

<p style="text-align: center;">Form 5500</p> <p style="font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="font-size: x-small;">Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p style="font-size: x-small;">This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p style="font-size: x-small;">OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: large; font-weight: bold; text-align: center;">2024</p> <hr/> <p style="text-align: center; font-weight: bold;">This Form is Open to Public Inspection</p>
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Part I Annual Report Identification Information
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here.

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>002</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>CENTRUS ENERGY CORP.</u></p> <p><u>CHRIS KOSCIELNIAK</u> <u>6901 ROCKLEDGE DRIVE</u> <u>SUITE 800</u> <u>BETHESDA, MD 20817</u></p>	<p>1c Effective date of plan <u>01/01/1994</u></p> <p>2b Employer Identification Number (EIN) <u>52-2107911</u></p> <p>2c Plan Sponsor's telephone number <u>301-564-3328</u></p> <p>2d Business code (see instructions) <u>325900</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	07/24/2025	CHRIS KOSCIELNIAK
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	07/24/2025	CHRIS KOSCIELNIAK
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	224
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	24
	6a(2)	0
	6b	0
	6c	0
	6d	0
	6e	0
	6f	0
	6g(1)	0
6g(2)	0	
6h	0	
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
1A

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules	b General Schedules
(1) <input checked="" type="checkbox"/> R (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> H (Financial Information)
(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> I (Financial Information – Small Plan)
(3) <input checked="" type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input type="checkbox"/> A (Insurance Information) – Number Attached _____
(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____	(4) <input checked="" type="checkbox"/> C (Service Provider Information)
(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	(5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>CENTRUS ENERGY CORP.</u>	D Employer Identification Number (EIN) <u>52-2107911</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information			
1 Enter the valuation date:	Month <u>01</u>	Day <u>01</u>	Year <u>2024</u>
2 Assets:			
a Market value	2a	<u>27704787</u>	
b Actuarial value	2b	<u>29737888</u>	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	<u>165</u>	<u>21718437</u>	<u>21718437</u>
b For terminated vested participants	<u>35</u>	<u>2069616</u>	<u>2069616</u>
c For active participants	<u>24</u>	<u>5452193</u>	<u>5452193</u>
d Total	<u>224</u>	<u>29240246</u>	<u>29240246</u>
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5	<u>5.07 %</u>	
6 Target normal cost			
a Present value of current plan year accruals	6a	<u>0</u>	
b Expected plan-related expenses	6b	<u>240000</u>	
c Target normal cost	6c	<u>240000</u>	

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		
	Signature of actuary	<u>06/24/2025</u> Date
	<u>DAVID H WEBBER</u> Type or print name of actuary	<u>23-06137</u> Most recent enrollment number
	<u>WILLIS TOWERS WATSON US LLC</u> Firm name	<u>703-258-8000</u> Telephone number (including area code)
	<u>810 NORTH GLEBE ROAD FLOOR 10 ARLINGTON, VA 22203</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part II Beginning of Year Carryover and Prefunding Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	355379
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)		355379
9	Amount remaining (line 7 minus line 8)	0	0
10	Interest on line 9 using prior year's actual return of <u>14.62</u> %	0	0
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		96597
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.19</u> %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		14122
	c Total available at beginning of current plan year to add to prefunding balance		110719
	d Portion of (c) to be added to prefunding balance		0
12	Other reductions in balances due to elections or deemed elections		0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	0

Part III Funding Percentages			
14	Funding target attainment percentage	14	101.70 %
15	Adjusted funding target attainment percentage	15	101.70 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	96.81 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls		18 Contributions made to the plan for the plan year by employer(s) and employees:				
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	
Totals ▶			18(b)	0	18(c)	0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	
b Contributions made to avoid restrictions adjusted to valuation date	19b	
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? Yes No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? Yes No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost			
21 Discount rate:			
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.87 %	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)			21b 4
22 Weighted average retirement age			22 63
23 Mortality table(s) (see instructions) <input type="checkbox"/> Prescribed - combined <input type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items			
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information			
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....			27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years			
28 Unpaid minimum required contributions for all prior years			28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....			29
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....			30 0

Part VIII Minimum Required Contribution For Current Year			
31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c)			31a 240000
b Excess assets, if applicable, but not greater than line 31a			31b 240000
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment	0	0	
b Waiver amortization installment.....	0	0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount			33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....			34 0
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)			36 0
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)			37
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)			38a 0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....			38b
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)			39 0
40 Unpaid minimum required contributions for all years			40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)			
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021			

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRUS ENERGY CORP.	D Employer Identification Number (EIN) 52-2107911	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TOWERS WATSON PENNSYLVANIA, INC.

23-1159360

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	ACTUARY	91653	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

USI CONSULTING GROUP

13-4032401

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13	CONTRACT ADMINISTRATOR	41782	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

NORTHERN TRUST COMPANY

36-1561860

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21	TRUSTEE	24743	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

VANGUARD ADVISORS, INC.

23-2811930

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MANAGER	19313	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

CLARK, SCHAEFER, HACKETT & CO

31-0800053

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	ACCOUNTING	18400	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

CLEARVIEW CONSULTING, INC.

27-5362399

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	ACCOUNTING	4438	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CAPITAL GUARDIAN TRUST COMPANY

95-6597294

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MANAGER	4092	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
 (complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.</u>	B Three-digit plan number (PN)	<u>002</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>CENTRUS ENERGY CORP.</u>	D Employer Identification Number (EIN) <u>52-2107911</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: <u>NT COLLECTIVE SHORT-TERM INVESTMENT</u>		
b Name of sponsor of entity listed in (a): <u>NORTHERN TRUST COMPANY</u>		
c EIN-PN <u>45-6138589-084</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>57465</u>
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRUS ENERGY CORP.	D Employer Identification Number (EIN) 52-2107911

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
Assets			
a Total noninterest-bearing cash	1a		485
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	162675	
(2) Participant contributions	1b(2)		
(3) Other	1b(3)	16221	15099
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	5076937	57465
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	22483594	5890984
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	27739427	5964033
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h	21314	30736
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		5933297
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	21314	5964033
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	27718113	0

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)		
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		0
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	337826	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		-195061
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		676597
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		819362

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	2576733	
(2) To insurance carriers for the provision of benefits	2e(2)	0	
(3) Other	2e(3)	19718910	
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		22295643
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	44298	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	18400	
(5) Investment advisory and investment management fees	2i(5)	27073	
(6) Bank or trust company trustee/custodial fees	2i(6)	24729	
(7) Actuarial fees	2i(7)	100428	
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	93607	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		308535
j Total expenses. Add all expense amounts in column (b) and enter total	2j		22604178

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-21784816
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		5933297

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CLARK SCHAEFER HACKETT**

(2) EIN: **31-0800053**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		25000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)
RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF UNITED STATES ENRICHMENT CORP	52-2109255	001

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 561308.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CENTRUS ENERGY CORP.</u>	D Employer Identification Number (EIN) <u>52-2107911</u>	

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	
2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits): EIN(s): <u>36-1561860</u>		
Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.		
3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	9

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A
If the plan is a defined benefit plan, go to line 8.			
5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. Date: Month _____ Day _____ Year _____ If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.			
6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a		
b Enter the amount contributed by the employer to the plan for this plan year	6b		
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c		
If you completed line 6c, skip lines 8 and 9.			
7 Will the minimum funding amount reported on line 6c be met by the funding deadline?.....	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....	<input checked="" type="checkbox"/> Increase	<input type="checkbox"/> Decrease	<input type="checkbox"/> Both	<input type="checkbox"/> No
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Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
11 a Does the ESOP hold any preferred stock?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
12 Does the ESOP hold any stock that is not readily tradable on an established securities market?	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/____ (MM/DD/YYYY) and the Opinion Letter serial number _____.



INDEPENDENT AUDITORS' REPORT

To the Benefit Plan Administrative Committee, the Benefit Plan Investment Committee and Participants of the Employees' Retirement Plan of Centrus Energy Corp.:

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of the Employees' Retirement Plan of Centrus Energy Corp., an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2024 and 2023 and for the years then ended, stating that the certified investment information, as described in Note 9 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Employees' Retirement Plan of Centrus Energy Corp. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Employees' Retirement Plan of Centrus Energy Corp.'s ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Employees' Retirement Plan of Centrus Energy Corp.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about of the Employees' Retirement Plan of Centrus Energy Corp.'s ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters - Supplemental Schedules Required by ERISA

The supplemental schedule of assets (held at end of year) as of December 31, 2024 and the supplemental schedule of reportable transactions for the year ended December 31, 2024 are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or are derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or are derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Clark, Schaefer, Hackett & Co.

Cincinnati, Ohio
June 4, 2025

Employees' Retirement Plan of Centrus Energy Corp.

Financial Statements and Supplemental Schedules

December 31, 2024 and 2023

with Independent Auditors' Report

Employees' Retirement Plan of Centrus Energy Corp.

