.S. Government securities	1c(2) 0	0
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred	1c(3)(A) 0	0
(B) All other	1c(3)(B) 0	0
(4) Corporate stocks (other than employer securities):		
(A) Preferred	1c(4)(A) 0	0
(B) Common	1c(4)(B) 0	0
(5) Partnership/joint venture interests	1c(5) 0	0
(6) Real estate (other than employer real property)	1c(6) 0	0
(7) Loans (other than to participants)	1c(7) 0	0
(8) Participant loans	1c(8) 0	0
(9) Value of interest in common/collective trusts	1c(9) 0	0
(10) Value of interest in pooled separate accounts	1c(10) 0	0
(11) Value of interest in master trust investment accounts	1c(11) 0	0
(12) Value of interest in 103-12 investment entities	1c(12) 0	0
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13) 8890703	8771025
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14) 0	0
(15) Other	1c(15) 0	0

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)	0	0
(2) Employer real property	1d(2)	0	0
e Buildings and other property used in plan operation	1e	0	0
f Total assets (add all amounts in lines 1a through 1e)	1f	9135254	10763202
Liabilities			
g Benefit claims payable	1g	0	0
h Operating payables	1h	0	0
i Acquisition indebtedness	1i	0	0
j Other liabilities	1j	0	0
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	9135254	10763202

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	311444	
(B) Participants	2a(1)(B)	0	
(C) Others (including rollovers)	2a(1)(C)	75	
(2) Noncash contributions	2a(2)	0	311519
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	10143	
(B) U.S. Government securities	2b(1)(B)	0	
(C) Corporate debt instruments	2b(1)(C)	0	
(D) Loans (other than to participants)	2b(1)(D)	0	
(E) Participant loans	2b(1)(E)	0	
(F) Other	2b(1)(F)	0	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		10143
(2) Dividends:			
(A) Preferred stock	2b(2)(A)	0	
(B) Common stock	2b(2)(B)	0	
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	448603	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		448603
(3) Rents	2b(3)		0
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds	2b(4)(A)	0	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	0	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate	2b(5)(A)	0	
(B) Other	2b(5)(B)	0	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		0
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		0
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		0
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		1683306
c Other income.....	2c		0
d Total income. Add all income amounts in column (b) and enter total.....	2d		2453571

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	758624	
(2) To insurance carriers for the provision of benefits.....	2e(2)	0	
(3) Other.....	2e(3)	0	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		758624
f Corrective distributions (see instructions).....	2f		0
g Certain deemed distributions of participant loans (see instructions).....	2g		0
h Interest expense.....	2h		0
i Administrative expenses:			
(1) Salaries and allowances.....	2i(1)	0	
(2) Contract administrator fees.....	2i(2)	0	
(3) Recordkeeping fees.....	2i(3)	37484	
(4) IQPA audit fees.....	2i(4)	0	
(5) Investment advisory and investment management fees.....	2i(5)	29515	
(6) Bank or trust company trustee/custodial fees.....	2i(6)	0	
(7) Actuarial fees.....	2i(7)	0	
(8) Legal fees.....	2i(8)	0	
(9) Valuation/appraisal fees.....	2i(9)	0	
(10) Other trustee fees and expenses.....	2i(10)	0	
(11) Other expenses.....	2i(11)	0	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		66999
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		825623

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		1627948
l Transfers of assets:			
(1) To this plan.....	2l(1)		0
(2) From this plan.....	2l(2)		0

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **WILLIAMS, WEISS, HESTER & CO., PLLC**

(2) EIN: **64-0317418**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2023 This Form is Open to Public Inspection.
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For calendar plan year 2023 or fiscal plan year beginning 10/01/2023 and ending 09/30/2024

A Name of plan <u>HERRING GAS COMPANY, INC. PROFIT SHARING PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>HERRING GAS COMPANY, INC.</u>	D Employer Identification Number (EIN) <u>64-0338183</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>04-6568107</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.	<input type="checkbox"/> Increase	<input type="checkbox"/> Decrease	<input type="checkbox"/> Both	<input type="checkbox"/> No
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Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
11 a Does the ESOP hold any preferred stock?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment.....

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment.....

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation.....

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702438A.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN

Financial Statements and Supplemental Schedule

As of and For the Years Ended
September 30, 2024 and 2023

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
September 30, 2024 and 2023

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Williams, Weiss, Hester & Company, PLLC
Certified Public Accountants
4785 Old Canton Road • P.O. Box 16506
Jackson, Mississippi 39236-6506

(601) 981-7571

Independent Auditors' Report

**To the Plan Administrator of
Herring Gas Company, Inc. Profit Sharing Plan:**

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of Herring Gas Company, Inc. Profit Sharing Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statements of net assets available for benefits - modified cash basis as of September 30, 2024 and 2023, and the related statements of changes in net assets available for benefits – modified cash basis for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Herring Gas Company, Inc. Profit Sharing Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of September 30, 2024 and 2023, and for the years then ended, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section—

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with the modified cash basis of accounting.

