

Form 5500

Department of the Treasury  
Internal Revenue Service

Department of Labor  
Employee Benefits Security  
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ Complete all entries in accordance with the instructions to the Form 5500.

OMB Nos. 1210-0110  
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [ ] a multiemployer plan [ ] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) [x] a single-employer plan [ ] a DFE (specify) \_\_\_\_
B This return/report is: [ ] the first return/report [ ] the final return/report [ ] an amended return/report [ ] a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here. [x]
D Check box if filing under: [x] Form 5558 [ ] automatic extension [ ] the DFVC program [ ] special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan: BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 01/01/1995
2a Plan sponsor's name (employer, if for a single-employer plan): VERSANT POWER
Mailing address: 970 ILLINOIS AVE, BANGOR, ME 04402
2b Employer Identification Number (EIN): 01-0024370
2c Plan Sponsor's telephone number: 207-941-6656
2d Business code (see instructions): 221100

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	<b>3b</b> Administrator's EIN	
	<b>3c</b> Administrator's telephone number	
<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: <b>a</b> Sponsor's name <b>c</b> Plan Name	<b>4b</b> EIN	
	<b>4d</b> PN	
<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	596
<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines <b>6a(1)</b> , <b>6a(2)</b> , <b>6b</b> , <b>6c</b> , and <b>6d</b> ). <b>a(1)</b> Total number of active participants at the beginning of the plan year ..... <b>a(2)</b> Total number of active participants at the end of the plan year ..... <b>b</b> Retired or separated participants receiving benefits..... <b>c</b> Other retired or separated participants entitled to future benefits ..... <b>d</b> Subtotal. Add lines <b>6a(2)</b> , <b>6b</b> , and <b>6c</b> ..... <b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. .... <b>f</b> Total. Add lines <b>6d</b> and <b>6e</b> ..... <b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) ..... <b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) ..... <b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<b>6a(1)</b>	73
	<b>6a(2)</b>	70
	<b>6b</b>	353
	<b>6c</b>	101
	<b>6d</b>	524
	<b>6e</b>	64
	<b>6f</b>	588
	<b>6g(1)</b>	
<b>6g(2)</b>		
<b>6h</b>		0
<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) .....	<b>7</b>	

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
3H 1A

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<b>9a</b> Plan funding arrangement (check all that apply)	<b>9b</b> Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

<b>a Pension Schedules</b>	<b>b General Schedules</b>
(1) <input checked="" type="checkbox"/> <b>R</b> (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> <b>H</b> (Financial Information)
(2) <input type="checkbox"/> <b>MB</b> (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> <b>I</b> (Financial Information – Small Plan)
(3) <input checked="" type="checkbox"/> <b>SB</b> (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input type="checkbox"/> <b>A</b> (Insurance Information) – Number Attached <u>0</u>
(4) <input type="checkbox"/> <b>DCG</b> (Individual Plan Information) – Number Attached _____	(4) <input checked="" type="checkbox"/> <b>C</b> (Service Provider Information)
(5) <input type="checkbox"/> <b>MEP</b> (Multiple-Employer Retirement Plan Information)	(5) <input checked="" type="checkbox"/> <b>D</b> (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> <b>G</b> (Financial Transaction Schedules)

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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<b>SCHEDULE SB</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Single-Employer Defined Benefit Plan</b> <b>Actuarial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500 or 5500-SF.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

<b>A</b> Name of plan <u>BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>VERSANT POWER</u>	<b>D</b> Employer Identification Number (EIN) <u>01-0024370</u>	
<b>E</b> Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	<b>F</b> Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

<b>Part I</b>	<b>Basic Information</b>		
<b>1</b>	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
<b>2</b>	Assets:		
	<b>a</b> Market value .....	<b>2a</b>	<u>123843462</u>
	<b>b</b> Actuarial value .....	<b>2b</b>	<u>132519889</u>
<b>3</b>	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	<b>a</b> For retired participants and beneficiaries receiving payment .....	<u>414</u>	<u>72390535</u>
	<b>b</b> For terminated vested participants .....	<u>121</u>	<u>11289910</u>
	<b>c</b> For active participants .....	<u>73</u>	<u>25784888</u>
	<b>d</b> Total .....	<u>608</u>	<u>109465333</u>
<b>4</b>	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	<b>a</b> Funding target disregarding prescribed at-risk assumptions .....	<b>4a</b>	
	<b>b</b> Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor .....	<b>4b</b>	
<b>5</b>	Effective interest rate .....	<b>5</b>	<u>5.09 %</u>
<b>6</b>	Target normal cost		
	<b>a</b> Present value of current plan year accruals .....	<b>6a</b>	<u>1196234</u>
	<b>b</b> Expected plan-related expenses .....	<b>6b</b>	<u>320000</u>
	<b>c</b> Target normal cost .....	<b>6c</b>	<u>1516234</u>

**Statement by Enrolled Actuary**

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

<b>SIGN HERE</b>			
	Signature of actuary	<u>07/21/2025</u>	Date
	<u>DANIEL J. KUNETZ</u>	<u>23-04990</u>	Most recent enrollment number
	<u>MERCER</u>	<u>203-229-6083</u>	Telephone number (including area code)
	<u>601 MERRITT 7 NORWALK, CT 06856</u>		
	Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

<b>Part II Beginning of Year Carryover and Prefunding Balances</b>		(a) Carryover balance	(b) Prefunding balance
<b>7</b>	Balance at beginning of prior year after applicable adjustments (line 13 from prior year) .....	0	0
<b>8</b>	Portion elected for use to offset prior year's funding requirement (line 35 from prior year) .....	0	0
<b>9</b>	Amount remaining (line 7 minus line 8) .....	0	0
<b>10</b>	Interest on line 9 using prior year's actual return of <u>9.97</u> % .....	0	0
<b>11</b>	Prior year's excess contributions to be added to prefunding balance:		
	<b>a</b> Present value of excess contributions (line 38a from prior year) .....		1387263
	<b>b(1)</b> Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.22</u> % .....		72415
	<b>b(2)</b> Interest on line 38b from prior year Schedule SB, using prior year's actual return .....		0
	<b>c</b> Total available at beginning of current plan year to add to prefunding balance .....		1459678
	<b>d</b> Portion of (c) to be added to prefunding balance .....		0
<b>12</b>	Other reductions in balances due to elections or deemed elections .....	0	0
<b>13</b>	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12) .....	0	0

<b>Part III Funding Percentages</b>			
<b>14</b>	Funding target attainment percentage .....	<b>14</b>	119.98 %
<b>15</b>	Adjusted funding target attainment percentage .....	<b>15</b>	119.98 %
<b>16</b>	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement .....	<b>16</b>	117.24 %
<b>17</b>	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage .....	<b>17</b>	%

<b>Part IV Contributions and Liquidity Shortfalls</b>		<b>18 Contributions made to the plan for the plan year by employer(s) and employees:</b>					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees		
06/16/2025	1500000	0					
			<b>Totals ▶</b>	<b>18(b)</b>	1500000	<b>18(c)</b>	0

