

<p style="text-align: center;">Form 5500</p> <p style="font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="font-size: x-small;">Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p style="font-size: x-small;">This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p style="font-size: x-small;">OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: large; font-weight: bold; text-align: center;">2024</p> <hr/> <p style="text-align: center; font-weight: bold;">This Form is Open to Public Inspection</p>
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Part I Annual Report Identification Information
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here.

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>CENTER FOR SUSTAINABLE ENERGY</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>001</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>CENTER FOR SUSTAINABLE ENERGY</u></p> <p><u>3980 SHERMAN ST., SUITE 170</u> <u>SAN DIEGO, CA 92110</u></p>	<p>1c Effective date of plan <u>03/01/2001</u></p> <p>2b Employer Identification Number (EIN) <u>33-0936366</u></p> <p>2c Plan Sponsor's telephone number <u>858-244-7284</u></p> <p>2d Business code (see instructions) <u>611000</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	09/16/2025	EUNICE CUADROS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	440
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	264
	6a(2)	240
	6b	5
	6c	169
	6d	414
	6e	0
	6f	414
	6g(1)	318
	6g(2)	307
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
2G 2L 2T 3F

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached _____
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached 2
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

<p>SCHEDULE A (Form 5500)</p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p>Insurance Information</p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ File as an attachment to Form 5500.</p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p>2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<p>A Name of plan CENTER FOR SUSTAINABLE ENERGY</p>	<p>B Three-digit plan number (PN) ▶</p>	<p>001</p>
<p>C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY</p>	<p>D Employer Identification Number (EIN) 33-0936366</p>	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
TIAA-CREF

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
13-1624203	69345	387797	128	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

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	(c) Amount	(d) Purpose	

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	(c) Amount	(d) Purpose	

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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	314800
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	3731895

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶

b Balance at the end of the previous year	7b	317825
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c Additions: (1) Contributions deposited during the year	7c(1)	
	7c(2)	
	7c(3)	12037
	7c(4)	0
	7c(5)	

(6) Total additions	7c(6)	12037
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d Total of balance and additions (add lines 7b and 7c(6))	7d	329862
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e Deductions: (1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	15063
	7e(2)	
	7e(3)	
	7e(4)	

(5) Total deductions	7e(5)	15063
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f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	314799
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Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)		
	(2) Increase (decrease) in amount due but unpaid	9a(2)		
	(3) Increase (decrease) in unearned premium reserve	9a(3)		
	(4) Earned ((1) + (2) - (3))		9a(4)	0
b	Benefit charges (1) Claims paid	9b(1)		
	(2) Increase (decrease) in claim reserves	9b(2)		
	(3) Incurred claims (add (1) and (2))		9b(3)	0
	(4) Claims charged		9b(4)	
c	Remainder of premium: (1) Retention charges (on an accrual basis) --			
	(A) Commissions	9c(1)(A)		
	(B) Administrative service or other fees	9c(1)(B)		
	(C) Other specific acquisition costs	9c(1)(C)		
	(D) Other expenses	9c(1)(D)		
	(E) Taxes	9c(1)(E)		
	(F) Charges for risks or other contingencies	9c(1)(F)		
	(G) Other retention charges	9c(1)(G)		
	(H) Total retention		9c(1)(H)	0
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)	
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
	(2) Claim reserves		9d(2)	
	(3) Other reserves		9d(3)	
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

<p style="text-align: center;">SCHEDULE A (Form 5500)</p> <p style="text-align: center; font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="text-align: center; font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="text-align: center; font-size: small;">Pension Benefit Guaranty Corporation</p>	<p>Insurance Information</p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ File as an attachment to Form 5500.</p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p style="font-size: 24pt;">2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<p>A Name of plan CENTER FOR SUSTAINABLE ENERGY</p>	<p>B Three-digit plan number (PN) ▶</p>	<p>001</p>
<p>C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY</p>	<p>D Employer Identification Number (EIN) 33-0936366</p>	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
MASSACHUSETTS MUTUAL LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
04-1590850	65935	780218-01	51	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	216622
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶ GROUP ANNUITY CONTRACT

b Balance at the end of the previous year **7b** 222221

c Additions: (1) Contributions deposited during the year	7c(1)	29555
	7c(2)	0
	7c(3)	3923
	7c(4)	20968
	7c(5)	

(6) Total additions **7c(6)** 54446

d Total of balance and additions (add lines **7b** and **7c(6)**) **7d** 276667

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	41027
(2) Administration charge made by carrier.....	7e(2)	1383
(3) Transferred to separate account	7e(3)	17635
(4) Other (specify below)	7e(4)	

(5) Total deductions **7e(5)** 60045

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**)..... **7f** 216622

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)		
	(2) Increase (decrease) in amount due but unpaid	9a(2)		
	(3) Increase (decrease) in unearned premium reserve	9a(3)		
	(4) Earned ((1) + (2) - (3))		9a(4)	0
b	Benefit charges (1) Claims paid	9b(1)		
	(2) Increase (decrease) in claim reserves	9b(2)		
	(3) Incurred claims (add (1) and (2))		9b(3)	0
	(4) Claims charged		9b(4)	
c	Remainder of premium: (1) Retention charges (on an accrual basis) --			
	(A) Commissions	9c(1)(A)		
	(B) Administrative service or other fees	9c(1)(B)		
	(C) Other specific acquisition costs	9c(1)(C)		
	(D) Other expenses	9c(1)(D)		
	(E) Taxes	9c(1)(E)		
	(F) Charges for risks or other contingencies	9c(1)(F)		
	(G) Other retention charges	9c(1)(G)		
	(H) Total retention		9c(1)(H)	0
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)	
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
	(2) Claim reserves		9d(2)	
	(3) Other reserves		9d(3)	
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

TIAA

13-1624203

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY O

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	58817	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

GALLAGHER BENEFIT SERVICES .00 INC

GALLAGHER FIDUC
1100 SUPERIOR AVE STE 1700
CLEVELAND, OH 44114

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	30981	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

ASCENSUS HOLDINGS INC DBA

FUTUREPLAN ADMINISTRATIV
101 W BROADWAY STE 1420
SAN DIEGO, CA 92101

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13	CONTRACT ADMIN	12946	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ADVISORY GROUP, LLC

8515 EAST ORCHARD ROAD
GREENWOOD VILLAGE, CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	INVESTMENT MGMT	541	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ASCENSUS INC	99	5164
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
EMPOWER ANNUITY INSURANCE COMPANY OF AMERICA 99 8515 EAST ORC GREENWOOD VILLAGE CO, CO 80111	OTHERS	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	6074	6380
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	49408	41971
(2) Participant contributions	1b(2)	50901	43234
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	41035	40377
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)	0	0
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	12542752	14818299
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	540047	531421
(15) Other	1c(15)		

		(a) Beginning of Year	(b) End of Year
1d	Employer-related investments:		
(1)	Employer securities.....	1d(1)	
(2)	Employer real property.....	1d(2)	
e	Buildings and other property used in plan operation.....	1e	
f	Total assets (add all amounts in lines 1a through 1e).....	1f	13230217 15481682
Liabilities			
g	Benefit claims payable.....	1g	
h	Operating payables.....	1h	
i	Acquisition indebtedness.....	1i	
j	Other liabilities.....	1j	
k	Total liabilities (add all amounts in lines 1g through 1j).....	1k	0 0
Net Assets			
l	Net assets (subtract line 1k from line 1f).....	1l	13230217 15481682