Member
* American Institute of
Certified Public Accountants
* Mississippi Society of
Certified Public Accountants
* Private Companies Practice Section

- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Herring Gas Company, Inc. Profit Sharing Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Emphasis of Matter – Basis of Accounting

We draw attention to Note 2 of the financial statements, which describes the basis of accounting. The financial statements are prepared on the modified cash basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinions are not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the modified cash basis of accounting described in Note 2; and for determining that the modified cash basis of accounting is an acceptable basis for the preparation of the financial statement in the circumstances. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Herring Gas Company, Inc. Profit Sharing Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of

our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Herring Gas Company, Inc. Profit Sharing Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Herring Gas Company, Inc. Profit Sharing Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter—Supplemental Schedules Required by ERISA

The supplemental schedule of assets held at the end of the year is presented for purposes of additional analysis and is not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion—

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Williams, Weiss, Hester & Co., PLLC

Jackson, Mississippi
June 30, 2025

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Statements of Net Assets Available for Benefits
(Modified Cash Basis)
September 30, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Assets:		
Cash equivalents	\$ 1,992,177	244,551
Investments, at fair value	<u>8,771,025</u>	<u>8,890,703</u>
Total assets	<u>10,763,202</u>	<u>9,135,254</u>
Liabilities	<u>-</u>	<u>-</u>
Net assets available for benefits	\$ <u>10,763,202</u>	<u>9,135,254</u>

See accompanying notes to financial statements.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Statements of Changes in Net Assets Available for Benefits
(Modified Cash Basis)
Years Ended September 30, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Additions to net assets attributed to:		
Investment income:		
Net investment gain (loss)	\$ 1,683,306	569,650
Interest and dividend income	<u>458,746</u>	<u>545,850</u>
Net investment income (loss)	2,142,052	1,115,500
Employer contributions	311,444	299,160
Rollover contributions	<u>75</u>	<u>-</u>
Total additions	<u>2,453,571</u>	<u>1,414,660</u>
Deductions from net assets attributed to:		
Benefits paid to participants	758,624	287,650
Administrative expenses	<u>66,999</u>	<u>68,390</u>
Total deductions	<u>825,623</u>	<u>356,040</u>
Net increase (decrease) in net assets available for benefits	1,627,948	1,058,620
Net assets available for benefits:		
Beginning of year	<u>9,135,254</u>	<u>8,076,634</u>
End of year	\$ <u>10,763,202</u>	<u>9,135,254</u>

See accompanying notes to financial statements.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(1) **Description of the Plan**

The following description of the Herring Gas Company, Inc. (hereafter referred to as the "Sponsor") Profit Sharing Plan (hereafter referred to as the "Plan") provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General

The Plan is a qualified profit-sharing plan which was established in May 1979, by Herring Gas Company, Inc., Herring Gas Company of Louisiana, Inc., Herring Transports, Inc. and Cotton Branch Plantation (collectively, the "Employers"). Employees are eligible for participation if they are employed on the last day of the Plan's fiscal year and have met the 1,000-hour service requirement. The Sponsor's Board of Directors and the Plan Administrator control and manage the operation and administration of the Plan. Fidelity Management Trust Company serves as the Trustee of the Plan. It is subject to the Employee Retirement Income Security Act of 1974 (ERISA).

The Sponsor is a propane gas retailer operating under the laws of the State of Mississippi. Its primary business activity is to deliver propane gas to customers from its twenty-one offices in Mississippi and Louisiana

Contributions

Employer contributions are made without regard to the net profits of the Sponsor. Each year the Sponsor contributes to the Plan amounts that are at the sole discretion of the Sponsor's Board of Directors. No employee contributions to the Plan are permitted. The Plan also accepts employee rollover contributions. The Plan Trustee only accepts contributions to the Plan on an annual basis after the Plan's fiscal year ends. Consequently, contributions, which are generally made in the first quarter of each year on the modified cash basis, are allocated to participants based on their prior year service and compensation.

Participant Accounts

Each participant's account is credited annually with an allocation of the Employer's contribution, investment earnings and forfeitures of terminated employees' non-vested accounts and charged with an allocation of the Plan's administrative expenses. Allocations are based on the compensation of each participant.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(1) **Description of the Plan (Continued)**

Vesting

Vesting is based on years of continuous services in accordance with the following schedule:

<u>Years of Service</u>	<u>Vested Percentage</u>
Less than two	0%
Two	20%
Three	40%
Four	60%
Five	80%
Six or more	100%.