<b>19</b>	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:	
	<b>a</b> Contributions allocated toward unpaid minimum required contributions from prior years .....	<b>19a</b> 0
	<b>b</b> Contributions made to avoid restrictions adjusted to valuation date .....	<b>19b</b> 0
	<b>c</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date .....	<b>19c</b> 1395481
<b>20</b>	Quarterly contributions and liquidity shortfalls:	
	<b>a</b> Did the plan have a "funding shortfall" for the prior year? .....	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<b>b</b> If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? .....	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<b>c</b> If line 20a is "Yes," see instructions and complete the following table as applicable:	
Liquidity shortfall as of end of quarter of this plan year		
(1) 1st	(2) 2nd	(3) 3rd
		(4) 4th

<b>Part V Assumptions Used to Determine Funding Target and Target Normal Cost</b>				
<b>21</b> Discount rate:				
<b>a</b> Segment rates:	1st segment: 4.75 %	2nd segment: 4.87 %	3rd segment: 5.59 %	<input type="checkbox"/> N/A, full yield curve used
<b>b</b> Applicable month (enter code) .....				<b>21b</b> 4
<b>22</b> Weighted average retirement age .....				<b>22</b> 60
<b>23</b> Mortality table(s) (see instructions)	<input type="checkbox"/> Prescribed - combined	<input checked="" type="checkbox"/> Prescribed - separate	<input type="checkbox"/> Substitute	

<b>Part VI Miscellaneous Items</b>				
<b>24</b> Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>25</b> Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
<b>26</b> Demographic and benefit information				
<b>a</b> Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. .... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>b</b> Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
<b>27</b> If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....				<b>27</b>

<b>Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years</b>				
<b>28</b> Unpaid minimum required contributions for all prior years .....				<b>28</b> 0
<b>29</b> Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....				<b>29</b> 0
<b>30</b> Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....				<b>30</b> 0

<b>Part VIII Minimum Required Contribution For Current Year</b>				
<b>31</b> Target normal cost and excess assets (see instructions):				
<b>a</b> Target normal cost (line 6c) .....				<b>31a</b> 1516234
<b>b</b> Excess assets, if applicable, but not greater than line 31a .....				<b>31b</b> 1516234
<b>32</b> Amortization installments:	Outstanding Balance		Installment	
<b>a</b> Net shortfall amortization installment .....	0		0	
<b>b</b> Waiver amortization installment.....	0		0	
<b>33</b> If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount .....				<b>33</b>
<b>34</b> Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....				<b>34</b> 0
	Carryover balance	Prefunding balance	Total balance	
<b>35</b> Balances elected for use to offset funding requirement .....	0	0	0	
<b>36</b> Additional cash requirement (line 34 minus line 35) .....				<b>36</b> 0
<b>37</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c) .....				<b>37</b> 1395481
<b>38</b> Present value of excess contributions for current year (see instructions)				
<b>a</b> Total (excess, if any, of line 37 over line 36)				<b>38a</b> 1395481
<b>b</b> Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....				<b>38b</b> 0
<b>39</b> Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) .....				<b>39</b> 0
<b>40</b> Unpaid minimum required contributions for all years .....				<b>40</b> 0

<b>Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)</b>				
<b>41</b> If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021				

<b>SCHEDULE C</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Service Provider Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶	<b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>VERSANT POWER</b>	<b>D</b> Employer Identification Number (EIN) <b>01-0024370</b>	

**Part I Service Provider Information (see instructions)**

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

**1 Information on Persons Receiving Only Eligible Indirect Compensation**

**a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....  Yes  No

**b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**MERCER INVESTMENTS LLC** **99 HIGH STREET**  
**BOSTON, MA 02110**

**30-0282430**

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MERCER INVESTMENTS LLC

30-0282430

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
51 52	FIDUCIARY	195789	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	31168	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

MERCER LLC

13-2834444

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	ACTUARY	194606	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

US BANK N.A.

31-0841368

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
21	TRUSTEE	32268	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

**(a)** Enter name and EIN or address (see instructions)

CLIFTON LARSON ALLEN LLP

41-0746749

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10 50	AUDITOR	20475	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**(a)** Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**(a)** Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
MERCER INVESTMENTS LLC	51 52	31168

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
MERCER INVESTMENTS LLC 99 HIGH STREET BOSTON, MA 02110  30-0282430	NA	

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
 (complete as many entries as needed)

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>SCHEDULE D</b> <b>(Form 5500)</b>  Department of the Treasury Internal Revenue Service  Department of Labor Employee Benefits Security Administration	<b>DFE/Participating Plan Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	OMB No. 1210-0110  <hr/> <b>2024</b>  <hr/> <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN</u>	<b>B</b> Three-digit plan number (PN)	<u>001</u>
<b>C</b> Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>VERSANT POWER</u>	<b>D</b> Employer Identification Number (EIN) <u>01-0024370</u>	

<b>Part I</b>	<b>Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)</b> (Complete as many entries as needed to report all interests in DFEs)
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<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER ACTIVE INTERMEDIATE CREDIT F</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>85-2621954-048</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>15540050</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER ACTIVE LONG CORPORATE FIXED</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>45-6178743-004</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>61542349</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER NON-US CORE EQUITY PORTFOLIO</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>03-0566617-009</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>3162351</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER OPPORTUNISTIC FIXED INCOME P</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>36-7630030-020</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1511904</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER PASSIVE LONG GOVERNMENT FIXE</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>51-0560117-010</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>13304676</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER US LARGE CAP CORE PASSIVE EQ</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>03-0566613-005</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>6985947</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>MERCER US SMALL/MID CAP EQUITY PORT</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>MERCER TRUST COMPANY LLC</u>		
<b>c</b> EIN-PN <u>03-0566611-003</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1120100</u>

**a** Name of MTIA, CCT, PSA, or 103-12 IE: **MERCER EMERGING MARKETS EQUITY PORT**

**b** Name of sponsor of entity listed in (a): **MERCER TRUST COMPANY LLC**

<b>c</b> EIN-PN <b>32-6219484-017</b>	<b>d</b> Entity code <b>C</b>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <b>1377534</b>
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: **MERCER GLOBAL LOW VOLATILITY EQUITY**

**b** Name of sponsor of entity listed in (a): **MERCER TRUST COMPANY LLC**

<b>c</b> EIN-PN <b>35-7004395-018</b>	<b>d</b> Entity code <b>C</b>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <b>554543</b>
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: **SSGA INTERMEDIATE US GOVT BOND INDX**

**b** Name of sponsor of entity listed in (a): **STATE STREET GLOBAL ADVISORS TRUST COMPANY**

<b>c</b> EIN-PN <b>32-6528132-058</b>	<b>d</b> Entity code <b>C</b>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <b>12463745</b>
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶ <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>VERSANT POWER</b>	<b>D</b> Employer Identification Number (EIN) <b>01-0024370</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
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**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>Assets</b>			
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>	1512	604737
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	1500000	1500000
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>		
<b>(3)</b> Other .....	<b>1b(3)</b>	0	73778
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>	695350	83621
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>		
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>		
<b>(B)</b> All other .....	<b>1c(3)(B)</b>		
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>		
<b>(B)</b> Common .....	<b>1c(4)(B)</b>		
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>		
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>		
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>		
<b>(8)</b> Participant loans .....	<b>1c(8)</b>		
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>	121686922	117563200
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>		
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>		
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>		
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>		
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>		
<b>(15)</b> Other .....	<b>1c(15)</b>		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	123883784	119825336
<b>Liabilities</b>			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	0	0
<b>Net Assets</b>			
l Net assets (subtract line 1k from line 1f).....	1l	123883784	119825336