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

		(a) Amount	(b) Total
Income			
a	Contributions:		
(1)	Received or receivable in cash from: (A) Employers.....	2a(1)(A)	425737
	(B) Participants.....	2a(1)(B)	1178312
	(C) Others (including rollovers).....	2a(1)(C)	20892
(2)	Noncash contributions.....	2a(2)	
(3)	Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2).....	2a(3)	1624941
b	Earnings on investments:		
(1)	Interest:		
	(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)	
	(B) U.S. Government securities.....	2b(1)(B)	
	(C) Corporate debt instruments.....	2b(1)(C)	
	(D) Loans (other than to participants).....	2b(1)(D)	
	(E) Participant loans.....	2b(1)(E)	3326
	(F) Other.....	2b(1)(F)	
	(G) Total interest. Add lines 2b(1)(A) through (F).....	2b(1)(G)	3326
(2)	Dividends: (A) Preferred stock.....	2b(2)(A)	
	(B) Common stock.....	2b(2)(B)	
	(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	
	(D) Total dividends. Add lines 2b(2)(A), (B), and (C).....	2b(2)(D)	0
(3)	Rents.....	2b(3)	
(4)	Net gain (loss) on sale of assets: (A) Aggregate proceeds.....	2b(4)(A)	
	(B) Aggregate carrying amount (see instructions).....	2b(4)(B)	
	(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)	0
(5)	Unrealized appreciation (depreciation) of assets: (A) Real estate.....	2b(5)(A)	
	(B) Other.....	2b(5)(B)	-100309
	(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B).....	2b(5)(C)	-100309

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		2069015
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		3596973

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1278789	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1278789
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	66719	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		66719
j Total expenses. Add all expense amounts in column (b) and enter total	2j		1345508

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		2251465
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: WEST RHODE & ROBERTS

(2) EIN: 33-0783983

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	X		192
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>CENTER FOR SUSTAINABLE ENERGY</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CENTER FOR SUSTAINABLE ENERGY</u>	D Employer Identification Number (EIN) <u>33-0936366</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
---	--	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): 13-1624203 04-1590850

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3	
---	--

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... Yes No

11 a Does the ESOP hold any preferred stock?..... Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 12 / 05 / 2023 (MM/DD/YYYY) and the Opinion Letter serial number J500397A.



Center for Sustainable Energy Retirement Savings Plan
EIN: 33-0936366
Plan Number (PN): 001

Center for Sustainable Energy Retirement Savings Plan

Financial Report

December 31, 2024

Contents

	<u>Page</u>
Independent Auditor’s Report	1
Financial Statements	
Statements of Net Assets Available for Benefits	3
Statement of Changes in Net Assets Available for Benefits	4
Notes to Financial Statements	5
Supplementary Schedule	
Schedule H, Line 4a, Schedule of Delinquent Participant Contributions.....	11
Schedule H, Line 4i, Schedule of Assets Held for Investment Purposes at End of Year.....	12



INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees of Center for Sustainable Energy Retirement Savings Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We were engaged to perform audits of the financial statements of Center for Sustainable Energy Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024 and 2023, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Center for Sustainable Energy Retirement Savings Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from qualified institutions as of December 31, 2024 and 2023, and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 2 to the financial statements, is complete and accurate.

Disclaimer of Opinion

We do not express an opinion on the financial statements of Center for Sustainable Energy Retirement Savings Plan referred to in the first paragraph. Because of the significance of the matter described in the Basis for Disclaimer of Opinion section of our report, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on the financial statements.

Basis for Disclaimer of Opinion

Center for Sustainable Energy Retirement Savings Plan does not have sufficient accounting records and supporting documents relating to certain annuity and custodial accounts issued to current and former employees prior to January 1, 2009. Accordingly, we were unable to apply auditing procedures sufficient to determine the extent to which the accompanying financial statements may have been affected by these conditions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.



In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Center for Sustainable Energy Retirement Savings Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Our responsibility is to conduct an audit of Center for Sustainable Energy Retirement Savings Plan's financial statements in accordance with auditing standards generally accepted in the United States of America and to issue an auditor's report. However, because of the matter described in the Basis for Disclaimer of Opinion section of our report, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on these financial statements.

We are required to be independent of the Center for Sustainable Energy Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules of delinquent participant contributions and assets held for investment purposes is presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion section of our report it is inappropriate to and we do not express an opinion on the supplemental schedules referred to above.

A handwritten signature in blue ink that reads "West Rhode + Roberts".

WEST RHODE & ROBERTS

San Diego, California
August 12, 2025

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Statements of Net Assets Available for Benefits

December 31, 2024

	<u>2024</u>	<u>2023</u>
Assets		
Investments (Notes 2 - 4)		
Investments at fair value	\$ 14,824,679	\$ 12,548,826
Investments at contract value	<u>531,421</u>	<u>540,047</u>
Total investments	<u>15,356,100</u>	<u>13,088,873</u>
Receivables		
Notes receivable from participants	40,377	41,035
Employer contributions	41,971	49,408
Participant contributions	<u>43,234</u>	<u>50,901</u>
Total receivables	<u>125,582</u>	<u>141,344</u>
Net assets available for benefits	<u>\$ 15,481,682</u>	<u>\$ 13,230,217</u>

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Statement of Changes in Net Assets Available for Benefits

Year Ended December 31, 2024

Additions

Investment income:

Net appreciation in fair value of investments	\$ 1,642,326
Interest income	<u>315,968</u>
Total investment income	<u>1,958,294</u>

Participant loan interest	<u>3,326</u>
---------------------------	--------------

Contributions:

Employee contributions	1,178,312
Employer contributions	425,737
Employee contributions - rollover	<u>20,892</u>
Total contributions	<u>1,624,941</u>

Other income	<u>10,412</u>
Total additions	<u>3,596,973</u>

Deductions

Benefits paid to participants	1,278,789
Plan expenses	<u>66,719</u>
Total deductions	<u>1,345,508</u>
Net increase	2,251,465

Net assets available for benefits:

Beginning of year	<u>13,230,217</u>
End of year	<u>\$ 15,481,682</u>

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Note 1. Description of the Plan and Significant Accounting Policies

Description of the Plan

The following description of the Center for Sustainable Energy Retirement Savings Plan (the Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions. The Plan agreement is available to all participants upon request at the Plan's administrative office.

General – The Plan was established on March 1, 2001, to help its employees meet their long range financial goals through the accumulation of funds during their career with the Center for Sustainable Energy (the Organization).

Contributions – The Plan provides for two different types of contributions: voluntary employee contributions and employer contributions. Generally, all employees regularly scheduled to work are eligible to participate in the Plan, no years of service or age requirement must be met. However, certain classes of employees are excluded as noted in the plan document. An eligible employee may elect to make voluntary employee contributions to the Plan at any time after employment commences.

In order to receive the employer contributions, an eligible employee must first complete six months of service. Eligible employees receive an employer contribution of a percentage match of up to 3% of employee's compensation per pay period. A year end true-up calculation is performed to ensure that the sum of the pay period employer match contributions equals 3% of total eligible annual compensation. Where this true-up calculation identifies an employer match balance owed, these funds are deposited to the employees' 403b accounts.

All contributions to the Plan are subject to certain limitations and are immediately 100% vested.

Participant Accounts – Each participant's account is credited with its contribution and an allocation of plan earnings. Allocations are based on account balances. The benefits to which a participant is entitled are the benefits that can be provided from his/her account. Participants direct their own accounts.

Vesting – Participants are vested immediately in both the employee and employer contributions plus actual earnings thereon.

Notes Receivable from Participants – Empower participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their account balance. The loans are secured by the balance in the participant's account. The outstanding balance of loans made to participants as of December 31, 2024 and 2023, was \$40,377 and \$41,035, respectively. The interest rate related to these loans range from 8.25% to 10.5%. The outstanding balance includes loans with maturity dates through February 2028.

Plan Loans – Loans issued prior to January 1, 2018 ("Plan Loans") were issued from the general account of Teachers Insurance and Annuity Association (TIAA) and made with the participant directly. These loans are collateralized by the balance in the participant's account. Loan payments are made directly to TIAA. As loan payments are received, the appropriate amount of collateral is released by TIAA. The loans bear interest at a rate commensurate with prevailing interest rates. The loan and applicable interest must be repaid ratably, with payments due no less frequently than quarterly.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

The outstanding balance of Plan Loans made directly to participants and not included on the Statement of Net Assets Available for Benefits as of December 31, 2024 and 2023 was \$8,422 and \$20,291, respectively. The interest rate related to these loans was 5.28%. The outstanding balance includes loans with maturity dates through March 2026. Since the loans are made directly to the participants by TIAA, they are not recorded separately on the accompanying financial statements.