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INDEPENDENT AUDITORS' REPORT

To the Benefit Plan Administrative Committee, the Benefit Plan Investment Committee and Participants of the Employees' Retirement Plan of Centrus Energy Corp.:

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of the Employees' Retirement Plan of Centrus Energy Corp., an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2024 and 2023 and for the years then ended, stating that the certified investment information, as described in Note 9 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Employees' Retirement Plan of Centrus Energy Corp. and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Employees' Retirement Plan of Centrus Energy Corp.'s ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Employees' Retirement Plan of Centrus Energy Corp.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about of the Employees' Retirement Plan of Centrus Energy Corp.'s ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters - Supplemental Schedules Required by ERISA

The supplemental schedule of assets (held at end of year) as of December 31, 2024 and the supplemental schedule of reportable transactions for the year ended December 31, 2024 are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or are derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or are derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Clark, Schaefer, Hackett & Co.

Cincinnati, Ohio
June 4, 2025

Employees' Retirement Plan of Centrus Energy Corp.

Statements of Net Assets Available for Benefits

In thousands

	<u>December 31,</u>	
	<u>2024</u>	<u>2023</u>
Assets:		
Investments, at fair value:		
Northern Trust Short-Term Investment Fund	\$ 57	\$ 193
Vanguard Total International Stock Fund	297	5,456
Vanguard Fixed Income Long Term Corporate Fund	264	4,006
Vanguard Long-Term Treasury Index Fund	1,188	3,809
Vanguard Total Stock Market Fund	2,371	8,229
Vanguard Long Term Investment Grade Fund	1,165	983
Vanguard Intermediate-Term Investment Fund	606	4,884
Total investments, at fair value	<u>5,948</u>	<u>27,560</u>
Receivables:		
Employer contribution receivable	15	163
Accrued income receivable	—	16
Total assets	<u>5,963</u>	<u>27,739</u>
Liabilities:		
Due to Retirement Program Plan for Employees of United States Enrichment Corporation	5,933	—
Accounts payable	15	16
Administrative fees payable	15	5
Net assets available for benefits	<u><u>\$ —</u></u>	<u><u>\$ 27,718</u></u>

The accompanying notes are an integral part of these financial statements.

Employees' Retirement Plan of Centrus Energy Corp.

Statements of Changes in Net Assets Available for Benefits

In thousands

	Years Ended	
	December 31,	
	2024	2023
Changes in net assets:		
Net appreciation (depreciation) in fair value of investments	\$ 482	\$ 3,153
Interest and dividends	338	656
Employer contributions	—	163
Annuity purchase	(19,719)	—
Distributions	(2,577)	(3,737)
Administrative expenses	(309)	(326)
Net decrease	(21,785)	(91)
Net assets available for benefits, beginning of year	27,718	27,809
Transfer related to plan merger	(5,933)	—
Net assets available for benefits, end of year	\$ —	\$ 27,718

The accompanying notes are an integral part of these financial statements.

Employees' Retirement Plan of Centrus Energy Corp.

Notes to Financial Statements

1. Plan description:

The following description of the Employees' Retirement Plan of Centrus Energy Corp. (the "Plan"), is provided for general information purposes. Plan participants should refer to the plan documents for a more complete description of the Plan's provisions.

General

The Plan is a defined benefit plan subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA") as amended. Employees of Centrus Energy Corp. (the "Company" or "Centrus") may participate in the Plan, subject to exclusions and elections including the following:

- employees hired on or after September 1, 2008 are excluded;
- employees hired before September 1, 2008 who made an irrevocable election by December 5, 2008, to receive enhanced company matching contributions under the Company's defined contribution plan are excluded;
- American Centrifuge employees of the Company hired on or after January 1, 2005, are excluded, with an exception for any American Centrifuge employee hired on or after January 1, 2005 and before May 1, 2008, who (a) was an employee of United States Enrichment Corporation, a wholly-owned subsidiary of the Company, immediately prior to becoming an American Centrifuge employee, (b) had 20 or more years of credited service under the defined benefit pension plan of United States Enrichment Corporation and (c) made a one-time irrevocable election to participate in the Plan; and
- certain employees participating in Federal Government retirement plans are excluded.

The Plan was amended and restated effective October 1, 2016. The rights and benefits of, and obligations to, employees whose participation in the Plan terminated prior to October 1, 2016, are determined under the terms and conditions of the Plan as it existed before the amendment and restatement.

Prior to December 31, 2024, the Plan's sponsor (Centrus Energy Corp.) maintained two qualified defined benefit pension plans, the Retirement Program Plan for Employees of United States Enrichment Corporation and the Plan. Effective December 31, 2024, the Plan was merged into the Retirement Program Plan for Employees of United States Enrichment Corporation. The merger is not expected to result in any benefit reductions to participants and is reflected in the Statements of Changes in Net Assets Available for Benefits. The Plan assets were fully transferred out by March 18, 2025.

The Benefit Plan Administrative Committee and the Benefit Plan Investment Committee (together "Benefit Plan Committees") monitor and oversee administration of the Plan. The assets of the Plan are held in a trust under an agreement with The Northern Trust Company ("Northern Trust" or the "Trustee").

Pension benefits

Effective January 1, 2001, the Plan provides full retirement benefits to participants at age 65 or later, at age 62 with at least 10 years of credited service or when age and years of credited service total 85 or more. Participants can retire with a reduced pension at age 50 with at least 10 years of service. For participants retiring without

meeting these criteria, benefits are reduced based on age and years of service. The age and service requirements are reduced if participant employment is terminated by action of the Company (other than for cause).

Pension benefits are calculated using three formulas with the formula yielding the largest benefit used:

- the Regular Formula provides a monthly benefit of 1.2% of average straight-time monthly earnings (includes bonus awards) times years of credited service, plus \$18 (\$110 in the case of a participant who retires on or after January 1, 2004); or
- the Alternate Formula provides a monthly benefit of 1.5% of average straight-time monthly earnings times years of credited service, minus 1.5% of the monthly Primary Social Security Benefit times years of credited service up to 33^{1/3} years; or
- the Minimum Formula provides a monthly benefit of \$5 for each of the first 10 years of credited service, plus \$7 for each of the 11th through 20th years of service, plus \$9 for each year in excess of 20 years of service plus 10% of average straight-time monthly earnings (if less than eight years of service, amount is reduced 1% per year for each year less than eight), plus \$18 (\$110 in the case of any participant who retires on or after January 1, 2004).

An additional benefit calculation is performed for any years of service prior to January 1, 2001. The participant receives this benefit if it is greater than the benefit calculated using the formulas above for this service period. The participant may elect to receive the benefit attributable to this service period as a discounted lump sum payment. The additional benefit calculation is based on normal retirement benefits upon reaching age 65, and early retirement benefits upon reaching age 55, and accumulating five years of credited service. The normal retirement benefit is calculated by multiplying the participant's final average compensation, including bonuses and overtime, during the five highest consecutive calendar years (or actual period of service if shorter), by 1.25% for each year of credited service up to 15 years and by 0.75% for each year of credited service greater than 15 years.

For an unmarried participant, the normal form of benefit distribution is a straight life annuity. For a married participant, the normal form of benefit distribution is a 50% joint and survivor benefit. The pension is reduced under this form of payment and, after the participant's death, 50% of that benefit is continued to the surviving spouse for the rest of his or her life. If the spouse dies before the participant, this form of payment is cancelled and the benefit is recomputed prospectively as if the participant had elected to receive benefits for the participant's lifetime only. For participants retiring on or after January 1, 2008, a 75% joint and survivor benefit is offered. Under this option, the pension reduction applies for the participant's lifetime even if the spouse predeceases the participant.

Participants may elect to receive benefits under alternative forms available under the Plan. The Plan also provides death and disability benefits for participants who die or become disabled.

An amendment to the Plan that became effective February 13, 2001 granted additional years of credited service to participants impacted by an involuntary termination of employment solely as a result of a reduction in force announced on February 13, 2001.

Effective August 5, 2013, benefit accrual and participation under the Plan was frozen. Pension benefits no longer increase for employees to reflect changes in compensation or credited service. However, employees did not lose any benefits earned through August 4, 2013, under the Plan. Also, starting August 5, 2013, employees impacted by the pension freeze were eligible to receive enhanced employer matching contributions under the Centrus Savings Program (401(k) Plan).

The Plan currently allows for a lump sum payment option to (a) active employees who are terminated as a result of company reductions in force and (b) periodically to terminated vested participants. In March 2019, the lump sum payment option was extended permanently to those terminated vested participants who have not yet begun receiving their benefits and have been terminated as a result of a reduction in force by the Company, or due to voluntary termination or involuntary termination, other than involuntary termination as a termination for cause.

Effective January 1, 2020, the Plan was amended to allow participants to choose the lump sum actuarial equivalent of a qualified joint and survivor annuity if at any time after termination the lump sum amount equals \$5,000 or less. Additionally, the Plan was amended to increase the age for minimum required distributions from 70 ½ to 72 for those participants who attain age 70 ½ on or after January 1, 2020.

The Plan was amended effective September 16, 2021, to allow participants who reach normal retirement age and continue working to commence their Plan benefit. The Plan was further amended effective December 1, 2023 to allow participants who have reached the age of 59 ½ to commence their Plan benefit while still working.

On May 28, 2024, the Plan Sponsor entered into an agreement with an insurer to purchase a group annuity contract of approximately \$20 million. This contract covered benefits for approximately 165 participants effective September 1, 2024.