**Part II Income and Expense Statement**

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		(a) Amount	(b) Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	1500000	
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2).....	2a(3)		1500000
<b>b Earnings on investments:</b>			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)	16737	
(G) Total interest. Add lines 2b(1)(A) through (F).....	2b(1)(G)		16737
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A), (B), and (C).....	2b(2)(D)		0
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B).....	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	<b>2b(6)</b>		1528957
(7) Net investment gain (loss) from pooled separate accounts .....	<b>2b(7)</b>		
(8) Net investment gain (loss) from master trust investment accounts .....	<b>2b(8)</b>		
(9) Net investment gain (loss) from 103-12 investment entities .....	<b>2b(9)</b>		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	<b>2b(10)</b>		
<b>c</b> Other income .....	<b>2c</b>		
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total.....	<b>2d</b>		3045694

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	<b>2e(1)</b>	6597781	
(2) To insurance carriers for the provision of benefits .....	<b>2e(2)</b>		
(3) Other.....	<b>2e(3)</b>		
(4) Total benefit payments. Add lines <b>2e(1)</b> through <b>(3)</b> .....	<b>2e(4)</b>		6597781
<b>f</b> Corrective distributions (see instructions) .....	<b>2f</b>		
<b>g</b> Certain deemed distributions of participant loans (see instructions).....	<b>2g</b>		
<b>h</b> Interest expense.....	<b>2h</b>		
<b>i</b> Administrative expenses:			
(1) Salaries and allowances .....	<b>2i(1)</b>		
(2) Contract administrator fees .....	<b>2i(2)</b>		
(3) Recordkeeping fees .....	<b>2i(3)</b>		
(4) IQPA audit fees .....	<b>2i(4)</b>	22225	
(5) Investment advisory and investment management fees .....	<b>2i(5)</b>	197066	
(6) Bank or trust company trustee/custodial fees .....	<b>2i(6)</b>		
(7) Actuarial fees .....	<b>2i(7)</b>	194606	
(8) Legal fees .....	<b>2i(8)</b>		
(9) Valuation/appraisal fees .....	<b>2i(9)</b>		
(10) Other trustee fees and expenses .....	<b>2i(10)</b>	32268	
(11) Other expenses.....	<b>2i(11)</b>	60196	
(12) Total administrative expenses. Add lines <b>2i(1)</b> through <b>(11)</b> .....	<b>2i(12)</b>		506361
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total.....	<b>2j</b>		7104142

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line <b>2j</b> from line <b>2d</b> .....	<b>2k</b>		-4058448
<b>l</b> Transfers of assets:			
(1) To this plan.....	<b>2l(1)</b>		
(2) From this plan .....	<b>2l(2)</b>		

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: CLIFTONLARSONALLEN LLP

(2) EIN: 41-0746749

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
<b>e</b> Was this plan covered by a fidelity bond?	X		500000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?		X	
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
If "Yes," enter the amount of any plan assets that reverted to the employer this year \_\_\_\_\_.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes    No    Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 560969.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
--	---	---

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>VERSANT POWER</u>	<b>D</b> Employer Identification Number (EIN) <u>01-0024370</u>	

<b>Part I</b>	<b>Distributions</b>
---------------	----------------------

**All references to distributions relate only to payments of benefits during the plan year.**

<b>1</b> Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	<b>1</b>	<u>0</u>
---	----------	----------

**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
EIN(s): 13-3689044

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

<b>3</b> Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year .....	<b>3</b>	<u>0</u>
--	----------	----------

<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	<b>6a</b>	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	<b>6b</b>	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	<b>6c</b>	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline? .....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
-----------------	-------------------

**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: \_\_\_\_\_% Private Equity: \_\_\_\_\_% Investment-Grade Debt and Interest Rate Hedging Assets: \_\_\_\_\_%  
 High-Yield Debt: \_\_\_\_\_% Real Assets: \_\_\_\_\_% Cash or Cash Equivalents: \_\_\_\_\_% Other: \_\_\_\_\_%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation: \_\_\_\_\_

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter \_\_\_/\_\_\_/\_\_\_\_ (MM/DD/YYYY) and the Opinion Letter serial number \_\_\_\_\_.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**

**FINANCIAL STATEMENTS AND  
ERISA-REQUIRED SUPPLEMENTAL SCHEDULES**

**YEARS ENDED DECEMBER 31, 2024 AND 2023**



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**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN  
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## INDEPENDENT AUDITORS' REPORT

Plan Administrator  
Bangor Hydro Electric Company Pension Plan  
Bangor, Maine

### Report on the Audit of the Financial Statements

#### ***Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the Financial Statements***

We have performed audits of the accompanying financial statements of Bangor Hydro Electric Company Pension Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL's) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2024 and 2023, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

### ***Opinion***

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the financial statements referred to above related to assets held by and certified by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by institutions that management determined meet the requirements of ERISA Section 103(a)(3)(C).

***Basis for Opinion***

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

***Responsibilities of Management for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

***Auditors' Responsibilities for the Audit of the Financial Statements***

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing audits in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audits.

Plan Administrator  
Bangor Hydro Electric Company Pension Plan

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

Obtain an understanding of internal control relevant to the audits in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.

- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audits, significant audit findings, and certain internal control related matters that we identified during the audits.

***Other Matter - Supplemental Schedules Required by ERISA***

The supplemental schedule of assets (held at end of year) and schedule of reportable transactions as of and for the year ended December 31, 2024 are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

Plan Administrator  
Bangor Hydro Electric Company Pension Plan

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to, or is derived from, the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).