Payments of Benefits – Benefits are payable upon a participant's termination from employment at the Organization, a participant's death, permanent disability, or normal retirement (age 59½). Benefit payments must begin no later than April 1st of the calendar year following the year of retirement or when the participant reaches age 70½. Benefits paid will be equal to the balance in the participant's account and may be paid as a lump sum or as an annuity. Participant loans are allowed under the Plan. In addition, a participant who demonstrates an immediate and heavy financial need can obtain a hardship withdrawal.

Significant Accounting Policies

Basis of Accounting – The accounting records of the Plan are maintained using the accrual basis of accounting.

Use of Estimates – The preparation of financial statements, in conformity with generally accepted accounting principles, requires the plan administrator to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results may differ from those estimates.

Investment Valuation and Income Recognition – Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fixed annuity insurance contracts are presented at contract value which represents a reasonable estimate of fair value as determined by a person or persons believed by the plan administrator to be competent to make such valuation. See Note 3 for discussion of fair value measurements.

The net appreciation in fair value of investments presented in the statement of changes in net assets available for benefits includes the Plan's gains and losses on investments bought and sold during the year as well as the change in value of investments held during the year.

Notes Receivable from Participants – Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are charged directly to the borrowing participant's account and are included in administrative expenses when incurred. As of December 31, 2024, no allowance for credit losses has been recorded. If a participant does not make loan repayments and plan administrator considers the participant to be in default, the loan balance is reduced, and the delinquent participant note receivable is recorded as a benefit payment based on the terms of the Plan document.

Payment of Benefits – Benefits are recorded when paid.

Operating Expenses – The Organization pays all costs and expenses incurred in connection with the operations of the Plan, except for those fees deducted by the plan custodians. Several of the investment fund options are subject to investment fees based on a percentage of invested assets, as disclosed in the fund's prospectus. All such fees are charged directly against the fund's investment performance and thus are not separately disclosed in the accompanying financial statements.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Subsequent Events – Subsequent events are events or transactions that occur after the statement of net assets available for benefits date but before financial statements are available to be issued. The Plan recognizes in the financial statements the effects of all subsequent events that provide additional evidence about conditions that existed at that date, including the estimates inherent in the process of preparing financial statements. The Plan's financial statements do not recognize subsequent events that provide evidence about conditions that did not exist at the date of the statement of net assets available for benefits, but arose after that date and before the financial statements are available to be issued.

The Plan has evaluated subsequent events through August 12, 2025, which is the date the financial statements are available for issuance, and concluded that there are no events that need to be disclosed.

Note 2. Certified Investment Information

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and ERISA-required supplemental schedule, including investments and notes receivable from participants held at December 31, 2024 and 2023, and net appreciation in fair value of investments, dividends and interest income on notes receivable from participants for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by TIAA and Empower (the custodians of the Plan). Investment and notes receivable from participants information is summarized as follows:

	<u>2024</u>	<u>2023</u>
Total investments	<u>\$ 15,356,100</u>	<u>\$ 13,088,873</u>
Notes receivable from participants	<u>\$ 40,377</u>	<u>\$ 41,035</u>

Changes in net assets certified by the custodians and not audited for the year ended December 31, 2024, include the following:

Net appreciation in fair value of investments	<u>\$ 1,642,326</u>
Interest income	<u>\$ 315,968</u>
Participant loan interest	<u>\$ 3,326</u>

Note 3. Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement. Variable annuities held by the TIAA are valued at amortized cost.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Pooled separate accounts: Valued at the net asset value of shares held by the plan on a daily basis.

Registered investment companies (mutual funds and variable annuities): Valued at the daily price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded. Variable annuities are principally invested in equity securities, fixed-income instruments and short-term investments valued using market quotations. Each account determines its unit value daily.

The following table sets forth by level, with the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023:

	Assets at Fair Value as of December 31, 2024			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	\$ 11,092,784	\$ -	\$ -	\$ 11,092,784
Registered investment company share	3,731,895	-	-	3,731,895
Investments at fair value	<u>\$ 14,824,679</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14,824,679</u>

	Assets at Fair Value as of December 31, 2023			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	\$ 9,147,108	\$ -	\$ -	\$ 9,147,108
Registered investment company share	3,401,718	-	-	3,401,718
Investments at fair value	<u>\$ 12,548,826</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 12,548,826</u>

Note 4. Insurance Company General Accounts (Investments at Contract Value)

TIAA Traditional Annuity – The TIAA Traditional Annuity is a fixed annuity contract that is fully and unconditionally guaranteed by TIAA, a New York domiciled non-profit legal reserve life insurance company. During the accumulation phase, the TIAA Traditional Annuity provides a guarantee of principal, a guaranteed minimum rate of interest (currently 3%), and the potential of additional interest if declared by TIAA. Additional interest is not guaranteed. When the accumulation in TIAA Traditional Annuity is converted to an annuity based on life expectancy, the present value of the stream of payments is equal to the accumulation.

The TIAA Traditional Annuity is reported at contract value, which approximates fair value. The value of the investment contract at December 31, 2024 and 2023, was \$314,800 and \$317,826, respectively. When a participant dies, or selects an income or lump-sum benefit, the transaction occurs at the accumulated balance. This would suggest that the value of an accumulation in a TIAA Traditional Annuity contract is equal to no more than the participant's fund balance.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Empower Guaranteed Investment Contract - The Plan entered into a fully benefit-responsive investment contract with Empower, the company maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

Because the guaranteed investment contract is fully benefit-responsive, contract value is the relevant measurement attribute for that portion of the net assets available for benefits attributable to the guaranteed investment contract. The guaranteed investment contract is presented on the face of the Statement of Net Assets Available for Benefits at fair value with an adjustment to contract value in arriving at net assets available for benefits. Contract value, as reported to the Plan by Empower, represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The contract value of the investment contract at December 31, 2024 and 2023, was \$216,624 and \$222,221, respectively. The crediting interest rate is based on a formula agreed upon with the issuer. Such interest rates are reviewed on a bi-annual basis for resetting.

Certain events may limit the ability of the Plan to transact at contract value. Such events include (1) amendments to the plan documents (including complete or partial termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the plan sponsor or other plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The plan administrator believes that any events that would limit the Plan's ability to transact at contract value with participant are probable of not occurring.

The guaranteed investment contract does not permit the insurance company to terminate the agreement prior to the scheduled maturity date.

Note 5. Party-In-Interest Transactions

Fees – Plan investments include annuity contracts and shares of registered investment company funds managed by TIAA and Empower. TIAA and Empower are custodians as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. For the year ended December 31, 2024, indirect fees paid by the Plan for investment management and recordkeeping services were \$29,522 to TIAA. Direct fees paid to Empower for investment management and recordkeeping services were \$66,719 along with \$30,981 paid to Gallagher Benefit Services LLC for investment advisor services.

Plan Loans and Notes Receivable from Participants – As of December 31, 2024 and 2023, participants had outstanding loans payable to TIAA of \$8,422 and \$20,291, respectively. Notes receivable from participants with Empower had outstanding balances as of December 31, 2024 and 2023 of \$40,377 and \$41,035, respectively.

Note 6. Tax Status

The Plan has been designed to qualify under Section 403(b) of the Internal Revenue Code (the Code). The plan administrator and the plan's tax counsel believe the terms of the Plan have been prepared to conform with the written plan requirements of Regulation 1.403(b)-3 of the Code. The Plan is required to operate in conformity with the Code to maintain the tax-exempt status for plan participants under Section 403(b).

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the organization has taken an uncertain position that more likely than not would not be sustained upon examination by the taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 7. Plan Termination

Although it has not expressed any intent to do so, the Organization has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA.

Note 8. Risks and Uncertainties

Concentration of Credit Risk - The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 9. Delinquent Participant Contributions

During the year ended December 31, 2024, the Plan sponsor failed to remit \$192 in participant contributions to the Plan on a timely basis, as required by the Department of Labor's (DOL) regulations. The contributions, originally withheld in May 2024, were not remitted to the Plan until June 2025. The Plan sponsor has deposited lost earnings to the affected participant's account and has made corrections via appropriate means.

