

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210-0110 1210-0089 2024 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) ☒ a single-employer plan ☐ a DFE (specify) _____
B	This return/report is: ☐ the first return/report ☐ the final return/report ☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here. ▶ ☐
D	Check box if filing under: ☐ Form 5558 ☐ automatic extension ☐ the DFVC program ☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶ ☐

Part II	Basic Plan Information—enter all requested information
1a	Name of plan TEXAS GAS GROUP BENEFIT PROGRAM
1b	Three-digit plan number (PN) ▶ 503
1c	Effective date of plan 05/16/2003
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) TEXAS GAS TRANSMISSION, LLC 610 WEST 2ND STREET OWENSBORO, KY 42301-0739
2b	Employer Identification Number (EIN) 61-0405152
2c	Plan Sponsor's telephone number 270-926-8686
2d	Business code (see instructions) 486000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	07/28/2025	SUZY LAMAR
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
5 Total number of participants at the beginning of the plan year	5 1244
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1) 508 6a(2) 521 6b 708 6c 6d 1229 6e 6f 6g(1) 6g(2) 6h
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

4A 4B 4D 4E 4H 4L 4Q

9a Plan funding arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☒ General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) ☒ Insurance (2) ☐ Code section 412(e)(3) insurance contracts (3) ☒ Trust (4) ☒ General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☐ **R** (Retirement Plan Information)
- (2)** ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)** ☐ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)** ☐ **DCG** (Individual Plan Information) – Number Attached _____
- (5)** ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
- (2)** ☐ **I** (Financial Information – Small Plan)
- (3)** ☒ **A** (Insurance Information) – Number Attached 6
- (4)** ☒ **C** (Service Provider Information)
- (5)** ☐ **D** (DFE/Participating Plan Information)
- (6)** ☐ **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☒ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ► File as an attachment to Form 5500. ► Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ►	503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier AMERICAN HERITAGE LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
59-0781901	60534	97086	247	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 10345	(b) Total amount of fees paid 0
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid RICKEY L. REDEKER 6 CORBETT AVENUE IRWIN, PA 15642
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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
10319			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid BUCK GLOBAL, LLC P.O. BOX 207640 DALLAS, TX 75320-7640
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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
26			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	0
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	0
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision) **b** ☐ Dental **c** ☐ Vision **d** ☐ Life insurance
e ☐ Temporary disability (accident and sickness) **f** ☐ Long-term disability **g** ☐ Supplemental unemployment **h** ☐ Prescription drug
i ☐ Stop loss (large deductible) **j** ☐ HMO contract **k** ☐ PPO contract **l** ☐ Indemnity contract
m ☒ Other (specify) ▶ **CANCER AND SPECIFIED DISEASE**

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	81570
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶	503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
HARTFORD LIFE AND ACCIDENT

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
06-0838648	70815	675557G	521	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 4875	(b) Total amount of fees paid 1762
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
MERCER HEALTH & BENEFITS, LLC
4565 PAYSPHERE CIRCLE
CHICAGO, IL 60674

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
4875			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
MERCER HUMAN RESOURCE CONSULTING
4565 PAYSPHERE CIRCLE
CHICAGO, IL 60674

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
	1762	CONTINGENT COMPENSATION	3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
b ☐ Dental
c ☐ Vision
d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
f ☒ Long-term disability
g ☐ Supplemental unemployment
h ☐ Prescription drug
i ☐ Stop loss (large deductible)
j ☐ HMO contract
k ☐ PPO contract
l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	106859
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶ 503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
FIRST SYMETRA NATIONAL LIFE INS CO OF NEW YORK

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
91-1367496	78417	16-016605-000	555	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
0	5296

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
MERCER HEALTH & BENEFITS, LLC
P.O. BOX 1966
MORRISTOWN, NJ 07962-1001

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
	5296	GROUP VOLUME BONUS	3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision) **b** ☐ Dental **c** ☐ Vision **d** ☐ Life insurance
e ☐ Temporary disability (accident and sickness) **f** ☐ Long-term disability **g** ☐ Supplemental unemployment **h** ☐ Prescription drug
i ☒ Stop loss (large deductible) **j** ☐ HMO contract **k** ☐ PPO contract **l** ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	398859
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶	503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier PRUDENTIAL INSURANCE COMPANY OF AMERICA
--

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
22-1211670	68241	44477-1	1598	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 30244	(b) Total amount of fees paid 112
---	--------------------------------------

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid MERCER HEALTH & BENEFITS, LLC 4565 PAYSHERE CIRCLE CHICAGO, IL 60674
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
30244			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid IMG 2960 NORTH MERIDIAN STREET INDIANAPOLIS, IN 46208

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
	112	TPA FEES	5

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision) **b** ☐ Dental **c** ☐ Vision **d** ☒ Life insurance
e ☐ Temporary disability (accident and sickness) **f** ☐ Long-term disability **g** ☐ Supplemental unemployment **h** ☐ Prescription drug
i ☐ Stop loss (large deductible) **j** ☐ HMO contract **k** ☐ PPO contract **l** ☐ Indemnity contract
m ☒ Other (specify) ▶ **BUSINESS TRAVEL AND AD & D**

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	1126077
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶	503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152	

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier
VISION SERVICE PLAN

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
22-2777159	47029	12243474	457	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
0	0

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision)
b ☐ Dental
c ☒ Vision
d ☐ Life insurance
e ☐ Temporary disability (accident and sickness)
f ☐ Long-term disability
g ☐ Supplemental unemployment
h ☐ Prescription drug
i ☐ Stop loss (large deductible)
j ☐ HMO contract
k ☐ PPO contract
l ☐ Indemnity contract
m ☐ Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	97401
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE A (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Insurance Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500. ▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶ 503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152

Part I	Information Concerning Insurance Contract Coverage, Fees, and Commissions	Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.
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1 Coverage Information:

(a) Name of insurance carrier ANTHEM INSURANCE COMPANIES, INC.

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
35-0781558	28207	270224	521	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
0	0

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
--

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information

Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:**a** State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) ☐ individual policies (2) ☐ group deferred annuity
(3) ☐ other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ ☐**7** Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) ☐ deposit administration (2) ☐ immediate participation guarantee
(3) ☐ guaranteed investment (4) ☐ other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
(2) Dividends and credits.....	7c(2)	
(3) Interest credited during the year.....	7c(3)	
(4) Transferred from separate account	7c(4)	
(5) Other (specify below)..... ▶	7c(5)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
(2) Administration charge made by carrier.....	7e(2)	
(3) Transferred to separate account	7e(3)	
(4) Other (specify below)..... ▶	7e(4)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information

If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** ☐ Health (other than dental or vision) **b** ☐ Dental **c** ☐ Vision **d** ☐ Life insurance
e ☐ Temporary disability (accident and sickness) **f** ☐ Long-term disability **g** ☐ Supplemental unemployment **h** ☐ Prescription drug
i ☐ Stop loss (large deductible) **j** ☐ HMO contract **k** ☐ PPO contract **l** ☐ Indemnity contract
m ☒ Other (specify) ▶ **EAP**

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3))		9a(4)	
b Benefit charges (1) Claims paid	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2))		9b(3)	
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	
(2) Dividends or retroactive rate refunds. (These amounts were ☐ paid in cash, or ☐ credited.)		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	7864
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? ☐ Yes ☒ No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2024
		This Form is Open to Public Inspection.
For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM	B Three-digit plan number (PN) ▶	503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC	D Employer Identification Number (EIN) 61-0405152	

Part I	Service Provider Information (see instructions)
---------------	--

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

- a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... ☐ Yes ☒ No
- b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ANTHEM INSURANCE COMPANIES, INC.

35-0781558

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
12 13 15 49 62	N/A	408551	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

PIMCO

840 NEWPORT CENTER DRIVE, STE 100
NEWPORT BEACH, CA 92660

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49	N/A	236147	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

STEGNER INVESTMENT ASSOCIATES

233 BRECKENRIDGE LANE
LOUISVILLE, KY 40207

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	N/A	55000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

DEAN DORTON ALLEN FORD, PLLC

27-3858252

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	N/A	41207	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CVS-CAREMARK RX, LLC

1 CVS DRIVE
WOONSOCKET, RI 02895

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
49	N/A	35419	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

KPMG

13-5565207

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	N/A	18000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MERCER HEALTH & BENEFITS, LLC

34-2015463

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
	N/A	15000	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

CIGNA HEALTH & LIFE INSURANCE COMP

59-1031071

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
12 13 31 38 49 50 56 62	N/A	11810	Yes ☒ No ☐	Yes ☒ No ☐	0	Yes ☒ No ☐

(a) Enter name and EIN or address (see instructions)

FROST BROWN TODD

P.O. BOX 70087
LOUISVILLE, KY 40270-0087

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	N/A	7982	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

BUCK GLOBAL, LLC

83-1116912

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	N/A	6652	Yes ☐ No ☒	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes ☐ No ☐	Yes ☐ No ☐		Yes ☐ No ☐

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110
		2024
		This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan TEXAS GAS GROUP BENEFIT PROGRAM		B Three-digit plan number (PN) ▶ 503
C Plan sponsor's name as shown on line 2a of Form 5500 TEXAS GAS TRANSMISSION, LLC		D Employer Identification Number (EIN) 61-0405152

Part I	Asset and Liability Statement		
1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.			
Assets		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	688884	427300
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	358201	1025101
(2) Participant contributions.....	1b(2)		
(3) Other	1b(3)	1835510	1971653
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)	38716714	34745685
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred.....	1c(3)(A)	1483213	503841
(B) All other.....	1c(3)(B)	65736536	47598316
(4) Corporate stocks (other than employer securities):			
(A) Preferred.....	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants).....	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts.....	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	12571690	861704
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)		
(15) Other.....	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	121390748	87133600
Liabilities			
g Benefit claims payable	1g	568887	1273868
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j	38849448	4354910
k Total liabilities (add all amounts in lines 1g through 1j)	1k	39418335	5628778
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	81972413	81504822

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	8753792	
(B) Participants	2a(1)(B)	4016064	
(C) Others (including rollovers)	2a(1)(C)		
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		12769856
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)	57454	
(B) U.S. Government securities	2b(1)(B)	627327	
(C) Corporate debt instruments	2b(1)(C)	3437305	
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)		
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		4122086
(2) Dividends:			
(A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)	468039	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		468039
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds	2b(4)(A)	1161188291	
(B) Aggregate carrying amount (see instructions)	2b(4)(B)	1162809433	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		-1621142
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	20027	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1381
c Other income	2c		441646
d Total income. Add all income amounts in column (b) and enter total	2d		16201893

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	12467370	
(2) To insurance carriers for the provision of benefits	2e(2)	1817770	
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		14285140
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	463873	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	41207	
(5) Investment advisory and investment management fees	2i(5)	330799	
(6) Bank or trust company trustee/custodial fees	2i(6)	3317	
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)	9148	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	1536000	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		2384344
j Total expenses. Add all expense amounts in column (b) and enter total	2j		16669484

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-467591
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) ☒ Unmodified (2) ☐ Qualified (3) ☐ Disclaimer (4) ☐ Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) ☒ DOL Regulation 2520.103-8 (2) ☐ DOL Regulation 2520.103-12(d) (3) ☐ neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **DEAN DORTON ALLEN FORD, PLLC**

(2) EIN: **27-3858252**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) ☐ This form is filed for a CCT, PSA, DCG or MTIA. (2) ☐ It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		☒	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		☒	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		☒	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		☒	
e Was this plan covered by a fidelity bond?	☒		10000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		☒	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		☒	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	☒		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	☒		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		☒	
l Has the plan failed to provide any benefit when due under the plan?		☒	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		☒	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		☒	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?..... ☐ Yes ☒ No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) ☐ Yes ☐ No ☐ Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.



Financial Statements and Supplemental Schedules

for

**TEXAS GAS GROUP BENEFIT
PROGRAM**

As of December 31, 2024 and 2023 and
for the Year Ended December 31, 2024
with Independent Auditor's Report

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NOTE: All other schedules required by Section 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted because they are not applicable to this Plan for the audit years addressed in the Independent Auditor's Report.

Independent Auditor's Report

To the Participants and Plan Administrator of
Texas Gas Group Benefit Program
Owensboro, Kentucky

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Texas Gas Group Benefit Program (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits and plan benefit obligations as of December 31, 2024 and 2023, the related statements of changes in net assets available for benefits and in plan benefit obligations for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of December 31, 2024 and 2023 and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).
- The information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with U.S. GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

Auditor's Responsibilities for the Audit of the Financial Statements, continued

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of U.S. GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with U.S. GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental Schedule H, line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2024 and Schedule H Line 4j – Schedule of Reportable Transactions (During the Year) for the year ended December 31, 2024, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements.

Other Matter - Supplemental Schedules Required by ERISA, continued

The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Dean Dotson Allen Ford, PLLC

Louisville, Kentucky
July 24, 2025

TEXAS GAS GROUP BENEFIT PROGRAM

Statements of Net Assets Available for Benefits

December 31, 2024 and 2023

Assets	<u>2024</u>	<u>2023</u>
Cash and cash equivalents	\$ 427,300	\$ 688,884
Investments, at fair value:		
Corporate debt instruments	48,102,158	67,219,749
U.S. Government securities	34,745,684	38,716,714
Money market funds	<u>861,704</u>	<u>12,571,690</u>
Total investments, at fair value	83,709,546	118,508,153
Receivable and other assets:		
Accrued investment income	675,033	766,246
Contribution receivable - Sponsor	1,025,101	358,201
Prepaid taxes on unrelated business income	10,275	104,932
Other assets	<u>1,286,345</u>	<u>964,332</u>
Total receivable and other assets	<u>2,996,754</u>	<u>2,193,711</u>
Total assets	87,133,600	121,390,748
Liabilities		
Payable to broker	4,335,348	38,835,207
Payable to vendor	324,104	94,798
Payable to Sponsor	22,475	14,939
Other liabilities	<u>19,562</u>	<u>14,241</u>
Total liabilities	<u>4,701,489</u>	<u>38,959,185</u>
Net assets available for benefits	\$ <u>82,432,111</u>	\$ <u>82,431,563</u>

See accompanying notes.

TEXAS GAS GROUP BENEFIT PROGRAM

Statement of Changes in Net Assets Available for Benefits

Year ended December 31, 2024

Additions (reductions) to net assets attributed to:

Investment income:

Net depreciation in fair value of investments

\$ (431,283)

Interest and dividends

3,553,320

Total investment income

3,122,037

Contributions:

Contributions from Sponsor

8,753,792

Contributions from participants

4,016,064

Total contributions

12,769,856

Total additions

15,891,893

Deductions from net assets attributed to:

Claims paid

11,999,231

Premiums paid

1,817,770

Administrative expenses

538,344

Federal tax on unrelated business income

1,536,000

Total deductions

15,891,345

Net increase

548

Net assets available for benefits, beginning of year

82,431,563

Net assets available for benefits, end of year

\$ 82,432,111

See accompanying notes.

TEXAS GAS GROUP BENEFIT PROGRAM

Statements of Plan Benefit Obligations

December 31, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Amounts currently payable:		
Claims incurred but not reported	\$ 927,289	\$ 459,150
Post-retirement benefit obligations:		
Retired participants and surviving spouses	16,555,463	17,792,816
Other participants fully eligible for benefits	4,604,382	5,290,665
Participants not yet fully eligible for benefits	<u>186,632</u>	<u>358,677</u>
Total post-retirement benefit obligation	21,346,477	23,442,158
Post-employment benefit obligations:		
Long-term disability benefits for inactive participants	<u>-</u>	<u>41,240</u>
Total plan benefit obligation	\$ <u>22,273,766</u>	\$ <u>23,942,548</u>

See accompanying notes.

TEXAS GAS GROUP BENEFIT PROGRAM

Statement of Changes in Plan Benefit Obligations

For the Year Ended December 31, 2024

Amounts currently payable:	
Balance, beginning of year	\$ 459,150
Claims incurred	12,467,370
Claims paid	<u>(11,999,231)</u>
Balance, end of year	927,289
Post-retirement benefit obligations:	
Balance, beginning of year	23,442,158
Increase (decrease) in post-retirement benefits during the year attributable to:	
Service cost	9,679
Interest cost	1,137,928
Changes in assumption and actuarial gain	(102,919)
Benefits paid	<u>(3,140,369)</u>
Balance, end of year	21,346,477
Post-employment benefit obligations:	
Balance, beginning of year	41,240
Increase (decrease) in post-employment benefits during the year attributable to:	
Interest cost	691
Changes in assumption and actuarial gain	<u>(41,931)</u>
Balance, end of year	<u>-</u>
Total plan benefit obligations, end of year	22,273,766
Total plan benefit obligations, beginning of year	<u>23,942,548</u>
Net decrease	\$ <u><u>(1,668,782)</u></u>

See accompanying notes.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements

1. Description of the Plan

The following description of the Texas Gas Group Benefit Program (the "Plan") is provided for general informational purposes only. Participants should refer to the applicable Summary Plan Description or Plan document for a complete description of the Plan's provisions.