**CliftonLarsonAllen LLP**

Monticello, Minnesota  
July 25, 2025

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN  
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS  
DECEMBER 31, 2024 AND 2023**

	2024	2023
<b>ASSETS</b>		
<b>INVESTMENTS (at Fair Value)</b>		
Money Market Fund	\$ 83,621	\$ 695,350
Collective Funds	117,563,200	121,686,922
Total Investments at Fair Value	117,646,821	122,382,272
<b>RECEIVABLES</b>		
Accrued Income	73,778	1,512
Employer Contributions	1,500,000	1,500,000
Total Receivables	1,573,778	1,501,512
<b>NONINTEREST BEARING CASH</b>	604,737	-
<b>NET ASSETS AVAILABLE FOR BENEFITS</b>	<b>\$ 119,825,336</b>	<b>\$ 123,883,784</b>

See accompanying Notes to Financial Statements.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN  
STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS  
YEARS ENDED DECEMBER 31, 2024 AND 2023**

	2024	2023
<b>ADDITIONS:</b>		
<b>INVESTMENT INCOME</b>		
Net Appreciation in Fair Value of Investments	\$ 1,528,957	\$ 11,418,341
Interest Income	16,737	52,121
Total Investment Income	1,545,694	11,470,462
<b>EMPLOYER CONTRIBUTIONS</b>	1,500,000	1,500,000
Total Additions	3,045,694	12,970,462
<b>DEDUCTIONS:</b>		
<b>BENEFITS PAID TO PARTICIPANTS</b>	6,597,781	6,340,157
<b>ADMINISTRATIVE EXPENSES</b>	506,361	487,634
Total Deductions	7,104,142	6,827,791
<b>NET INCREASE (DECREASE)</b>	(4,058,448)	6,142,671
<b>NET ASSETS AVAILABLE FOR BENEFITS</b>		
Beginning of Year	123,883,784	117,741,113
End of Year	\$ 119,825,336	\$ 123,883,784

See accompanying Notes to Financial Statements.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**NOTES TO FINANCIAL STATEMENTS**  
**DECEMBER 31, 2024 AND 2023**

**NOTE 1 DESCRIPTION OF THE PLAN**

The following description of Bangor Hydro Electric Company Pension Plan (the Plan) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

**General**

The Plan is a non-contributory defined benefit pension plan established January 1, 1995. The Plan was last amended and restated effective January 1, 2015. The Plan provides retirement benefits for eligible employees of Versant Power (the Company), previously known as Bangor Hydro Electric Company. The Board of Directors of the Company has appointed the Management Pension Committee to control and manage the operation and administration of the Plan. U.S. Bank, N.A. is the trustee and custodian of the Plan. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). Further information about the Plan document, vesting and benefit provisions, and the Pension Benefit Guaranty Corporation (PBGC) benefit guarantee, can be found in the Plan document, which is available from the Plan sponsor.

**Eligibility**

All employees of the Company who had completed one year of service (1,000 hours) were eligible for participation in the Plan. The Plan excluded leased employees.

Effective February 1, 2006, all newly hired employees are not eligible to join the Plan. During the fourth quarter of 2006, all active employees had the opportunity to "opt out" of the Plan. If an employee chose to opt out, his/her pension benefit was frozen as of December 31, 2006. The employee was then placed into a higher match in the Company's 401(k) plan.

**Pension Benefits**

Benefits are based on (1) a participant's years and partial years of credited service multiplied by 1.6% of the average annual compensation and (2) a participant's years and partial years of credited services multiplied by 2% of the average annual compensation in excess of Covered Compensation, at the date of normal retirement (65) or termination. The maximum years and partial years of service counted is 30 years. The Plan has an Enhanced Benefit Formula for those employees in service as of July 31, 1992 or as of February 1, 1994. The Plan also allows for early retirement on the earlier of (1) the date the participant attains age 55 and completes 12 years of vesting service or (2) the date the participant attains age 62 (if still employed). The Plan also provides for certain disability benefits (as defined).

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**NOTES TO FINANCIAL STATEMENTS**  
**DECEMBER 31, 2024 AND 2023**

**NOTE 1 DESCRIPTION OF THE PLAN (CONTINUED)**

**Pension Benefits (Continued)**

Participants or their beneficiaries may elect to receive payment of their vested benefit upon death, disability, termination, or retirement. Normal retirement age is 65 with five years of service. Members are eligible for a single life annuity or a joint and survivor life annuity with monthly benefit payments, determined based on length of service and level of compensation, beginning on their retirement date as defined in the Plan document.

**Vesting**

Under the vesting schedule, a participant is fully vested upon completion of five years of service as defined in the Plan document. Regardless of years of service, a participant is 100% vested at age 62.

**Death Benefits**

The joint and survivor life annuity provides equal monthly installment payments to the member and their surviving spouse. Unless an optional form of benefit is selected, if a member dies after his or her "Normal Retirement Age" as defined, the member's surviving spouse will receive 100% of the monthly installment payments for the remainder of his or her life. If the member is vested and dies on or before his Normal Retirement Age, the member's surviving spouse will receive the same benefit that would be payable if the member had separated from service on the date of death, survived to his or her Normal Retirement Age, retired with the joint and survivor annuity, and died on the day after his or her Normal Retirement Age.

**Contributions**

The Company's contribution is determined by an actuarial valuation designed to fund the Plan's aggregate liabilities over the average remaining working lifetime of the active participants. The Company's funding policy is to contribute an amount each year that is not less than the minimum required under federal law nor greater than the maximum tax-deductible amount. The Company contributed \$1,500,000 for the years ended December 31, 2024 and 2023. The Company's contributions in 2024 and 2023 met the minimum funding requirements of ERISA.

**NOTE 2 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**Basis of Accounting**

The accompanying financial statements of the Plan are prepared on the accrual basis of accounting.

**Use of Estimates**

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, disclosure of contingent assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements. Actual results could differ from those estimates.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**NOTES TO FINANCIAL STATEMENTS**  
**DECEMBER 31, 2024 AND 2023**

**NOTE 2 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)**

**Investment Valuation and Income Recognition**

The Plan's investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 5 for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Net appreciation (depreciation) in the value of investments includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

**Payment of Benefits**

Benefits are recorded when paid.

**Administrative Expenses**

The Plan's expenses are paid either by the Plan or the Company as provided by the Plan document. Expenses that are paid directly by the Company are excluded from these financial statements. Certain expenses, including audit, actuarial, and trustee/custodial expenses incurred by the Plan, are recorded as deductions in the accompanying statements of changes in net assets available for benefits. The Company provides various administrative services to the Plan at no charge.

**Subsequent Events**

The Plan has evaluated subsequent events through July 25, 2025, the date the financial statements were available to be issued. Based on this review, all significant events that have occurred have been disclosed in the Plan's financial statements.

**NOTE 3 ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS**

Accumulated plan benefits are those future periodic payments, including lump sum distributions that are attributable under the Plan's provisions to the service employees have rendered. Accumulated plan benefits include benefits expected to be paid to (1) retired or terminated employees or their beneficiaries, (2) beneficiaries of employees who have died, and (3) present employees or their beneficiaries. Benefits under the plan are accumulated based on employees' compensation during each year of credited service. The accumulated plan benefits for active employees will equal the accumulation, with interest, of the annual benefit accruals as of the benefit information date. Benefits payable under all circumstances-retirement, death, disability and termination of employment are included, to the extent they are deemed attributable to employee service rendered to the valuation date.

