

Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ Complete all entries in accordance with the instructions to the Form 5500.

OMB Nos. 1210-0110
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) [x] a single-employer plan [] a DFE (specify) ____
B This return/report is: [] the first return/report [] the final return/report [] an amended return/report [] a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here. [x]
D Check box if filing under: [x] Form 5558 [] automatic extension [] the DFVC program [] special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. []

Part II Basic Plan Information—enter all requested information

1a Name of plan: SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN
1b Three-digit plan number (PN): 006
1c Effective date of plan: 07/31/1981
2a Plan sponsor's name (employer, if for a single-employer plan): SOLAR TURBINES INCORPORATED
2b Employer Identification Number (EIN): 95-3621514
2c Plan Sponsor's telephone number: 619-544-5407
2d Business code (see instructions): 333610

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

<p>3a Plan administrator's name and address <input type="checkbox"/> Same as Plan Sponsor</p> <p>CATERPILLAR INC. PLAN ADMINISTRATOR 100 NE ADAMS ST. AB4400 PEORIA, IL 61629</p>	<p>3b Administrator's EIN 37-0602744</p> <p>3c Administrator's telephone number 309-675-1000</p>																				
<p>4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:</p> <p>a Sponsor's name c Plan Name</p>	<p>4b EIN</p> <p>4d PN</p>																				
<p>5 Total number of participants at the beginning of the plan year</p>	<p>5 2365</p>																				
<p>6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1), 6a(2), 6b, 6c, and 6d).</p> <p>a(1) Total number of active participants at the beginning of the plan year</p> <p>a(2) Total number of active participants at the end of the plan year</p> <p>b Retired or separated participants receiving benefits.....</p> <p>c Other retired or separated participants entitled to future benefits</p> <p>d Subtotal. Add lines 6a(2), 6b, and 6c.....</p> <p>e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits.</p> <p>f Total. Add lines 6d and 6e</p> <p>g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)</p> <p>g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)</p> <p>h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td>6a(1)</td><td style="text-align: right;">818</td></tr> <tr><td>6a(2)</td><td style="text-align: right;">779</td></tr> <tr><td>6b</td><td style="text-align: right;">973</td></tr> <tr><td>6c</td><td style="text-align: right;">367</td></tr> <tr><td>6d</td><td style="text-align: right;">2119</td></tr> <tr><td>6e</td><td style="text-align: right;">196</td></tr> <tr><td>6f</td><td style="text-align: right;">2315</td></tr> <tr><td>6g(1)</td><td></td></tr> <tr><td>6g(2)</td><td></td></tr> <tr><td>6h</td><td style="text-align: right;">0</td></tr> </table>	6a(1)	818	6a(2)	779	6b	973	6c	367	6d	2119	6e	196	6f	2315	6g(1)		6g(2)		6h	0
6a(1)	818																				
6a(2)	779																				
6b	973																				
6c	367																				
6d	2119																				
6e	196																				
6f	2315																				
6g(1)																					
6g(2)																					
6h	0																				
<p>7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)</p>	<p>7</p>																				

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 1A 1I 3F 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<p>9a Plan funding arrangement (check all that apply)</p> <p>(1) <input type="checkbox"/> Insurance</p> <p>(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts</p> <p>(3) <input checked="" type="checkbox"/> Trust</p> <p>(4) <input type="checkbox"/> General assets of the sponsor</p>	<p>9b Plan benefit arrangement (check all that apply)</p> <p>(1) <input type="checkbox"/> Insurance</p> <p>(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts</p> <p>(3) <input checked="" type="checkbox"/> Trust</p> <p>(4) <input type="checkbox"/> General assets of the sponsor</p>
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

<p>a Pension Schedules</p> <p>(1) <input checked="" type="checkbox"/> R (Retirement Plan Information)</p> <p>(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary</p> <p>(3) <input checked="" type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary</p> <p>(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____</p> <p>(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)</p>	<p>b General Schedules</p> <p>(1) <input checked="" type="checkbox"/> H (Financial Information)</p> <p>(2) <input type="checkbox"/> I (Financial Information – Small Plan)</p> <p>(3) <input type="checkbox"/> A (Insurance Information) – Number Attached <u>0</u></p> <p>(4) <input checked="" type="checkbox"/> C (Service Provider Information)</p> <p>(5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information)</p> <p>(6) <input type="checkbox"/> G (Financial Transaction Schedules)</p>
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Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶	<u>006</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>SOLAR TURBINES INCORPORATED</u>	D Employer Identification Number (EIN) <u>95-3621514</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I	Basic Information		
1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	<u>288137043</u>
	b Actuarial value	2b	<u>312606433</u>
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	<u>1174</u>	<u>169012108</u>
	b For terminated vested participants	<u>409</u>	<u>16502692</u>
	c For active participants	<u>819</u>	<u>82054780</u>
	d Total	<u>2402</u>	<u>267569580</u>
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	<u>5.14 %</u>
6	Target normal cost		
	a Present value of current plan year accruals	6a	<u>0</u>
	b Expected plan-related expenses	6b	<u>474000</u>
	c Target normal cost	6c	<u>474000</u>