Vesting

Participants become vested in their benefits after accumulating five years of credited service. Company service credit does not include service on or after August 5, 2013, but for the purposes of vesting, meeting service requirements for early retirement eligibility, and death benefits, credited service that is based on Company service credit will continue to be credited on or after August 5, 2013.

2. Summary of significant accounting policies:

Basis of accounting

The financial statements of the Plan are prepared based on the accrual basis of accounting. Distributions to participants are recorded on the cash basis.

Use of estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and changes therein, disclosure of contingent assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements. Actual results could differ from those estimates. Contributions to the Plan, if any, and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates, employee compensation, and demographics.

Investment valuation and income recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Purchases and sales of investments are recorded on the trade date. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date.

The Statements of Changes in Net Assets Available for Benefits presents the net appreciation in the fair value of investments, which consists of realized gains (losses) and unrealized appreciation.

As of December 31, 2024, and for the year then ended, the Plan's assets were invested in one collective trust and six mutual funds. As of December 31, 2023, and for the year then ended, the Plan's assets were invested in two collective trusts and five mutual funds. Such investments are exposed to various risks, such as interest rate, credit,

and overall market volatility risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and those changes could materially affect the amounts reported in the financial statements. There are no restrictions on redemptions from these funds.

The Plan's investments in mutual funds are public investment instruments for which the net asset value ("NAV") is quoted in active markets. The NAV is provided by the administrator of the fund and is based on the underlying assets owned by the fund, minus its liabilities, divided by the number of shares outstanding.

Equity, bond and money market investments held in collective trusts are valued based on the NAV provided by the administrator of the funds. The NAV for each fund is based on the underlying assets owned by the fund, less any expenses accrued against the fund, divided by the number of fund shares outstanding. While the underlying investments are traded on an exchange, the funds are not. The funds have daily redemptions and one day trading terms. There are no unfunded commitments at December 31, 2024 and 2023. The funds are direct filing entities and as such, investment strategy disclosures are not required.

Actuarial present value of accumulated plan benefits

Accumulated plan benefits are future periodic payments, including lump-sum distributions, which are attributable under the Plan's provisions for service the participants have rendered. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated participants or their beneficiaries, (b) beneficiaries of participants who have died, and (c) present participants or their beneficiaries. Accumulated plan benefits for participants are calculated assuming a normal retirement benefit on the date the benefit information is presented (the valuation date). Benefits payable under all circumstances, including retirement, death, disability, and termination of employment, are included to the extent they are deemed attributable to participant service rendered to the valuation date.

The actuarial present value of accumulated plan benefits is determined by an actuary and is the amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment between the valuation date and the expected date of payment. Significant actuarial assumptions used in the valuation as of December 31, 2023, were (a) life expectancy of participants based on the Society of Actuaries' Pri-2012 "Employees" table and "Healthy Annuitants" table, male and female, with white collar adjustment, projected from the 2012 base year using Scale MP-2021 with generational projection, (b) turnover based upon the termination experience of the Plan, (c) assumed retirement age probabilities based on the experience of the Plan, and (d) a discount rate assumption of 7.25%. These assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits. The computation of the actuarial present value of accumulated Plan benefits was made as of January 1, 2024.

Administrative expenses

Plan administrative expenses, including fees for investment management, trustee and actuarial services, are paid by the Plan to the extent legally permitted, but may be paid by the Company at the discretion of the Company. Plan administrative expenses in 2024 and 2023 were paid by the Plan.

Subsequent events

The Plan evaluates events and transactions occurring subsequent to the date of the financial statements for matters requiring recognition or disclosure in the financial statements. The accompanying financial statements consider events through June 4, 2025, the date on which the financial statements were available to be issued.

3. Accumulated plan benefits:

The actuarial present value of accumulated plan benefits follows (in thousands):

	December 31, 2023
Vested accumulated benefits:	
Active employees.....	\$ 4,701
Participants with deferred benefits.....	1,606
Participants receiving benefits.....	19,029
Total vested accumulated benefits.....	25,336
Non-vested accumulated benefits.....	—
Actuarial present value of accumulated plan benefits.....	\$ 25,336

The following represents the net change in the present value of accumulated plan benefits in the twelve months ended December 31, 2023 (in thousands):

Actuarial present value of accumulated plan benefits at December 31, 2022	\$ 26,762
Additional benefits accumulated	328
Interest due to decrease in the discount period.....	1,807
Actual benefits paid.....	(3,737)
Assumption change.....	72
Plan amendments.....	104
Net decrease in the present value of accumulated plan benefits.....	(1,426)
Actuarial present value of accumulated plan benefits at December 31, 2023.....	\$ 25,336

Per Note 1, a transfer occurred in May 2024 and is not reflected in the present value of accumulated plan benefits as of December 31, 2023 above. The impact of this annuity transfer is to reduce the accumulated plan benefits by approximately \$19.9 million.

4. Fair value measurements

Financial accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include: quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

Following are the Plan investments as of December 31, 2024, categorized by the fair value hierarchy levels described above (in thousands):

December 31, 2024	Level 1	Level 2	Level 3	Total
Mutual funds				
.....	\$ 5,891	---	---	\$ 5,891
Fair value of investments by hierarchy level	\$ 5,891	\$ ---	\$ ---	\$ 5,891
Collective trust fund NAV ^(a)				57
Total investments at fair value				\$ 5,948

Following are the Plan investments as of December 31, 2023, categorized by the fair value hierarchy levels described above (in thousands):

December 31, 2023	Level 1	Level 2	Level 3	Total
Mutual funds				
.....	\$ 22,483	---	---	\$ 22,483
Fair value of investments by hierarchy level	\$ 22,483	\$ ---	\$ ---	\$ 22,483
Collective trust fund NAV ^(a)				5,077
Total investments at fair value				\$ 27,560

(a) In accordance with ASC 820-10, certain investments that are measured at fair value using NAV per share (or its equivalent) as a practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the statements of net assets available for benefits.

5. Funding policy:

The Company's funding policy is to contribute amounts sufficient to provide the benefits of the Plan and to meet minimum funding requirements set forth in applicable employee benefit and tax laws. The Company's contributions are made based on a minimum which would meet the funding requirements of ERISA, including amortization of prior service costs, and a maximum based on Internal Revenue Service ("IRS") limitations. The Company's minimum required contribution for the 2024 Plan year was \$0 and the minimum required contribution for the 2023 Plan year was \$162,675, all of which was paid in 2024 and was included in employer contribution receivable on the Statements of Net Assets Available for Benefits in 2023.

Plan contributions are made, and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates, and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimates and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

6. Tax status:

The Plan received a revised determination letter dated January 26, 2018 from the IRS that the Plan is qualified to be exempt from federal income taxes under certain provisions of the Internal Revenue Code ("IRC"). Pursuant to such provisions, participating employer contributions to the Plan made on behalf of the participants are not subject to federal income taxes or on income accruing to participant accounts, until such time as participants receive distributions from the Plan. Although the Plan has been amended since receiving the determination letter, the Plan administrator believes that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC, and therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

7. Plan termination:

The Company has the right to terminate the Plan subject to the applicable provisions of ERISA. In the event the Company terminates the Plan, the rights of participants to benefits accrued will become 100% vested and nonforfeitable. The Trustee will continue to administer the funds of the Plan as instructed by the Benefit Plan Committee. The net assets of the Plan will be allocated, as prescribed by the Benefit Plan Committee and the applicable provisions of law.

Effective December 31, 2024, the Plan was merged into the Retirement Program Plan for Employees of United States Enrichment Corporation. The merger is not expected to result in any benefit reductions to participants.

Certain benefits under the Plan are insured by the Pension Benefit Guaranty Corporation ("PBGC"), a U.S. governmental agency. If the Plan should terminate at some future time, all participants may or may not receive their benefits depending on the sufficiency, at that time, of the Plan's net assets to provide those benefits and also on the financial condition of the plan sponsor and the level of benefits guaranteed by the PBGC.

8. Party-in-interest transactions:

Certain plan investments are managed by Northern Trust. Northern Trust is the trustee as defined by the Plan and therefore, these transactions qualify as party-in-interest transactions. Party-in-interest asset values at December 31, 2024 and 2023 are \$57,000 and \$193,000, respectively.

9. Information certified by the Plan's Trustee:

The plan administrator has elected the method of annual reporting compliance permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, the Trustee has certified to the completeness and accuracy of all investments and the related investment activity as of and for the years ended December 31, 2024 and 2023.

Employees' Retirement Plan of Centrus Energy Corp.
EIN: 52-2107911 PN: 002

Form 5500 Schedule H, line 4(i) - Schedule of Assets (Held at End of Year)
 In thousands

As of December 31, 2024

(a)	(b) Issuer	(c) Description of asset	(d) Cost	(e) Current Value
	Vanguard	Total International Stock Fund – Institutional Class	\$ 316	\$ 297
	Vanguard	Fixed Income Long-Term Corporate Fund – Admiral Class	2,930	2,371
	Vanguard	Long-Term Treasury Index Fund – Institutional Class	1,533	1,165
	Vanguard	Total Stock Market Fund – Institutional Class	457	606
	Vanguard	Long Term Investment Grade Trust – Institutional Class	242	264
	Vanguard	Intermediate-Term Investment Grade Fund – Admiral Class	1,196	1,188
*	The Northern Trust Company	Short-Term Investment Fund	57	57
			<u>\$ 6,731</u>	<u>\$ 5,948</u>

* Indicates a party-in-interest to the Plan.