The actuarial present value of accumulated plan benefits is determined by an independent actuary. The amount results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN  
NOTES TO FINANCIAL STATEMENTS  
DECEMBER 31, 2024 AND 2023**

**NOTE 3 ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS (CONTINUED)**

The actuarial present value of accumulated plan benefits as of December 31, 2023 and a reconciliation of activity for the year ended December 31, 2023 is as follows:

Vested Benefits:	
Participants Currently Receiving Payments	\$ 75,710,960
Other Participants	<u>40,815,186</u>
Total Vested Benefits	116,526,146
Nonvested Benefits	<u>1,067,992</u>
Total Accumulated Plan Benefits	<u><u>\$ 117,594,138</u></u>
Accumulated Plan Benefits at December 31, 2022	\$ 117,616,627
Decrease During Year Attributable to:	
Benefits Accumulated and (Gains)/Losses	750,288
Increase for Interest Due to Decrease in Discount Period	5,321,765
Benefits Paid	(6,340,156)
Change in Actuarial Assumptions	<u>245,614</u> *
Net Decrease	<u><u>(22,489)</u></u>
Accumulated Plan Benefits at December 31, 2023	<u><u>\$ 117,594,138</u></u>

\* The change in actuarial assumptions relates to a change in the discount rate from 4.65% to 4.63%.

The computations of the actuarial present value of accumulated plan benefits were made as of January 1. Had the valuation been performed as of December 31, there would be no material differences.

The significant actuarial assumptions used in the valuation as of December 31, 2023 were:

- a. *Interest*: Interest is 4.63%.
- b. *Mortality*: PRI-2012 Employee tables with Retiree and Contingent Survivor Tables for annuitants projected forward with scale MP-2021.
- c. *Retirement*: Retirement is assumed to occur between ages 55 and 65.

The significant actuarial assumptions used in the valuation as of December 31, 2022 were:

- a. *Interest*: Interest is 4.65%.
- b. *Mortality*: PRI-2012 Employee tables with Retiree and Contingent Survivor Tables for annuitants projected forward with scale MP-2021.
- c. *Retirement*: Retirement is assumed to occur between ages 55 and 65.

The foregoing actuarial assumptions were based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might have been applicable in determining the actuarial present value of accumulated plan benefits.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**NOTES TO FINANCIAL STATEMENTS**  
**DECEMBER 31, 2024 AND 2023**

**NOTE 4 CERTIFICATION OF INVESTMENT INFORMATION**

The Plan administrator has elected the method of compliance permitted by 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974. U.S. Bank National Association, the trustee and qualified institution, has supplied the Plan administrator with a certification as to the completeness and accuracy of all the investment information presented in the accompanying statements of net assets available for benefits as of December 31, 2024 and 2023, the statements of changes in net assets available for benefits for the years ended December 31, 2024 and 2023, the supplemental schedule of assets (held at end of year) as of December 31, 2024 and the supplemental schedule of reportable transactions for the year ended December 31, 2024.

**NOTE 5 FAIR VALUE OF INVESTMENTS**

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

*Level 1* – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets.

*Level 2* – Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, such as:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability;
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

*Level 3* – Inputs to the valuation methodology are unobservable and significant to the fair market value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN  
NOTES TO FINANCIAL STATEMENTS  
DECEMBER 31, 2024 AND 2023**

**NOTE 5 FAIR VALUE OF INVESTMENTS (CONTINUED)**

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the valuation methodologies used at December 31, 2024 and 2023.

*Money Market Fund:* Valued at the net asset value of shares held by the Plan at year-end that are quoted on an active market.

*Collective Funds:* Valued at the net asset value (NAV) of units of the bank collective trust. NAV is a readily determinable fair value and is the basis for current transactions.

The following tables set forth by level, within the fair value hierarchy, the Plan's investments at fair value as of December 31:

	2024			
	Level 1	Level 2	Level 3	Total
Money Market Fund	\$ 83,621	\$ -	\$ -	\$ 83,621
Collective Funds	-	117,563,200	-	117,563,200
Total Investments at Fair Value	\$ 83,621	\$ 117,563,200	\$ -	\$ 117,646,821

	2023			
	Level 1	Level 2	Level 3	Total
Money Market Fund	\$ 695,350	\$ -	\$ -	\$ 695,350
Collective Funds	-	121,686,922	-	121,686,922
Total Investments at Fair Value	\$ 695,350	\$ 121,686,922	\$ -	\$ 122,382,272

**NOTE 6 PLAN TERMINATION**

Although it has not expressed any intention to do so, the Company has the right under the Plan to terminate the Plan, subject to the provisions of ERISA. In the event the Plan terminates, the net assets of the Plan will be allocated for payment of benefits to the participants in an order or priority determined in accordance with ERISA, applicable regulations thereunder, and the Plan document.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivor's pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination, subject to a statutory ceiling on the amount of an individual's monthly benefit.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**NOTES TO FINANCIAL STATEMENTS**  
**DECEMBER 31, 2024 AND 2023**

**NOTE 6 PLAN TERMINATION (CONTINUED)**

Whether all participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide those benefits, the priority of those benefits to be paid, and the level and type of benefits guaranteed by the PBGC at that time. Some benefits may be fully or partially provided for by the then-existing assets and the PBGC guaranty, while other benefits may not be provided for at all.

**NOTE 7 RISK AND UNCERTAINTIES**

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of the investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates, and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

**NOTE 8 PLAN TAX STATUS**

The Plan has obtained a determination letter dated April 6, 2016 in which the Internal Revenue Service (IRS) stated that the Plan was in compliance with the applicable requirements of the Internal Revenue Code (IRC). The Plan administrator believes that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC and, therefore, believes the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions.

**NOTE 9 PARTY-IN-INTEREST TRANSACTIONS**

The Plan's investments are held by U.S. Bank National Association, the trustee, and managed by Mercer, the investment advisor. These transactions qualify as party-in-interest transactions; however, are exempt from the prohibited transaction rules under ERISA.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**E.I.N. 01-0024370 PLAN NO. 001**  
**SCHEDULE H, LINE 4i—SCHEDULE OF ASSETS (HELD AT END OF YEAR)**  
**DECEMBER 31, 2024**

(a)	(b)	(c)	(d)	(e)
Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment	Cost	Current Value	
	<b><u>Money Market Fund:</u></b>			
First American	Government Obligations Fund	\$ 83,621	\$ 83,621	
	<b><u>Collective Funds:</u></b>			
* Mercer	Emerging Markets Equity	1,367,227	1,377,534	
* Mercer	Long Duration Passive Fixed	14,414,448	13,304,676	
* Mercer	Active Long Corp Investment Portfolio	59,528,709	61,542,349	
* Mercer	Opportunistic Fixed Income	1,318,896	1,511,904	
State Street Bank & Trust Co.	Intermediate U.S. Govt Bond Index	11,750,989	12,463,745	
* Mercer	U.S. Small / Mid Cap Equity	899,529	1,120,100	
* Mercer	Non-U.S. Core Equity	2,548,774	3,162,351	
* Mercer	Active Intermediate Core Fixed Income	14,016,481	15,540,051	
* Mercer	U.S. Large Cap Passive Equity	5,077,152	6,985,947	
* Mercer	Global Low Volume Equity Portfolio	468,309	554,543	
	Total Collective Funds	<u>111,390,514</u>	<u>117,563,200</u>	
	Total Investments	<u>\$ 111,474,135</u>	<u>\$ 117,646,821</u>	

\* Indicates party-in-interest

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**E.I.N. 01-0024370 PLAN NO. 001**  
**SCHEDULE H, LINE 4j—SCHEDULE OF REPORTABLE TRANSACTIONS**  
**YEAR ENDED DECEMBER 31, 2024**