Note 10. Reconciliation of Financial Statements to Form 5500

There were no differences in amounts reported in the Plan's financial statements and the Form 5500 as of and for the year ended December 31, 2024.

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

**SCHEDULE H, LINE 4a, SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
December 31, 2024**

Date	Participant Contributions Transferred Late to the Plan	Total That Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP and PTE 2002-51
	Check here if Late Participant Loan Repayments are included: <input type="checkbox"/>	Contributions not corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
5/10/2024	\$ 192	\$ -	\$ 192	\$ -	\$ -

Delinquent participant contributions include any participant contributions that were not transmitted within the time period described in 29 CFR 2510.3-102

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES

AT END OF YEAR

December 31, 2024

(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value	
Participant directed investments, at fair value				
Registered investment company shares:				
<i>Variable Annuities:</i>				
*	CREF Stock	Variable annuities	**	\$ 417,576
*	CREF Money Market	Variable annuities	**	344,130
*	CREF Social Choice	Variable annuities	**	348,527
*	CREF Growth	Variable annuities	**	312,639
*	CREF Equity Index	Variable annuities	**	210,923
*	CREF Global Equities	Variable annuities	**	176,875
*	CREF Inflation-Linked Bond	Variable annuities	**	21,002
*	CREF Core Bond	Variable annuities	**	48,961
<i>Mutual Funds:</i>				
*	TIAA Lifecycle Funds	Mutual funds	**	1,327,065
*	TIAA Intl Equity	Mutual funds	**	95,312
*	TIAA Core Equity	Mutual funds	**	85,475
*	TIAA Sm-Cap Bl Idx	Mutual funds	**	55,062
*	TIAA LgCp Res Equity	Mutual funds	**	49,056
*	TIAA Mid-Cap Val	Mutual funds	**	48,465
*	TIAA Real Est Secs	Mutual funds	**	37,233
*	TIAA Lg-Cap Val	Mutual funds	**	37,982
*	TIAA Lg-Cap Gr	Mutual funds	**	29,242
*	TIAA Mid-Cap Gr	Mutual funds	**	27,437
*	TIAA Sm-Cap Equity	Mutual funds	**	29,475
*	TIAA Equity Index	Mutual funds	**	20,743
*	TIAA Core Bond Plus	Mutual funds	**	5,280
*	TIAA LfcY Rt Inc T4	Mutual funds	**	3,435
Total registered investment company shares				3,731,895
Pooled separate accounts:				
	BlackRock	BlackRock Lifepath	**	5,885,851
	Fidelity	Fidelity Total Market Index	**	2,224,479
	T. Rowe Price	T. Rowe Price Bl Chp Grwth	**	750,408
	Fidelity	Fidelity U.S. Bond Index	**	337,009

EIN: 33-0936366 PLAN #001
SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES
AT END OF YEAR (continued)
December 31, 2024
(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
	Vanguard	Vanguard Small Cap Index Fund	**	322,895
	JP Morgan	JP Morgan Equity Income	**	207,666
	Dodge & Cox	Dodge & COX Income X	**	200,675
	Vanguard	Vanguard FTSE Social Index Fd	**	323,732
	Fidelity	Fidelity International Indx	**	268,011
	Fidelity	Fidelity Real Estate	**	163,810
	American Funds	American Funds New Prspctve	**	148,381
	JP Morgan	JP Morgan Mid Cap Growth	**	70,218
	MFS	MFS Mid Cap Value	**	73,227
	American Funds	AmerFunds EuroPacific GR	**	72,491
	AB Global	AB Global Bond Z	**	37,551
	Empower	General account	**	6,380
	Total pooled separate accounts			<u>11,092,784</u>
	Total investments at fair value			<u>14,824,679</u>
	Participant directed investments, at contract value			
	Deposits with Insurance Company			
*	TIAA Traditional Annuity	Fixed annuity contract	**	314,800
*	Empower	Guaranteed investment contract	**	216,621
	Total investments contracts at contract value			<u>531,421</u>
		Interest rates range from 8.25% to 10.5% maturing thru February 2028	**	
*	Participant Loans			40,377
				<u>\$ 15,396,477</u>

* Designates a Party-in-Interest to the Plan

** In accordance with ERISA Section 404(c), cost information is not required when reporting individual account plan that is participant or beneficiary directed.

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

Department of the Treasury Internal Revenue Service

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

2024

Department of Labor Employee Benefits Security Administration

Complete all entries in accordance with the instructions to the Form 5500.

Pension Benefit Guaranty Corporation

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan... [x] a single-employer plan [] a DFE... B This return/report is: [] the first return/report [] the final return/report... C If the plan is a collectively-bargained plan, check here... D Check box if filing under: [x] Form 5558 [] automatic extension... E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here...

Part II Basic Plan Information—enter all requested information

1a Name of plan: CENTER FOR SUSTAINABLE ENERGY
1b Three-digit plan number (PN): 001
1c Effective date of plan: 03/01/2001
2a Plan sponsor's name (employer, if for a single-employer plan): CENTER FOR SUSTAINABLE ENERGY
2b Employer Identification Number (EIN): 33-0936366
2c Plan Sponsor's telephone number: 858-244-7284
2d Business code (see instructions): 611000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature, Date, and Name. Row 1: Eunice Cuadros, 9/16/25. Row 2: Signature of employer/plan sponsor. Row 3: Signature of DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number <div style="background-color: #cccccc; height: 40px; width: 100%;"></div>																																												
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN																																												
5 Total number of participants at the beginning of the plan year	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">5</td> <td style="text-align: right;">440</td> </tr> </table>	5	440																																										
5	440																																												
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"></td> <td style="width:10%;"></td> <td style="width:80%;"></td> <td style="width:10%;"></td> </tr> <tr> <td style="text-align: center;">6a(1)</td> <td></td> <td></td> <td style="text-align: right;">264</td> </tr> <tr> <td style="text-align: center;">6a(2)</td> <td></td> <td></td> <td style="text-align: right;">240</td> </tr> <tr> <td style="text-align: center;">6b</td> <td></td> <td></td> <td style="text-align: right;">5</td> </tr> <tr> <td style="text-align: center;">6c</td> <td></td> <td></td> <td style="text-align: right;">169</td> </tr> <tr> <td style="text-align: center;">6d</td> <td></td> <td></td> <td style="text-align: right;">414</td> </tr> <tr> <td style="text-align: center;">6e</td> <td></td> <td></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">6f</td> <td></td> <td></td> <td style="text-align: right;">414</td> </tr> <tr> <td style="text-align: center;">6g(1)</td> <td></td> <td></td> <td style="text-align: right;">318</td> </tr> <tr> <td style="text-align: center;">6g(2)</td> <td></td> <td></td> <td style="text-align: right;">307</td> </tr> <tr> <td style="text-align: center;">6h</td> <td></td> <td></td> <td style="text-align: right;">0</td> </tr> </table>					6a(1)			264	6a(2)			240	6b			5	6c			169	6d			414	6e			0	6f			414	6g(1)			318	6g(2)			307	6h			0
6a(1)			264																																										
6a(2)			240																																										
6b			5																																										
6c			169																																										
6d			414																																										
6e			0																																										
6f			414																																										
6g(1)			318																																										
6g(2)			307																																										
6h			0																																										
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">7</td> <td style="width:90%;"></td> </tr> </table>	7																																											
7																																													

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 2G 2L 2T 3F

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) <input checked="" type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) <input checked="" type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor
--	--

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached _____
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached 2
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE A
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier

TIAA-CREF

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
13-1624203	69345	387797	128	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
--------------------------------------	-------------------------------

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

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	(c) Amount	(d) Purpose	

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	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	314,800
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	3,731,895

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year.....	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶

b Balance at the end of the previous year	7b	317,825
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c Additions: (1) Contributions deposited during the year	7c(1)		
	7c(2)		
	7c(3)	12,037	
	7c(4)	0	
	7c(5)		