General

The Plan is a defined benefit health and welfare benefit plan established May 16, 2003, to provide health, life, accidental death and dismemberment, long-term disability, vision, cancer, and business travel accident benefits to substantially all active and long-term disabled employees of Texas Gas Transmission, LLC (the "Sponsor" and the "Plan Administrator") and to the dependents of such employees pursuant to the employee's elected coverage. Health and life benefits are provided to certain retired employees of the Sponsor and to the eligible dependents of such retired employees. There is a cap on the Sponsor's contributions toward retiree medical benefit coverage. For retirees younger than age 65, the cap limits the Sponsor's contribution to the amount contributed for each retiree in 2006. For retirees age 65 or older, the Sponsor will cap its contribution at three times the 2006 amount. In addition, the Plan does not cover prescription drug costs for retirees age 65 and older. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA"), as amended.

The Sponsor established the Texas Gas Employee Welfare Benefits Trust (the "Trust") to pre-fund certain future benefits of retired participants. The Benefits Committee of the Sponsor controls and manages the operation and administration of the Plan. Assets of the Plan are invested in the Trust and held by Northern Trust Company, the Custodian of the Plan (the "Custodian").

Benefits

The Plan provides basic health benefits for active employees, long-term disabled and certain retired employees, such as medical, prescription drug (excluding retirees over 65), dental (excluding retirees), and flexible spending accounts (active employees only). All claims are administered by Anthem, CVS Caremark, and CIGNA, the Plan's claims administrators as of December 31, 2024. Allowable claims and administrative expenses are paid directly from the Trust and then the Sponsor makes contributions to cover certain payments. Retired employees, hired prior to January 1, 1996, are eligible to participate after completion of 10 years of service and upon meeting other specific criteria. Medical benefits are generally subject to individual and family deductibles as well as copayment of expenses up to a defined limit.

The Plan provides long-term disability benefits for eligible employees, providing up to 60% of the first \$10,000 of pre-disability earnings upon proof of disability. Participants can supplement this noncontributory insurance through contributions to the Plan; under such supplemental coverage, benefits are provided to eligible participants up to 66.67% of the first \$15,000 of pre-disability earnings.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

1. Description of the Plan, continued

Benefits, continued

The Plan provides basic employee term life coverage for eligible employees, providing 150% of the employee's annual salary up to \$500,000. The Plan also provides basic accidental death and dismemberment coverage for eligible employees, providing coverage equal to 200% of the employee's annual salary. Eligible active employees can supplement this noncontributory insurance through contributions to the Plan for themselves and dependents. In addition, eligible active employees are provided with business travel accident insurance coverage. Vision and supplemental cancer insurance is available for purchase by eligible active employees. Vision insurance is available for purchase by long-term disabled employees. Life insurance benefits are provided to retired employees hired prior to April 17, 2012 after completion of 3 years of service. Coverage amounts vary, based on retirement date or other specific criteria, and range from \$5,000 to \$177,749.

Contributions

Contributions are made by the Sponsor for benefits in amounts in excess of contributions made by the active and long-term disabled participants and, if applicable, to meet the funding requirements as described in Note 3. Contributions are made by the participants in amounts in accordance with their elected coverage and Plan option chosen. The maximum monthly amount contributed by retirees was \$1,649.59 for medical coverage during the year ended December 31, 2024, based on elected coverage.

2. Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America ("GAAP").

Management's Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, benefit obligations and changes therein, claims incurred but not reported, claims payable, and disclosure of contingent assets and liabilities. Actual amounts could differ from those estimates.

Cash and Cash Equivalents

All highly liquid investments purchased with an original maturity of three months or less are classified as cash equivalents. The Plan maintains cash and cash equivalents in bank accounts which, at times, may exceed the coverage provided by the Federal Deposit Insurance Corporation.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

2. Summary of Significant Accounting Policies, continued

Investment Valuation and Income Recognition

The Plan's investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's valuation policies are determined by utilizing information provided by the investment advisors and the Custodian.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation or depreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Risks and Uncertainties

The Plan utilizes various investment instruments which, in general, are exposed to various risks, such as interest rate, credit, and overall market volatility. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the financial statements.

The actuarial present value of benefit obligations is reported based on certain assumptions pertaining to interest rates, health care inflation rates, and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

Contribution Receivable - Sponsor

Allowable claims and administrative expenses are paid directly from the Trust and then the Sponsor makes contributions to cover certain payments. The Plan's contribution receivable from the Sponsor as of December 31 is for payments by the Trust prior to December 31 where the Sponsor made contributions to cover certain payments in January of the following year.

Due to Broker

The Plan's liability for amounts due to broker include pending investment transactions held with brokers from unsettled trades. These transactions are expected to settle within the 30 days subsequent to the Plan's year end.

Claims Incurred But Not Reported

The Plan's liability for claims incurred but not reported is estimated using historical information obtained by the Sponsor from the service providers. These amounts are paid by the Plan only if claims are submitted and approved for payment.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

2. Summary of Significant Accounting Policies, continued

Administrative Expenses

Expenses incurred in the administration of the Plan are paid by the Plan.

Post-retirement Benefits

The post-retirement benefit obligation represents the actuarial present value of those estimated future benefits that are attributed by the terms of the Plan to employee service rendered to the date of the financial statements, reduced by the actuarial present value of contributions expected to be received in the future from current Plan participants. Post-retirement benefits include future benefits expected to be paid to or for (1) currently retired employees and their beneficiaries and dependents, and (2) eligible, active employees and their beneficiaries and dependents after retirement from service with the Sponsor. Prior to an active employee's full eligibility date, the post-retirement benefit obligation is the portion of the expected post-retirement benefit obligation that is attributable to that employee's service rendered to the valuation date. The post-retirement benefit obligation represents the amount that is to be funded by contributions from the Sponsor and from existing Plan assets.

The actuarial present value of the expected post-retirement benefit obligation is determined by the Plan's independent actuary and is the amount that results from applying actuarial assumptions to historical claims cost data to estimate future annual incurred claims costs per participant and to adjust such estimates for the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as those for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment, and to reflect the portion of those costs expected to be borne by Medicare, the retired participants, and other providers.

For measurement purposes, health care cost trend rates were assumed to be 5.50% for 2024, and remaining at that level for both non-Medicare eligible and Medicare eligible.

Other significant assumptions used in the valuations as of December 31, 2024 and 2023, were as follows:

- Weighted average discount rate of 5.60% and 5.10%, respectively;
- Life expectancy of participants used to measure the Benefit Obligation as of December 31, 2024 and 2023, is based on the Society of Actuaries Pri-2012 Mortality Table with improvement scales projected using Scale MP-2021.
- A percentage of employees are assumed to retire each year from 55 to 65, with all employees assumed to retire by age 65.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. If the Plan were to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of post-retirement benefit obligations.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

2. Summary of Significant Accounting Policies, continued

Post-employment Benefits

The post-employment benefit obligation represents the actuarial present value of those estimated future disability payments that are attributed by the terms of the Plan to those participants totally disabled on or before December 31, 2003. The post-employment benefit obligation represents the amount that is to be funded by contributions from the Sponsor.

The actuarial present value of the post-employment benefit obligation is determined by the Plan's independent actuary and is the amount that results from applying actuarial assumptions to covered individuals to estimate future expected long-term disability claims costs per participant and to adjust such estimates for the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as those for death) between the valuation date and the expected date of payment.

Significant assumptions used in the valuation as of December 31, 2024 and 2023, are as follows:

- Weighted-average discount rate of 3.90% and 4.80%, respectively;
- Duration of disability is based on using the termination (mortality and recovery) rates from the Buck 2019 Group Long Term Disability Termination Table for the years ended December 31, 2024 and 2023; and
- Cessation of benefits at earlier of death or age 65.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. If the Plan were to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of post-employment benefit obligations.

Subsequent Events

The Plan's management has evaluated subsequent events for recognition or disclosure in the financial statements through July 24, 2025, the date that the financial statements were available to be issued.

3. Funding Policy

Based on their elected coverage, retired participants may contribute specified amounts to extend coverage to eligible dependents. See Plan document for additional information. During the year ended December 31, 2024, retired participants contributed approximately \$933,000 toward post-retirement benefit costs.

The Sponsor makes contributions to the Plan in accordance with the minimum funding requirement as determined by the Plan's actuary, which is in accordance with the Sponsor's settled rate case with the Federal Energy Regulatory Commission. Based on the minimum funding requirement, as determined by the actuary, the Sponsor was not required to contribute to the Trust to satisfy this requirement during 2024.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

3. Funding Policy, continued

Although it has not expressed any intention to do so, the Sponsor has the right under the Plan to discontinue its contributions at any time subject to the provisions set forth in ERISA.

4. Information Certified or Provided by Northern Trust Company

As permitted by 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator has elected that information certified or provided by Northern Trust Company, the Custodian, not be subjected to any auditing procedures except for comparing such information to the related information contained in the financial statements and supplementary information.

Northern Trust Company has certified (individually and in summary) to all cash and cash equivalents, investments, and other assets as of December 31, 2024 and 2023. Northern Trust Company also certified to the completeness and accuracy of \$431,283 of net depreciation in the fair value of investments and \$3,553,320 of interest and dividends related to the investments and cash equivalents for the year ended December 31, 2024.

5. Fair Value Measurements

The Plan classifies its investments based on a hierarchy consisting of: Level 1 (valued using quoted prices from active markets for identical assets), Level 2 (not traded on an active market but for which observable market inputs are readily available), and Level 3 (valued based on significant unobservable inputs). The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value on a recurring basis:

Corporate debt instruments: Valued using a yield curve matrix derived from quoted prices for similar assets in active markets.

U.S. Government securities: Valued using pricing models maximizing the use of observable inputs for similar securities.

Money market funds: Valued at cost which approximates fair value.

There have been no changes in the valuation methodologies used at December 31, 2024 and 2023.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan Administrator believes the valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

5. Fair Value Measurements, continued

The following table sets forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31, 2024 and 2023:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
<u>2024</u>				
Investments measured at fair value:				
Corporate debt instruments	\$ -	\$ 48,102,158	\$ -	\$ 48,102,158
U.S. Government securities	-	34,745,684	-	34,745,684
Money market funds	<u>861,704</u>	<u>-</u>	<u>-</u>	<u>861,704</u>
Total investments	<u>\$ 861,704</u>	<u>\$ 82,847,842</u>	<u>\$ -</u>	<u>\$ 83,709,546</u>
<u>2023</u>				
Investments measured at fair value:				
Corporate debt instruments	\$ -	\$ 67,219,749	\$ -	\$ 67,219,749
U.S. Government securities	-	38,716,714	-	38,716,714
Money market funds	<u>12,571,690</u>	<u>-</u>	<u>-</u>	<u>12,571,690</u>
Total investments	<u>\$ 12,571,690</u>	<u>\$ 105,936,463</u>	<u>\$ -</u>	<u>\$ 118,508,153</u>

To assess the appropriate classification of investments within the fair value hierarchy, the availability of market data is monitored. Changes in economic conditions or valuation techniques may require the transfer of investments from one fair value level to another. Plan management evaluates the significance of transfers between levels based upon the nature of the investment and size of the transfer relative to total net assets available for benefits. For the year ended December 31, 2024, there were no significant transfers in or out of Level 3.

6. Related Party and Party-in-Interest Transactions

Certain Plan investments are invested in funds of Northern Trust Company which is the Custodian as defined by the Plan, therefore, these transactions qualify as exempt party-in-interest transactions. There were no indirect fees related to these investments for the year ended December 31, 2024. The direct fees charged by Northern Trust Company for the year ended December 31, 2024 were \$7,090. The Plan pays additional direct fees to other third parties which are also included in administrative expenses on the statement of changes in net assets available for benefits.

7. Plan Termination

Although it has not expressed any intention to do so, the Sponsor has the right under the Plan to amend and terminate the Plan subject to the provisions set forth in ERISA. In the event the Plan is terminated, the Sponsor will contribute the necessary amounts to fund all claims incurred prior to the date of termination.

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

8. Tax Status

The Trust received a favorable exemption letter, dated June 13, 1989, from the Internal Revenue Service in which it ruled that the Trust was designed in compliance with Sections 501(c)(9) and 505 and, as then designed, was exempt from taxation under Section 501(a) of the Internal Revenue Code ("IRC"), except for tax which is attributable to its unrelated business income in the Trust. Unrelated Business Income Tax ("UBIT") is a Federal tax imposed on an exempt organization's net income generated from a trade or business that is unrelated to the organization's tax-exempt purpose. The Plan is subject to UBIT on income generated from its investments including its taxable interest and dividend income and net capital gains on the dispositions of securities. The Sponsor is of the opinion that the Plan and Trust, as amended, meet the IRC requirements and, therefore, the Trust continues to be tax-exempt.

9. Contingency

The Plan is currently undergoing an audit by the DOL Employee Benefits Security Administration concerning its operations for the period from January 1, 2022 to May 11, 2023. The scope and focus of the audit include, but may not be limited to, insurance coverages, the denial of certain claims, coinsurance, and certain benefits.

As of the date of this report, the audit is ongoing, and no final findings or conclusions have been provided. Management believes the potential impact, if any, of the DOL audit on the Plan's financial statements will not be material and will be reflected in future financial statements or reported as deemed appropriate in accordance with GAAP and ERISA.

10. Reconciliation to Form 5500

A reconciliation of benefit claims payable and net assets available for benefits per the financial statements to the Form 5500 as of December 31, 2024 and 2023, is as follows:

	<u>2024</u>	<u>2023</u>
Payable to Sponsor per the financial statements	\$ 22,475	\$ 14,939
Payable to vendor per the financial statements	324,104	94,798
Plus claims incurred but not reported	<u>927,289</u>	<u>459,150</u>
Benefit claims payable per Form 5500	<u>\$ 1,273,868</u>	<u>\$ 568,887</u>
Net assets available for benefits per the financial statements	\$ 82,432,111	\$ 82,431,563
Less claims incurred but not reported	<u>927,289</u>	<u>459,150</u>
Net assets per Form 5500	<u>\$ 81,504,822</u>	<u>\$ 81,972,413</u>

TEXAS GAS GROUP BENEFIT PROGRAM

Notes to the Financial Statements, continued

10. Reconciliation to Form 5500, continued

A reconciliation of claims paid and net increase per the financial statements to the Form 5500 for the year ended December 31, 2024 is as follows:

	<u>2024</u>
Claims paid per the financial statements	\$ 11,999,231
Less claims incurred but not reported at December 31, 2023	(459,150)
Plus claims incurred but not reported at December 31, 2024	<u>927,289</u>
Total claims paid per Form 5500	\$ <u>12,467,370</u>
Net increase per the financial statements	\$ 548
Change in amount for claims incurred but not reported	<u>(468,139)</u>
Net loss per Form 5500	\$ <u>(467,591)</u>

SUPPLEMENTAL SCHEDULES

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	Corporate debt instruments:			
	BD6D2K7 Santos Finance LTD	4.125%, 09-14-2027, \$100,000	\$ 97,154	\$ 96,892
	Q8809VAG4 Sydney Airport Finance	3.375%, 04-30-2025, \$260,000	259,067	258,541
	Q9194UAG7 Transurban Fin Co	4.125%, 02-02-2026, \$290,000	288,754	287,324
	980236AR4 Woodside Fin LTD	5.100%, 09-12-2034, \$200,000	199,488	190,215
	015857AF2 Algonquin Power & Utilities Corp Step	5.365%, 06-15-2026, \$600,000	596,635	602,825
	BRXGXF9 Brookfield Cap Fin LLC SR NT	6.087%, 06-14-2033, \$100,000	100,000	103,536
	BN12KH2 Enbridge Inc	5.900%, 11-15-2026, \$200,000	199,954	203,888
	BYV6145 Rogers	3.625%, 12-15-2025, \$300,000	293,535	296,559
	89115A2V3 Toronto Dominion Bank	5.264%, 12-11-2026, \$100,000	100,000	101,051
	89115A2Y7 Toronto Dominion BK	4.994%, 04-05-2029, \$200,000	200,790	199,584
	83368TAV0 Societe Generale	2.625%, 01-22-2025, \$100,000	99,919	99,863
	BP0VPS0 Deutsche Bk Ag N Y Branch	6.819%, 11-20-2029, \$100,000	100,000	104,658
	25160PAH0 Deutsche Bk Ag N Y Brh	2.552%, 01-07-2028, \$200,000	188,488	190,254
	25160PAN7 Deutsche Bk Ag N Y Brh	7.146%, 07-13-2027, \$563,000	578,285	580,163
	251526CE7 Deutsche Bk Ag N Y Fltg Rt	2.129%, 11-24-2026, \$100,000	97,503	97,468
	80007RAF2 Sands China Ltd Fixed	5.125%, 08-08-2025, \$200,000	196,881	199,171
	BR82H83 AerCap Ireland Cap Designated Activity	6.100%, 01-15-2027, \$100,000	99,540	102,279
	BNVW1S0 AerCap Ireland Cap/Globa	2.450%, 10-29-2026, \$400,000	385,493	382,905
	BP39859 Intesa Sanpaolo	7.000%, 11-21-2025, \$200,000	200,873	203,385
	BYW42B2 Mitsubishi Ufj	2.757%, 09-13-2026, \$570,000	545,745	552,297
	60687YCZ0 Mizuho Finl Group Inc	5.778%, 07-06-2029, \$200,000	200,000	204,572
	60687YDF3 Mizuho Finl Group	5.382%, 07-10-2030, \$25,000	25,000	25,245
	J57160DX8 Nissan Motor Co	3.522%, 09-17-2025, \$666,000	655,378	656,381
	BL5C1W6 Nomura Hldgs Inc Sr Nt	1.851%, 07-16-2025, \$805,000	788,556	791,664
	BKX9PB9 Nomura Hldgs Inc	2.648%, 01-16-2025, \$250,000	249,609	249,769
	BMQ53J2 Nomura Hldgs Inc	5.099%, 07-03-2025, \$200,000	200,000	200,090
	BKX9BC2 Sumitomo Mitsui Fi	2.512%, 01-22-2025, \$700,000	698,493	698,958
	86562MCT5 Sumitomo Mitsui Finl Group Inc	5.464%, 01-13-2026, \$200,000	200,000	201,518
	N4580HAC1 Ing Groep N V/Fixed	1.400%, 07-01-2026, \$100,000	98,276	98,236
	N84413CL0 Syngenta Finance Nv	4.892%, 04-24-2025, \$200,000	200,079	199,781
	H42097CZ8 UBS Group Ag	4.488%, 05-12-2026, \$100,000	99,783	99,768
	BQYL792 Barclays Plc Fixed	5.829%, 05-09-2027, \$250,000	253,315	252,685
	BRCD8Q7 Barclays Plc Fltg	6.364%, 09-13-2027, \$100,000	101,740	101,484
	BKY6M29 Barclays Plc	2.852%, 05-07-2026, \$100,000	99,263	99,227
	06738EBZ7 Barclays Plc	5.304%, 08-09-2026, \$200,000	200,000	200,379
	BRJ50W6 Bat Capital Corporation	6.343%, 08-02-2030, \$200,000	200,000	210,385
	BQ1KVR4 Hsbc Hldgs Plc Fltg Rt	2.999%, 03-10-2026, \$100,000	99,631	99,603
	BLGYS97 Hsbc Hldgs Plc Fltg Rt	5.887%, 08-14-2027, \$200,000	200,000	202,946
	BQ74Q75 Hsbc Holdings Plc	4.755%, 06-09-2028, \$350,000	350,068	347,582
	BN4J2P2 Lloyds Bkg Group Plc	4.716%, 08-11-2026, \$200,000	199,838	199,561
	BRJC5L1 Lloyds Bkg Group Plc	5.462%, 01-05-2028, \$200,000	200,000	201,680