Employees' Retirement Plan of Centrus Energy Corp.

EIN: 52-2107911 PN: 002

Form 5500 Schedule H, line 4(j) - Schedule of Reportable Transactions

In thousands

For the year ended December 31, 2024

The Schedule of Reportable Transactions is provided as an attachment to the financial statements.

◆ 5% Report - Part A

Single Transaction in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
Value of Interest in Common/Collective Trusts									
United States - USD									
CF CG LONG DUR CREDIT TRUST US CL DB CUSIP: 4JY999D31	-184,084.330	30 May 24		21.6700		0.00	3,670,641.52	3,989,107.47	318,465.95
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	15,589,007.570	29 May 24	1.0000			0.00	15,589,007.57	15,589,007.57	0.00
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	4,394,107.470	31 May 24	1.0000			0.00	4,394,107.47	4,394,107.47	0.00
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	-19,884,115.290	3 Jun 24		1.0000		0.00	19,884,115.29	19,884,115.29	0.00

Value of Interest in Registered Investment Companies

International Region - USD

MFO VANGUARD TOT INT ST IDX CUSIP: 921909776	-30,010.570	28 May 24		132.3400		0.00	4,157,476.06	3,971,599.12	-185,876.94
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United States - USD

MFO VANGUARD FXD INC LONG TERM CORP ADMIRAL SH CUSIP: 922031778	-275,258.950	28 May 24		7.6000		0.00	2,746,635.31	2,091,968.01	-654,667.30
MFO VANGUARD SCOTTSDALE FDS LONG-TERM TREAS INDX FD INSTL SHS CUSIP: 92206C839	-119,950.870	28 May 24		24.1600		0.00	4,083,345.79	2,898,013.11	-1,185,332.68
MFO VANGUARD TOT STK MKT-INST PL CUSIP: 922908355	-24,882.560	28 May 24		238.9700		0.00	4,947,671.01	5,946,186.14	998,515.13

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ 5% Report - Part B

Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ 5% Report - Part C Summary

Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID		Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Current Value of Asset on Transaction
			Acquisition Price	Disposition Price				
CF CG LONG DUR CREDIT TRUST US CL DB CUSIP: 4JY999D31	Total dispositions	2		4,689,107.47		0.00	4,296,000.00	4,689.107.47
MFO VANGUARD FXD INC LONG TERM CORP ADMIRAL SH CUSIP: 922031778	Total acquisitions	15	1,235,958.96			0.00	1,235,958.96	1,235.958.96
	Total dispositions	6		2,799,394.30		0.00	3,636,369.27	2,799.394.30
MFO VANGUARD SCOTTSDALE FDS LONG-TERM TREAS INDEX FD INSTL SHS CUSIP: 92206C839	Total acquisitions	17	680,106.86			0.00	680,106.86	680.106.86
	Total dispositions	6		3,175,833.47		0.00	4,453,947.96	3,175.833.47
MFO VANGUARD STAR FD VANGUARD TOTAL INTL STOCK INDEX FD ADMIRAL SHS CUSIP: 921909818	Total acquisitions	3	1,362,740.95			0.00	1,362,740.95	1,362.740.95
	Total dispositions	4		1,024,516.73		0.00	1,047,076.59	1,024.516.73
MFO VANGUARD TOT INT ST IDX CUSIP: 921909776	Total acquisitions	2	31,671.25			0.00	31,671.25	31.671.25
	Total dispositions	9		5,686,707.52		0.00	5,934,457.05	5,686.707.52
MFO VANGUARD TOT STK MKT-INST PL CUSIP: 922908355	Total acquisitions	4	45,011.32			0.00	45,011.32	45.011.32
	Total dispositions	13		8,453,037.33		0.00	6,910,411.32	8,453.037.33
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	Total acquisitions	48	22,821,272.39			0.00	22,821,272.39	22,821.272.39
	Total dispositions	42		22,956,575.59		0.00	22,956,575.59	22,956.575.59

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ **5% Report - Part D**

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09



Employees' Retirement Plan of Centrus Energy Corp.
EIN: 52-2107911 PN: 002

Form 5500 Schedule H, line 4(i) - Schedule of Assets (Held at End of Year)
 In thousands

As of December 31, 2024

(a)	(b) Issuer	(c) Description of asset	(d) Cost	(e) Current Value
	Vanguard	Total International Stock Fund – Institutional Class	\$ 316	\$ 297
	Vanguard	Fixed Income Long-Term Corporate Fund – Admiral Class	2,930	2,371
	Vanguard	Long-Term Treasury Index Fund – Institutional Class	1,533	1,165
	Vanguard	Total Stock Market Fund – Institutional Class	457	606
	Vanguard	Long Term Investment Grade Trust – Institutional Class	242	264
	Vanguard	Intermediate-Term Investment Grade Fund – Admiral Class	1,196	1,188
*	The Northern Trust Company	Short-Term Investment Fund	57	57
			\$ 6,731	\$ 5,948

* Indicates a party-in-interest to the Plan.

◆ 5% Report - Part A

Single Transaction in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
Value of Interest in Common/Collective Trusts									
United States - USD									
CF CG LONG DUR CREDIT TRUST US CL DB CUSIP: 4JY999D31	-184,084.330	30 May 24		21.6700		0.00	3,670,641.52	3,989,107.47	318,465.95
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	15,589,007.570	29 May 24	1.0000			0.00	15,589,007.57	15,589,007.57	0.00
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	4,394,107.470	31 May 24	1.0000			0.00	4,394,107.47	4,394,107.47	0.00
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	-19,884,115.290	3 Jun 24		1.0000		0.00	19,884,115.29	19,884,115.29	0.00

Value of Interest in Registered Investment Companies

International Region - USD

MFO VANGUARD TOT INT ST IDX CUSIP: 921909776	-30,010.570	28 May 24		132.3400		0.00	4,157,476.06	3,971,599.12	-185,876.94
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United States - USD

MFO VANGUARD FXD INC LONG TERM CORP ADMIRAL SH CUSIP: 922031778	-275,258.950	28 May 24		7.6000		0.00	2,746,635.31	2,091,968.01	-654,667.30
MFO VANGUARD SCOTTSDALE FDS LONG-TERM TREAS INDX FD INSTL SHS CUSIP: 92206C839	-119,950.870	28 May 24		24.1600		0.00	4,083,345.79	2,898,013.11	-1,185,332.68
MFO VANGUARD TOT STK MKT-INST PL CUSIP: 922908355	-24,882.560	28 May 24		238.9700		0.00	4,947,671.01	5,946,186.14	998,515.13

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ 5% Report - Part B

Series of Non-Security Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ 5% Report - Part C Summary

Series of Transactions by Issue in Excess of 5%

Security Description / Asset ID	Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Current Value of Asset on Transaction
		Acquisition Price	Disposition Price				
CF CG LONG DUR CREDIT TRUST US CL DB CUSIP: 4JY999D31	Total dispositions	2	4,689,107.47		0.00	4,296,000.00	4,689.107.47
MFO VANGUARD FXD INC LONG TERM CORP ADMIRAL SH CUSIP: 922031778	Total acquisitions	15	1,235,958.96		0.00	1,235,958.96	1,235.958.96
	Total dispositions	6	2,799,394.30		0.00	3,636,369.27	2,799.394.30
MFO VANGUARD SCOTTSDALE FDS LONG-TERM TREAS INDEX FD INSTL SHS CUSIP: 92206C839	Total acquisitions	17	680,106.86		0.00	680,106.86	680.106.86
	Total dispositions	6	3,175,833.47		0.00	4,453,947.96	3,175.833.47
MFO VANGUARD STAR FD VANGUARD TOTAL INTL STOCK INDEX FD ADMIRAL SHS CUSIP: 921909818	Total acquisitions	3	1,362,740.95		0.00	1,362,740.95	1,362.740.95
	Total dispositions	4	1,024,516.73		0.00	1,047,076.59	1,024.516.73
MFO VANGUARD TOT INT ST IDX CUSIP: 921909776	Total acquisitions	2	31,671.25		0.00	31,671.25	31.671.25
	Total dispositions	9	5,686,707.52		0.00	5,934,457.05	5,686.707.52
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	Total dispositions	13	8,453,037.33		0.00	6,910,411.32	8,453.037.33
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	Total acquisitions	48	22,821,272.39		0.00	22,821,272.39	22,821.272.39
	Total dispositions	42	22,956,575.59		0.00	22,956,575.59	22,956.575.59

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

◆ **5% Report - Part D**

Series of Transactions with Same Party in Excess of 5%

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
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THERE ARE NO REPORTABLE TRANSACTIONS

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 27,560,829.09

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Statement of Actuarial Assumptions/Methods

Economic Assumptions

Interest rate basis

- Applicable month September 2023, based on bond yields through August preceding the valuation date
- Interest rate basis 3-Segment Rates

Interest rates

	Reflecting Corridors	Not Reflecting Corridors
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Annual rates of increase

- Compensation N/A
- Future Social Security wage bases N/A
- Pre-2001 lump sum interest rate 2.18%

Post-2000 lump sum conversion basis

Based on the annuity substitution approach method under IRS Regulation 1.430(d)-1(f)(4); using the 3-segment interest rates reflecting corridors described above.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Demographic Assumptions – Other than American Centrifuge

Inclusion date The valuation date coincident with or next following the date on which the employee becomes a participant.