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		
	Signature of actuary	<u>09/16/2025</u> Date
	<u>MATTHEW WALL</u> Type or print name of actuary	<u>23-08570</u> Most recent enrollment number
	<u>WILLIS TOWERS WATSON US LLC</u> Firm name	<u>312-525-2500</u> Telephone number (including area code)
	<u>233 SOUTH WACKER DRIVE SUITE 1800 CHICAGO, IL 60606</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part II Beginning of Year Carryover and Prefunding Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	1156088
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9	Amount remaining (line 7 minus line 8)	0	1156088
10	Interest on line 9 using prior year's actual return of <u>10.35</u> %	0	119655
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		0
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.05</u> %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
	c Total available at beginning of current plan year to add to prefunding balance		0
	d Portion of (c) to be added to prefunding balance		0
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	1275743

Part III Funding Percentages			
14	Funding target attainment percentage	14	114.05 %
15	Adjusted funding target attainment percentage	15	114.52 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	107.22 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls					
18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
			Totals ▶	18(b)	0
				18(c)	0

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:	
	a Contributions allocated toward unpaid minimum required contributions from prior years	19a 0
	b Contributions made to avoid restrictions adjusted to valuation date	19b 0
	c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c 0
20	Quarterly contributions and liquidity shortfalls:	
	a Did the plan have a "funding shortfall" for the prior year?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	c If line 20a is "Yes," see instructions and complete the following table as applicable:	
Liquidity shortfall as of end of quarter of this plan year		
(1) 1st	(2) 2nd	(3) 3rd
(4) 4th		

Part V Assumptions Used to Determine Funding Target and Target Normal Cost			
21 Discount rate:			
a Segment rates:	1st segment: %	2nd segment: %	<input checked="" type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)			21b 0
22 Weighted average retirement age			22 65
23 Mortality table(s) (see instructions)	<input type="checkbox"/> Prescribed - combined	<input checked="" type="checkbox"/> Prescribed - separate	<input type="checkbox"/> Substitute

Part VI Miscellaneous Items			
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information			
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.....			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....			27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years			
28 Unpaid minimum required contributions for all prior years			28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....			29 0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....			30 0

Part VIII Minimum Required Contribution For Current Year			
31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c)			31a 474000
b Excess assets, if applicable, but not greater than line 31a			31b 474000
32 Amortization installments:	Outstanding Balance		Installment
a Net shortfall amortization installment	0		0
b Waiver amortization installment.....	0		0
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount			33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....			34 0
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)			36 0
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)			37 0
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)			38a 0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....			38b 0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)			39 0
40 Unpaid minimum required contributions for all years			40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)			
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021			

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN	B Three-digit plan number (PN) ▶	006
C Plan sponsor's name as shown on line 2a of Form 5500 SOLAR TURBINES INCORPORATED	D Employer Identification Number (EIN) 95-3621514	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ALIGHT SOLUTIONS LLC

82-1061233

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 50	NONE	81742	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

PRICEWATERHOUSECOOPERS LLP

13-4008324

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10 50	NONE	59100	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

STRATEGIC BENEFIT ADVISORS

03-0415817

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
16 50	NONE	17769	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN</u>	B Three-digit plan number (PN)	<u>006</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>SOLAR TURBINES INCORPORATED</u>	D Employer Identification Number (EIN) <u>95-3621514</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: <u>CATERPILLAR INC. MASTER RTMT. TRUST</u>		
b Name of sponsor of entity listed in (a): <u>CATERPILLAR INC.</u>		
c EIN-PN <u>36-6668245-019</u>	d Entity code <u>M</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>274101181</u>
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 006
C Plan sponsor's name as shown on line 2a of Form 5500 SOLAR TURBINES INCORPORATED	D Employer Identification Number (EIN) 95-3621514