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BQWSL11 National Grid Plc	5.602%, 06-12-2028, \$300,000	301,937	305,823
	BP4TLQ0 Natwest Group Plc Fixed	7.472%, 11-10-2026, \$100,000	101,353	102,076
	BN15XD8 Santander Uk Group Hldgs Plc	1.530%, 08-21-2026, \$700,000	676,006	683,973
	BP399P6 Santander Uk Group Hldgs Plc	6.833%, 11-21-2026, \$100,000	101,495	101,441
	G95248U43, Weir Group Fixed	2.200%, 05-13-2026, \$790,000	754,303	759,702
	BSNSFG7 Abbvie Inc	4.800%, 03-15-2027, \$200,000	199,718	201,163
	BRJNXM1 Aep Tex inc	5.450%, 05-15-2029, \$200,000	199,942	202,728
	BL55SH9 Aes Corp Sr Nt	1.375%, 01-15-2026, \$100,000	96,441	96,266
	BMC44W3 Aes Corp	3.300%, 07-15-2025, \$300,000	298,327	297,093
	BNRQY76 Aes Corp	5.450%, 06-01-2028, \$300,000	297,108	301,599
	BL96VB3 Ally Finl Inc	5.800%, 05-01-2025, \$100,000	100,220	100,115
	BRF1QR5 American Tower Corp New	5.800%, 11-15-2028, \$200,000	208,332	205,336
	BJLV1Q7 American Tower Corp	3.650%, 03-15-2027, \$100,000	97,640	97,621
	BQ5J3Y8 American Tower Corp	5.200%, 02-15-2029, \$100,000	99,638	100,581
	BPBK6X8 Amern Tower Corp Fixed	1.450%, 09-15-2026, \$100,000	93,323	94,538
	031162DP2 Amgen Inc Fixed	5.150%, 03-02-2028, \$200,000	203,944	201,439
	BYZMJS9 Appalachian Pwr Co	3.300%, 06-01-2027, \$100,000	96,768	96,657
	BTG00L7 Applovin Corp	5.125%, 12-01-2029, \$100,000	99,990	99,662
	BLB3952 Ares Cap Corp	2.150%, 07-15-2026, \$450,000	426,393	430,241
	BNXJH25 Ares Cap Corp	7.000%, 01-15-2027, \$100,000	99,257	103,630
	BQC4SQ3 Assured Gty Us Hldgs Inc	6.125%, 09-15-2028, \$200,000	203,270	207,523
	BMDFW9 At&t Inc	1.650%, 02-01-2028, \$300,000	273,212	272,783
	BSQLCD9 Atlassian Corp	5.250%, 05-15-2029, \$100,000	99,571	100,768
	BK1LZT5 Bank Amer Corp	3.559%, 04-23-2027, \$100,000	98,418	98,404
	BNNJDV6 Bank Amer Corp	5.933%, 09-15-2027, \$100,000	101,229	101,801
	06051GLG2 Bank of America Corporation	5.202%, 04-25-2029, \$500,000	500,000	502,319
	BPJP4Q4 Bank Of America Na	5.650%, 08-18-2025, \$100,000	100,000	100,545
	BPJLWM4 Black Hills Corp	5.950%, 03-15-2028, \$100,000	103,004	102,994
	BYNLWP6 Block Finl Llc	5.250%, 10-01-2025, \$200,000	200,158	200,195
	BKPSXR6 Boeing Co Fixed	2.196%, 02-04-2026, \$700,000	673,451	678,822
	BM8XFR6 Boeing Co Fixed	5.150%, 05-01-2030, \$100,000	97,029	98,560
	097023DP7 Boeing Co	6.259%, 05-01-2027, \$100,000	102,470	102,381
	BS6VJN8 Broadcom Inc	5.050%, 07-12-2029, \$200,000	205,283	200,704
	BPNZ6R5 Cap 1 Finl Corp	7.149%, 10-29-2027, \$100,000	100,000	103,773
	14040HCZ6 Capital One Financial Corp	6.312%, 06-08-2029, \$200,000	200,000	206,558
	BLD5MC4 Cbre Svcs Inc	5.500%, 04-01-2029, \$100,000	99,837	101,699
	BJ12BT3 Cbs Corp New Fixed	3.700%, 06-01-2028, \$100,000	90,808	94,155
	BMG1PG1 Cdw Llc / Cdw Fin	4.125%, 05-01-2025, \$100,000	99,505	99,305
	BPLVD30 Cdw Llc/Cdw Fin Fixed	2.670%, 12-01-2026, \$100,000	94,129	95,882
	BP2Q6N5 Centene Corp Del Sr Nt	2.450%, 07-15-2028, \$300,000	271,246	270,443
	808513BQ7 Charles Schwab Corp Fltg Rt	5.084%, 05-13-2026, \$149,000	146,857	148,935
	BMZ0WG8 Charter Communications Oper Llc/Cap	6.100%, 06-01-2029, \$200,000	199,888	204,078
	BNMB2S3 Cheniere Energy	4.625%, 10-15-2028, \$200,000	187,037	195,842
	BP0VGS7 Cigna Corp New	7.870%, 05-15-2027, \$100,000	107,408	106,191
	BR2NXM8 Citibank N A	4.838%, 08-06-2029, \$100,000	100,000	99,548

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BR2NN39 Citibank N A	4.929%, 08-06-2026, \$100,000	100,000	100,471
	BQ72HW1 Citibank N A	5.488%, 12-04-2026, \$200,000	200,000	202,952
	BRRD6X5 Citibank Na	5.864%, 09-29-2025, \$100,000	100,000	100,881
	BMZQ1F8 Citigroup Inc	3.290%, 03-17-2026, \$100,000	99,647	99,630
	BNTDW60 Concentrix Corp	6.650%, 08-02-2026, \$200,000	201,800	203,419
	BQ5HJN3 Consumers 2023 Securitization Fdg	5.550%, 03-01-2028, \$76,962	76,954	77,491
	BQB9YB6 Corebridge Finl Inc Sr Nt	3.500%, 04-04-2025, \$800,000	794,303	797,145
	BRXNDQ1 Corebridge Finl Inc Sr Nt	3.650%, 04-05-2027, \$100,000	97,217	97,220
	BPJK629 Crh Smw Fini Designated Activity Co	5.200%, 05-21-2029, \$100,000	99,943	100,698
	BJJZZT2 Crosstex Energy Fixed	5.375%, 06-01-2029, \$300,000	298,848	300,002
	BMGB259 Crown Castle Intl Corp New	1.350%, 07-15-2025, \$200,000	197,240	196,168
	BNGF9B3 Cvs Hlth Corp Cdr Fixed	5.000%, 02-20-2026, \$100,000	99,987	99,908
	BYM8106 Discover Bk New	3.450%, 07-27-2026, \$100,000	97,832	97,748
	BJTMG67 Discovery Communications Corp	3.950%, 06-15-2025, \$300,000	297,256	298,137
	BPGLSN0 Dte Energy Co	5.100%, 03-01-2029, \$200,000	197,479	200,441
	BDD98H7 Eaton Vance Corp Fixed	3.500%, 04-06-2027, \$100,000	95,619	97,382
	BM6QS89 Edison International	4.950%, 04-03-2025, \$437,000	435,768	436,643
	BSWYK05 Elevance Health Inc	5.150%, 06-15-2029, \$200,000	199,950	201,157
	BFXCN31 Enable Midstream	4.950%, 05-15-2028, \$100,000	99,877	99,869
	BR3TGW6 Energy Transfer L P	6.050%, 12-01-2026, \$200,000	199,882	204,282
	BT3CQ18 Energy Transfer Lp	5.250%, 07-01-2029, \$100,000	99,797	100,475
	BWC4YR8 Epr Pptys	4.500%, 04-01-2025, \$200,000	199,704	199,499
	BLFK4F4 Epr Properties	3.600%, 11-15-2031, \$100,000	89,069	87,573
	BMZBF40 Equifax Inc	4.800%, 09-15-2029, \$200,000	199,006	197,470
	BQZCGG0 Evergy Metro Inc	5.400%, 04-01-2034, \$100,000	99,810	100,147
	BRBK4H2 Eversource Energy	5.000%, 01-01-2027, \$200,000	200,284	200,519
	BQM2H8 Eversource Energy	5.850%, 04-15-2031, \$100,000	99,984	102,666
	BP6GQN1 Exelon Corp	5.150%, 03-15-2029, \$100,000	99,781	100,488
	BT028Y8 F&G Annuities	6.500%, 06-04-2029, \$500,000	498,876	510,688
	BDC3P91 Firstenergy Corp	3.900%, 07-15-2027, \$300,000	295,771	292,138
	33938XAA3 Flex Ltd	4.875%, 06-15-2029, \$100,000	98,727	97,963
	BP2P6R6 Ford Motor Credit Co Llc	2.700%, 08-10-2026, \$100,000	96,124	96,032
	BPCRN59 Ford Motor Credit Co Llc	5.800%, 03-05-2027, \$200,000	199,756	201,903
	BQ96JW5 Ford Motor Credit Co Llc	7.350%, 11-04-2027, \$200,000	205,510	209,392
	BYZ5MH8 Ford Mtr Cr Co Llc	4.134%, 08-04-2025, \$100,000	99,439	99,381
	BMYNX9 Ford Mtr Cr Co Llc	5.125%, 06-16-2025, \$100,000	99,965	99,939
	BSMN251 Fs Kkr Cap Corp	6.875%, 08-15-2029, \$300,000	296,574	310,251
	BVFB424 Gatx Corp	3.250%, 03-30-2025, \$300,000	297,891	298,323
	BRRGMJ2 General Mtrs Finl Co Inc	5.400%, 05-08-2027, \$200,000	204,555	202,085
	BLD74X5 Georgia power Co	5.004%, 02-23-2027, \$200,000	200,000	201,490
	BR3VJX4 Georgia Pwr Co Fltg Rt	5.324%, 05-08-2025, \$200,000	200,000	200,430
	BG08VZ7 Glp Cap L P / Glp	5.250%, 06-01-2025, \$300,000	299,818	299,931
	BMGDCB1 Goldman Sachs Group Inc	1.948%, 10-21-2027, \$100,000	94,899	94,875
	BF6Q761 Goldman Sachs Group Inc	3.691%, 06-05-2028, \$200,000	194,690	194,283
	BPG6ZR8 Goldman Sachs Group Inc	4.387%, 06-15-2027, \$100,000	99,156	99,413

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BQHNC18 Goldman Sachs Group Inc	5.798%, 08-10-2026, \$100,000	100,000	100,553
	BZ12537 Goldman Sachs	3.500%, 11-16-2026, \$250,000	240,779	244,415
	BQKNM60 Gxo Logistics Inc Fixed	1.650%, 07-15-2026, \$300,000	281,416	284,839
	BRBDT54 Hca inc Sr Secd Nt	3.125%, 03-15-2027, \$300,000	288,500	288,660
	BQPF7Z5 Hca inc	5.200%, 06-01-2028, \$100,000	102,427	100,223
	BZ04XV8 Hexcel Corp New Step Cpn	4.950%, 08-15-2025, \$600,000	596,786	598,081
	BXC5W18 Host Hotels & Resorts L P	4.000%, 06-15-2025, \$500,000	496,490	497,845
	BMHSCC6 Howmet Aerospace Inc	3.000%, 01-15-2029, \$250,000	231,969	232,015
	BMF1DL3 Huntington Ingalls Inds Inc	3.844%, 05-01-2025, \$250,000	248,635	248,938
	BRF2HN1 Hyatt Hotels Corp	5.750%, 01-30-2027, \$300,000	299,925	304,593
	45115AAA2 Icon Invts Six Designated Activity Co	5.809%, 05-08-2027, \$100,000	101,742	101,709
	BP4YG82 Illumina inc Sr Nt	4.650%, 09-09-2026, \$100,000	99,930	99,656
	BPCPXK8 Illumina Inc	5.750%, 12-13-2027, \$200,000	202,710	205,250
	BRF5C02 Ingersoll Rand inc	5.400%, 08-14-2028, \$200,000	199,222	203,149
	BNDSD46 Jones Lang Lasalle Inc	6.875%, 12-01-2028, \$100,000	105,958	105,947
	BSD68R3 Jp Morgan Chase Bk Na Fltg Rt	5.517%, 12-08-2026, \$300,000	300,000	303,195
	BSBH79 Jp Morgan Chase Bk Na	5.110%, 12-08-2026, \$200,000	200,000	202,114
	BSWXX69 Jpmorgan Chase & Co Sr Nt Fltg Rate	5.576%, 07-22-2028, \$1,200,000	1,200,000	1,206,633
	BMDLWG3 Jpmorgan Chase & Co	2.083%, 04-22-2026, \$100,000	96,792	99,140
	BSWW106 Jpmorgan Chase & Co	4.979%, 07-22-2028, \$500,000	500,000	501,674
	BR1W7Z7 Jpmorgan Chase & Co	5.299%, 07-24-2029, \$200,000	200,000	202,018
	BQKVQX9 Jpmorgan Chase & Co	5.571%, 04-22-2028, \$100,000	100,000	101,708
	BLB0V80 Jpmorgan Chase & Co	6.070%, 10-22-2027, \$200,000	200,000	204,647
	BK1VSD0 Keurig Dr Pepper inc Nt	4.597%, 05-25-2028, \$200,000	198,534	198,242
	BM8BXQ5 Keurig Dr Pepper Inc	5.100%, 03-15-2027, \$100,000	99,874	100,912
	BM7Y514 Kilroy Rlty L P	4.375%, 10-01-2025, \$200,000	199,832	199,023
	BQ1JDG4 Las Vegas Sands Corp	5.900%, 06-01-2027, \$300,000	299,610	304,277
	2125837 Lasmo Usa Inc	7.300%, 11-15-2027, \$300,000	316,277	319,491
	BLD3GV5 Leidos Inc	3.625%, 05-15-2025, \$100,000	99,900	99,517
	BNRR1W3 Lpl Hldgs Inc Sr Nt	5.700%, 05-20-2027, \$200,000	199,924	202,449
	BNXJH36 L3 Harris Technologies Inc	5.400%, 01-15-2027, \$100,000	99,869	101,223
	BLB5691 Marvell Tech Inc Fixed	2.450%, 04-15-2028, \$100,000	92,259	92,236
	BN49F19 Marvell Technology Inc	1.650%, 04-15-2026, \$200,000	193,595	191,915
	BNYBQN4 Mattel Inc	3.375%, 04-01-2026, \$380,000	365,923	372,192
	BQWR3P6 Morgan Stanley Bk N A Salt Lake City	4.952%, 01-14-2028, \$100,000	100,000	100,135
	61747YEV3 Morgan Stanley Fltg Rt	6.296%, 10-18-2028, \$100,000	105,337	103,691
	BMZ0Y8 Morgan Stanley	2.188%, 04-28-2026, \$100,000	99,136	99,107
	61747YER2 Morgan Stanley	4.210%, 04-20-2028, \$200,000	199,474	197,104
	BMHCB09 Morgan Stanley	4.679%, 07-17-2026, \$100,000	99,540	99,896
	BLDCFF9 Morgan Stanley	5.652%, 04-13-2028, \$150,000	150,000	152,548
	61747YEX9 Morgan Stanley	6.138%, 10-16-2026, \$100,000	99,605	101,012
	BYTH9W4 National Fuel Gas Co	5.200%, 07-15-2025, \$300,000	298,957	299,811
	BMGY850 National Fuel Gas Co	5.500%, 01-15-2026, \$100,000	100,527	100,386
	BQ66T17 National Fuel Gas Co	5.500%, 10-01-2026, \$300,000	296,497	302,289
	BM8NG62 Nisource Inc	5.250%, 03-30-2028, \$100,000	101,776	100,869