(a) Identity of Party Involved	(b) Description of Asset/Transaction	(c) Purchase Price	(d) Selling Price	(g) Cost of Asset	(h) Value of Asset	(i) Net Gain or (Loss)
<b>Category (iii) - A Series of Transactions in Excess of 5% of Plan Assets</b>						
First American	Government Obligations Fund					
	43 Purchases	\$ 6,852,289	\$ -	\$ 6,852,289	\$ 6,852,289	\$ -
	56 Sales	-	7,464,017	7,464,017	7,464,017	-
Mercer	Active Long Corp Investment Portfolio					
	2 Purchases	4,274,059	-	4,274,059	4,274,059	-
	8 Sales	-	3,326,834	3,149,876	3,326,834	176,958

*Columns (e) and (f) are omitted as they are not applicable.*

*There were no category (i), (ii), or (iv) reportable transactions for the year ended December 31, 2024.*



CLA (CliftonLarsonAllen LLP) is a network member of CLA Global. See [CLAGlobal.com/disclaimer](http://CLAGlobal.com/disclaimer). Investment advisory services are offered through CliftonLarsonAllen Wealth Advisors, LLC, an SEC-registered investment advisor.

**Schedule SB, line 26 — Schedule of Active Participant Data**

Attained age	Years of credited service										Total
	Under 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & up	
Under 25											
25-29											
30-34											
35-39											
40-44					1						1
45-49			1		1	3	1				6
50-54			2	1	1	3	4	1			12
55-59				1	1	1	5	15			23
60-64					1	2	5	17			25
65-69							1	5			6
70 & up											
Total			3	2	5	9	16	38			73

In each cell, the number is the count of active participants for each age/service combination. Credited service was frozen as of December 31, 2006, for participants that opted out of the plan. Average pay is not shown because each cell has fewer than 20 participants.

**Schedule SB, Part V — Statement of Actuarial Assumptions/Methods**

**Actuarial assumptions for January 1, 2024 funding valuation**

**Discount rate sponsor elections**

• Segment rates or full yield curve	Segment		
• Look-back months	4		
		<b>Stabilized</b>	<b>Nonstabilized</b>
• First 5 years		4.75%	3.62%
• Next 15 years		4.87%	4.46%
• Over 20 years		5.59%	4.52%
			<b>PBGC</b>
			5.01%
			5.13%
			5.15%

**Mortality sponsor elections**

• Healthy participants	Section 430(h)(3) prescribed separate generational annuitant and nonannuitant mortality tables for the 2024 plan year.
• Post-1994 disabilities	Revenue Ruling 96-7 Mortality Table

**Other economic assumptions**

• Salary increases	3.00% per year
• Social Security taxable wage base increases	3.00% per year
• Expected investment return	4.85% for 2023 and 4.88% for 2024
• Expenses	\$320,000 added to current year normal cost

**Demographic assumptions**

• Withdrawal	See table of sample rates.		
• Disability incidence	See table of sample rates.		
• Retirement age	<b>Attained age</b>	<b>Percentage</b>	
	Under 55	0%	
	55	10%	
	56	10%	
	57	10%	
	58	10%	
	59	10%	
	60	10%	
	61	10%	
	62	40%	
	63	20%	
	64	20%	
	65 and above	100%	
• Benefit commencement age for			
— Future vested deferred	65		
— Current vested deferred	65		
• Spouse assumptions	<b>Male participants</b>	<b>Female participants</b>	
	— Percentage married	80%	80%
	— Spouse age difference	3 years younger	3 years older

**Schedule SB, Part V — Statement of Actuarial Assumptions/Methods**

<b>Form of payment</b>	<b>Single Life Annuity</b>
• Active retirements	100%
• Future vested deferred	100%
• Future disabilities	100%
• Future deaths	100%
• Current vested deferred	100%
<b>Unpredictable contingent event assumptions</b>	Not applicable

**Table of sample rates**

<b>Attained Age</b>	<b>Percentage</b>	
	<b>Withdrawal</b>	<b>Disability</b>
20	5.44%	0.00%
25	5.29%	0.09%
30	5.07%	0.15%
35	4.70%	0.22%
40	3.50%	0.33%
45	1.77%	0.51%
50	0.40%	0.84%
55	0.00%	1.50%
60	0.00%	2.11%
65	0.00%	0.00%

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**E.I.N. 01-0024370 PLAN NO. 001**  
**SCHEDULE H, LINE 4j—SCHEDULE OF REPORTABLE TRANSACTIONS**  
**YEAR ENDED DECEMBER 31, 2024**

(a) Identity of Party Involved	(b) Description of Asset/Transaction	(c) Purchase Price	(d) Selling Price	(g) Cost of Asset	(h) Value of Asset	(i) Net Gain or (Loss)
<b>Category (iii) - A Series of Transactions in Excess of 5% of Plan Assets</b>						
First American	Government Obligations Fund					
	43 Purchases	\$ 6,852,289	\$ -	\$ 6,852,289	\$ 6,852,289	\$ -
	56 Sales	-	7,464,017	7,464,017	7,464,017	-
Mercer	Active Long Corp Investment Portfolio					
	2 Purchases	4,274,059	-	4,274,059	4,274,059	-
	8 Sales	-	3,326,834	3,149,876	3,326,834	176,958

*Columns (e) and (f) are omitted as they are not applicable.*

*There were no category (i), (ii), or (iv) reportable transactions for the year ended December 31, 2024.*

**SCHEDULE SB  
(Form 5500)**

Department of the Treasury  
Internal Revenue Service

Department of Labor  
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

**Single-Employer Defined Benefit Plan  
Actuarial Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ File as an attachment to Form 5500 or 5500-SF.

OMB No. 1210-0110

**2024**

**This Form is Open to Public Inspection**

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ Round off amounts to nearest dollar.

▶ Caution: A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.


<b>A</b> Name of plan BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN		<b>B</b> Three-digit plan number (PN) ▶	001
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF VERSANT POWER		<b>D</b> Employer Identification Number (EIN) 01-0024370	
<b>E</b> Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B		<b>F</b> Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

**Part I Basic Information**

<b>1</b> Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>			
<b>2</b> Assets:			
<b>a</b> Market value .....	<b>2a</b>	123,843,462	
<b>b</b> Actuarial value .....	<b>2b</b>	132,519,889	
<b>3</b> Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
<b>a</b> For retired participants and beneficiaries receiving payment.....	414	72,390,535	72,390,535
<b>b</b> For terminated vested participants .....	121	11,289,910	11,289,910
<b>c</b> For active participants .....	73	25,784,888	26,770,484
<b>d</b> Total .....	608	109,465,333	110,450,929
<b>4</b> If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>			
<b>a</b> Funding target disregarding prescribed at-risk assumptions .....	<b>4a</b>		
<b>b</b> Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor .....	<b>4b</b>		
<b>5</b> Effective interest rate .....	<b>5</b>	5.09%	
<b>6</b> Target normal cost			
<b>a</b> Present value of current plan year accruals .....	<b>6a</b>	1,196,234	
<b>b</b> Expected plan-related expenses .....	<b>6b</b>	320,000	
<b>c</b> Target normal cost .....	<b>6c</b>	1,516,234	

**Statement by Enrolled Actuary**

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

<b>SIGN HERE</b>		<u>7/21/25</u>
	Signature of actuary	Date
DANIEL J. KUNETZ	Type or print name of actuary	2304990
		Most recent enrollment number
MERCER	Firm name	203-229-6083
		Telephone number (including area code)
501 MERRITT 7		
NORWALK CT 06856	Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

For Paperwork Reduction Act Notice, see the Instructions for Form 5500 or 5500-SF.