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets	(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions	1b(1)	
(2) Participant contributions	1b(2)	
(3) Other	1b(3)	
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	
(2) U.S. Government securities	1c(2)	
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred	1c(3)(A)	
(B) All other	1c(3)(B)	
(4) Corporate stocks (other than employer securities):		
(A) Preferred	1c(4)(A)	
(B) Common	1c(4)(B)	
(5) Partnership/joint venture interests	1c(5)	
(6) Real estate (other than employer real property)	1c(6)	
(7) Loans (other than to participants)	1c(7)	
(8) Participant loans	1c(8)	
(9) Value of interest in common/collective trusts	1c(9)	
(10) Value of interest in pooled separate accounts	1c(10)	
(11) Value of interest in master trust investment accounts	1c(11)	274101181
(12) Value of interest in 103-12 investment entities	1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	
(15) Other	1c(15)	

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	288137043	274101181
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h	70947	67601
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	70947	67601
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	288066096	274033580

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)		
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		0
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		2391328
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		2391328

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	16025157	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		16025157
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	17769	
(3) Recordkeeping fees	2i(3)	81742	
(4) IQPA audit fees	2i(4)	59100	
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses.....	2i(11)	240076	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		398687
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		16423844

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		-14032516
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: PRICEWATERHOUSECOOPERS LLP

(2) EIN: 13-4008324

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		45000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)		X	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 543204.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶	<u>006</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SOLAR TURBINES INCORPORATED</u>	D Employer Identification Number (EIN) <u>95-3621514</u>	

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
---	---	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 36-3046063

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	11
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Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: 17.6 % Private Equity: 0.5 % Investment-Grade Debt and Interest Rate Hedging Assets: 75.4 %
 High-Yield Debt: 5.6 % Real Assets: _____% Cash or Cash Equivalents: 0.9 % Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/____ (MM/DD/YYYY) and the Opinion Letter serial number _____.

Solar Turbines Incorporated

Non-Contributory Retirement Plan

Financial Statements

December 31, 2024 and 2023

Solar Turbines Incorporated Non-Contributory Retirement Plan

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Note: Schedules required by 29 CFR 2520.103-10 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 have been omitted because they are not applicable.



Report of Independent Auditors

To the Administrator of Solar Turbines Incorporated Non-Contributory Retirement Plan

Opinion

We have audited the accompanying financial statements of Solar Turbines Incorporated Non-Contributory Retirement Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, including the related notes (collectively referred to as the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2024 and 2023, and the changes in its net assets available for benefits for the year ended December 31, 2024, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (US GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.



Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with US GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with US GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

PricewaterhouseCoopers LLP

Dallas, Texas
September 25, 2025

Solar Turbines Incorporated
Non-Contributory Retirement Plan

Statements of Net Assets Available for Benefits
December 31, 2024 and 2023

<i>(in thousands of dollars)</i>	<u>2024</u>	<u>2023</u>
Investments		
Plan interest in Caterpillar Inc. Master Retirement Trust	\$ 274,101	\$ 288,137
Liabilities		
Accrued administrative expenses	<u>(67)</u>	<u>(71)</u>
Net assets available for benefits	<u>\$ 274,034</u>	<u>\$ 288,066</u>

See accompanying notes to the financial statements.

Solar Turbines Incorporated
Non-Contributory Retirement Plan

Statement of Changes in Net Assets Available for Benefits
Year Ended December 31, 2024

<i>(in thousands of dollars)</i>	<u>2024</u>
Investment income (loss)	
Plan interest in net investment income (loss) of Caterpillar Inc. Master Retirement Trust	\$ 2,391
Deductions	
Benefit payments	(16,025)
Administrative expenses	(398)
Total deductions	<u>(16,423)</u>
Net increase (decrease) in net assets available for benefits	(14,032)
Net assets available for benefits	
Beginning of year	<u>\$ 288,066</u>
End of year	<u>\$ 274,034</u>

See accompanying notes to the financial statements.

Solar Turbines Incorporated Non-Contributory Retirement Plan

Notes to Financial Statements
December 31, 2024 and 2023

1. Description of the Plan

The following description of the Solar Turbines Incorporated Non-Contributory Retirement Plan (the "Plan") provides only general information. Participants should refer to the Plan document for a more complete description of the Plan's provisions. The Plan is governed by the provisions of the Employee Retirement Income Security Act of 1974, as amended ("ERISA").