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BPDXXB6 Occidental Pete Corp	5.000%, 08-01-2027, \$100,000	99,944	100,040
	BPDY4Z6 Occidental Pete Corp	5.200%, 08-01-2029, \$100,000	99,964	99,199
	BN15X94 Occidental Pete Fixed	6.375%, 09-01-2028, \$100,000	103,143	103,059
	BYV6W08 Omega Healthcare Invs Inc	4.500%, 01-15-2025, \$200,000	200,003	199,928
	BRBQF66 Oneok Inc	4.250%, 09-24-2027, \$300,000	299,892	295,632
	BMZ6BH0 Oneok Inc	5.550%, 11-01-2026, \$200,000	199,772	202,476
	BMZ6BK3 Oneok Inc	5.650%, 11-01-2028, \$100,000	102,038	102,037
	BMYLX69 Oracle Corp Fixed	2.300%, 03-25-2028, \$200,000	185,499	184,893
	BMTC709 Pac Gas & Elec Co Fixed	3.450%, 07-01-2025, \$300,000	297,905	297,660
	BZ0XXK4 Pac Gas & Elec Co Fixed	3.500%, 06-15-2025, \$100,000	99,377	99,291
	BG88F02 Pacific Gas & Elec Co	3.300%, 12-01-2027, \$100,000	95,479	95,455
	BQC4X79 Pacific Gas & Elec Co	5.550%, 05-15-2029, \$100,000	99,933	101,607
	BS4D7J8 Pinnacle W Cap Fltg Rt	5.328%, 06-10-2026, \$400,000	400,000	401,630
	BMVB759 Pinnacle West Cap Corp	1.300%, 06-15-2025, \$200,000	196,232	196,641
	BQD1722 Public Service Colorado	5.350%, 05-15-2034, \$100,000	99,751	100,147
	BKPNNX7 Public Service Enterprise	5.200%, 04-01-2029, \$200,000	199,710	202,120
	BRDZWS2 Puget Energy Inc Sr Nt	5.330%, 06-15-2034, \$100,000	99,999	99,407
	BXVMCZ4 Retail Pptys Amer	4.000%, 03-15-2025, \$100,000	99,919	99,712
	78081BAH6 Royalty Pharma Plc Sr Nt	1.200%, 09-02-2025, \$400,000	387,579	390,103
	BQH60Q8 San Diego Gas & Elec Co	4.950%, 08-15-2028, \$100,000	99,570	100,429
	BNNKND1 Santander Hldgs Fixed	5.807%, 09-09-2026, \$100,000	100,000	100,527
	BMCF891 Skyworks Solutions Inc	1.800%, 06-01-2026, \$200,000	189,212	191,553
	BS5WL03 Southern Cali Edison	5.450%, 06-01-2031, \$200,000	199,898	203,213
	BPCVKK5 Southwest Gas Corp Sr Nt	5.800%, 12-01-2027, \$100,000	99,867	102,391
	BPSQS00 Spire Inc	5.300%, 03-01-2026, \$100,000	99,990	100,475
	BYVS0H7 Sprint Spectrum/Spec I	4.738%, 03-20-2025, \$68,750	68,199	68,711
	863667AQ4 Stryker Corp	3.650%, 03-07-2028, \$200,000	197,435	193,142
	BRXGPD1 Sun Communities Operating Ltd Partn	5.500%, 01-15-2029, \$100,000	99,878	100,693
	BNBX2S0 Synchrony Bk Global Sr Short Term Bk	5.400%, 08-22-2025, \$200,000	200,111	200,249
	BLD92Z9 Sys Energy Res Inc	2.140%, 12-09-2025, \$400,000	385,999	389,104
	BMF0F25 System Energy Res Inc	6.000%, 04-15-2028, \$200,000	200,929	205,609
	BM8GZS6 T-Mobile Usa Inc	2.050%, 02-15-2028, \$100,000	91,823	91,816
	BLF7WN9 T-Mobile Usa Inc	2.625%, 04-15-2026, \$75,000	72,415	73,089
	BR875L7 T-Mobile Usa Inc	4.850%, 01-15-2029, \$200,000	201,126	198,843
	BPLH6Q2 Targa Res Fixed	5.200%, 07-01-2027, \$200,000	201,707	201,194
	BMG7W13 Td Synnex Fixed	1.750%, 08-09-2026, \$100,000	95,105	94,959
	2298278 Tn Gas Pipeln Co	7.000%, 10-15-2028, \$100,000	106,438	106,371
	BSMRJX0 Toyota Motor Credit Corp	4.550%, 08-07-2026, \$125,000	124,923	125,079
	BQ80QB6 U S Bancorp	6.787%, 10-26-2027, \$100,000	100,000	103,394
	BDT5HN8 Vmware Inc	3.900%, 08-21-2027, \$100,000	97,759	97,747
	BMGDBG9 Wells Fargo & Co	2.393%, 06-02-2028, \$200,000	189,308	188,365
	BJ84B25 Wells Fargo & Co	3.196%, 06-17-2027, \$100,000	97,726	97,682
	BYQ74R7 Wells Fargo & Co	3.000%, 10-23-2026, \$100,000	96,263	96,958
	BNFZXP6 Wells Fargo & Company	5.574%, 07-25-2029, \$300,000	300,000	304,630
	BQKVR25 Wells Fargo & Company	5.707%, 04-22-2028, \$100,000	100,000	101,658

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BS4DLF2 Wells Fargo Bank Na	5.254%, 12-11-2026, \$300,000	300,000	303,549
	BRBCSQ5 Wells Fargo Bank Natl Association	4.811%, 01-15-2026, \$300,000	300,000	300,859
	BYP8YV5 Westar Energy Inc	3.250%, 12-01-2025, \$300,000	294,797	296,318
	BRJN893 Western Midstream Oper Lp	6.350%, 01-15-2029, \$200,000	199,572	206,819
	BMYFD16 Westinghouse Air Brake Technologies	3.200%, 06-15-2025, \$800,000	794,752	793,597
	BF4VKH0 First Franklin MTG LN TR 2004-FF1 MTG	5.203%, 11-25-2034, \$551,541	512,241	537,770
	24704LN73 Dell Intl LLC / EMC Corp Disc Coml Paper	4.697%, 01-07-2025, \$300,000	299,737	299,739
	Total corporate debt instruments		47,804,512	48,102,158
	U.S. Government securities:			
	BRXDCY2 United States of Amer Treas Notes	4.125%, 06-15-2026, \$18,900,000	18,861,402	18,866,777
	BSZ7PM8 United States of Amer Treas Notes	4.125%, 10-31-2026, \$2,100,000	2,092,701	2,095,078
	BNTDWWY8 United States of Amer Treas Notes	4.750%, 07-31-2025, \$200,000	199,700	200,551
	BQXV186 United States of Amer Treas Notes	4.000%, 06-30-2028, \$4,700,000	4,756,989	4,650,797
	BMWPHY04 United States of Amer Treas Notes	5.000%, 10-31-2025, \$2,100,000	2,100,647	2,112,108
	BQHM4C0 United States Treas NTS FIXED	3.125%, 08-15-2025, \$6,600,000	6,535,218	6,554,213
	BVFD6V3 United States of America Infl Ind Treas	0.250%, 01-15-2025, \$200,000	266,253	266,160
	Total U.S. Government securities		34,812,910	34,745,684
	Money market funds:			
*	BYZBLN5 MFB Northern INSTL FDS TREAS PT	Market price \$1.00	295,337	295,337
*	665279873 MFB Northern INSTL FDS TREAS PT	Market price \$1.00	277,098	277,098
	72201P613 MFO Pimco Short Term Floating NAV II	Market price \$10.02	289,269	289,269
	Total money market funds		861,704	861,704
	Total		\$ 83,479,126	\$ 83,709,546
*	Party-in-interest			

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Current value of asset on transaction							
			Purchase price	Selling price	Cost of asset	date	Net gain (loss)			
Single transactions:										
Purchases										
Fannie Mae Single Family Mortgage	5.500% 30 YEARS SETTLES OCTOBER	1	\$ 11,695,156	\$ -	\$ 11,695,156	\$ 11,695,156	\$ -			
Fannie Mae Single Family Mortgage	6.000% 30 YEARS SETTES SEPTEMBER	1	5,055,273	-	5,055,273	5,055,273	-			
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	4,781,625	-	4,781,625	4,781,625	-			
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	6,824,438	-	6,824,438	6,824,438	-			
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	11,778,531	-	11,778,531	11,778,531	-			
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	11,483,094	-	11,483,094	11,483,094	-			
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	1	7,573,875	-	7,573,875	7,573,875	-			
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	6,370,383	-	6,370,383	6,370,383	-			
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	6,399,422	-	6,399,422	6,399,422	-			
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES NOVEMBER	1	5,118,555	-	5,118,555	5,118,555	-			
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES OCTOBER	1	5,110,938	-	5,110,938	5,110,938	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,307,300	-	8,307,300	8,307,300	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,291,764	-	8,291,764	8,291,764	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,356,936	-	8,356,936	8,356,936	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,280,611	-	8,280,611	8,280,611	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,247,573	-	8,247,573	8,247,573	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,202,401	-	8,202,401	8,202,401	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,066,881	-	8,066,881	8,066,881	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,151,587	-	8,151,587	8,151,587	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,138,650	-	8,138,650	8,138,650	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,175,302	-	8,175,302	8,175,302	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,146,456	-	8,146,456	8,146,456	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	6,516,546	-	6,516,546	6,516,546	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	5,255,298	-	5,255,298	5,255,298	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	5,232,508	-	5,232,508	5,232,508	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,830,002	-	4,830,002	4,830,002	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,753,162	-	4,753,162	4,753,162	-			
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,237,936	-	4,237,936	4,237,936	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	20,060,313	-	20,060,313	20,060,313	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,874,656	-	18,874,656	18,874,656	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,937,678	-	18,937,678	18,937,678	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,768,120	-	18,768,120	18,768,120	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,763,217	-	18,763,217	18,763,217	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,770,623	-	18,770,623	18,770,623	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,686,349	-	18,686,349	18,686,349	-			
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,741,250	-	18,741,250	18,741,250	-			

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	4.125% 06-15-2026	1	\$ 18,746,495	\$ -	\$ 18,746,495	\$ 18,746,495		\$ -
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,710,145	-	18,710,145	18,710,145		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,613,646	-	18,613,646	18,613,646		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,595,903	-	18,595,903	18,595,903		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,661,218	-	18,661,218	18,661,218		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,734,771	-	18,734,771	18,734,771		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,792,314	-	18,792,314	18,792,314		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,796,166	-	18,796,166	18,796,166		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,951,942	-	18,951,942	18,951,942		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,923,098	-	18,923,098	18,923,098		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,911,214	-	18,911,214	18,911,214		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,965,381	-	18,965,381	18,965,381		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,952,058	-	18,952,058	18,952,058		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	19,031,174	-	19,031,174	19,031,174		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	17,746,007	-	17,746,007	17,746,007		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	16,947,897	-	16,947,897	16,947,897		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	16,249,435	-	16,249,435	16,249,435		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,212,439	-	14,212,439	14,212,439		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,523,441	-	14,523,441	14,523,441		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,630,177	-	14,630,177	14,630,177		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	13,732,188	-	13,732,188	13,732,188		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	12,313,922	-	12,313,922	12,313,922		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	10,091,411	-	10,091,411	10,091,411		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	9,293,192	-	9,293,192	9,293,192		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	9,686,029	-	9,686,029	9,686,029		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	10,375,459	-	10,375,459	10,375,459		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	8,474,432	-	8,474,432	8,474,432		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	6,582,436	-	6,582,436	6,582,436		-
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	10,263,875	-	10,263,875	10,263,875		-
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	10,262,555	-	10,262,555	10,262,555		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,467,728	-	6,467,728	6,467,728		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,473,971	-	6,473,971	6,473,971		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,485,459	-	6,485,459	6,485,459		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,472,917	-	6,472,917	6,472,917		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,461,248	-	6,461,248	6,461,248		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,462,392	-	6,462,392	6,462,392		-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	\$ 6,436,596	\$ -	\$ 6,436,596	\$ 6,436,596		\$ -
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,357	-	6,454,357	6,454,357		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,449,974	-	6,449,974	6,449,974		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,440	-	6,454,440	6,454,440		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,460,606	-	6,460,606	6,460,606		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,044	-	6,454,044	6,454,044		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,459,640	-	6,459,640	6,459,640		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,461,242	-	6,461,242	6,461,242		-
Sales								
Fanny Mae Single Family Mortgage	5.500% 30 YEARS SETTLES OCTOBER	1	-	11,775,813	11,695,156	11,775,813		80,657
Fanny Mae Single Family Mortgage	6.000% 30 YEARS SETTLES SEPTEMBER	1	-	5,111,035	5,055,273	5,111,035		55,762
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	-	6,775,563	6,775,500	6,775,563		63
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	-	4,819,125	4,819,125	4,819,125		-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	-	11,769,922	11,778,531	11,769,922		(8,609)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	-	11,483,094	11,483,094	11,483,094		-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	1	-	7,661,750	7,579,656	7,661,750		82,094
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	-	6,369,891	6,370,383	6,369,891		(492)
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	-	6,399,422	6,399,422	6,399,422		-
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES NOVEMBER	1	-	5,080,469	5,118,555	5,080,469		(38,086)
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES OCTOBER	1	-	5,117,188	5,110,938	5,117,188		6,250
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,302,594	8,352,341	8,302,594		(49,747)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,287,031	8,307,300	8,287,031		(20,269)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,354,469	8,291,764	8,354,469		62,705
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,271,469	8,356,936	8,271,469		(85,467)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,242,938	8,280,611	8,242,938		(37,673)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,188,469	8,247,573	8,188,469		(59,104)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,064,617	8,204,921	8,064,617		(140,304)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,146,969	8,067,907	8,146,969		79,062
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,134,000	8,153,038	8,134,000		(19,038)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,172,906	8,140,033	8,172,906		32,873
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,141,781	8,175,900	8,141,781		(34,119)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	6,514,406	6,479,064	6,514,406		35,342
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	5,253,625	5,167,679	5,253,625		85,946
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	5,230,875	5,209,725	5,230,875		21,150

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Current value of asset on transaction					Net gain (loss)
			Purchase price	Selling price	Cost of asset	date		
United States of Amer Treas Notes	4.000% 06-30-2028	1	\$ -	\$ 4,828,500	\$ 4,843,594	\$ 4,828,500		(15,094)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	4,751,406	4,729,381	4,751,406		22,025
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	4,236,750	4,229,038	4,236,750		7,712
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	20,049,750	20,112,819	20,049,750		(63,069)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,864,563	18,866,551	18,864,563		(1,988)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,923,625	18,874,656	18,923,625		48,969
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,758,250	18,936,975	18,758,250		(178,725)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,758,250	18,770,307	18,758,250		(12,057)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,765,633	18,764,379	18,765,633		1,254
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,681,469	18,771,581	18,681,469		(90,112)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,740,531	18,688,167	18,740,531		52,364
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,740,531	18,741,647	18,740,531		(1,116)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,705,094	18,747,845	18,705,094		(42,751)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,598,781	18,711,815	18,598,781		(113,034)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,581,063	18,621,142	18,581,063		(40,079)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,646,031	18,604,116	18,646,031		41,915
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,705,094	18,668,310	18,705,094		36,784
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,789,258	18,743,730	18,789,258		45,528
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,790,734	18,792,622	18,790,734		(1,888)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,946,512	18,797,213	18,946,512		149,299
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,917,719	18,951,942	18,917,719		(34,223)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,905,906	18,923,098	18,905,906		(17,192)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,959,063	18,911,214	18,959,063		47,849
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,947,250	18,965,381	18,947,250		(18,131)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	19,024,031	18,952,058	19,024,031		71,973
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	17,743,000	17,722,152	17,743,000		20,848
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	16,947,000	16,937,609	16,947,000		9,391
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	16,245,906	16,240,669	16,245,906		5,237
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,210,156	14,229,532	14,210,156		(19,376)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,522,656	14,621,903	14,522,656		(99,247)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,627,375	14,651,577	14,627,375		(24,202)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	13,729,969	13,726,380	13,729,969		3,589
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	12,311,531	12,327,429	12,311,531		(15,898)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	10,090,531	10,119,468	10,090,531		(28,937)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	9,291,281	9,309,535	9,291,281		(18,254)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	9,684,844	9,691,988	9,684,844		(7,144)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
United States of Amer Treas Notes	4.125% 06-15-2026	1	\$ -	\$ 10,374,000	\$ 10,386,671	\$ 10,374,000	\$ (12,671)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	8,473,438	8,485,185	8,473,438	(11,747)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	6,581,438	6,584,426	6,581,438	(2,988)
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	-	10,263,750	10,263,875	10,263,750	(125)
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	-	10,262,473	10,262,555	10,262,473	(82)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,461,813	6,474,875	6,461,813	(13,062)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,468,000	6,470,806	6,468,000	(2,806)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,482,438	6,476,984	6,482,438	5,454
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,461,813	6,486,667	6,461,813	(24,854)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,455,625	6,479,208	6,455,625	(23,583)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,445,313	6,464,863	6,445,313	(19,550)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,433,711	6,473,194	6,433,711	(39,483)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,451,500	6,438,979	6,451,500	12,521
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,447,117	6,456,518	6,447,117	(9,401)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,448,664	6,452,235	6,448,664	(3,571)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,457,688	6,458,899	6,457,688	(1,211)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,450,727	6,462,814	6,450,727	(12,087)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,459,234	6,457,064	6,459,234	2,170
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,460,008	6,459,970	6,460,008	38
*MFO Pimco Short Term Floating Nav II		1	-	7,200,000	7,199,676	7,200,000	324