New or rehired employees It was assumed there will be no new or rehired employees.

Mortality

- **Healthy** Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments, and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021.
- **Disabled** Same as healthy
- **Lump sums** Mortality for lump sum conversions, except as referenced for pre-2001 lump sums (below), is based on the 2024 IRS unisex mortality table prescribed under 417(e) for 2024 lump sum payments.
- **Pre-2001 lump sums** UP-1984 Mortality Table set back four (4) years, per plan rules.

Termination

Representative termination rates by age and gender are shown below

Percentage leaving during the year		
<u>Attained Age</u>	<u>Males</u>	<u>Females</u>
15	23.5%	25.1%
20	17.9%	20.7%
25	12.5%	15.7%
30	9.8%	11.0%
35	8.0%	8.6%
40	6.6%	7.0%
45	4.5%	5.8%
50	2.3%	4.6%

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Disability

Representative rates at which participants become disabled by age and gender are shown below

Percentage becoming disabled during the year		
<u>Age</u>	<u>Males</u>	<u>Females</u>
25	.03%	.03%
30	.03%	.04%
35	.04%	.07%
40	.08%	.13%
45	.16%	.24%
50	.33%	.40%
55	.69%	.64%

Retirement

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants retire by age are shown below

Percentage retiring during the year	
<u>Age</u>	<u>Rates</u>
55 - 60	5%
61	10%
62	25%
63 - 64	20%
65	100%

Unpredictable Contingent Event Benefit (UCEB) assumptions

None

Benefit commencement date

- Preretirement death benefit
Upon the death of the active participant if the participant completed ten years of service; otherwise, the date the participant would have attained age 65.
- Deferred vested benefit
For active participants, the later of age 65 or current age.

For deferred vested participants (not eligible for a retirement benefit), the later of age 65 or current age.

For deferred vested participants (eligible for a retirement benefit), the later of age 62 or current age.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

• Retirement benefit	Later of valuation date and termination of employment
Form of payment	Actual for current retirees. For future retirees: lump sum for benefit accruals prior to January 1, 2001 and, for post-2000 accruals, 50% elect a lump sum and the other 50% elect a joint and 50% survivor annuity with pop-up (married) or life annuity (single) based on below percent electing married form of payment.
Percent married	85%; actual for current retirees
Spouse age	Wife three years younger than husband; actual for current retirees
Covered pay	N/A; pensionable pay was frozen as of August 5, 2013.
Administrative expenses	\$240,000 added to the target normal cost (inclusive of American Centrifuge).
Timing of benefit payments	Annuity payments are payable monthly at the beginning of the month, and lump sum payments are payable on date of decrement.

Demographic Assumptions – American Centrifuge

Mortality

• Healthy	Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021.
• Disabled	Same as healthy.
• Lump sums	Mortality for lump sum conversions is based on the 2024 IRS unisex mortality table prescribed under 417(e) for 2024 lump sum payments.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Termination

Representative termination rates by age and gender are shown below

Percentage leaving during the year		
<u>Attained Age</u>	<u>Males</u>	<u>Females</u>
15	9.6%	12.6%
20	8.1%	10.6%
25	6.6%	8.6%
30	5.2%	6.6%
35	4.1%	5.2%
40	3.2%	4.1%
45	2.6%	3.2%
50	2.0%	2.5%

Disability

Representative rates at which participants become disabled by age and gender are shown below

Percentage becoming disabled during the year		
<u>Age</u>	<u>Males</u>	<u>Females</u>
25	.033%	.041%
30	.043%	.061%
35	.059%	.097%
40	.093%	.135%
45	.171%	.217%
50	.338%	.364%
55	.639%	.566%

Retirement

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants retire by age are shown below

Percentage retiring during the year	
<u>Age</u>	<u>Rate</u>
50	2%
51	3%
52	4%
53-55	5%
56-59	8%
60-61	10%
62-64	30%
65	100%

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
 EIN / PN: 52-2107911/002
 Plan Sponsor: Centrus Energy Corp.
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Benefit commencement date

- Preretirement death benefit
Upon the death of the active participant if the participant completed ten years of service; otherwise, the date the participant would have attained age 65.
- Deferred vested benefit
For active participants, the later of age 65 or current age; immediate for lump sums

For deferred vested participants (not eligible for a retirement benefit), the later of age 65 or current age.

For deferred vested participants (eligible for a retirement benefit), the later of age 62 or current age.
- Retirement benefit
Later of valuation date and termination of employment.

Form of payment

Actual for current retirees; for future retirees, 50% elect a lump sum and the other 50% elect a joint and 50% survivor annuity with pop-up (married) or life annuity (single) based on below percent electing married form of payment.

Percent electing married form of payment

75% for males and 30% for females; actual for current retirees

Percent married

80% of males and 60% of females; actual for current retirees

Spouse age

Wife three years younger than husband; actual for current retirees

Covered pay

N/A; pensionable pay was frozen as of August 5, 2013.

Timing of benefit payments

Annuity payments are payable monthly at the beginning of the month.

Methods

Valuation date

First day of plan year

Funding target

Present value of accrued benefits as required by regulations under IRC §430.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

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Target normal cost Present value of benefits expected to accrue during the plan year plus plan-related expenses expected to be paid from plan assets during the plan year as required by regulations under IRC §430.

Decrement timing The approach used is called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements, the age is generally the participant's rounded age at the middle of the year.

Actuarial value of assets Average of the fair market value of assets on the valuation date and 12 and 24 months preceding the valuation date, adjusted for contributions, benefits, administrative expenses and expected earnings of 5.18% in 2022 and 6.56% in 2023 (with such expected earnings limited as described in IRS Notice 2009-22). The average asset value must be within 10% of market value, including discounted contributions receivable (discounted using the effective interest rate for the 2023 plan year).

The method of computing the actuarial value of assets complies with rules governing the calculation of such values under the Pension Protection Act of 2006 (PPA). These rules produce smoothed values that reflect the underlying market value of plan assets but fluctuate less than the market value. As a result, the actuarial value of assets will be lower than the market value in some years and greater in other years. However, over the long term under PPA's smoothing rules, the method has a significant bias to produce an actuarial value of assets that is below the market value of assets.

Benefits not valued All benefits described in the Plan Provisions were valued, except as noted below. WTW has reviewed the plan provisions with Centrus Energy Corp. and based on that review, is not aware of any significant benefits required to be valued that were not.

Benefit increases for any active participants employed after their minimum required distribution date, or deferred vested participants commencing after normal retirement date, have not been valued as

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
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Valuation Date: January 1, 2024

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they are not expected to affect many participants and would not have a significant impact on the funding target.

Source of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2024. Information on assets, contributions, and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date. In consultation with the plan sponsor, certain assumptions were made for missing or apparently inconsistent data elements, as will be documented in our forthcoming correspondence.

We are not aware of any errors or omissions in the data that would have significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate	The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time.
Administrative expenses	As required by regulations, administrative expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, PBGC premiums and other fees to be paid from the trust).
Investment return	A 6.56% investment return assumption for 2023 was selected for use in the actuarial value of assets (with such expected earnings limited as described in IRS Notice 2009-22). This assumption is based on an estimate of future experience for asset investment returns reflecting the plan's asset allocation and any expected changes during the plan year, market conditions at the measurement date and expectations for future market conditions. Portfolio return simulations using WTW's CAP:Link model were used to select this assumption.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
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Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

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Disabled mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
Termination	Termination rates were based on an experience study conducted in 2007, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.
Disability	Disability rates were based on a published table for pension participants believed to have reasonably similar characteristics, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.
Retirement	Retirement rates were based on an experience study conducted in 2007, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future, such as the introduction of an in-service distribution option.
Form of payment	The percentages of retiring participants assumed to elect the varying forms of payment available under the plan are based on recent observed experience and considering form of payment conversion factors. The lump sum election percentage are based on a 2019 study of actual lump sum experience for active participations who terminated during 2017 and 2018. Lump sum assumptions were set reflecting current payment terms and the relative near-term timing for the majority of remaining lump sum payments, and reflecting annuity substitution for lump sums based on post-2000 accruals.
Benefit commencement date for deferred benefits	
<ul style="list-style-type: none">• Preretirement death benefit	Surviving spouses are generally assumed to begin benefits at the earliest permitted commencement date because ERISA requires benefits to start then unless the spouse elects to defer. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value.
<ul style="list-style-type: none">• Deferred vested benefit	Deferred vested participants are assumed to commence benefits at the later of age 62 or current age (if retirement eligible) or at the later of age 65 or current age (if not retirement eligible) based on a best

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
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estimate of commencement age taking into account early retirement subsidies available in the plan.

Source of Prescribed Methods

Funding methods

The methods used for funding purposes as described herein, including the method of determining plan assets, are “prescribed methods set by law”, as defined in the actuarial standards of practice (ASOPs). These methods are required by IRC §430, or were selected by the plan sponsor from a range of methods permitted by IRC §430.