Schedule SB (Form 5500) 2024 v. 240311

Part II	Beginning of Year Carryover and Prefunding Balances	
	(a) Carryover balance	(b) Prefunding balance
<b>7</b> Balance at beginning of prior year after applicable adjustments (line 13 from prior year) .....	0	0
<b>8</b> Portion elected for use to offset prior year's funding requirement (line 35 from prior year) .....	0	0
<b>9</b> Amount remaining (line 7 minus line 8) .....	0	0
<b>10</b> Interest on line 9 using prior year's actual return of <u>9.97%</u> .....	0	0
<b>11</b> Prior year's excess contributions to be added to prefunding balance:		
<b>a</b> Present value of excess contributions (line 38a from prior year) .....		1,387,263
<b>b(1)</b> Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.22%</u> .....		72,415
<b>b(2)</b> Interest on line 38b from prior year Schedule SB, using prior year's actual return .....		0
<b>c</b> Total available at beginning of current plan year to add to prefunding balance .....		1,459,678
<b>d</b> Portion of (c) to be added to prefunding balance .....		0
<b>12</b> Other reductions in balances due to elections or deemed elections .....	0	0
<b>13</b> Balance at beginning of current year (line 9 + line 10 + line 11d - line 12) .....	0	0

Part III	Funding Percentages	
<b>14</b> Funding target attainment percentage .....	<b>14</b>	119.98%
<b>15</b> Adjusted funding target attainment percentage .....	<b>15</b>	119.98%
<b>16</b> Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement .....	<b>16</b>	117.24%
<b>17</b> If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage .....	<b>17</b>	%

**Part IV Contributions and Liquidity Shortfalls**

**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	
06/16/2025	1,500,000	0				
<b>Totals ▶</b>			<b>18(b)</b>	1,500,000	<b>18(c)</b>	0

**19** Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

<b>a</b> Contributions allocated toward unpaid minimum required contributions from prior years .....	<b>19a</b>	0
<b>b</b> Contributions made to avoid restrictions adjusted to valuation date .....	<b>19b</b>	0
<b>c</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date .....	<b>19c</b>	1,395,481

**20** Quarterly contributions and liquidity shortfalls:

**a** Did the plan have a "funding shortfall" for the prior year?  Yes  No

**b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?  Yes  No

**c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

**Part V Assumptions Used to Determine Funding Target and Target Normal Cost**

21 Discount rate:

a Segment rates:	1st segment: 4.75%	2nd segment: 4.87%	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)				21b 4

22 Weighted average retirement age 22 60

23 Mortality table(s) (see instructions)  Prescribed - combined  Prescribed - separate  Substitute

**Part VI Miscellaneous Items**

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.  Yes  No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.  Yes  No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.  Yes  No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment.  Yes  No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment. 27

**Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years**

28 Unpaid minimum required contributions for all prior years 28 0

29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a) 29 0

30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29) 30 0

**Part VIII Minimum Required Contribution For Current Year**

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c)	31a	1,516,234
b Excess assets, if applicable, but not greater than line 31a	31b	1,516,234

32 Amortization installments:

	Outstanding Balance	Installment
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_) and the waived amount. 33

34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33) 34 0

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)	36		0
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	37		1,395,481

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	38a	1,395,481
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0

39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) 39 0

40 Unpaid minimum required contributions for all years 40 0

**Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)**

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies.  2019  2020  2021

**Schedule SB, line 22 — Description of Weighted Average Retirement Age**

Each employee is assumed to retire in accordance with the table of retirement rates. The proportion of employees expected to retire at each potential retirement age is shown below. The average retirement age is 60.

(A) Retirement age	(B) Retirement percent	(C) Lx	(D) Number of employees expected to retire (B) x (C)	(E) (A) x (D)
55	10.0%	10,000	1,000	55,000
56	10.0%	9,000	900	50,400
57	10.0%	8,100	810	46,170
58	10.0%	7,290	729	42,282
59	10.0%	6,561	656	38,710
60	10.0%	5,905	590	35,429
61	10.0%	5,314	531	32,418
62	40.0%	4,783	1,913	118,618
63	20.0%	2,870	574	36,159
64	20.0%	2,296	459	29,387
65	100.0%	1,837	1,837	119,383
Total			10,000	603,956
Average				60.40

**Schedule SB, Part V — Summary of Plan Provisions****Summary of major plan provisions**

Effective date	January 1, 1953
Status of the plan	The plan has ongoing benefit accruals, but is closed to new entrants.
Plan year	January 1 to December 31
Significant events that occurred during the year	None

**Definitions**

<ul style="list-style-type: none"> <li>Participation</li> </ul>	<p>Eligible employees become covered by the plan on the earlier of January 1st or July 1st following attainment of age 21 and completion of one year of service.</p> <p>Employees first hired on or after February 1, 2006 are not eligible for benefits under the Plan.</p> <p>Active participants were given the choice to opt-out of the plan to participate in a defined contribution plan prospectively as of December 31, 2006. Ten participants made this election.</p>
<ul style="list-style-type: none"> <li>Employee contributions</li> </ul>	None
<ul style="list-style-type: none"> <li>Vesting service</li> </ul>	<p>Completed years and months from hire excluding the following:</p> <ul style="list-style-type: none"> <li>Periods prior to age 17;</li> <li>Periods of severance greater than 12 months;</li> <li>Periods preceding 5 consecutive break in service years unless vested prior to original termination</li> </ul>
<ul style="list-style-type: none"> <li>Benefit service</li> </ul>	<p>Completed years and months from hire excluding the following and not to exceed 30 years:</p> <ol style="list-style-type: none"> <li>Periods prior to the first of the month after age 25 if age 25 was prior to January 1, 1985;</li> <li>Periods prior to later of the first of the month after age 21 and January 1, 1985;</li> <li>Periods prior to the first of the month following first anniversary of employment if hire date is after January 1, 1976;</li> <li>Periods of severance;</li> <li>Periods preceding 5 consecutive Break in Service years unless vested prior to original termination.</li> </ol> <p>Service with an Affiliated Employer will be included provided that the Participant becomes employed with the Affiliated Employer on or after December 1, 2012 and there was no interruption in employment between termination from the Company and employment with the Affiliated Employer.</p>
<ul style="list-style-type: none"> <li>Pensionable earnings</li> </ul>	<p>Total W-2 earnings paid during the plan year plus pre-tax deferrals, excluding overtime, bonuses, commissions, and other extra contingent or supplemental compensation. This is limited to the IRC Section 401(a)(17) maximum, indexed annually.</p>