Series in same security:

Purchases

Fanny Mae Single Family Mortgage	4.500% MAT 30 YEARS SETTLES NOVEMBER	2	5,717,814	-	5,717,814	5,717,814	-
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	5	4,956,035	-	4,956,035	4,956,035	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	6	23,205,063	-	23,205,063	23,205,063	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	2	23,261,625	-	23,261,625	23,261,625	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	2	11,565,906	-	11,565,906	11,565,906	-
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	2	12,769,805	-	12,769,805	12,769,805	-
Fanny Mae 30 Years Single Family Mortgage	6.000% MAT 30 YEARS SETTLES DECEMBER	6	10,135,156	-	10,135,156	10,135,156	-
*MFB Northern Instl FDS Treasury Portfolio Premier Class		163	38,813,648	\$ -	38,813,648	38,813,648	-
*MFO PIMCO Short Term Floating Nav II		92	56,946,557	-	56,946,557	56,946,557	-
United States of Amer Treas Notes	3.500% DUE 03-31-2030	13	8,771,382	-	8,771,382	8,771,382	-
United States of Amer Treas Notes	4.000% DUE 06-30-2028	27	142,060,915	-	142,060,915	142,060,915	-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	Net gain (loss)
						date	
United States of Amer Treas Notes	4.125% DUE 06-15-2026	50	\$ 603,626,059	\$ -	\$ 603,626,059	\$ 603,626,059	\$ -
United States of Amer Treas Notes	4.125% DUE 10-31-2026	16	22,444,451	-	22,444,451	22,444,451	-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	14	5,673,158	-	5,673,158	5,673,158	-
United States of Amer Treas Notes	5.000% DUE 10-31-2025	20	42,127,556	-	42,127,556	42,127,556	-
United States of Amer Treas Notes	5.000% DUE 09-30-2025	2	20,526,429	-	20,526,429	20,526,429	-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	19	95,964,904	-	95,964,904	95,964,904	-
United States of Amer Treas Notes	3.625% DUE 08-31-2029	15	13,339,441	-	13,339,441	13,339,441	-
Sales							
Fanny Mae Single Family Mortgage	4.500% MAT 30 YEARS SETTLES NOVEMBER	2	-	5,627,701	5,717,814	5,627,701	(90,113)
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	5	-	4,946,596	4,956,035	4,946,596	(9,439)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	6	-	23,207,500	23,205,063	23,207,500	2,437
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	2	-	23,253,016	23,261,625	23,253,016	(8,609)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	2	-	11,694,250	11,565,906	11,694,250	128,344
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	2	-	12,769,313	12,769,805	12,769,313	(492)
Fanny Mae 30 Years Single Family Mortgage	6.000% MAT 30 YEARS SETTLES DECEMBER	6	-	10,092,773	10,135,156	10,092,773	(42,383)
*MFB Northern Instl FDS Treasury Portfolio Premier Class		263	-	39,588,562	39,588,562	39,588,562	-
*MFO PIMCO Short Term Floating Nav II		69	-	67,882,724	67,878,643	67,882,724	4,081
United States of Amer Treas Notes	3.500% DUE 03-31-2030	14	-	9,440,512	9,466,937	9,440,512	(26,425)
United States of Amer Treas Notes	4.000% DUE 06-30-2028	28	-	145,550,734	145,658,514	145,550,734	(107,780)
United States of Amer Treas Notes	4.125% DUE 06-15-2026	51	-	604,612,380	604,919,430	604,612,380	(307,050)
United States of Amer Treas Notes	4.125% DUE 10-31-2026	15	-	20,346,270	20,351,750	20,346,270	(5,480)
United States of Amer Treas Notes	4.625% DUE 09-30-2028	15	-	6,075,047	6,086,199	6,075,047	(11,152)
United States of Amer Treas Notes	5.000% DUE 10-31-2025	20	-	42,121,816	42,150,314	42,121,816	(28,498)
United States of Amer Treas Notes	5.000% DUE 09-30-2025	2	-	20,526,223	20,526,429	20,526,223	(206)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	19	-	95,891,473	96,004,642	95,891,473	(113,169)
United States of Amer Treas Notes	3.625% DUE 08-31-2029	15	-	13,311,000	13,340,281	13,311,000	(29,281)
Series with same party:							
Barclays Bank PLC							
United States of Amer Treas Notes	3.500% DUE 03-31-2030	1	661,717	-	661,717	661,717	-
United States of Amer Treas Notes	3.500% DUE 03-31-2030	1	-	661,500	662,142	661,500	(642)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	4.000% DUE 06-30-2028	2	\$ 16,314,453	\$ -	\$ 16,314,453	\$ 16,314,453		\$ -
United States of Amer Treas Notes	4.000% DUE 06-30-2028	2	-	16,307,555	16,485,531	16,307,555		(177,976)
United States of Amer Treas Notes	4.125% DUE 06-15-2026	3	38,880,428	-	38,880,428	38,880,428		-
United States of Amer Treas Notes	4.125% DUE 06-15-2026	3	-	38,865,743	38,760,453	38,865,743		105,290
United States of Amer Treas Notes	4.625% DUE 09-30-2028	2	810,004	-	810,004	810,004		-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	2	-	809,844	812,120	809,844		(2,276)
Ireland - Aercap Ireland Cap/Global	1.650% DUE 10-29-2024	1	291,906	-	291,906	291,906		-
United Kingdom - B A T Cap Corp	3.222% DUE 08-15-2024	1	198,042	-	198,042	198,042		-
United Kingdom - HSBC Holdings PLC	4.755% DUE 06-09-2028	1	150,068	-	150,068	150,068		-
United States - Avangrid Inc	3.150% DUE 12-01-2024	1	195,572	-	195,572	195,572		-
United States - Lasmo USA Inc	7.300% DUE 11-15-2027	1	211,482	-	211,482	211,482		-
United States - Public Service Enterprise	5.200% DUE 04-01-2029	1	199,710	-	199,710	199,710		-
BNP Paribas USA - New York Branch								
United States of Amer Treas Note	3.500% DUE 03-31-2030	6	4,039,327	-	4,039,327	4,039,327		-
United States of Amer Treas Note	3.500% DUE 03-31-2030	6	-	4,036,375	4,056,653	4,036,375		(20,278)
United States of Amer Treas Note	4.000% DUE 06-30-2028	12	65,857,279	-	65,857,279	65,857,279		-
United States of Amer Treas Note	4.000% DUE 06-30-2028	12	-	65,813,570	66,012,741	65,813,570		(199,171)
United States of Amer Treas Note	4.125% DUE 06-15-2026	22	263,973,195	-	263,973,195	263,973,195		-
United States of Amer Treas Note	4.125% DUE 06-15-2026	22	-	263,867,922	264,105,653	263,867,922		(237,731)
United States of Amer Treas Note	4.125% DUE 10-31-2026	4	4,186,073	-	4,186,073	4,186,073		-
United States of Amer Treas Note	4.125% DUE 10-31-2026	4	-	4,185,563	4,190,066	4,185,563		(4,503)
United States of Amer Treas Note	4.625% DUE 09-30-2028	6	2,423,225	-	2,423,225	2,423,225		-
United States of Amer Treas Note	4.625% DUE 09-30-2028	6	-	2,422,250	2,432,124	2,422,250		(9,874)
United States of Amer Treas Note	3.625% DUE 08-31-2029	10	8,874,793	-	8,874,793	8,874,793		-
United States of Amer Treas Note	3.625% DUE 08-31-2029	10	-	8,872,313	8,882,481	8,872,313		(10,168)
Morgan Stanley and Co., LLC								
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	1	714,258	-	714,258	714,258		-
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	1	-	713,057	718,418	713,057		(5,361)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Note	3.500% 03-31-2030	2	\$ 1,356,983	\$ -	\$ 1,356,983	\$ 1,356,983		\$ -
United States of Amer Treas Note	3.500% 03-31-2030	2	-	1,356,031	1,358,638	1,356,031		(2,607)
United States of Amer Treas Note	4.000% due 06-30-2028	5	33,653,052	-	33,653,052	33,653,052		-
United States of Amer Treas Note	4.000% due 06-30-2028	5	-	33,640,406	33,455,531	33,640,406		184,875
United States of Amer Treas Note	4.125% DUE 06-15-2026	10	156,878,010	-	156,878,010	156,878,010		-
United States of Amer Treas Note	4.125% DUE 06-15-2026	10	-	156,814,770	157,040,935	156,814,770		(226,165)
United States of Amer Treas Note	4.125 DUE 10-31-2026	4	1,571,700	-	1,571,700	1,571,700		-
United States of Amer Treas Note	4.125 DUE 10-31-2026	4	-	6,286,383	6,287,676	6,286,383		(1,293)
United States of Amer Treas Note	4.625% DUE 09-30-2028	3	1,225,396	-	1,225,396	1,225,396		-
United States of Amer Treas Note	4.625% DUE 09-30-2028	3	-	1,225,000	1,226,484	1,225,000		(1,484)
United States of Amer Treas Note	3.625% DUE 08-31-2029	1	885,688	-	885,688	885,688		-
United States of Amer Treas Note	3.625% DUE 08-31-2029	1	-	885,656	891,234	885,656		(5,578)
Ireland - Aercap Ireland Cap/Global	2.450% DUE 10-29-2026	1	287,943	-	287,943	287,943		-
United Kingdom - Lloyds BKG Group PLC	5.462% DUE 01-05-2029	1	200,000	-	200,000	200,000		-
United States - Atlassian Corp	5.250% DUE 05-15-2029	1	99,571	-	99,571	99,571		-
United States - Boeing Co	5.10% FIXED DUE 05-01-2030	1	96,660	-	96,660	96,660		-
United States - Charter Communications Oper LLC	DUE 06-01-2029	1	199,888	-	199,888	199,888		-
United States - Crosstex Energy	5.375% FIXED DUE 06-01-2029	1	201,030	-	201,030	201,030		-
United States - Morgan Stanley BK N A Salt Lake City Utah	4.952% DUE 01-14-2028	1	100,000	-	100,000	100,000		-
United States - Morgan Stanley	4.679% DUE 07-17-2026	1	99,420	-	99,420	99,420		-
United States - Morgan Stanley	5.652% DUE 04-13-2028	1	150,000	-	150,000	150,000		-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
The Toronto Dominion Bank							
United States of Amer Treas Notes	3.250% DUE 03-31-2030	4	\$ 2,713,356	\$ -	\$ 2,713,356	\$ 2,713,356	\$ -
United States of Amer Treas Notes	3.250% DUE 03-31-2030	4	-	2,711,898	2,716,273	2,711,898	(4,375)
United States of Amer Treas Notes	4.000% DUE 06-30-2028	8	26,236,130	-	26,236,130	26,236,130	-
United States of Amer Treas Notes	4.000% DUE 06-30-2028	8	-	26,225,625	26,071,200	26,225,625	154,425
United States of Amer Treas Notes	4.125% DUE 06-15-2026	15	143,894,426	-	143,894,426	143,894,426	-
United States of Amer Treas Notes	4.125% DUE 06-15-2026	15	-	143,861,883	143,814,759	143,861,883	47,124
United States of Amer Treas Notes	4.125% DUE 10-31-2026	7	9,874,697	-	9,874,697	9,874,697	-
United States of Amer Treas Notes	4.125% DUE 10-31-2026	7	-	9,874,324	9,874,007	9,874,324	317
United States of Amer Treas Notes	4.625% DUE 09-30-2028	3	1,214,533	-	1,214,533	1,214,533	-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	3	-	1,214,125	1,213,779	1,214,125	346
United States of Amer Treas Notes	3.625% DUE 08-31-2029	3	2,682,194	-	2,682,194	2,682,194	-
United States of Amer Treas Notes	3.625% DUE 08-31-2029	3	-	2,681,438	2,695,235	2,681,438	(13,797)
United States - Black Hills Corp	1.037% DUE 08-23-2024	1	195,978	-	195,978	195,978	-
United States - CRH SMW FIN Designated Activity Co	5.200% DUE 05-21-2029	1	99,943	-	99,943	99,943	-
United States - Fiserv Inc	2.750% DUE 07-01-2024	1	198,006	-	198,006	198,006	-
United States - Sabine Pass	5.750% DUE 05-15-2024	1	199,902	-	199,902	199,902	-

*Represents a party-in-interest

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	Corporate debt instruments:			
	BD6D2K7 Santos Finance LTD	4.125%, 09-14-2027, \$100,000	\$ 97,154	\$ 96,892
	Q8809VAG4 Sydney Airport Finance	3.375%, 04-30-2025, \$260,000	259,067	258,541
	Q9194UAG7 Transurban Fin Co	4.125%, 02-02-2026, \$290,000	288,754	287,324
	980236AR4 Woodside Fin LTD	5.100%, 09-12-2034, \$200,000	199,488	190,215
	015857AF2 Algonquin Power & Utilities Corp Step	5.365%, 06-15-2026, \$600,000	596,635	602,825
	BRXGXF9 Brookfield Cap Fin LLC SR NT	6.087%, 06-14-2033, \$100,000	100,000	103,536
	BN12KH2 Enbridge Inc	5.900%, 11-15-2026, \$200,000	199,954	203,888
	BYV6145 Rogers	3.625%, 12-15-2025, \$300,000	293,535	296,559
	89115A2V3 Toronto Dominion Bank	5.264%, 12-11-2026, \$100,000	100,000	101,051
	89115A2Y7 Toronto Dominion BK	4.994%, 04-05-2029, \$200,000	200,790	199,584
	83368TAV0 Societe Generale	2.625%, 01-22-2025, \$100,000	99,919	99,863
	BP0VPS0 Deutsche Bk Ag N Y Branch	6.819%, 11-20-2029, \$100,000	100,000	104,658
	25160PAH0 Deutsche Bk Ag N Y Brh	2.552%, 01-07-2028, \$200,000	188,488	190,254
	25160PAN7 Deutsche Bk Ag N Y Brh	7.146%, 07-13-2027, \$563,000	578,285	580,163
	251526CE7 Deutsche Bk Ag N Y Fltg Rt	2.129%, 11-24-2026, \$100,000	97,503	97,468
	80007RAF2 Sands China Ltd Fixed	5.125%, 08-08-2025, \$200,000	196,881	199,171
	BR82H83 AerCap Ireland Cap Designated Activity	6.100%, 01-15-2027, \$100,000	99,540	102,279
	BNVW1S0 AerCap Ireland Cap/Globa	2.450%, 10-29-2026, \$400,000	385,493	382,905
	BP39859 Intesa Sanpaolo	7.000%, 11-21-2025, \$200,000	200,873	203,385
	BYW42B2 Mitsubishi Ufj	2.757%, 09-13-2026, \$570,000	545,745	552,297
	60687YCZ0 Mizuho Finl Group Inc	5.778%, 07-06-2029, \$200,000	200,000	204,572
	60687YDF3 Mizuho Finl Group	5.382%, 07-10-2030, \$25,000	25,000	25,245
	J57160DX8 Nissan Motor Co	3.522%, 09-17-2025, \$666,000	655,378	656,381
	BL5C1W6 Nomura Hldgs Inc Sr Nt	1.851%, 07-16-2025, \$805,000	788,556	791,664
	BKX9PB9 Nomura Hldgs Inc	2.648%, 01-16-2025, \$250,000	249,609	249,769
	BMQ53J2 Nomura Hldgs Inc	5.099%, 07-03-2025, \$200,000	200,000	200,090
	BKX9BC2 Sumitomo Mitsui Fi	2.512%, 01-22-2025, \$700,000	698,493	698,958
	86562MCT5 Sumitomo Mitsui Finl Group Inc	5.464%, 01-13-2026, \$200,000	200,000	201,518
	N4580HAC1 Ing Groep N V/Fixed	1.400%, 07-01-2026, \$100,000	98,276	98,236
	N84413CL0 Syngenta Finance Nv	4.892%, 04-24-2025, \$200,000	200,079	199,781
	H42097CZ8 UBS Group Ag	4.488%, 05-12-2026, \$100,000	99,783	99,768
	BQYLT92 Barclays Plc Fixed	5.829%, 05-09-2027, \$250,000	253,315	252,685
	BRCD8Q7 Barclays Plc Fltg	6.364%, 09-13-2027, \$100,000	101,740	101,484
	BKY6M29 Barclays Plc	2.852%, 05-07-2026, \$100,000	99,263	99,227
	06738EBZ7 Barclays Plc	5.304%, 08-09-2026, \$200,000	200,000	200,379
	BRJ50W6 Bat Capital Corporation	6.343%, 08-02-2030, \$200,000	200,000	210,385
	BQ1KVR4 Hsbc Hldgs Plc Fltg Rt	2.999%, 03-10-2026, \$100,000	99,631	99,603
	BLGYS97 Hsbc Hldgs Plc Fltg Rt	5.887%, 08-14-2027, \$200,000	200,000	202,946
	BQ74Q75 Hsbc Holdings Plc	4.755%, 06-09-2028, \$350,000	350,068	347,582
	BN4J2P2 Lloyds Bkg Group Plc	4.716%, 08-11-2026, \$200,000	199,838	199,561
	BRJC5L1 Lloyds Bkg Group Plc	5.462%, 01-05-2028, \$200,000	200,000	201,680