Changes in Assumptions and Methods

Change in assumptions and methods and other matters since prior valuation

- The segment interest rates used to calculate the funding target and target normal cost, and lump sums for post-2000 accruals, were updated from an applicable month of September 2022 to September 2023 as required by IRC §430.
- The discount rate used to calculate the lump sums for pre-2001 accruals was updated from 2.51% to 2.18%.
- The mortality table used to calculate the funding target and target normal cost was updated, as required by IRC §430.
- The mortality assumption used for lump sum conversions for post-2000 accruals was updated to reflect the current IRC §417(e) mortality table.
- The assumed administrative expense load included in the target normal cost was changed from \$320,000 to \$240,000.
- In conjunction with plan changes permitting in-service distributions, the maximum assumed retirement age was set to age 65.

Reference the prior year Form 5500 for details on assumptions for that valuation.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
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**SCHEDULE SB
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration
Pension Benefit Guaranty Corporation

**Single-Employer Defined Benefit Plan
Actuarial Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan EMPLOYEES' RETIREMENT PLAN OF CENTRUS ENERGY CORP.	B Three-digit plan number (PN) ▶	002
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C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF CENTRUS ENERGY CORP.	D Employer Identification Number (EIN) 52-2107911
--	---

E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500
---	---

Part I Basic Information

1 Enter the valuation date: Month 01 Day 01 Year 2024

2 Assets:	
a Market value	2a 27,704,787
b Actuarial value	2b 29,737,888

3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment.....	165	21,718,437	21,718,437
b For terminated vested participants	35	2,069,616	2,069,616
c For active participants.....	24	5,452,193	5,452,193
d Total.....	224	29,240,246	29,240,246

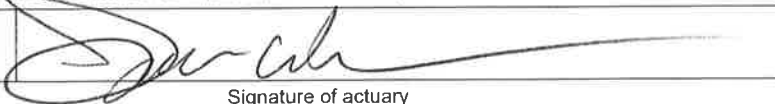
4 If the plan is in at-risk status, check the box and complete lines (a) and (b).....

a Funding target disregarding prescribed at-risk assumptions	4a
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b

5 Effective interest rate **5** 5.07%

6 Target normal cost	
a Present value of current plan year accruals	6a 0
b Expected plan-related expenses	6b 240,000
c Target normal cost	6c 240,000

Statement by Enrolled Actuary
To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		<u>June 24 2025</u>
	Signature of actuary	Date
David H Webber	Type or print name of actuary	2306137
		Most recent enrollment number
Willis Towers Watson US LLC	Firm name	703-258-8000
		Telephone number (including area code)
800 North Glebe Road Floor 10 Arlington VA 22203	Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

a Segment rates:

1st segment: 4.75%	2nd segment: 4.87%	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
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b Applicable month (enter code) **21b** 4

22 Weighted average retirement age **22** 63

23 Mortality table(s) (see instructions) Prescribed - combined Prescribed - separate Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment Yes No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment Yes No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment: Yes No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment... Yes No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment **27**

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years **28** 0

29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a) **29** 0

30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29) **30** 0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c) **31a** 240,000

b Excess assets, if applicable, but not greater than line 31a **31b** 240,000

	Outstanding Balance	Installment
32 Amortization installments:		
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount **33**

34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)..... **34** 0

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0

36 Additional cash requirement (line 34 minus line 35) **36** 0

37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c) **37** 0

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36) **38a** 0

b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances **38b** 0

39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) **39** 0

40 Unpaid minimum required contributions for all years **40** 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. 2019 2020 2021

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2024

For each active participant, an expected retirement age was calculated, weighted in proportion to the probability that the individual would remain an active participant to each age and then retire at that age. The plan's weighted average retirement age of 63 is the arithmetic average of the expected retirement ages of all such participants on January 1, 2024.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Statement of Actuarial Assumptions/Methods

Economic Assumptions

Interest rate basis

- Applicable month September 2023, based on bond yields through August preceding the valuation date
- Interest rate basis 3-Segment Rates

Interest rates

	Reflecting Corridors	Not Reflecting Corridors
--	----------------------	--------------------------

Annual rates of increase

- Compensation N/A
- Future Social Security wage bases N/A
- Pre-2001 lump sum interest rate 2.18%

Post-2000 lump sum conversion basis

Based on the annuity substitution approach method under IRS Regulation 1.430(d)-1(f)(4); using the 3-segment interest rates reflecting corridors described above.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
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Plan Sponsor: Centrus Energy Corp.
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SCHEDULE SB ATTACHMENTS

Demographic Assumptions – Other than American Centrifuge

Inclusion date The valuation date coincident with or next following the date on which the employee becomes a participant.

New or rehired employees It was assumed there will be no new or rehired employees.

Mortality

- **Healthy** Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments, and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021.
- **Disabled** Same as healthy
- **Lump sums** Mortality for lump sum conversions, except as referenced for pre-2001 lump sums (below), is based on the 2024 IRS unisex mortality table prescribed under 417(e) for 2024 lump sum payments.
- **Pre-2001 lump sums** UP-1984 Mortality Table set back four (4) years, per plan rules.

Termination

Representative termination rates by age and gender are shown below

Percentage leaving during the year		
<u>Attained Age</u>	<u>Males</u>	<u>Females</u>
15	23.5%	25.1%
20	17.9%	20.7%
25	12.5%	15.7%
30	9.8%	11.0%
35	8.0%	8.6%
40	6.6%	7.0%
45	4.5%	5.8%
50	2.3%	4.6%

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Disability

Representative rates at which participants become disabled by age and gender are shown below

Percentage becoming disabled during the year		
<u>Age</u>	<u>Males</u>	<u>Females</u>
25	.03%	.03%
30	.03%	.04%
35	.04%	.07%
40	.08%	.13%
45	.16%	.24%
50	.33%	.40%
55	.69%	.64%

Retirement

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants retire by age are shown below

Percentage retiring during the year	
<u>Age</u>	<u>Rates</u>
55 - 60	5%
61	10%
62	25%
63 - 64	20%
65	100%

Unpredictable Contingent Event Benefit (UCEB) assumptions

None

Benefit commencement date

- Preretirement death benefit
Upon the death of the active participant if the participant completed ten years of service; otherwise, the date the participant would have attained age 65.
- Deferred vested benefit
For active participants, the later of age 65 or current age.

For deferred vested participants (not eligible for a retirement benefit), the later of age 65 or current age.

For deferred vested participants (eligible for a retirement benefit), the later of age 62 or current age.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

• Retirement benefit	Later of valuation date and termination of employment
Form of payment	Actual for current retirees. For future retirees: lump sum for benefit accruals prior to January 1, 2001 and, for post-2000 accruals, 50% elect a lump sum and the other 50% elect a joint and 50% survivor annuity with pop-up (married) or life annuity (single) based on below percent electing married form of payment.
Percent married	85%; actual for current retirees
Spouse age	Wife three years younger than husband; actual for current retirees
Covered pay	N/A; pensionable pay was frozen as of August 5, 2013.
Administrative expenses	\$240,000 added to the target normal cost (inclusive of American Centrifuge).
Timing of benefit payments	Annuity payments are payable monthly at the beginning of the month, and lump sum payments are payable on date of decrement.

Demographic Assumptions – American Centrifuge

Mortality

• Healthy	Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021.
• Disabled	Same as healthy.
• Lump sums	Mortality for lump sum conversions is based on the 2024 IRS unisex mortality table prescribed under 417(e) for 2024 lump sum payments.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Termination

Representative termination rates by age and gender are shown below

Percentage leaving during the year		
<u>Attained Age</u>	<u>Males</u>	<u>Females</u>
15	9.6%	12.6%
20	8.1%	10.6%
25	6.6%	8.6%
30	5.2%	6.6%
35	4.1%	5.2%
40	3.2%	4.1%
45	2.6%	3.2%
50	2.0%	2.5%

Disability

Representative rates at which participants become disabled by age and gender are shown below

Percentage becoming disabled during the year		
<u>Age</u>	<u>Males</u>	<u>Females</u>
25	.033%	.041%
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55	.639%	.566%

Retirement

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants retire by age are shown below

Percentage retiring during the year	
<u>Age</u>	<u>Rate</u>
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53-55	5%
56-59	8%
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62-64	30%
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Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
 EIN / PN: 52-2107911/002
 Plan Sponsor: Centrus Energy Corp.
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Benefit commencement date

- Preretirement death benefit
Upon the death of the active participant if the participant completed ten years of service; otherwise, the date the participant would have attained age 65.
- Deferred vested benefit
For active participants, the later of age 65 or current age; immediate for lump sums

For deferred vested participants (not eligible for a retirement benefit), the later of age 65 or current age.

For deferred vested participants (eligible for a retirement benefit), the later of age 62 or current age.
- Retirement benefit
Later of valuation date and termination of employment.

Form of payment

Actual for current retirees; for future retirees, 50% elect a lump sum and the other 50% elect a joint and 50% survivor annuity with pop-up (married) or life annuity (single) based on below percent electing married form of payment.

Percent electing married form of payment

75% for males and 30% for females; actual for current retirees

Percent married

80% of males and 60% of females; actual for current retirees

Spouse age

Wife three years younger than husband; actual for current retirees

Covered pay

N/A; pensionable pay was frozen as of August 5, 2013.