(6) Total additions	7c(6)	12,037
---------------------------	--------------	--------

d Total of balance and additions (add lines 7b and 7c(6))	7d	329,862
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e Deductions: (1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	15,063	
	7e(2)		
	7e(3)		
	7e(4)		

(5) Total deductions	7e(5)	15,063
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f Balance at the end of the current year (subtract line 7e(5) from line 7d)	7f	314,799
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Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

- 8** Benefit and contract type (check all applicable boxes)
- | | | | |
|--|--|---|--|
| a <input type="checkbox"/> Health (other than dental or vision) | b <input type="checkbox"/> Dental | c <input type="checkbox"/> Vision | d <input type="checkbox"/> Life insurance |
| e <input type="checkbox"/> Temporary disability (accident and sickness) | f <input type="checkbox"/> Long-term disability | g <input type="checkbox"/> Supplemental unemployment | h <input type="checkbox"/> Prescription drug |
| i <input type="checkbox"/> Stop loss (large deductible) | j <input type="checkbox"/> HMO contract | k <input type="checkbox"/> PPO contract | l <input type="checkbox"/> Indemnity contract |
| m <input type="checkbox"/> Other (specify) ▶ | | | |

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)		
(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
(3) Increase (decrease) in unearned premium reserve	9a(3)		
(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b Benefit charges (1) Claims paid.....	9b(1)		
(2) Increase (decrease) in claim reserves	9b(2)		
(3) Incurred claims (add (1) and (2)).....		9b(3)	0
(4) Claims charged		9b(4)	
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies.....	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention		9c(1)(H)	0
(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.).....		9c(2)	
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
(2) Claim reserves		9d(2)	
(3) Other reserves.....		9d(3)	
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	
10 Nonexperience-rated contracts:			
a Total premiums or subscription charges paid to carrier.....		10a	
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount		10b	
Specify nature of costs.			

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A?..... Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

<p>SCHEDULE A (Form 5500)</p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p>Insurance Information</p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ File as an attachment to Form 5500.</p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p>2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
Massachusetts Mutual Life Insurance Company

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
04-1590850	65935	780218-01	51	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
---	--------------------------------------

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	216,622
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year.....	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶GROUP ANNUITY CONTRACT

b Balance at the end of the previous year **7b** 222,221

c Additions: (1) Contributions deposited during the year	7c(1)	29,555	
	7c(2)	0	
	7c(3)	3,923	
	7c(4)	20,968	
	7c(5)		

(6) Total additions **7c(6)** 54,446

d Total of balance and additions (add lines **7b** and **7c(6)**) **7d** 276,667

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	41,027	
	7e(2)	1,383	
	7e(3)	17,635	
	7e(4)		

(5) Total deductions **7e(5)** 60,045

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**) **7f** 216,622

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)		
	(2) Increase (decrease) in amount due but unpaid.....	9a(2)		
	(3) Increase (decrease) in unearned premium reserve	9a(3)		
	(4) Earned ((1) + (2) - (3)).....		9a(4)	0
b	Benefit charges (1) Claims paid.....	9b(1)		
	(2) Increase (decrease) in claim reserves	9b(2)		
	(3) Incurred claims (add (1) and (2)).....		9b(3)	0
	(4) Claims charged		9b(4)	
c	Remainder of premium: (1) Retention charges (on an accrual basis) --			
	(A) Commissions	9c(1)(A)		
	(B) Administrative service or other fees	9c(1)(B)		
	(C) Other specific acquisition costs	9c(1)(C)		
	(D) Other expenses	9c(1)(D)		
	(E) Taxes	9c(1)(E)		
	(F) Charges for risks or other contingencies.....	9c(1)(F)		
	(G) Other retention charges	9c(1)(G)		
	(H) Total retention		9c(1)(H)	0
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.).....		9c(2)	
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)	
	(2) Claim reserves		9d(2)	
	(3) Other reserves.....		9d(3)	
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e	

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier.....	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A?..... Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

TIAA 13-1624203

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

Empower Annuity Insurance Company o
8515 East Orchard Road

Greenwood Village CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	Recordkeeper	58,817	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

GALLAGHER BENEFIT SERVICES .00 INC
GALLAGHER FIDUC
1100 SUPERIOR AVE STE 1700
CLEVELAND OH 44114

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	Investment Advisor	30,981	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

ASCENSUS HOLDINGS INC DBA
FUTUREPLAN ADMINISTRATIV
101 W BROADWAY STE 1420
San Diego CA 92101

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13	Contract Admin	12,946	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

Empower Advisory Group, LLC
8515 East Orchard Road

Greenwood Village CO 80111

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	Investment Mgmt	541	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
ASCENSUS INC	99	5,164
(d) Enter name and EIN (address) of source of indirect compensation Empower Annuity Insurance Company of America 99 8515 East Orc Greenwood VillageCOCO 80111	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation. Others	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

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(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III	Termination Information on Accountants and Enrolled Actuaries (see instructions) (complete as many entries as needed)
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a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning		01/01/2024	and ending	12/31/2024
A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN)			001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN)	33-0936366		

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	6,074	6,380
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	49,408	41,971
(2) Participant contributions	1b(2)	50,901	43,234
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	41,035	40,377
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)	0	0
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	12,542,752	14,818,299
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	540,047	531,421
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities	1d(1)		
(2) Employer real property	1d(2)		
e Buildings and other property used in plan operation	1e		
f Total assets (add all amounts in lines 1a through 1e)	1f	13,230,217	15,481,682
Liabilities			
g Benefit claims payable	1g		
h Operating payables	1h		
i Acquisition indebtedness	1i		
j Other liabilities	1j		
k Total liabilities (add all amounts in lines 1g through 1j)	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f)	1l	13,230,217	15,481,682

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers	2a(1)(A)	425,737	
(B) Participants	2a(1)(B)	1,178,312	
(C) Others (including rollovers)	2a(1)(C)	20,892	
(2) Noncash contributions	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1,624,941
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit)	2b(1)(A)		
(B) U.S. Government securities	2b(1)(B)		
(C) Corporate debt instruments	2b(1)(C)		
(D) Loans (other than to participants)	2b(1)(D)		
(E) Participant loans	2b(1)(E)	3,326	
(F) Other	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		3,326
(2) Dividends:			
(A) Preferred stock	2b(2)(A)		
(B) Common stock	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds)	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds	2b(4)(A)		
(B) Aggregate carrying amount (see instructions)	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate	2b(5)(A)		
(B) Other	2b(5)(B)	-100,309	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts.....	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts.....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts.....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities.....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds).....	2b(10)		2,069,015
c Other income.....	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		3,596,973

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	1,278,789	
(2) To insurance carriers for the provision of benefits.....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1,278,789
f Corrective distributions (see instructions).....	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses:			
(1) Salaries and allowances.....	2i(1)		
(2) Contract administrator fees.....	2i(2)	66,719	
(3) Recordkeeping fees.....	2i(3)		
(4) IQPA audit fees.....	2i(4)		
(5) Investment advisory and investment management fees.....	2i(5)		
(6) Bank or trust company trustee/custodial fees.....	2i(6)		
(7) Actuarial fees.....	2i(7)		
(8) Legal fees.....	2i(8)		
(9) Valuation/appraisal fees.....	2i(9)		
(10) Other trustee fees and expenses.....	2i(10)		
(11) Other expenses.....	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		66,719
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		1,345,508

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		2,251,465
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan.....	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: WEST RHODE & ROBERTS

(2) EIN: 33-0783983

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	X		192
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		500,000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan CENTER FOR SUSTAINABLE ENERGY	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CENTER FOR SUSTAINABLE ENERGY	D Employer Identification Number (EIN) 33-0936366	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 1 0

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 13-1624203 04-1590850

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year 3

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived).....	6a	
b Enter the amount contributed by the employer to the plan for this plan year.....	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. *Complete as many entries as needed to report all applicable employers.*

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment)	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment)	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment.....

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment.....

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation.....

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 12/05/2023 (MM/DD/YYYY) and the Opinion Letter serial number J500397a.