**Schedule SB, Part V — Summary of Plan Provisions**

• Final average earnings	Average annual pensionable earnings for the 36 consecutive calendar months preceding the determination date that produces the highest average.
• Social Security Covered Compensation	The average of the taxable wage bases in effect for each year during the 35-year period ending with the last day of the calendar year in which the participant attains Social Security Retirement Age (or as of December 31, 2006 for the participants that opted out of the plan).
• Accrued benefit	As of any date, the monthly pension determined as a normal retirement benefit where for the purpose of this computation, the participant's Final Average Earnings, Covered Compensation, and Benefit Service are determined as of that date.
<b>Normal retirement</b>	
• Eligibility	Age 65
• Benefit	The product of 1) and 2): 1) 2% of the Final Average Earnings less 0.4% of the lesser of Final Average Earnings and Social Security Covered Compensation 2) Benefit Service
<b>Early retirement</b>	
• Eligibility	The first day of the month coinciding with or following the date as of which a participant has attained age 55 with 12 years of vesting service, or age 62 with no service requirement.
• Benefit	1) If the early retirement eligibility meets prior to termination then the reduction is 1/180 <sup>th</sup> per month for the first 24 months retirement precedes age 62 plus 1/360 <sup>th</sup> per month for the next 60 months retirement precedes age 60. 2) If the termination occurs prior to early retirement eligible then the reduction is 1/180 <sup>th</sup> per month for the first 60 months retirement precedes age 65 plus 1/360 <sup>th</sup> per month for the next 60 months retirement precedes age 60.
<b>Late retirement</b>	
• Eligibility	The first day of any month subsequent to a participant's normal retirement date.
• Benefit	Maximum of the accrued benefit determined as of the late retirement date or the Accrued Benefit as of age of 65 actuarially increased for late commencement.
<b>Deferred vested</b>	
• Eligibility	Five years of Vesting Service or the attainment of age 62 while still employed.
• Benefit	The participant's Accrued Benefit as of the date of termination payable as of normal retirement date.  If the participant completed at least 12 years of Vesting Service prior to separation of service, eligible for early retirement benefits, payable on the first day of any month following the attainment of age 55.

**Schedule SB, Part V — Summary of Plan Provisions**

<b>Disability</b>	
• Eligibility	At least age 50, with combined age and years of Vesting Service equal to 70 or more, following at least a 20-week period of continued disability.  Must be entitled to disability benefits under Title II of the Federal Social Security Act, or a determined by a qualified medical examiner to be totally and permanently prevented from engaging in occupation.
• Benefit	Unreduced Accrued Benefit, payable as of the first day of the month following 20 weeks of disability.
<b>Pre-retirement death</b>	
• Eligibility and benefit	<ol style="list-style-type: none"> <li>1) If the participant's death occurs while actively employed and after age 50 and completion of 12 years of Vesting Service, then the benefit equals 50% of the participant's Accrued Benefit at their date of death (reduced by an additional 1% for each complete year in excess of 5 that the spouse's age is less than the age of the deceased participant).</li> <li>2) If the participant's death occurs while actively employed and after age 55 and completion of 12 years of Vesting Service, then the benefit equals the greater of (1) above and the benefit had the participant retired on the day before his death and elected the 100% Joint and Survivor.</li> <li>3) If the participant's death is prior to attainment of age 50 and 12 years of Vesting Service or death is subsequent to termination, then the benefits shall equal the amount that would have been paid to the spouse if the participant had terminated on the earlier of his actual termination and death, survived to and retired on the earliest retirement eligibility date, elected the 100% Joint and Survivor Annuity option, and died on the following day.</li> </ol>
<b>Form of benefits</b>	
• Automatic form for unmarried participants	Straight life annuity.
• Automatic form for married participants	100% joint and survivor annuity that is the actuarial equivalent of the single life annuity.
• Optional forms	50% joint and survivor annuity that is the actuarial equivalent of the single life annuity.
• Actuarial equivalence	The UP-84 Mortality Table, set back 0 years for participants and set back 3 years for beneficiaries and a 7.50% interest rate.
<b>Miscellaneous</b>	
• Maximum compensation	Compensation for any 12-month period used to determine accrued benefits may not exceed the limits in IRC Section 401(a)(17) for the calendar year in which the 12-month period begins. This limit is indexed annually. For 2024, the limit is \$345,000.

**Schedule SB, Part V — Summary of Plan Provisions**

## Plan provisions specific to funding

### Additional benefits included or excluded

- **IRC Section 436 benefit restrictions:**
  - *Plan amendments:* See above.
  - *Prohibited payments:* Limitations on prohibited benefits (if any) are reflected for annuity starting dates before the valuation date but are ignored for annuity starting dates on or after the valuation date.
- **Unpredictable contingent event benefits:** The plan does not have any unpredictable contingent event benefits.

## Plan provisions specific to ASC 715 and IAS 19

None.

## Plan provisions specific to ASC 960

None.

## Plan provision changes since prior valuation

Maximum compensation amounts and maximum benefit amounts under IRS rules were updated from 2023 to 2024.

**BANGOR HYDRO ELECTRIC COMPANY PENSION PLAN**  
**E.I.N. 01-0024370 PLAN NO. 001**  
**SCHEDULE H, LINE 4i—SCHEDULE OF ASSETS (HELD AT END OF YEAR)**  
**DECEMBER 31, 2024**

(a)	(b)	(c)	(d)	(e)
Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment	Cost	Current Value	
	<b><u>Money Market Fund:</u></b>			
First American	Government Obligations Fund	\$ 83,621	\$ 83,621	
	<b><u>Collective Funds:</u></b>			
* Mercer	Emerging Markets Equity	1,367,227	1,377,534	
* Mercer	Long Duration Passive Fixed	14,414,448	13,304,676	
* Mercer	Active Long Corp Investment Portfolio	59,528,709	61,542,349	
* Mercer	Opportunistic Fixed Income	1,318,896	1,511,904	
State Street Bank & Trust Co.	Intermediate U.S. Govt Bond Index	11,750,989	12,463,745	
* Mercer	U.S. Small / Mid Cap Equity	899,529	1,120,100	
* Mercer	Non-U.S. Core Equity	2,548,774	3,162,351	
* Mercer	Active Intermediate Core Fixed Income	14,016,481	15,540,051	
* Mercer	U.S. Large Cap Passive Equity	5,077,152	6,985,947	
* Mercer	Global Low Volume Equity Portfolio	468,309	554,543	
	Total Collective Funds	<u>111,390,514</u>	<u>117,563,200</u>	
	Total Investments	<u>\$ 111,474,135</u>	<u>\$ 117,646,821</u>	

\* Indicates party-in-interest

***Schedule SB, SB, line 24 — Change in Actuarial Assumptions***

- The mortality assumption was updated in accordance with PPA.
- The expense component of normal cost increased from \$240,000 to \$320,000.