Investment Options

Participants may direct contributions allocated to them into various mutual funds. If a participant has not selected a mutual fund, the contributions are invested in a target date retirement mutual fund based on the employee's age

Payment of Benefits

Generally, benefits are payable upon request from a participant on or after the normal retirement date, which is the first day of the month on or after the date on which the participant reaches 65 years of age. Benefits are recorded when paid.

On termination of service due to death, disability or retirement, a participant may elect to receive either a lump-sum amount, installments or partial withdrawals equal to the value of the participant's account. For termination of service due to other reasons, a participant may receive the value of his or her account as a lump-sum distribution

Administrative Expenses

In 2024 and 2023, certain investment expenses were paid for by the Plan. All other administrative expenses were absorbed by the Sponsor.

Plan Termination

Although it has not expressed any intent to do so, the Sponsor has the right under the Plan

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(1) **Description of the Plan (Continued)**

to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of the Plan termination, participants will become 100 percent vested in their accounts.

(2) **Summary of Significant Accounting Policies**

Basis of Accounting

The financial statements of the Plan are prepared using the modified cash basis of accounting. Realized and unrealized gains/losses are recorded utilizing the accrual basis of accounting. All other income and expenses, including employer contributions, is recorded utilizing the cash basis of accounting.

Estimates

The preparation of financial statements in conformity with the modified cash basis of accounting requires the Plan Administrator to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates. Significant estimates include the fair value measurement of investments. It is at least reasonably possible that the significant estimates used will change within the next year.

Employee Rollover and Employer Contributions

Employee rollover contributions are recognized as additions to net assets on the date transferred from other qualified plans. Employer discretionary contributions are recognized as additions to net assets when received.

Valuation of Investments and Income Recognition

Investments are reported at fair value and any unrealized appreciation or depreciation for the year is reflected in the statements of changes in net assets available for benefits - modified cash basis. Fair value is the price that would be received to sell an asset or paid to transfer a liability, in an orderly transaction, between market participants at the measurement date. See Note 4 for a discussion of fair value measurements.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(2) **Summary of Significant Accounting Policies (Continued)**

Purchases and sales of securities are recorded on a trade-date basis. Interest and dividend income are recorded when received. Any dividends received from the underlying funds are reinvested on behalf of the Plan. Net appreciation/depreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Concentration of Credit Risk

Financial instruments that potentially subject the Plan to concentrations of credit risk consist principally of cash and cash equivalents, equity securities and fixed income securities. Accordingly, the performance of the investments is dependent on the equity and debt securities markets which involve price volatility. The value, liquidity and related income of these securities are sensitive to changes in economic conditions. The Plan invests its cash and cash equivalents in money market funds, which are not insured by the Federal Deposit Insurance Corporation.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Forfeited Accounts

Forfeited accounts totaled \$51,692 and \$60,488 at September 30, 2024 and 2023, respectively. Forfeitures result from non-vested employer contributions upon a participant's termination of service. Forfeitures are added to the subsequent year's employer contribution and allocated to eligible participants.

Subsequent Events

Subsequent events were evaluated by the Plan Administrator through June 30, 2025, which is the date the financial statements were available to be issued.

(3) **Information Certified by the Plan's Trustee**

Pursuant to the provisions of 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan's independent accountants did not perform any auditing procedures with respect to the information certified by Fidelity Management Trust Company, the Trustee, except for comparing the

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(3) Information Certified by the Plan's Trustee (Continued)

information to the related financial statements and supplemental schedule. All information included in the financial statements and the accompanying notes and supplemental schedule relating to investments, appreciation and depreciation of investments, and interest and dividend income was obtained from the Trustee's certification and is unaudited.

(4) Fair Value Measurements

Accounting Standards Codification Topic 820, Fair Value Measurements, establishes a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurement) and the lowest priority to unobservable inputs (level 3 measurement). The three levels of the fair value hierarchy are described as follows:

- Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2 - Inputs to the valuation methodology include: quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.
- Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets at fair value. There have been no changes in the methodologies used at September 30, 2024 and 2023.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
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September 30, 2024 and 2023

(4) Fair Value Measurements (Continued)

The preceding method may produce a fair value calculation that may not be indicative of future fair values. Furthermore, although the Plan believes its valuation method is appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of September 30, 2024 and 2023.

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
<u>September 30, 2024</u>			
Mutual fund investments	\$ <u>8,771,025</u>	<u>-----</u> -	<u>-----</u> -
<u>September 30, 2023</u>			
Mutual fund investments	\$ <u>8,890,703</u>	<u>-----</u> -	<u>-----</u> -

(5) Party-in-Interest Transactions

Certain Plan investments are shares of mutual funds managed by the Trustee. The Trustee provides administration services to the Plan and, therefore, these transactions qualify as exempt party-in-interest transactions. The Trustee is reimbursed for these services through account maintenance charges which are deducted from participant accounts.