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES

AT END OF YEAR

December 31, 2024

(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value	
Participant directed investments, at fair value				
Registered investment company shares:				
<i>Variable Annuities:</i>				
*	CREF Stock	Variable annuities	**	\$ 417,576
*	CREF Money Market	Variable annuities	**	344,130
*	CREF Social Choice	Variable annuities	**	348,527
*	CREF Growth	Variable annuities	**	312,639
*	CREF Equity Index	Variable annuities	**	210,923
*	CREF Global Equities	Variable annuities	**	176,875
*	CREF Inflation-Linked Bond	Variable annuities	**	21,002
*	CREF Core Bond	Variable annuities	**	48,961
<i>Mutual Funds:</i>				
*	TIAA Lifecycle Funds	Mutual funds	**	1,327,065
*	TIAA Intl Equity	Mutual funds	**	95,312
*	TIAA Core Equity	Mutual funds	**	85,475
*	TIAA Sm-Cap Bl Idx	Mutual funds	**	55,062
*	TIAA LgCp Res Equity	Mutual funds	**	49,056
*	TIAA Mid-Cap Val	Mutual funds	**	48,465
*	TIAA Real Est Secs	Mutual funds	**	37,233
*	TIAA Lg-Cap Val	Mutual funds	**	37,982
*	TIAA Lg-Cap Gr	Mutual funds	**	29,242
*	TIAA Mid-Cap Gr	Mutual funds	**	27,437
*	TIAA Sm-Cap Equity	Mutual funds	**	29,475
*	TIAA Equity Index	Mutual funds	**	20,743
*	TIAA Core Bond Plus	Mutual funds	**	5,280
*	TIAA LfCY Rt Inc T4	Mutual funds	**	3,435
Total registered investment company shares				3,731,895
Pooled separate accounts:				
	BlackRock	BlackRock Lifepath	**	5,885,851
	Fidelity	Fidelity Total Market Index	**	2,224,479
	T. Rowe Price	T. Rowe Price Bl Chp Grwth	**	750,408
	Fidelity	Fidelity U.S. Bond Index	**	337,009

EIN: 33-0936366 PLAN #001
SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES
AT END OF YEAR (continued)
December 31, 2024
(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
	Vanguard	Vanguard Small Cap Index Fund	**	322,895
	JP Morgan	JP Morgan Equity Income	**	207,666
	Dodge & Cox	Dodge & COX Income X	**	200,675
	Vanguard	Vanguard FTSE Social Index Fd	**	323,732
	Fidelity	Fidelity International Indx	**	268,011
	Fidelity	Fidelity Real Estate	**	163,810
	American Funds	American Funds New Prspctve	**	148,381
	JP Morgan	JP Morgan Mid Cap Growth	**	70,218
	MFS	MFS Mid Cap Value	**	73,227
	American Funds	AmerFunds EuroPacific GR	**	72,491
	AB Global	AB Global Bond Z	**	37,551
	Empower	General account	**	6,380
	Total pooled separate accounts			<u>11,092,784</u>
	Total investments at fair value			<u>14,824,679</u>
	Participant directed investments, at contract value			
	Deposits with Insurance Company			
*	TIAA Traditional Annuity	Fixed annuity contract	**	314,800
*	Empower	Guaranteed investment contract	**	216,621
	Total investments contracts at contract value			<u>531,421</u>
		Interest rates range from 8.25% to 10.5% maturing thru February 2028	**	
*	Participant Loans			<u>40,377</u>
				<u>\$ 15,396,477</u>

* Designates a Party-in-Interest to the Plan

** In accordance with ERISA Section 404(c), cost information is not required when reporting individual account plan that is participant or beneficiary directed.



Center for Sustainable Energy Retirement Savings Plan
EIN: 33-0936366
Plan Number (PN): 001

Center for Sustainable Energy Retirement Savings Plan

Financial Report

December 31, 2024

Contents

	<u>Page</u>
Independent Auditor’s Report	1
Financial Statements	
Statements of Net Assets Available for Benefits	3
Statement of Changes in Net Assets Available for Benefits	4
Notes to Financial Statements	5
Supplementary Schedule	
Schedule H, Line 4a, Schedule of Delinquent Participant Contributions.....	11
Schedule H, Line 4i, Schedule of Assets Held for Investment Purposes at End of Year.....	12



INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees of Center for Sustainable Energy Retirement Savings Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We were engaged to perform audits of the financial statements of Center for Sustainable Energy Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024 and 2023, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Center for Sustainable Energy Retirement Savings Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from qualified institutions as of December 31, 2024 and 2023, and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 2 to the financial statements, is complete and accurate.

Disclaimer of Opinion

We do not express an opinion on the financial statements of Center for Sustainable Energy Retirement Savings Plan referred to in the first paragraph. Because of the significance of the matter described in the Basis for Disclaimer of Opinion section of our report, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on the financial statements.

Basis for Disclaimer of Opinion

Center for Sustainable Energy Retirement Savings Plan does not have sufficient accounting records and supporting documents relating to certain annuity and custodial accounts issued to current and former employees prior to January 1, 2009. Accordingly, we were unable to apply auditing procedures sufficient to determine the extent to which the accompanying financial statements may have been affected by these conditions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.



In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Center for Sustainable Energy Retirement Savings Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Our responsibility is to conduct an audit of Center for Sustainable Energy Retirement Savings Plan's financial statements in accordance with auditing standards generally accepted in the United States of America and to issue an auditor's report. However, because of the matter described in the Basis for Disclaimer of Opinion section of our report, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion on these financial statements.

We are required to be independent of the Center for Sustainable Energy Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules of delinquent participant contributions and assets held for investment purposes is presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion section of our report it is inappropriate to and we do not express an opinion on the supplemental schedules referred to above.

A handwritten signature in blue ink that reads "West Rhode + Roberts".

WEST RHODE & ROBERTS

San Diego, California
August 12, 2025

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Statements of Net Assets Available for Benefits

December 31, 2024

	<u>2024</u>	<u>2023</u>
Assets		
Investments (Notes 2 - 4)		
Investments at fair value	\$ 14,824,679	\$ 12,548,826
Investments at contract value	<u>531,421</u>	<u>540,047</u>
Total investments	<u>15,356,100</u>	<u>13,088,873</u>
Receivables		
Notes receivable from participants	40,377	41,035
Employer contributions	41,971	49,408
Participant contributions	<u>43,234</u>	<u>50,901</u>
Total receivables	<u>125,582</u>	<u>141,344</u>
Net assets available for benefits	<u>\$ 15,481,682</u>	<u>\$ 13,230,217</u>

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Statement of Changes in Net Assets Available for Benefits

Year Ended December 31, 2024

Additions

Investment income:

Net appreciation in fair value of investments	\$ 1,642,326
Interest income	<u>315,968</u>
Total investment income	<u>1,958,294</u>

Participant loan interest	<u>3,326</u>
---------------------------	--------------

Contributions:

Employee contributions	1,178,312
Employer contributions	425,737
Employee contributions - rollover	<u>20,892</u>
Total contributions	<u>1,624,941</u>

Other income	<u>10,412</u>
Total additions	<u>3,596,973</u>

Deductions

Benefits paid to participants	1,278,789
Plan expenses	<u>66,719</u>
Total deductions	<u>1,345,508</u>
Net increase	2,251,465

Net assets available for benefits:

Beginning of year	<u>13,230,217</u>
End of year	<u>\$ 15,481,682</u>

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Note 1. Description of the Plan and Significant Accounting Policies

Description of the Plan

The following description of the Center for Sustainable Energy Retirement Savings Plan (the Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions. The Plan agreement is available to all participants upon request at the Plan's administrative office.

General – The Plan was established on March 1, 2001, to help its employees meet their long range financial goals through the accumulation of funds during their career with the Center for Sustainable Energy (the Organization).

Contributions – The Plan provides for two different types of contributions: voluntary employee contributions and employer contributions. Generally, all employees regularly scheduled to work are eligible to participate in the Plan, no years of service or age requirement must be met. However, certain classes of employees are excluded as noted in the plan document. An eligible employee may elect to make voluntary employee contributions to the Plan at any time after employment commences.