Timing of benefit payments

Annuity payments are payable monthly at the beginning of the month.

Methods

Valuation date

First day of plan year

Funding target

Present value of accrued benefits as required by regulations under IRC §430.

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
Plan Sponsor: Centrus Energy Corp.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Target normal cost Present value of benefits expected to accrue during the plan year plus plan-related expenses expected to be paid from plan assets during the plan year as required by regulations under IRC §430.

Decrement timing The approach used is called rounded middle of year (rounded MOY) decrement timing. Most events are assumed to occur at the middle of year during which the eligibility condition will be met or the start/end date will occur. For death and disability decrements, the rate applied is based on the participant's rounded age (nearest integer age) at the beginning of the year, to align with the methodology generally used to create those rate tables. For retirement and withdrawal decrements, the age is generally the participant's rounded age at the middle of the year.

Actuarial value of assets Average of the fair market value of assets on the valuation date and 12 and 24 months preceding the valuation date, adjusted for contributions, benefits, administrative expenses and expected earnings of 5.18% in 2022 and 6.56% in 2023 (with such expected earnings limited as described in IRS Notice 2009-22). The average asset value must be within 10% of market value, including discounted contributions receivable (discounted using the effective interest rate for the 2023 plan year).

The method of computing the actuarial value of assets complies with rules governing the calculation of such values under the Pension Protection Act of 2006 (PPA). These rules produce smoothed values that reflect the underlying market value of plan assets but fluctuate less than the market value. As a result, the actuarial value of assets will be lower than the market value in some years and greater in other years. However, over the long term under PPA's smoothing rules, the method has a significant bias to produce an actuarial value of assets that is below the market value of assets.

Benefits not valued All benefits described in the Plan Provisions were valued, except as noted below. WTW has reviewed the plan provisions with Centrus Energy Corp. and based on that review, is not aware of any significant benefits required to be valued that were not.

Benefit increases for any active participants employed after their minimum required distribution date, or deferred vested participants commencing after normal retirement date, have not been valued as

Plan Name: Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN: 52-2107911/002
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Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

they are not expected to affect many participants and would not have a significant impact on the funding target.

Source of Data and Other Information

The plan sponsor furnished participant data as of January 1, 2024. Information on assets, contributions, and plan provisions was supplied by the plan sponsor. Data and other information were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date. In consultation with the plan sponsor, certain assumptions were made for missing or apparently inconsistent data elements, as will be documented in our forthcoming correspondence.

We are not aware of any errors or omissions in the data that would have significant effect on the results of our calculations.

Assumptions Rationale - Significant Economic Assumptions

Discount rate	The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time.
Administrative expenses	As required by regulations, administrative expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, PBGC premiums and other fees to be paid from the trust).
Investment return	A 6.56% investment return assumption for 2023 was selected for use in the actuarial value of assets (with such expected earnings limited as described in IRS Notice 2009-22). This assumption is based on an estimate of future experience for asset investment returns reflecting the plan's asset allocation and any expected changes during the plan year, market conditions at the measurement date and expectations for future market conditions. Portfolio return simulations using WTW's CAP:Link model were used to select this assumption.

Assumptions Rationale - Significant Demographic Assumptions

Healthy Mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
--------------------------	---

Plan Name:	Employees' Retirement Plan of Centrus Energy Corp.
EIN / PN:	52-2107911/002
Plan Sponsor:	Centrus Energy Corp.
Valuation Date:	January 1, 2024

SCHEDULE SB ATTACHMENTS

Disabled mortality	Assumptions used for funding purposes are as prescribed by IRC §430(h).
Termination	Termination rates were based on an experience study conducted in 2007, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.
Disability	Disability rates were based on a published table for pension participants believed to have reasonably similar characteristics, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future.
Retirement	Retirement rates were based on an experience study conducted in 2007, with annual consideration of whether any conditions have changed that would be expected to produce different results in the future, such as the introduction of an in-service distribution option.
Form of payment	The percentages of retiring participants assumed to elect the varying forms of payment available under the plan are based on recent observed experience and considering form of payment conversion factors. The lump sum election percentage are based on a 2019 study of actual lump sum experience for active participations who terminated during 2017 and 2018. Lump sum assumptions were set reflecting current payment terms and the relative near-term timing for the majority of remaining lump sum payments, and reflecting annuity substitution for lump sums based on post-2000 accruals.
Benefit commencement date for deferred benefits	
<ul style="list-style-type: none">• Preretirement death benefit	Surviving spouses are generally assumed to begin benefits at the earliest permitted commencement date because ERISA requires benefits to start then unless the spouse elects to defer. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value.
<ul style="list-style-type: none">• Deferred vested benefit	Deferred vested participants are assumed to commence benefits at the later of age 62 or current age (if retirement eligible) or at the later of age 65 or current age (if not retirement eligible) based on a best

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estimate of commencement age taking into account early retirement subsidies available in the plan.

Source of Prescribed Methods

Funding methods

The methods used for funding purposes as described herein, including the method of determining plan assets, are “prescribed methods set by law”, as defined in the actuarial standards of practice (ASOPs). These methods are required by IRC §430, or were selected by the plan sponsor from a range of methods permitted by IRC §430.

Changes in Assumptions and Methods

Change in assumptions and methods and other matters since prior valuation

- The segment interest rates used to calculate the funding target and target normal cost, and lump sums for post-2000 accruals, were updated from an applicable month of September 2022 to September 2023 as required by IRC §430.
- The discount rate used to calculate the lump sums for pre-2001 accruals was updated from 2.51% to 2.18%.
- The mortality table used to calculate the funding target and target normal cost was updated, as required by IRC §430.
- The mortality assumption used for lump sum conversions for post-2000 accruals was updated to reflect the current IRC §417(e) mortality table.
- The assumed administrative expense load included in the target normal cost was changed from \$320,000 to \$240,000.
- In conjunction with plan changes permitting in-service distributions, the maximum assumed retirement age was set to age 65.

Reference the prior year Form 5500 for details on assumptions for that valuation.

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Schedule SB, Part V Summary of Plan Provisions

Plan Provisions

The most recent amendment reflected in the following plan provisions was adopted November 2023.

Pension accruals and participation have been frozen for all participants effective August 5, 2013.

Covered employees

The following are eligible to participate in the plan:

- Headquarters staff hired prior to September 1, 2008. First of the month coincident with or following the later of January 1, 1994 and date of hire. Employees currently enrolled in either the CSRS or FERS are not eligible
- American Centrifuge employees hired before January 1, 2005
- American Centrifuge hired after 2004 are only eligible if they transferred from USEC prior to May 1, 2006 with at least 20 years of service and first became American Centrifuge employees prior to May 1, 2008

Participation date

Date of becoming a covered employee

Definitions

Credited service

Years and months of service as a covered employee. No credited service for benefit accruals will be earned after August 5, 2013.

Final average earnings

Greater of the average of the highest three consecutive calendar years of pensionable pay during the last ten-year period ending on the earlier of the participant's termination date or retirement date or the average of the final 36 months prior to Participant's termination date or retirement date. Effective August 5, 2013, final average earnings are frozen as of that date.

Participants transferring to United States Enrichment Corporation (GDP Plan) receive continued service accruals, but final average earnings are frozen at the date of transfer. Pensions for participants transferring from United States Enrichment Corporation (GDP Plan) are calculated using all service and pay at time of termination or retirement. Benefits are then offset by the United States Enrichment Corporation (GDP Plan) pension.

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Social Security benefit	The projected amount of the participant's primary Social Security benefit according to the law in effect at the date of termination of employment.
Normal retirement date (NRD)	First of month next following the attainment of age 65
Regular formula	1.2% of final average earnings times credited service, plus \$1,320
Minimum formula	\$60 for each of the first 10 years credited service, plus \$84 for each of the next 10 years of credited service, plus \$108 for each year of credited service over 20 years, plus 10% of final average earnings reduced by 1% per year less than 8, plus \$1,320.
Alternate formula	1.5% of final average earnings times credited service less 1.5% of projected Social Security times credited service subject to a maximum offset of 50% of projected Social Security.
Monthly pension benefit	Greatest of the Regular formula, Minimum formula or Alternate formula.
Opt-out	Employees who are participants in the plan are eligible to make an irrevocable election prior to the beginning of each plan year to opt out of future pension accruals. Upon opting out, these participants' benefits under the plan are frozen.

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Eligibility for Benefits

Normal retirement	Retirement on NRD
Unreduced early retirement	<p>Retirement before NRD and meeting the following requirements:</p> <ul style="list-style-type: none">• Age 62 with 10 years of credited service; or• Age 60 with 30 years of credited service; or• Age plus years of credited service at least equal to 85 <p>If termination is involuntary, other than for cause, an additional two year credit for age and/or service will be given for purposes of meeting the eligibility for this benefit.</p>
Reduced early retirement	<p>Retirement before NRD and on or after both attaining age 50 and completing ten years of credited service.</p> <p>If termination is involuntary, other than for cause, an additional two year credit for age and/or service will be given for purposes of meeting the eligibility for this benefit.</p>
Postponed retirement	Retirement after NRD
Vested termination	Termination for reasons other than death or retirement after completing five years of vesting service
Disability	None
Preretirement death benefit	Death while eligible for normal, early, postponed, or deferred vested retirement benefits, with a surviving spouse

Benefits Paid Upon the Following Events

Normal retirement	The monthly pension benefit determined as of NRD
Unreduced early retirement	The monthly pension benefit determined as of the early retirement date. Social Security is determined assuming no future earnings after retirement.