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BQWSL11 National Grid Plc	5.602%, 06-12-2028, \$300,000	301,937	305,823
	BP4TLQ0 Natwest Group Plc Fixed	7.472%, 11-10-2026, \$100,000	101,353	102,076
	BN15XD8 Santander Uk Group Hldgs Plc	1.530%, 08-21-2026, \$700,000	676,006	683,973
	BP399P6 Santander Uk Group Hldgs Plc	6.833%, 11-21-2026, \$100,000	101,495	101,441
	G95248U43, Weir Group Fixed	2.200%, 05-13-2026, \$790,000	754,303	759,702
	BSNSFG7 Abbvie Inc	4.800%, 03-15-2027, \$200,000	199,718	201,163
	BRJNXM1 Aep Tex inc	5.450%, 05-15-2029, \$200,000	199,942	202,728
	BL55SH9 Aes Corp Sr Nt	1.375%, 01-15-2026, \$100,000	96,441	96,266
	BMC44W3 Aes Corp	3.300%, 07-15-2025, \$300,000	298,327	297,093
	BNRQY76 Aes Corp	5.450%, 06-01-2028, \$300,000	297,108	301,599
	BL96VB3 Ally Finl Inc	5.800%, 05-01-2025, \$100,000	100,220	100,115
	BRF1QR5 American Tower Corp New	5.800%, 11-15-2028, \$200,000	208,332	205,336
	BJLV1Q7 American Tower Corp	3.650%, 03-15-2027, \$100,000	97,640	97,621
	BQ5J3Y8 American Tower Corp	5.200%, 02-15-2029, \$100,000	99,638	100,581
	BPBK6X8 Amern Tower Corp Fixed	1.450%, 09-15-2026, \$100,000	93,323	94,538
	031162DP2 Amgen Inc Fixed	5.150%, 03-02-2028, \$200,000	203,944	201,439
	BYZMJS9 Appalachian Pwr Co	3.300%, 06-01-2027, \$100,000	96,768	96,657
	BTG00L7 Applovin Corp	5.125%, 12-01-2029, \$100,000	99,990	99,662
	BLB3952 Ares Cap Corp	2.150%, 07-15-2026, \$450,000	426,393	430,241
	BNXJH25 Ares Cap Corp	7.000%, 01-15-2027, \$100,000	99,257	103,630
	BQC4SQ3 Assured Gty Us Hldgs Inc	6.125%, 09-15-2028, \$200,000	203,270	207,523
	BMDFW9 At&t Inc	1.650%, 02-01-2028, \$300,000	273,212	272,783
	BSQLCD9 Atlassian Corp	5.250%, 05-15-2029, \$100,000	99,571	100,768
	BK1LZT5 Bank Amer Corp	3.559%, 04-23-2027, \$100,000	98,418	98,404
	BNNJDV6 Bank Amer Corp	5.933%, 09-15-2027, \$100,000	101,229	101,801
	06051GLG2 Bank of America Corporation	5.202%, 04-25-2029, \$500,000	500,000	502,319
	BPJP4Q4 Bank Of America Na	5.650%, 08-18-2025, \$100,000	100,000	100,545
	BPJLWM4 Black Hills Corp	5.950%, 03-15-2028, \$100,000	103,004	102,994
	BYNLWP6 Block Finl Llc	5.250%, 10-01-2025, \$200,000	200,158	200,195
	BKPSXR6 Boeing Co Fixed	2.196%, 02-04-2026, \$700,000	673,451	678,822
	BM8XFR6 Boeing Co Fixed	5.150%, 05-01-2030, \$100,000	97,029	98,560
	097023DP7 Boeing Co	6.259%, 05-01-2027, \$100,000	102,470	102,381
	BS6VJN8 Broadcom Inc	5.050%, 07-12-2029, \$200,000	205,283	200,704
	BPNZ6R5 Cap 1 Finl Corp	7.149%, 10-29-2027, \$100,000	100,000	103,773
	14040HCZ6 Capital One Financial Corp	6.312%, 06-08-2029, \$200,000	200,000	206,558
	BLD5MC4 Cbre Svcs Inc	5.500%, 04-01-2029, \$100,000	99,837	101,699
	BJ12BT3 Cbs Corp New Fixed	3.700%, 06-01-2028, \$100,000	90,808	94,155
	BMG1PG1 Cdw Llc / Cdw Fin	4.125%, 05-01-2025, \$100,000	99,505	99,305
	BPLVD30 Cdw Llc/Cdw Fin Fixed	2.670%, 12-01-2026, \$100,000	94,129	95,882
	BP2Q6N5 Centene Corp Del Sr Nt	2.450%, 07-15-2028, \$300,000	271,246	270,443
	808513BQ7 Charles Schwab Corp Fltg Rt	5.084%, 05-13-2026, \$149,000	146,857	148,935
	BMZ0WG8 Charter Communications Oper Llc/Cap	6.100%, 06-01-2029, \$200,000	199,888	204,078
	BNMB2S3 Cheniere Energy	4.625%, 10-15-2028, \$200,000	187,037	195,842
	BP0VGS7 Cigna Corp New	7.870%, 05-15-2027, \$100,000	107,408	106,191
	BR2NXM8 Citibank N A	4.838%, 08-06-2029, \$100,000	100,000	99,548

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BR2NN39 Citibank N A	4.929%, 08-06-2026, \$100,000	100,000	100,471
	BQ72HW1 Citibank N A	5.488%, 12-04-2026, \$200,000	200,000	202,952
	BRRD6X5 Citibank Na	5.864%, 09-29-2025, \$100,000	100,000	100,881
	BMZQ1F8 Citigroup Inc	3.290%, 03-17-2026, \$100,000	99,647	99,630
	BNTDW60 Concentrix Corp	6.650%, 08-02-2026, \$200,000	201,800	203,419
	BQ5HJN3 Consumers 2023 Securitization Fdg	5.550%, 03-01-2028, \$76,962	76,954	77,491
	BQB9YB6 Corebridge Finl Inc Sr Nt	3.500%, 04-04-2025, \$800,000	794,303	797,145
	BRXNDQ1 Corebridge Finl Inc Sr Nt	3.650%, 04-05-2027, \$100,000	97,217	97,220
	BPJK629 Crh Smw Fini Designated Activity Co	5.200%, 05-21-2029, \$100,000	99,943	100,698
	BJJZZT2 Crosstex Energy Fixed	5.375%, 06-01-2029, \$300,000	298,848	300,002
	BMGB259 Crown Castle Intl Corp New	1.350%, 07-15-2025, \$200,000	197,240	196,168
	BNGF9B3 Cvs Hlth Corp Cdr Fixed	5.000%, 02-20-2026, \$100,000	99,987	99,908
	BYM8106 Discover Bk New	3.450%, 07-27-2026, \$100,000	97,832	97,748
	BJTMG67 Discovery Communications Corp	3.950%, 06-15-2025, \$300,000	297,256	298,137
	BPGLSN0 Dte Energy Co	5.100%, 03-01-2029, \$200,000	197,479	200,441
	BDD98H7 Eaton Vance Corp Fixed	3.500%, 04-06-2027, \$100,000	95,619	97,382
	BM6QS89 Edison International	4.950%, 04-03-2025, \$437,000	435,768	436,643
	BSWYK05 Elevance Health Inc	5.150%, 06-15-2029, \$200,000	199,950	201,157
	BFXCN31 Enable Midstream	4.950%, 05-15-2028, \$100,000	99,877	99,869
	BR3TGW6 Energy Transfer L P	6.050%, 12-01-2026, \$200,000	199,882	204,282
	BT3CQ18 Energy Transfer Lp	5.250%, 07-01-2029, \$100,000	99,797	100,475
	BWC4YR8 Epr Pptys	4.500%, 04-01-2025, \$200,000	199,704	199,499
	BLFK4F4 Epr Properties	3.600%, 11-15-2031, \$100,000	89,069	87,573
	BMZBF40 Equifax Inc	4.800%, 09-15-2029, \$200,000	199,006	197,470
	BQZCGG0 Evergy Metro Inc	5.400%, 04-01-2034, \$100,000	99,810	100,147
	BRBK4H2 Eversource Energy	5.000%, 01-01-2027, \$200,000	200,284	200,519
	BQM2H8 Eversource Energy	5.850%, 04-15-2031, \$100,000	99,984	102,666
	BP6GQN1 Exelon Corp	5.150%, 03-15-2029, \$100,000	99,781	100,488
	BT028Y8 F&G Annuities	6.500%, 06-04-2029, \$500,000	498,876	510,688
	BDC3P91 Firstenergy Corp	3.900%, 07-15-2027, \$300,000	295,771	292,138
	33938XAA3 Flex Ltd	4.875%, 06-15-2029, \$100,000	98,727	97,963
	BP2P6R6 Ford Motor Credit Co Llc	2.700%, 08-10-2026, \$100,000	96,124	96,032
	BPCRN59 Ford Motor Credit Co Llc	5.800%, 03-05-2027, \$200,000	199,756	201,903
	BQ96JW5 Ford Motor Credit Co Llc	7.350%, 11-04-2027, \$200,000	205,510	209,392
	BYZ5MH8 Ford Mtr Cr Co Llc	4.134%, 08-04-2025, \$100,000	99,439	99,381
	BMYNX9 Ford Mtr Cr Co Llc	5.125%, 06-16-2025, \$100,000	99,965	99,939
	BSMN251 Fs Kkr Cap Corp	6.875%, 08-15-2029, \$300,000	296,574	310,251
	BVFB424 Gatx Corp	3.250%, 03-30-2025, \$300,000	297,891	298,323
	BRRGMJ2 General Mtrs Finl Co Inc	5.400%, 05-08-2027, \$200,000	204,555	202,085
	BLD74X5 Georgia power Co	5.004%, 02-23-2027, \$200,000	200,000	201,490
	BR3VJX4 Georgia Pwr Co Fltg Rt	5.324%, 05-08-2025, \$200,000	200,000	200,430
	BG08VZ7 Glp Cap L P / Glp	5.250%, 06-01-2025, \$300,000	299,818	299,931
	BMGDCB1 Goldman Sachs Group Inc	1.948%, 10-21-2027, \$100,000	94,899	94,875
	BF6Q761 Goldman Sachs Group Inc	3.691%, 06-05-2028, \$200,000	194,690	194,283
	BPG6ZR8 Goldman Sachs Group Inc	4.387%, 06-15-2027, \$100,000	99,156	99,413

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BQHNC18 Goldman Sachs Group Inc	5.798%, 08-10-2026, \$100,000	100,000	100,553
	BZ12537 Goldman Sachs	3.500%, 11-16-2026, \$250,000	240,779	244,415
	BQKNM60 Gxo Logistics Inc Fixed	1.650%, 07-15-2026, \$300,000	281,416	284,839
	BRBDT54 Hca inc Sr Secd Nt	3.125%, 03-15-2027, \$300,000	288,500	288,660
	BQPF7Z5 Hca inc	5.200%, 06-01-2028, \$100,000	102,427	100,223
	BZ04XV8 Hexcel Corp New Step Cpn	4.950%, 08-15-2025, \$600,000	596,786	598,081
	BXC5W18 Host Hotels & Resorts L P	4.000%, 06-15-2025, \$500,000	496,490	497,845
	BMHSCC6 Howmet Aerospace Inc	3.000%, 01-15-2029, \$250,000	231,969	232,015
	BMF1DL3 Huntington Ingalls Inds Inc	3.844%, 05-01-2025, \$250,000	248,635	248,938
	BRF2HN1 Hyatt Hotels Corp	5.750%, 01-30-2027, \$300,000	299,925	304,593
	45115AAA2 Icon Invts Six Designated Activity Co	5.809%, 05-08-2027, \$100,000	101,742	101,709
	BP4YG82 Illumina inc Sr Nt	4.650%, 09-09-2026, \$100,000	99,930	99,656
	BPCPXK8 Illumina Inc	5.750%, 12-13-2027, \$200,000	202,710	205,250
	BRF5C02 Ingersoll Rand inc	5.400%, 08-14-2028, \$200,000	199,222	203,149
	BNDSD46 Jones Lang Lasalle Inc	6.875%, 12-01-2028, \$100,000	105,958	105,947
	BSD68R3 Jp Morgan Chase Bk Na Fltg Rt	5.517%, 12-08-2026, \$300,000	300,000	303,195
	BSBH79 Jp Morgan Chase Bk Na	5.110%, 12-08-2026, \$200,000	200,000	202,114
	BSWXX69 Jpmorgan Chase & Co Sr Nt Fltg Rate	5.576%, 07-22-2028, \$1,200,000	1,200,000	1,206,633
	BMDLWG3 Jpmorgan Chase & Co	2.083%, 04-22-2026, \$100,000	96,792	99,140
	BSWW106 Jpmorgan Chase & Co	4.979%, 07-22-2028, \$500,000	500,000	501,674
	BR1W7Z7 Jpmorgan Chase & Co	5.299%, 07-24-2029, \$200,000	200,000	202,018
	BQKVQX9 Jpmorgan Chase & Co	5.571%, 04-22-2028, \$100,000	100,000	101,708
	BLB0V80 Jpmorgan Chase & Co	6.070%, 10-22-2027, \$200,000	200,000	204,647
	BK1VSD0 Keurig Dr Pepper inc Nt	4.597%, 05-25-2028, \$200,000	198,534	198,242
	BM8BXQ5 Keurig Dr Pepper Inc	5.100%, 03-15-2027, \$100,000	99,874	100,912
	BM7Y514 Kilroy Rlty L P	4.375%, 10-01-2025, \$200,000	199,832	199,023
	BQ1JDG4 Las Vegas Sands Corp	5.900%, 06-01-2027, \$300,000	299,610	304,277
	2125837 Lasmo Usa Inc	7.300%, 11-15-2027, \$300,000	316,277	319,491
	BLD3GV5 Leidos Inc	3.625%, 05-15-2025, \$100,000	99,900	99,517
	BNRR1W3 Lpl Hldgs Inc Sr Nt	5.700%, 05-20-2027, \$200,000	199,924	202,449
	BNXJH36 L3 Harris Technologies Inc	5.400%, 01-15-2027, \$100,000	99,869	101,223
	BLB5691 Marvell Tech Inc Fixed	2.450%, 04-15-2028, \$100,000	92,259	92,236
	BN49F19 Marvell Technology Inc	1.650%, 04-15-2026, \$200,000	193,595	191,915
	BNYBQN4 Mattel Inc	3.375%, 04-01-2026, \$380,000	365,923	372,192
	BQWR3P6 Morgan Stanley Bk N A Salt Lake City	4.952%, 01-14-2028, \$100,000	100,000	100,135
	61747YEV3 Morgan Stanley Fltg Rt	6.296%, 10-18-2028, \$100,000	105,337	103,691
	BMZ0Y8 Morgan Stanley	2.188%, 04-28-2026, \$100,000	99,136	99,107
	61747YER2 Morgan Stanley	4.210%, 04-20-2028, \$200,000	199,474	197,104
	BMHCB09 Morgan Stanley	4.679%, 07-17-2026, \$100,000	99,540	99,896
	BLDCFF9 Morgan Stanley	5.652%, 04-13-2028, \$150,000	150,000	152,548
	61747YEX9 Morgan Stanley	6.138%, 10-16-2026, \$100,000	99,605	101,012
	BYTH9W4 National Fuel Gas Co	5.200%, 07-15-2025, \$300,000	298,957	299,811
	BMGY850 National Fuel Gas Co	5.500%, 01-15-2026, \$100,000	100,527	100,386
	BQ66T17 National Fuel Gas Co	5.500%, 10-01-2026, \$300,000	296,497	302,289
	BM8NG62 Nisource Inc	5.250%, 03-30-2028, \$100,000	101,776	100,869