In order to receive the employer contributions, an eligible employee must first complete six months of service. Eligible employees receive an employer contribution of a percentage match of up to 3% of employee's compensation per pay period. A year end true-up calculation is performed to ensure that the sum of the pay period employer match contributions equals 3% of total eligible annual compensation. Where this true-up calculation identifies an employer match balance owed, these funds are deposited to the employees' 403b accounts.

All contributions to the Plan are subject to certain limitations and are immediately 100% vested.

Participant Accounts – Each participant's account is credited with its contribution and an allocation of plan earnings. Allocations are based on account balances. The benefits to which a participant is entitled are the benefits that can be provided from his/her account. Participants direct their own accounts.

Vesting – Participants are vested immediately in both the employee and employer contributions plus actual earnings thereon.

Notes Receivable from Participants – Empower participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their account balance. The loans are secured by the balance in the participant's account. The outstanding balance of loans made to participants as of December 31, 2024 and 2023, was \$40,377 and \$41,035, respectively. The interest rate related to these loans range from 8.25% to 10.5%. The outstanding balance includes loans with maturity dates through February 2028.

Plan Loans – Loans issued prior to January 1, 2018 ("Plan Loans") were issued from the general account of Teachers Insurance and Annuity Association (TIAA) and made with the participant directly. These loans are collateralized by the balance in the participant's account. Loan payments are made directly to TIAA. As loan payments are received, the appropriate amount of collateral is released by TIAA. The loans bear interest at a rate commensurate with prevailing interest rates. The loan and applicable interest must be repaid ratably, with payments due no less frequently than quarterly.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

The outstanding balance of Plan Loans made directly to participants and not included on the Statement of Net Assets Available for Benefits as of December 31, 2024 and 2023 was \$8,422 and \$20,291, respectively. The interest rate related to these loans was 5.28%. The outstanding balance includes loans with maturity dates through March 2026. Since the loans are made directly to the participants by TIAA, they are not recorded separately on the accompanying financial statements.

Payments of Benefits – Benefits are payable upon a participant's termination from employment at the Organization, a participant's death, permanent disability, or normal retirement (age 59½). Benefit payments must begin no later than April 1st of the calendar year following the year of retirement or when the participant reaches age 70½. Benefits paid will be equal to the balance in the participant's account and may be paid as a lump sum or as an annuity. Participant loans are allowed under the Plan. In addition, a participant who demonstrates an immediate and heavy financial need can obtain a hardship withdrawal.

Significant Accounting Policies

Basis of Accounting – The accounting records of the Plan are maintained using the accrual basis of accounting.

Use of Estimates – The preparation of financial statements, in conformity with generally accepted accounting principles, requires the plan administrator to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results may differ from those estimates.

Investment Valuation and Income Recognition – Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fixed annuity insurance contracts are presented at contract value which represents a reasonable estimate of fair value as determined by a person or persons believed by the plan administrator to be competent to make such valuation. See Note 3 for discussion of fair value measurements.

The net appreciation in fair value of investments presented in the statement of changes in net assets available for benefits includes the Plan's gains and losses on investments bought and sold during the year as well as the change in value of investments held during the year.

Notes Receivable from Participants – Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are charged directly to the borrowing participant's account and are included in administrative expenses when incurred. As of December 31, 2024, no allowance for credit losses has been recorded. If a participant does not make loan repayments and plan administrator considers the participant to be in default, the loan balance is reduced, and the delinquent participant note receivable is recorded as a benefit payment based on the terms of the Plan document.

Payment of Benefits – Benefits are recorded when paid.

Operating Expenses – The Organization pays all costs and expenses incurred in connection with the operations of the Plan, except for those fees deducted by the plan custodians. Several of the investment fund options are subject to investment fees based on a percentage of invested assets, as disclosed in the fund's prospectus. All such fees are charged directly against the fund's investment performance and thus are not separately disclosed in the accompanying financial statements.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Subsequent Events – Subsequent events are events or transactions that occur after the statement of net assets available for benefits date but before financial statements are available to be issued. The Plan recognizes in the financial statements the effects of all subsequent events that provide additional evidence about conditions that existed at that date, including the estimates inherent in the process of preparing financial statements. The Plan's financial statements do not recognize subsequent events that provide evidence about conditions that did not exist at the date of the statement of net assets available for benefits, but arose after that date and before the financial statements are available to be issued.

The Plan has evaluated subsequent events through August 12, 2025, which is the date the financial statements are available for issuance, and concluded that there are no events that need to be disclosed.

Note 2. Certified Investment Information

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and ERISA-required supplemental schedule, including investments and notes receivable from participants held at December 31, 2024 and 2023, and net appreciation in fair value of investments, dividends and interest income on notes receivable from participants for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by TIAA and Empower (the custodians of the Plan). Investment and notes receivable from participants information is summarized as follows:

	<u>2024</u>	<u>2023</u>
Total investments	<u>\$ 15,356,100</u>	<u>\$ 13,088,873</u>
Notes receivable from participants	<u>\$ 40,377</u>	<u>\$ 41,035</u>

Changes in net assets certified by the custodians and not audited for the year ended December 31, 2024, include the following:

Net appreciation in fair value of investments	<u>\$ 1,642,326</u>
Interest income	<u>\$ 315,968</u>
Participant loan interest	<u>\$ 3,326</u>

Note 3. Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2: Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement. Variable annuities held by the TIAA are valued at amortized cost.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Pooled separate accounts: Valued at the net asset value of shares held by the plan on a daily basis.

Registered investment companies (mutual funds and variable annuities): Valued at the daily price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded. Variable annuities are principally invested in equity securities, fixed-income instruments and short-term investments valued using market quotations. Each account determines its unit value daily.

The following table sets forth by level, with the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023:

	Assets at Fair Value as of December 31, 2024			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	\$ 11,092,784	\$ -	\$ -	\$ 11,092,784
Registered investment company share	3,731,895	-	-	3,731,895
Investments at fair value	<u>\$ 14,824,679</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 14,824,679</u>

	Assets at Fair Value as of December 31, 2023			
	Level 1	Level 2	Level 3	Total
Pooled separate accounts	\$ 9,147,108	\$ -	\$ -	\$ 9,147,108
Registered investment company share	3,401,718	-	-	3,401,718
Investments at fair value	<u>\$ 12,548,826</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 12,548,826</u>

Note 4. Insurance Company General Accounts (Investments at Contract Value)

TIAA Traditional Annuity – The TIAA Traditional Annuity is a fixed annuity contract that is fully and unconditionally guaranteed by TIAA, a New York domiciled non-profit legal reserve life insurance company. During the accumulation phase, the TIAA Traditional Annuity provides a guarantee of principal, a guaranteed minimum rate of interest (currently 3%), and the potential of additional interest if declared by TIAA. Additional interest is not guaranteed. When the accumulation in TIAA Traditional Annuity is converted to an annuity based on life expectancy, the present value of the stream of payments is equal to the accumulation.

The TIAA Traditional Annuity is reported at contract value, which approximates fair value. The value of the investment contract at December 31, 2024 and 2023, was \$314,800 and \$317,826, respectively. When a participant dies, or selects an income or lump-sum benefit, the transaction occurs at the accumulated balance. This would suggest that the value of an accumulation in a TIAA Traditional Annuity contract is equal to no more than the participant's fund balance.

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Empower Guaranteed Investment Contract - The Plan entered into a fully benefit-responsive investment contract with Empower, the company maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

Because the guaranteed investment contract is fully benefit-responsive, contract value is the relevant measurement attribute for that portion of the net assets available for benefits attributable to the guaranteed investment contract. The guaranteed investment contract is presented on the face of the Statement of Net Assets Available for Benefits at fair value with an adjustment to contract value in arriving at net assets available for benefits. Contract value, as reported to the Plan by Empower, represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The contract value of the investment contract at December 31, 2024 and 2023, was \$216,624 and \$222,221, respectively. The crediting interest rate is based on a formula agreed upon with the issuer. Such interest rates are reviewed on a bi-annual basis for resetting.