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Reduced early retirement	The monthly pension benefit determined as of the early retirement date, reduced 5.0% for each year prior to the earliest date the participant would be eligible for full benefits.
Postponed retirement	The monthly pension benefit determined as of the actual retirement date
Vested termination	Greatest of the three benefit formulas, where the alternate formula is calculated by projecting the benefit to age 65 and multiplying the result by credited service at termination divided by credited service at age 65. For the regular and minimum benefit formulas, the flat dollar add-on benefit is also prorated by the same credited service fraction. Additionally, the portion of the minimum benefit formula that is based on 10% of final average earnings is reduced by 1% per year of service less than 10 instead of 8. Early payment allowed using a different reduction than early retirement (5/9 of 1% for each month of commencement prior to age 65 and after age 62, and 5/12 of 1% for each month of commencement prior to age 62), with payment commencing no earlier than 50.
Disablement	None; however, participants continue to accrue credited service while disabled.
Preretirement death	<p>If participant dies after 10 years of credited service, death benefit is 50% of the benefit the participant could have received if he had retired, but not less than 25% of the accrued benefit, payable to the spouse and/or dependent children for life (or, if earlier, age 23 in the case of dependent children, unless the child is disabled).</p> <p>If participant dies with less than 10 years of credited service, death benefit is 50% of the benefit the participant would have received at age 65 in the form of a qualified joint and 50% survivor annuity payable at the participant's age 65.</p>

Other Plan Provisions

Forms of payment	A limited lump sum option was added to the Plan for (i) certain vested participants who terminated employment prior to July 1, 2013, and (ii) for certain actively employed participants whose employment terminates in connection with a voluntary reduction in force or whose employment is involuntarily terminated for reasons other than cause, in both cases on or after August 5, 2013, and on or before December 31, 2014. The lump sum is the present value of
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the NRD monthly pension benefit calculated using IRC §417(e) interest rate and mortality assumptions, with the pre-2001 portion of the lump sum determined as further described below. The lump sum under (i) was payable in September or December 2013, and the lump sum under (ii) is payable at termination (with delay during the Chapter 11 Reorganization period). Certain immediate annuity options were also made available in lieu of the lump sum.

An additional limited lump sum option was added to the Plan for (i) certain vested participants who terminated employment prior to December 31, 2014. A limited lump sum option was also added (ii) for certain actively employed participants whose employment terminates in connection with a voluntary reduction-in-force or whose employment is involuntarily terminated for reasons other than cause, in both cases on or after January 1, 2015, and on or before December 31, 2015. The lump sum is the present value of the NRD monthly pension benefit calculated using IRC §417(e) interest rate and mortality assumptions, with the pre-2001 portion of the lump sum determined as further described below. The lump sum under (i) was payable in March 2015, and the lump sum under (ii) is payable at termination. Certain immediate annuity options were also made available in lieu of the lump sum.

An additional limited lump sum option was added to the Plan for (i) certain terminated vested participants. A limited lump sum option was also added (ii) for certain actively employed participants whose employment terminates in connection with a voluntary reduction-in-force or whose employment is involuntarily terminated for reasons other than cause, in both cases on or after January 1, 2016, and on or before December 31, 2016 (subsequently extended to December 31, 2017). The lump sum is the present value of the NRD monthly pension benefit calculated using IRC §417(e) interest rate and mortality assumptions, with the pre-2001 portion of the lump sum determined as further described below. The lump sum under (i) was payable in June of 2016, and the lump sum under (ii) is payable at termination. Certain immediate annuity options were also made available in lieu of the lump sum.

A limited lump sum option was added for certain actively employed participants who voluntarily terminate or whose employment is involuntarily terminated for reasons other than cause, on or after January 1, 2017, and on or before September 30, 2019. The lump sum is the present value of the NRD monthly pension benefit calculated using IRC §417(e) interest rate and mortality assumptions, with the pre-2001 portion of the lump sum determined as further described

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below. The lump sum is payable at termination. Certain immediate annuity options were also made available in lieu of the lump sum.

The plan was amended in March 2019 making the lump sum option described immediately above permanent.

During 2024, certain terminated vested participants were given an opportunity for a lump sum distribution, with the lump sum payable in September 2024. Certain annuity options were also made available in lieu of the lump sum.

Post-2000 Accruals

Life annuity; joint and 50% survivor annuity with pop-up provision for married employees; joint and 75% survivor annuity; Social Security levelling option; Social Security levelling option with 50% survivor annuity. Illustrative conversion factors for the joint and 50% survivor annuity with pop-up option are shown below.

	Participant Age			
Spouse age	50	59	64	70
50	.951	.906	.868	.812
59	.966	.930	.897	.844
64	.974	.944	.914	.865
70	.983	.960	.937	.894

All other annuity forms of payment are determined by actuarial equivalence based on the Towers Perrin Forster & Crosby 1971 Forecast Mortality Table and a 6.00% interest rate, subject to the 417(e) minimum assumption basis applicable for the Social Security levelling options.

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Pre-2001 Accruals

Life annuity; 50%, 75% or 100% joint and survivor annuities; 5, 10, or 15 year certain and contingent annuities; lump sum

Pre-2001 optional form factors are determined using the following formulas, where "X" is the participant's age and "Y" is the beneficiary's age:

Period Certain and Continuous Option

<i>Certain Period</i>	<i>Factor</i>
5 Years	$98 + (65-X)(.002)$
10 Years	$94 + (65-X)(.004)$
15 Years	$88 + (65-X)(.01)$

Joint and Survivor Option

<i>Percentage Continued</i>	<i>Factor</i>
50%	$92 - (.0044)(X-Y) + (.0030)(65-X)$
75%	$88 - (.0060)(X-Y) + (.0040)(65-X)$
100%	$85 - (.0070)(X-Y) + (.0050)(65-X)$

Pre-2001 Lump Sum Option

Actuarial equivalence based on the UP-1984 Mortality Table set back four (4) years and effective January 1, 2021, the interest rate determined under the methodology set forth in Appendix C of final regulations issued by the PBGC on September 9, 2020 (or as subsequently amended), subject to 417(e) minimum.

In-service distribution

Permitted as early as age 59.5 for active participants without a Qualified Domestic Relations Order (QDRO). The reduced in-service benefit is actuarially equivalent to the accrued benefit. Annuities are adjusted at termination date to reflect final early retirement reductions.

Pension increases

None

Plan participants' contributions

None

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Maximum on benefits and pay All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. These limits are frozen effective August 5, 2013.

Future Plan Changes and Other Events

WTW is not aware of any future plan changes which are required to be reflected.

The following events occurred after January 1, 2024, and are not reflected in the valuation:

- In May 2024, the plan sponsor entered into an agreement with Fidelity & Guaranty Life Insurance Company to purchase a group annuity contract for \$19,719,000. The purchase resulted in a transfer of benefit obligations and administrative responsibilities for approximately 165 retirees and beneficiaries effective September 1, 2024.
- During 2024, certain terminated vested participants were given an opportunity for a lump sum distribution, with the lump sum payable in September 2024. Annuity options were also made available in lieu of the lump sum.
- Effective December 31, 2024, the assets and obligations of the Employees' Retirement Plan of Centrus Energy Corp. merged into the Retirement Program Plan for Employees of United States Enrichment Corporation.

Changes in Plan Provisions and Significant Events Since Prior Year

In 2023, the plan was amended to allow for in-service distribution of benefits for eligible participants as early as age 59.5. In the adopted plan amendment, employees are permitted to elect lump sum or commence an actuarially reduced annuity before terminating employment with Centrus Energy Corp. (with adjustment at termination to reflect the value of final early retirement reductions).

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Schedule SB, Line 24 Change in Actuarial Assumptions

The discount rate used to calculate the lump sums for pre-2001 accruals was updated from 2.51% to 2.18% to reflect changes to underlying economic conditions.

In conjunction with plan changes permitting in-service distributions, the maximum assumed retirement age was set to age 65.

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Schedule SB, Line 26a Schedule of Active Participant Data as of January 1, 2024

Attained Age	Attained Years of Credited Service ¹										Total	
	Under 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over		
Under 25	0	0	0	0	0	0	0	0	0	0	0	0
25-29	0	0	0	0	0	0	0	0	0	0	0	0
30-34	0	0	0	0	0	0	0	0	0	0	0	0
35-39	0	0	0	0	0	0	0	0	0	0	0	0
40-44	0	0	1	0	0	0	0	0	0	0	0	1
45-49	0	0	0	1	0	0	0	0	0	0	0	1
50-54	0	0	1	2	0	2	0	0	0	0	0	5
55-59	0	0	1	1	3	2	0	0	0	0	0	7
60-64	0	1	0	4	0	2	1	2	0	0	0	10
65-69	0	0	0	0	0	0	0	0	0	0	0	0
70 & over	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	1	3	8	3	6	1	2	0	0	0	24

¹ Age and service for purposes of determining category are based on exact (not rounded) values.
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