The Sponsor paid for certain administrative fees of the Plan that are not reimbursed by the Plan. The Plan paid advisory and record keeping fees to its investment advisor and its Trustee, (both parties in interest) totaling \$66,999 and \$68,390 in 2024 and 2023, respectively. These fees were based on customary and reasonable rates for such services.

(6) Income Tax Status

The Plan adopted a non-standardized pre-approved form of a prototype plan sponsored by FMR, LLC. The prototype plan has received an opinion letter from the Internal Revenue Service dated June 30, 2020, stating the plan is acceptable for use by employers. The prototype plan opinion letter has been relied upon by this Plan. The Plan Administer

HERRING GAS COMPANY, INC.
PROFIT SHARING PLAN
Notes to Financial Statements (Modified Cash Basis)
September 30, 2024 and 2023

(6) Income Tax Status (Continued)

believes the Plan is designed and is being operated in compliance with the applicable provisions of the Internal Revenue Code.

There were no uncertain tax positions identified related to the current year and the Plan has no unrecognized tax benefits at September 30, 2024 and 2023, for which liabilities have been established. The Plan recognizes interest and penalties, if any, related to unrecognized tax benefits as a component of income tax expense. The federal income tax returns of the Plan for the most recent three years are generally subject to examination by the IRS.

(7) Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits – modified cash basis.

(8) Benefits Paid to Participants

In March 2024, the Sponsor realized some terminated participants had received distributions even though they were not eligible to under the Plan adoption agreement. These distributions totaled \$71,593 and \$20,047 for Plan years ended September 30, 2024 and 2023, respectively. The Sponsor worked with the Plan's third-party administrator to identify and correct the cause of these distributions to ineligible participants and believes the issue has been resolved. The Plan believes the corrective action taken is sufficient under the Self-Correction Program.

Herring Gas Company, Inc. Profit Sharing Plan
 EIN: 64-0338183, P/N: 001
 Attachment to Schedule H (Form 5500) 2023 Plan Year
 Schedule H, line 4i - Schedule of Assets (Held At End of Year)

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par or maturity value	(d) Cost	(e) Current value
*	FID 500 INDEX	Registered Investment Company	N/A	\$ 209,069
*	FID SM CAP IDX	Registered Investment Company	N/A	36,997
*	FID TOTAL MKT IDX	Registered Investment Company	N/A	3,313
*	FID EXTD MKT IDX	Registered Investment Company	N/A	72,695
*	FID GOVT MMKT K6	Registered Investment Company	N/A	1,992,177
*	FA SM CAP VAL Z	Registered Investment Company	N/A	47,123
*	PGIM J MID-CAP GR Z	Registered Investment Company	N/A	23,249
*	TRP RETIRE BAL I	Registered Investment Company	N/A	8,797
*	TRP RETIRE 2005 I	Registered Investment Company	N/A	60,346
*	TRP RETIRE 2010 I	Registered Investment Company	N/A	31,546
*	TRP RETIRE 2015 I	Registered Investment Company	N/A	63,228
*	TRP RETIRE 2020 I	Registered Investment Company	N/A	386,898
*	TRP RETIRE 2025 I	Registered Investment Company	N/A	2,065,932
*	TRP RETIRE 2030 I	Registered Investment Company	N/A	1,885,954
*	TRP RETIRE 2035 I	Registered Investment Company	N/A	1,732,833
*	TRP RETIRE 2040 I	Registered Investment Company	N/A	889,456
*	TRP RETIRE 2045 I	Registered Investment Company	N/A	397,800
*	TRP RETIRE 2050 I	Registered Investment Company	N/A	371,036
*	TRP RETIRE 2055 I	Registered Investment Company	N/A	198,183
*	TRP RETIRE 2060 I	Registered Investment Company	N/A	152,869
*	JPM GOVT BOND R6	Registered Investment Company	N/A	6,534
*	COL DIVIDEND INC ADV	Registered Investment Company	N/A	969
*	TRP RETIRE 2065 I	Registered Investment Company	N/A	2,480
*	PGIM TOTAL RTN BD Z	Registered Investment Company	N/A	20,730
*	AM CENT MD CP VAL R6	Registered Investment Company	N/A	4,023
*	MFS GROWTH R6	Registered Investment Company	N/A	29,983
*	I O INTL GROWTH R6	Registered Investment Company	N/A	9,526
*	PGIM ST CORP BOND Z	Registered Investment Company	N/A	53,623
*	MFS INTL DIVRSN R6	Registered Investment Company	N/A	<u>5,833</u>
				<u>\$ 10,763,202</u>

* - Exempt party-in-interest to the Plan

This schedule was prepared from data certified by Fidelity Management Trust Company, the Trustee.

See independent auditors' report.

Herring Gas Company, Inc. Profit Sharing Plan
EIN: 64-0338183, P/N: 001
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* - Exempt party-in-interest to the Plan