Certain events may limit the ability of the Plan to transact at contract value. Such events include (1) amendments to the plan documents (including complete or partial termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the plan sponsor or other plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The plan administrator believes that any events that would limit the Plan's ability to transact at contract value with participant are probable of not occurring.

The guaranteed investment contract does not permit the insurance company to terminate the agreement prior to the scheduled maturity date.

Note 5. Party-In-Interest Transactions

Fees – Plan investments include annuity contracts and shares of registered investment company funds managed by TIAA and Empower. TIAA and Empower are custodians as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. For the year ended December 31, 2024, indirect fees paid by the Plan for investment management and recordkeeping services were \$29,522 to TIAA. Direct fees paid to Empower for investment management and recordkeeping services were \$66,719 along with \$30,981 paid to Gallagher Benefit Services LLC for investment advisor services.

Plan Loans and Notes Receivable from Participants – As of December 31, 2024 and 2023, participants had outstanding loans payable to TIAA of \$8,422 and \$20,291, respectively. Notes receivable from participants with Empower had outstanding balances as of December 31, 2024 and 2023 of \$40,377 and \$41,035, respectively.

Note 6. Tax Status

The Plan has been designed to qualify under Section 403(b) of the Internal Revenue Code (the Code). The plan administrator and the plan's tax counsel believe the terms of the Plan have been prepared to conform with the written plan requirements of Regulation 1.403(b)-3 of the Code. The Plan is required to operate in conformity with the Code to maintain the tax-exempt status for plan participants under Section 403(b).

CENTER FOR SUSTAINABLE ENERGY RETIREMENT SAVINGS PLAN

Notes to Financial Statements

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the organization has taken an uncertain position that more likely than not would not be sustained upon examination by the taxing authorities. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 7. Plan Termination

Although it has not expressed any intent to do so, the Organization has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA.

Note 8. Risks and Uncertainties

Concentration of Credit Risk - The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 9. Delinquent Participant Contributions

During the year ended December 31, 2024, the Plan sponsor failed to remit \$192 in participant contributions to the Plan on a timely basis, as required by the Department of Labor's (DOL) regulations. The contributions, originally withheld in May 2024, were not remitted to the Plan until June 2025. The Plan sponsor has deposited lost earnings to the affected participant's account and has made corrections via appropriate means.

Note 10. Reconciliation of Financial Statements to Form 5500

There were no differences in amounts reported in the Plan's financial statements and the Form 5500 as of and for the year ended December 31, 2024.

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

**SCHEDULE H, LINE 4a, SCHEDULE OF DELINQUENT PARTICIPANT CONTRIBUTIONS
December 31, 2024**

Date	Participant Contributions Transferred Late to the Plan	Total That Constitute Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP and PTE 2002-51
	Check here if Late Participant Loan Repayments are included: <input type="checkbox"/>	Contributions not corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
5/10/2024	\$ 192	\$ -	\$ 192	\$ -	\$ -

Delinquent participant contributions include any participant contributions that were not transmitted within the time period described in 29 CFR 2510.3-102

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES

AT END OF YEAR

December 31, 2024

(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value	
Participant directed investments, at fair value				
Registered investment company shares:				
<i>Variable Annuities:</i>				
*	CREF Stock	Variable annuities	**	\$ 417,576
*	CREF Money Market	Variable annuities	**	344,130
*	CREF Social Choice	Variable annuities	**	348,527
*	CREF Growth	Variable annuities	**	312,639
*	CREF Equity Index	Variable annuities	**	210,923
*	CREF Global Equities	Variable annuities	**	176,875
*	CREF Inflation-Linked Bond	Variable annuities	**	21,002
*	CREF Core Bond	Variable annuities	**	48,961
<i>Mutual Funds:</i>				
*	TIAA Lifecycle Funds	Mutual funds	**	1,327,065
*	TIAA Intl Equity	Mutual funds	**	95,312
*	TIAA Core Equity	Mutual funds	**	85,475
*	TIAA Sm-Cap Bl Idx	Mutual funds	**	55,062
*	TIAA LgCp Res Equity	Mutual funds	**	49,056
*	TIAA Mid-Cap Val	Mutual funds	**	48,465
*	TIAA Real Est Secs	Mutual funds	**	37,233
*	TIAA Lg-Cap Val	Mutual funds	**	37,982
*	TIAA Lg-Cap Gr	Mutual funds	**	29,242
*	TIAA Mid-Cap Gr	Mutual funds	**	27,437
*	TIAA Sm-Cap Equity	Mutual funds	**	29,475
*	TIAA Equity Index	Mutual funds	**	20,743
*	TIAA Core Bond Plus	Mutual funds	**	5,280
*	TIAA LfcY Rt Inc T4	Mutual funds	**	3,435
Total registered investment company shares				3,731,895
Pooled separate accounts:				
	BlackRock	BlackRock Lifepath	**	5,885,851
	Fidelity	Fidelity Total Market Index	**	2,224,479
	T. Rowe Price	T. Rowe Price Bl Chp Grwth	**	750,408
	Fidelity	Fidelity U.S. Bond Index	**	337,009

EIN: 33-0936366 PLAN #001
SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES
AT END OF YEAR (continued)
December 31, 2024
(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
	Vanguard	Vanguard Small Cap Index Fund	**	322,895
	JP Morgan	JP Morgan Equity Income	**	207,666
	Dodge & Cox	Dodge & COX Income X	**	200,675
	Vanguard	Vanguard FTSE Social Index Fd	**	323,732
	Fidelity	Fidelity International Indx	**	268,011
	Fidelity	Fidelity Real Estate	**	163,810
	American Funds	American Funds New Prspctve	**	148,381
	JP Morgan	JP Morgan Mid Cap Growth	**	70,218
	MFS	MFS Mid Cap Value	**	73,227
	American Funds	AmerFunds EuroPacific GR	**	72,491
	AB Global	AB Global Bond Z	**	37,551
	Empower	General account	**	6,380
	Total pooled separate accounts			<u>11,092,784</u>
	Total investments at fair value			<u>14,824,679</u>
	Participant directed investments, at contract value			
	Deposits with Insurance Company			
*	TIAA Traditional Annuity	Fixed annuity contract	**	314,800
*	Empower	Guaranteed investment contract	**	216,621
	Total investments contracts at contract value			<u>531,421</u>
		Interest rates range from 8.25% to 10.5% maturing thru February 2028	**	
*	Participant Loans			<u>40,377</u>
				<u>\$ 15,396,477</u>

* Designates a Party-in-Interest to the Plan

** In accordance with ERISA Section 404(c), cost information is not required when reporting individual account plan that is participant or beneficiary directed.

**CENTER FOR SUSTAINABLE ENERGY
RETIREMENT SAVINGS PLAN**

EIN: 33-0936366 PLAN #001

SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES

AT END OF YEAR

December 31, 2024

(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of interest, collateral, par or maturity value	Cost	Current value	
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Registered investment company shares:				
<i>Variable Annuities:</i>				
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EIN: 33-0936366 PLAN #001
SCHEDULE H, LINE 4i, SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES
AT END OF YEAR (continued)
December 31, 2024
(See Independent Auditor's Report)

(a)	(b)	(c)	(d)	(e)
	Vanguard	Vanguard Small Cap Index Fund	**	322,895
	JP Morgan	JP Morgan Equity Income	**	207,666
	Dodge & Cox	Dodge & COX Income X	**	200,675
	Vanguard	Vanguard FTSE Social Index Fd	**	323,732
	Fidelity	Fidelity International Indx	**	268,011
	Fidelity	Fidelity Real Estate	**	163,810
	American Funds	American Funds New Prspctve	**	148,381
	JP Morgan	JP Morgan Mid Cap Growth	**	70,218
	MFS	MFS Mid Cap Value	**	73,227
	American Funds	AmerFunds EuroPacific GR	**	72,491
	AB Global	AB Global Bond Z	**	37,551
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	Total pooled separate accounts			<u>11,092,784</u>
	Total investments at fair value			<u>14,824,679</u>
	Participant directed investments, at contract value			
	Deposits with Insurance Company			
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