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BPDXXB6 Occidental Pete Corp	5.000%, 08-01-2027, \$100,000	99,944	100,040
	BPDY4Z6 Occidental Pete Corp	5.200%, 08-01-2029, \$100,000	99,964	99,199
	BN15X94 Occidental Pete Fixed	6.375%, 09-01-2028, \$100,000	103,143	103,059
	BYV6W08 Omega Healthcare Invs Inc	4.500%, 01-15-2025, \$200,000	200,003	199,928
	BRBQF66 Oneok Inc	4.250%, 09-24-2027, \$300,000	299,892	295,632
	BMZ6BH0 Oneok Inc	5.550%, 11-01-2026, \$200,000	199,772	202,476
	BMZ6BK3 Oneok Inc	5.650%, 11-01-2028, \$100,000	102,038	102,037
	BMYLX69 Oracle Corp Fixed	2.300%, 03-25-2028, \$200,000	185,499	184,893
	BMTC709 Pac Gas & Elec Co Fixed	3.450%, 07-01-2025, \$300,000	297,905	297,660
	BZ0XXK4 Pac Gas & Elec Co Fixed	3.500%, 06-15-2025, \$100,000	99,377	99,291
	BG88F02 Pacific Gas & Elec Co	3.300%, 12-01-2027, \$100,000	95,479	95,455
	BQC4X79 Pacific Gas & Elec Co	5.550%, 05-15-2029, \$100,000	99,933	101,607
	BS4D7J8 Pinnacle W Cap Fltg Rt	5.328%, 06-10-2026, \$400,000	400,000	401,630
	BMVB759 Pinnacle West Cap Corp	1.300%, 06-15-2025, \$200,000	196,232	196,641
	BQD1722 Public Service Colorado	5.350%, 05-15-2034, \$100,000	99,751	100,147
	BKPNNX7 Public Service Enterprise	5.200%, 04-01-2029, \$200,000	199,710	202,120
	BRDZWS2 Puget Energy Inc Sr Nt	5.330%, 06-15-2034, \$100,000	99,999	99,407
	BXVMCZ4 Retail Pptys Amer	4.000%, 03-15-2025, \$100,000	99,919	99,712
	78081BAH6 Royalty Pharma Plc Sr Nt	1.200%, 09-02-2025, \$400,000	387,579	390,103
	BQH60Q8 San Diego Gas & Elec Co	4.950%, 08-15-2028, \$100,000	99,570	100,429
	BNNKND1 Santander Hldgs Fixed	5.807%, 09-09-2026, \$100,000	100,000	100,527
	BMCF891 Skyworks Solutions Inc	1.800%, 06-01-2026, \$200,000	189,212	191,553
	BS5WL03 Southern Cali Edison	5.450%, 06-01-2031, \$200,000	199,898	203,213
	BPCVKK5 Southwest Gas Corp Sr Nt	5.800%, 12-01-2027, \$100,000	99,867	102,391
	BPSQS00 Spire Inc	5.300%, 03-01-2026, \$100,000	99,990	100,475
	BYVS0H7 Sprint Spectrum/Spec I	4.738%, 03-20-2025, \$68,750	68,199	68,711
	863667AQ4 Stryker Corp	3.650%, 03-07-2028, \$200,000	197,435	193,142
	BRXGPD1 Sun Communities Operating Ltd Partn	5.500%, 01-15-2029, \$100,000	99,878	100,693
	BNBX2S0 Synchrony Bk Global Sr Short Term Bk	5.400%, 08-22-2025, \$200,000	200,111	200,249
	BLD92Z9 Sys Energy Res Inc	2.140%, 12-09-2025, \$400,000	385,999	389,104
	BMF0F25 System Energy Res Inc	6.000%, 04-15-2028, \$200,000	200,929	205,609
	BM8GZS6 T-Mobile Usa Inc	2.050%, 02-15-2028, \$100,000	91,823	91,816
	BLF7WN9 T-Mobile Usa Inc	2.625%, 04-15-2026, \$75,000	72,415	73,089
	BR875L7 T-Mobile Usa Inc	4.850%, 01-15-2029, \$200,000	201,126	198,843
	BPLH6Q2 Targa Res Fixed	5.200%, 07-01-2027, \$200,000	201,707	201,194
	BMG7W13 Td Synnex Fixed	1.750%, 08-09-2026, \$100,000	95,105	94,959
	2298278 Tn Gas Pipeln Co	7.000%, 10-15-2028, \$100,000	106,438	106,371
	BSMRJX0 Toyota Motor Credit Corp	4.550%, 08-07-2026, \$125,000	124,923	125,079
	BQ80QB6 U S Bancorp	6.787%, 10-26-2027, \$100,000	100,000	103,394
	BDT5HN8 Vmware Inc	3.900%, 08-21-2027, \$100,000	97,759	97,747
	BMGDBG9 Wells Fargo & Co	2.393%, 06-02-2028, \$200,000	189,308	188,365
	BJ84B25 Wells Fargo & Co	3.196%, 06-17-2027, \$100,000	97,726	97,682
	BYQ74R7 Wells Fargo & Co	3.000%, 10-23-2026, \$100,000	96,263	96,958
	BNFZXP6 Wells Fargo & Company	5.574%, 07-25-2029, \$300,000	300,000	304,630
	BQKVR25 Wells Fargo & Company	5.707%, 04-22-2028, \$100,000	100,000	101,658

See independent auditor's report.

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4i - Schedule of Assets (Held at End of Year), continued

December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

(a)	(b) Identity of issue, borrower, lessor, or similar party	(c) Description of investment including maturity date, rate of interest, collateral, par, or maturity value	(d) Cost	(e) Current Value
	BS4DLF2 Wells Fargo Bank Na	5.254%, 12-11-2026, \$300,000	300,000	303,549
	BRBCSQ5 Wells Fargo Bank Natl Association	4.811%, 01-15-2026, \$300,000	300,000	300,859
	BYP8YV5 Westar Energy Inc	3.250%, 12-01-2025, \$300,000	294,797	296,318
	BRJN893 Western Midstream Oper Lp	6.350%, 01-15-2029, \$200,000	199,572	206,819
	BMYFD16 Westinghouse Air Brake Technologies	3.200%, 06-15-2025, \$800,000	794,752	793,597
	BF4VKH0 First Franklin MTG LN TR 2004-FF1 MTG	5.203%, 11-25-2034, \$551,541	512,241	537,770
	24704LN73 Dell Intl LLC / EMC Corp Disc Coml Paper	4.697%, 01-07-2025, \$300,000	299,737	299,739
	Total corporate debt instruments		47,804,512	48,102,158
	U.S. Government securities:			
	BRXDCY2 United States of Amer Treas Notes	4.125%, 06-15-2026, \$18,900,000	18,861,402	18,866,777
	BSZ7PM8 United States of Amer Treas Notes	4.125%, 10-31-2026, \$2,100,000	2,092,701	2,095,078
	BNTDWHY8 United States of Amer Treas Notes	4.750%, 07-31-2025, \$200,000	199,700	200,551
	BQXV186 United States of Amer Treas Notes	4.000%, 06-30-2028, \$4,700,000	4,756,989	4,650,797
	BMWPHY04 United States of Amer Treas Notes	5.000%, 10-31-2025, \$2,100,000	2,100,647	2,112,108
	BQHM4C0 United States Treas NTS FIXED	3.125%, 08-15-2025, \$6,600,000	6,535,218	6,554,213
	BVFD6V3 United States of America Infl Ind Treas	0.250%, 01-15-2025, \$200,000	266,253	266,160
	Total U.S. Government securities		34,812,910	34,745,684
	Money market funds:			
*	BYZBLN5 MFB Northern INSTL FDS TREAS PT	Market price \$1.00	295,337	295,337
*	665279873 MFB Northern INSTL FDS TREAS PT	Market price \$1.00	277,098	277,098
	72201P613 MFO Pimco Short Term Floating NAV II	Market price \$10.02	289,269	289,269
	Total money market funds		861,704	861,704
	Total		\$ 83,479,126	\$ 83,709,546
*	Party-in-interest			

See independent auditor's report.

Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation	Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500.	OMB Nos. 1210 - 0110 1210 - 0089 2024 This Form is Open to Public Inspection
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Part I	Annual Report Identification Information
For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A	This return/report is for: ☐ a multiemployer plan ☐ a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
B	This return/report is: ☒ a single-employer plan ☐ a DFE (specify) _____
	☐ the first return/report ☐ the final return/report
	☐ an amended return/report ☐ a short plan year return/report (less than 12 months)
C	If the plan is a collectively-bargained plan, check here ☐
D	Check box if filing under: ☐ Form 5558 ☐ automatic extension ☐ the DFVC program
	☐ special extension (enter description)
E	If this is a retroactively adopted plan permitted by SECURE Act section 201, check here ☐

Part II	Basic Plan Information - enter all requested information
1a	Name of plan TEXAS GAS RETIREMENT PLAN
1b	Three-digit plan number (PN) ▶ 001
1c	Effective date of plan 10/01/1950
2a	Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) TEXAS GAS TRANSMISSION, LLC 610 WEST SECOND STREET OWENSBORO KY 42301
2b	Employer Identification Number (EIN) 61-0405152
2c	Plan Sponsor's telephone number 270-926-8686
2d	Business code (see instructions) 486000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE		7/28/2025	SUZY LAMAR
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address ☒ Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number
--	--

4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN
--	-----------------------------------

5 Total number of participants at the beginning of the plan year	5	328
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1), 6a(2), 6b, 6c, and 6d).		
a (1) Total number of active participants at the beginning of the plan year	6a(1)	161
a (2) Total number of active participants at the end of the plan year	6a(2)	145
b Retired or separated participants receiving benefits	6b	29
c Other retired or separated participants entitled to future benefits	6c	112
d Subtotal. Add lines 6a(2), 6b, and 6c	6d	286
e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits	6e	17
f Total. Add lines 6d and 6e	6f	303
g (1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	6g(1)	
(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	6g(2)	
h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	6h	0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

1A 1C 1E 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) ☐ Insurance	(1) ☐ Insurance
(2) ☐ Code section 412(e)(3) insurance contracts	(2) ☐ Code section 412(e)(3) insurance contracts
(3) ☒ Trust	(3) ☒ Trust
(4) ☐ General assets of the sponsor	(4) ☐ General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1)** ☒ **R** (Retirement Plan Information)
(2) ☐ **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
(3) ☒ **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
(4) ☐ **DCG** (Individual Plan Information) - Number Attached _____
(5) ☐ **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1)** ☒ **H** (Financial Information)
(2) ☐ **I** (Financial Information - Small Plan)
(3) ☐ **A** (Insurance Information) - Number Attached _____
(4) ☒ **C** (Service Provider Information)
(5) ☐ **D** (DFE/Participating Plan Information)
(6) ☐ **G** (Financial Transaction Schedules)

Part III **Form M-1 Compliance Information (to be completed by welfare benefit plans)**

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) ☐ Yes ☐ No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) ... ☐ Yes ☐ No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Current value of asset on transaction					Net gain (loss)	
			Purchase price	Selling price	Cost of asset	date			
Single transactions:									
Purchases									
Fannie Mae Single Family Mortgage	5.500% 30 YEARS SETTLES OCTOBER	1	\$ 11,695,156	\$ -	\$ 11,695,156	\$ 11,695,156	\$ -		
Fannie Mae Single Family Mortgage	6.000% 30 YEARS SETTES SEPTEMBER	1	5,055,273	-	5,055,273	5,055,273	-		
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	4,781,625	-	4,781,625	4,781,625	-		
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	6,824,438	-	6,824,438	6,824,438	-		
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	11,778,531	-	11,778,531	11,778,531	-		
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	11,483,094	-	11,483,094	11,483,094	-		
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	1	7,573,875	-	7,573,875	7,573,875	-		
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	6,370,383	-	6,370,383	6,370,383	-		
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	6,399,422	-	6,399,422	6,399,422	-		
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES NOVEMBER	1	5,118,555	-	5,118,555	5,118,555	-		
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES OCTOBER	1	5,110,938	-	5,110,938	5,110,938	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,307,300	-	8,307,300	8,307,300	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,291,764	-	8,291,764	8,291,764	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,356,936	-	8,356,936	8,356,936	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,280,611	-	8,280,611	8,280,611	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,247,573	-	8,247,573	8,247,573	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,202,401	-	8,202,401	8,202,401	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,066,881	-	8,066,881	8,066,881	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,151,587	-	8,151,587	8,151,587	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,138,650	-	8,138,650	8,138,650	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,175,302	-	8,175,302	8,175,302	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	8,146,456	-	8,146,456	8,146,456	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	6,516,546	-	6,516,546	6,516,546	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	5,255,298	-	5,255,298	5,255,298	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	5,232,508	-	5,232,508	5,232,508	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,830,002	-	4,830,002	4,830,002	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,753,162	-	4,753,162	4,753,162	-		
United States of Amer Treas Notes	4.000% 06-30-2028	1	4,237,936	-	4,237,936	4,237,936	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	20,060,313	-	20,060,313	20,060,313	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,874,656	-	18,874,656	18,874,656	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,937,678	-	18,937,678	18,937,678	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,768,120	-	18,768,120	18,768,120	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,763,217	-	18,763,217	18,763,217	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,770,623	-	18,770,623	18,770,623	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,686,349	-	18,686,349	18,686,349	-		
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,741,250	-	18,741,250	18,741,250	-		

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	4.125% 06-15-2026	1	\$ 18,746,495	\$ -	\$ 18,746,495	\$ 18,746,495		\$ -
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,710,145	-	18,710,145	18,710,145		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,613,646	-	18,613,646	18,613,646		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,595,903	-	18,595,903	18,595,903		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,661,218	-	18,661,218	18,661,218		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,734,771	-	18,734,771	18,734,771		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,792,314	-	18,792,314	18,792,314		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,796,166	-	18,796,166	18,796,166		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,951,942	-	18,951,942	18,951,942		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,923,098	-	18,923,098	18,923,098		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,911,214	-	18,911,214	18,911,214		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,965,381	-	18,965,381	18,965,381		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	18,952,058	-	18,952,058	18,952,058		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	19,031,174	-	19,031,174	19,031,174		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	17,746,007	-	17,746,007	17,746,007		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	16,947,897	-	16,947,897	16,947,897		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	16,249,435	-	16,249,435	16,249,435		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,212,439	-	14,212,439	14,212,439		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,523,441	-	14,523,441	14,523,441		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	14,630,177	-	14,630,177	14,630,177		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	13,732,188	-	13,732,188	13,732,188		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	12,313,922	-	12,313,922	12,313,922		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	10,091,411	-	10,091,411	10,091,411		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	9,293,192	-	9,293,192	9,293,192		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	9,686,029	-	9,686,029	9,686,029		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	10,375,459	-	10,375,459	10,375,459		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	8,474,432	-	8,474,432	8,474,432		-
United States of Amer Treas Notes	4.125% 06-15-2026	1	6,582,436	-	6,582,436	6,582,436		-
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	10,263,875	-	10,263,875	10,263,875		-
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	10,262,555	-	10,262,555	10,262,555		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,467,728	-	6,467,728	6,467,728		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,473,971	-	6,473,971	6,473,971		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,485,459	-	6,485,459	6,485,459		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,472,917	-	6,472,917	6,472,917		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,461,248	-	6,461,248	6,461,248		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,462,392	-	6,462,392	6,462,392		-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	\$ 6,436,596	\$ -	\$ 6,436,596	\$ 6,436,596		\$ -
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,357	-	6,454,357	6,454,357		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,449,974	-	6,449,974	6,449,974		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,440	-	6,454,440	6,454,440		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,460,606	-	6,460,606	6,460,606		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,454,044	-	6,454,044	6,454,044		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,459,640	-	6,459,640	6,459,640		-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	6,461,242	-	6,461,242	6,461,242		-
Sales								
Fanny Mae Single Family Mortgage	5.500% 30 YEARS SETTLES OCTOBER	1	-	11,775,813	11,695,156	11,775,813		80,657
Fanny Mae Single Family Mortgage	6.000% 30 YEARS SETTLES SEPTEMBER	1	-	5,111,035	5,055,273	5,111,035		55,762
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	-	6,775,563	6,775,500	6,775,563		63
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	1	-	4,819,125	4,819,125	4,819,125		-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	-	11,769,922	11,778,531	11,769,922		(8,609)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	1	-	11,483,094	11,483,094	11,483,094		-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	1	-	7,661,750	7,579,656	7,661,750		82,094
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	-	6,369,891	6,370,383	6,369,891		(492)
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	1	-	6,399,422	6,399,422	6,399,422		-
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES NOVEMBER	1	-	5,080,469	5,118,555	5,080,469		(38,086)
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES OCTOBER	1	-	5,117,188	5,110,938	5,117,188		6,250
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,302,594	8,352,341	8,302,594		(49,747)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,287,031	8,307,300	8,287,031		(20,269)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,354,469	8,291,764	8,354,469		62,705
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,271,469	8,356,936	8,271,469		(85,467)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,242,938	8,280,611	8,242,938		(37,673)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,188,469	8,247,573	8,188,469		(59,104)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,064,617	8,204,921	8,064,617		(140,304)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,146,969	8,067,907	8,146,969		79,062
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,134,000	8,153,038	8,134,000		(19,038)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,172,906	8,140,033	8,172,906		32,873
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	8,141,781	8,175,900	8,141,781		(34,119)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	6,514,406	6,479,064	6,514,406		35,342
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	5,253,625	5,167,679	5,253,625		85,946
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	5,230,875	5,209,725	5,230,875		21,150

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
United States of Amer Treas Notes	4.000% 06-30-2028	1	\$ -	\$ 4,828,500	\$ 4,843,594	\$ 4,828,500	(15,094)
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	4,751,406	4,729,381	4,751,406	22,025
United States of Amer Treas Notes	4.000% 06-30-2028	1	-	4,236,750	4,229,038	4,236,750	7,712
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	20,049,750	20,112,819	20,049,750	(63,069)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,864,563	18,866,551	18,864,563	(1,988)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,923,625	18,874,656	18,923,625	48,969
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,758,250	18,936,975	18,758,250	(178,725)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,758,250	18,770,307	18,758,250	(12,057)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,765,633	18,764,379	18,765,633	1,254
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,681,469	18,771,581	18,681,469	(90,112)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,740,531	18,688,167	18,740,531	52,364
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,740,531	18,741,647	18,740,531	(1,116)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,705,094	18,747,845	18,705,094	(42,751)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,598,781	18,711,815	18,598,781	(113,034)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,581,063	18,621,142	18,581,063	(40,079)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,646,031	18,604,116	18,646,031	41,915
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,705,094	18,668,310	18,705,094	36,784
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,789,258	18,743,730	18,789,258	45,528
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,790,734	18,792,622	18,790,734	(1,888)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,946,512	18,797,213	18,946,512	149,299
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,917,719	18,951,942	18,917,719	(34,223)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,905,906	18,923,098	18,905,906	(17,192)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,959,063	18,911,214	18,959,063	47,849
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	18,947,250	18,965,381	18,947,250	(18,131)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	19,024,031	18,952,058	19,024,031	71,973
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	17,743,000	17,722,152	17,743,000	20,848
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	16,947,000	16,937,609	16,947,000	9,391
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	16,245,906	16,240,669	16,245,906	5,237
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,210,156	14,229,532	14,210,156	(19,376)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,522,656	14,621,903	14,522,656	(99,247)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	14,627,375	14,651,577	14,627,375	(24,202)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	13,729,969	13,726,380	13,729,969	3,589
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	12,311,531	12,327,429	12,311,531	(15,898)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	10,090,531	10,119,468	10,090,531	(28,937)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	9,291,281	9,309,535	9,291,281	(18,254)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	9,684,844	9,691,988	9,684,844	(7,144)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
United States of Amer Treas Notes	4.125% 06-15-2026	1	\$ -	\$ 10,374,000	\$ 10,386,671	\$ 10,374,000	\$ (12,671)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	8,473,438	8,485,185	8,473,438	(11,747)
United States of Amer Treas Notes	4.125% 06-15-2026	1	-	6,581,438	6,584,426	6,581,438	(2,988)
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	-	10,263,750	10,263,875	10,263,750	(125)
United States of Amer Treas Notes	5.000% NTS 09-30-2025	1	-	10,262,473	10,262,555	10,262,473	(82)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,461,813	6,474,875	6,461,813	(13,062)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,468,000	6,470,806	6,468,000	(2,806)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,482,438	6,476,984	6,482,438	5,454
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,461,813	6,486,667	6,461,813	(24,854)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,455,625	6,479,208	6,455,625	(23,583)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,445,313	6,464,863	6,445,313	(19,550)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,433,711	6,473,194	6,433,711	(39,483)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,451,500	6,438,979	6,451,500	12,521
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,447,117	6,456,518	6,447,117	(9,401)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,448,664	6,452,235	6,448,664	(3,571)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,457,688	6,458,899	6,457,688	(1,211)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,450,727	6,462,814	6,450,727	(12,087)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,459,234	6,457,064	6,459,234	2,170
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	1	-	6,460,008	6,459,970	6,460,008	38
*MFO Pimco Short Term Floating Nav II		1	-	7,200,000	7,199,676	7,200,000	324

Series in same security:

Purchases

Fanny Mae Single Family Mortgage	4.500% MAT 30 YEARS SETTLES NOVEMBER	2	5,717,814	-	5,717,814	5,717,814	-
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	5	4,956,035	-	4,956,035	4,956,035	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	6	23,205,063	-	23,205,063	23,205,063	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	2	23,261,625	-	23,261,625	23,261,625	-
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	2	11,565,906	-	11,565,906	11,565,906	-
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	2	12,769,805	-	12,769,805	12,769,805	-
Fanny Mae 30 Years Single Family Mortgage	6.000% MAT 30 YEARS SETTLES DECEMBER	6	10,135,156	-	10,135,156	10,135,156	-
*MFB Northern Instl FDS Treasury Portfolio Premier Class		163	38,813,648	\$ -	38,813,648	38,813,648	-
*MFO PIMCO Short Term Floating Nav II		92	56,946,557	-	56,946,557	56,946,557	-
United States of Amer Treas Notes	3.500% DUE 03-31-2030	13	8,771,382	-	8,771,382	8,771,382	-
United States of Amer Treas Notes	4.000% DUE 06-30-2028	27	142,060,915	-	142,060,915	142,060,915	-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
United States of Amer Treas Notes	4.125% DUE 06-15-2026	50	\$ 603,626,059	\$ -	\$ 603,626,059	\$ 603,626,059	\$ -
United States of Amer Treas Notes	4.125% DUE 10-31-2026	16	22,444,451	-	22,444,451	22,444,451	-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	14	5,673,158	-	5,673,158	5,673,158	-
United States of Amer Treas Notes	5.000% DUE 10-31-2025	20	42,127,556	-	42,127,556	42,127,556	-
United States of Amer Treas Notes	5.000% DUE 09-30-2025	2	20,526,429	-	20,526,429	20,526,429	-
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	19	95,964,904	-	95,964,904	95,964,904	-
United States of Amer Treas Notes	3.625% DUE 08-31-2029	15	13,339,441	-	13,339,441	13,339,441	-
Sales							
Fanny Mae Single Family Mortgage	4.500% MAT 30 YEARS SETTLES NOVEMBER	2	-	5,627,701	5,717,814	5,627,701	(90,113)
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	5	-	4,946,596	4,956,035	4,946,596	(9,439)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES AUGUST	6	-	23,207,500	23,205,063	23,207,500	2,437
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES NOVEMBER	2	-	23,253,016	23,261,625	23,253,016	(8,609)
Fanny Mae 30 Year Pass-Throughs	5.500% 30 YEARS SETTLES SEPTEMBER	2	-	11,694,250	11,565,906	11,694,250	128,344
Fanny Mae 30 Year Pass-Throughs	6.000% 30 YEARS SETTLES AUGUST	2	-	12,769,313	12,769,805	12,769,313	(492)
Fanny Mae 30 Years Single Family Mortgage	6.000% MAT 30 YEARS SETTLES DECEMBER	6	-	10,092,773	10,135,156	10,092,773	(42,383)
*MFB Northern Instl FDS Treasury Portfolio Premier Class		263	-	39,588,562	39,588,562	39,588,562	-
*MFO PIMCO Short Term Floating Nav II		69	-	67,882,724	67,878,643	67,882,724	4,081
United States of Amer Treas Notes	3.500% DUE 03-31-2030	14	-	9,440,512	9,466,937	9,440,512	(26,425)
United States of Amer Treas Notes	4.000% DUE 06-30-2028	28	-	145,550,734	145,658,514	145,550,734	(107,780)
United States of Amer Treas Notes	4.125% DUE 06-15-2026	51	-	604,612,380	604,919,430	604,612,380	(307,050)
United States of Amer Treas Notes	4.125% DUE 10-31-2026	15	-	20,346,270	20,351,750	20,346,270	(5,480)
United States of Amer Treas Notes	4.625% DUE 09-30-2028	15	-	6,075,047	6,086,199	6,075,047	(11,152)
United States of Amer Treas Notes	5.000% DUE 10-31-2025	20	-	42,121,816	42,150,314	42,121,816	(28,498)
United States of Amer Treas Notes	5.000% DUE 09-30-2025	2	-	20,526,223	20,526,429	20,526,223	(206)
United States of Amer Treas Notes	3.125% FIXED DUE 08-15-2025	19	-	95,891,473	96,004,642	95,891,473	(113,169)
United States of Amer Treas Notes	3.625% DUE 08-31-2029	15	-	13,311,000	13,340,281	13,311,000	(29,281)
Series with same party:							
Barclays Bank PLC							
United States of Amer Treas Notes	3.500% DUE 03-31-2030	1	661,717	-	661,717	661,717	-
United States of Amer Treas Notes	3.500% DUE 03-31-2030	1	-	661,500	662,142	661,500	(642)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Notes	4.000% DUE 06-30-2028	2	\$ 16,314,453	\$ -	\$ 16,314,453	\$ 16,314,453	\$ -	-
United States of Amer Treas Notes	4.000% DUE 06-30-2028	2	-	16,307,555	16,485,531	16,307,555		(177,976)
United States of Amer Treas Notes	4.125% DUE 06-15-2026	3	38,880,428	-	38,880,428	38,880,428		-
United States of Amer Treas Notes	4.125% DUE 06-15-2026	3	-	38,865,743	38,760,453	38,865,743		105,290
United States of Amer Treas Notes	4.625% DUE 09-30-2028	2	810,004	-	810,004	810,004		-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	2	-	809,844	812,120	809,844		(2,276)
Ireland - Aercap Ireland Cap/Global	1.650% DUE 10-29-2024	1	291,906	-	291,906	291,906		-
United Kingdom - B A T Cap Corp	3.222% DUE 08-15-2024	1	198,042	-	198,042	198,042		-
United Kingdom - HSBC Holdings PLC	4.755% DUE 06-09-2028	1	150,068	-	150,068	150,068		-
United States - Avangrid Inc	3.150% DUE 12-01-2024	1	195,572	-	195,572	195,572		-
United States - Lasmo USA Inc	7.300% DUE 11-15-2027	1	211,482	-	211,482	211,482		-
United States - Public Service Enterprise	5.200% DUE 04-01-2029	1	199,710	-	199,710	199,710		-
BNP Paribas USA - New York Branch								
United States of Amer Treas Note	3.500% DUE 03-31-2030	6	4,039,327	-	4,039,327	4,039,327		-
United States of Amer Treas Note	3.500% DUE 03-31-2030	6	-	4,036,375	4,056,653	4,036,375		(20,278)
United States of Amer Treas Note	4.000% DUE 06-30-2028	12	65,857,279	-	65,857,279	65,857,279		-
United States of Amer Treas Note	4.000% DUE 06-30-2028	12	-	65,813,570	66,012,741	65,813,570		(199,171)
United States of Amer Treas Note	4.125% DUE 06-15-2026	22	263,973,195	-	263,973,195	263,973,195		-
United States of Amer Treas Note	4.125% DUE 06-15-2026	22	-	263,867,922	264,105,653	263,867,922		(237,731)
United States of Amer Treas Note	4.125% DUE 10-31-2026	4	4,186,073	-	4,186,073	4,186,073		-
United States of Amer Treas Note	4.125% DUE 10-31-2026	4	-	4,185,563	4,190,066	4,185,563		(4,503)
United States of Amer Treas Note	4.625% DUE 09-30-2028	6	2,423,225	-	2,423,225	2,423,225		-
United States of Amer Treas Note	4.625% DUE 09-30-2028	6	-	2,422,250	2,432,124	2,422,250		(9,874)
United States of Amer Treas Note	3.625% DUE 08-31-2029	10	8,874,793	-	8,874,793	8,874,793		-
United States of Amer Treas Note	3.625% DUE 08-31-2029	10	-	8,872,313	8,882,481	8,872,313		(10,168)
Morgan Stanley and Co., LLC								
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	1	714,258	-	714,258	714,258		-
Fanny Mae Single Family Mortgage	4.500% 30 YEARS SETTLES DECEMBER	1	-	713,057	718,418	713,057		(5,361)

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction		Net gain (loss)
						date		
United States of Amer Treas Note	3.500% 03-31-2030	2	\$ 1,356,983	\$ -	\$ 1,356,983	\$ 1,356,983		\$ -
United States of Amer Treas Note	3.500% 03-31-2030	2	-	1,356,031	1,358,638	1,356,031		(2,607)
United States of Amer Treas Note	4.000% due 06-30-2028	5	33,653,052	-	33,653,052	33,653,052		-
United States of Amer Treas Note	4.000% due 06-30-2028	5	-	33,640,406	33,455,531	33,640,406		184,875
United States of Amer Treas Note	4.125% DUE 06-15-2026	10	156,878,010	-	156,878,010	156,878,010		-
United States of Amer Treas Note	4.125% DUE 06-15-2026	10	-	156,814,770	157,040,935	156,814,770		(226,165)
United States of Amer Treas Note	4.125 DUE 10-31-2026	4	1,571,700	-	1,571,700	1,571,700		-
United States of Amer Treas Note	4.125 DUE 10-31-2026	4	-	6,286,383	6,287,676	6,286,383		(1,293)
United States of Amer Treas Note	4.625% DUE 09-30-2028	3	1,225,396	-	1,225,396	1,225,396		-
United States of Amer Treas Note	4.625% DUE 09-30-2028	3	-	1,225,000	1,226,484	1,225,000		(1,484)
United States of Amer Treas Note	3.625% DUE 08-31-2029	1	885,688	-	885,688	885,688		-
United States of Amer Treas Note	3.625% DUE 08-31-2029	1	-	885,656	891,234	885,656		(5,578)
Ireland - Aercap Ireland Cap/Global	2.450% DUE 10-29-2026	1	287,943	-	287,943	287,943		-
United Kingdom - Lloyds BKG Group PLC	5.462% DUE 01-05-2029	1	200,000	-	200,000	200,000		-
United States - Atlassian Corp	5.250% DUE 05-15-2029	1	99,571	-	99,571	99,571		-
United States - Boeing Co	5.10% FIXED DUE 05-01-2030	1	96,660	-	96,660	96,660		-
United States - Charter Communications Oper LLC	DUE 06-01-2029	1	199,888	-	199,888	199,888		-
United States - Crosstex Energy	5.375% FIXED DUE 06-01-2029	1	201,030	-	201,030	201,030		-
United States - Morgan Stanley BK N A Salt Lake City Utah	4.952% DUE 01-14-2028	1	100,000	-	100,000	100,000		-
United States - Morgan Stanley	4.679% DUE 07-17-2026	1	99,420	-	99,420	99,420		-
United States - Morgan Stanley	5.652% DUE 04-13-2028	1	150,000	-	150,000	150,000		-

TEXAS GAS GROUP BENEFIT PROGRAM

Schedule H, Line 4j – Schedule of Reportable Transactions (During the Year)

Year ended December 31, 2024

Plan Sponsor Employer Identification Number: 61-0405152

Plan number: 503

Identity of party involved	Description of assets	Number of sales / purchases	Purchase price	Selling price	Cost of asset	Current value of asset on transaction	
						date	Net gain (loss)
The Toronto Dominion Bank							
United States of Amer Treas Notes	3.250% DUE 03-31-2030	4	\$ 2,713,356	\$ -	\$ 2,713,356	\$ 2,713,356	\$ -
United States of Amer Treas Notes	3.250% DUE 03-31-2030	4	-	2,711,898	2,716,273	2,711,898	(4,375)
United States of Amer Treas Notes	4.000% DUE 06-30-2028	8	26,236,130	-	26,236,130	26,236,130	-
United States of Amer Treas Notes	4.000% DUE 06-30-2028	8	-	26,225,625	26,071,200	26,225,625	154,425
United States of Amer Treas Notes	4.125% DUE 06-15-2026	15	143,894,426	-	143,894,426	143,894,426	-
United States of Amer Treas Notes	4.125% DUE 06-15-2026	15	-	143,861,883	143,814,759	143,861,883	47,124
United States of Amer Treas Notes	4.125% DUE 10-31-2026	7	9,874,697	-	9,874,697	9,874,697	-
United States of Amer Treas Notes	4.125% DUE 10-31-2026	7	-	9,874,324	9,874,007	9,874,324	317
United States of Amer Treas Notes	4.625% DUE 09-30-2028	3	1,214,533	-	1,214,533	1,214,533	-
United States of Amer Treas Notes	4.625% DUE 09-30-2028	3	-	1,214,125	1,213,779	1,214,125	346
United States of Amer Treas Notes	3.625% DUE 08-31-2029	3	2,682,194	-	2,682,194	2,682,194	-
United States of Amer Treas Notes	3.625% DUE 08-31-2029	3	-	2,681,438	2,695,235	2,681,438	(13,797)
United States - Black Hills Corp	1.037% DUE 08-23-2024	1	195,978	-	195,978	195,978	-
United States - CRH SMW FIN Designated Activity Co	5.200% DUE 05-21-2029	1	99,943	-	99,943	99,943	-
United States - Fiserv Inc	2.750% DUE 07-01-2024	1	198,006	-	198,006	198,006	-
United States - Sabine Pass	5.750% DUE 05-15-2024	1	199,902	-	199,902	199,902	-

*Represents a party-in-interest