Participation

The Plan is a non-contributory defined benefit pension plan providing retirement benefits to eligible hourly employees of Solar Turbines Incorporated (the "Company" or "Employer"), as defined by the Plan document.

Employees hired or rehired on or after January 1, 2016 are not eligible to participate in the Plan. Pension benefit accruals for all Plan participants were frozen as of December 31, 2019 (the "freeze date"). Plan participants will continue to earn credited service on and after January 1, 2020 only for purposes of vesting, eligibility to commence a benefit, and eligibility for the 30-year temporary supplement.

Benefits

Employees who meet age and service requirements are eligible for monthly pension benefits. All monthly benefits are payable in the form of an annuity, which is generally the higher of the amounts determined by (1) the final earnings formula or (2) the credited service formula. The final earnings formula is based upon the participants' base pay or salary during those five years in which the participant's base pay or salary is the highest out of the ten years ending on the retirement date or the freeze date, age at retirement date or the freeze date and years of credited service at retirement or the freeze date. Years of credited service are normally based on compensated hours from date of hire and are limited to 35 years for determination of benefits. The credited service formula is based on a monthly benefit rate and years of credited service. Years of credited service for this formula are normally based on compensated hours from date of hire, with no maximum. Pension benefits calculated under both the final earnings and the credited service formula are reduced for benefits payable for early retirement. All benefits are reduced by pension amounts which are payable under any retirement plan of a predecessor employer (or the Pension Benefit Guaranty Corporation "PBGC") for the same period of service.

In addition, the Plan provides additional early retirement benefits which are payable until age 62, certain disability retirement benefits, certain optional reduced retirement benefits which provide for continued benefit payments to a spouse, and automatic benefits for surviving spouses of deceased employees eligible for retirement at the time of death.

Vesting

Rights to benefits are fully vested after three years of credited service. Termination of employment prior to vesting results in forfeiture of rights to retirement benefits.

Contributions

The Plan's actuary provides actuarial estimates of the minimum and maximum amount of Company contributions to provide the Plan with sufficient assets to meet the benefits accruing to participants and to meet minimum funding requirements under ERISA and Internal Revenue Code ("IRC") section 412. The Company has the discretion to make a contribution within this range based on factors such as cash flow and strategic goals. Amounts funded are maintained by The Northern Trust Company (the "Trustee") until disbursed. The Plan has met the minimum funding requirements of ERISA in 2024.

Plan Termination

In the event of Plan termination, certain benefits under the Plan are insured by the PBGC, a U.S. government agency. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivors' pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination.

If the Plan terminates, all affected covered persons shall have a nonforfeitable right to benefits accrued on the date of termination to the extent the Plan is funded. The net assets of the Plan will be allocated, as prescribed by ERISA and its related regulations, and the Plan document, generally to provide the following benefits in the order indicated:

1. Expenses attributable to administration and liquidation of the Caterpillar Inc. Master Retirement Trust ("Master Trust" or "Trust").
2. Various retirement benefits to current and former employees or their beneficiaries in the order listed in Article IX, Section 2 of the Plan document.
3. Other vested benefits guaranteed by the PBGC up to the applicable limitations (discussed above).
4. All other vested benefits (that is, vested benefits not insured by the PBGC).
5. All nonvested benefits.

If the benefits in 2. through 5. above cannot be fully provided, then benefits will be paid in full for each successive level (2. through 5. above) according to its priority until full benefits cannot be paid for a given level, then benefits are paid ratably based on the actuarial present value of accumulated plan benefits to participants or beneficiaries at that level.

Whether all participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide for accumulated benefit obligations and may also depend on the financial condition of the Company and the level of benefits guaranteed by the PBGC.

Administration

The Plan is administered by Caterpillar Inc. Pursuant to procedures adopted by Caterpillar Inc., responsibility for the Plan's non-financial matters has been delegated to the Caterpillar Inc. Benefits Administrative Committee and responsibility for the Plan's financial matters has been delegated to the Caterpillar Inc. Benefit Funds Committee. Caterpillar Inc. and the Caterpillar Inc. Benefit Funds Committee have entered into trust and investment management agreements with certain banks and investment advisors providing for administration of the Master Trust's assets and distribution of benefits upon their instructions. The Caterpillar Inc. Benefits Administrative Committee has retained Alight Solutions to provide recordkeeping and administrative services as part of the administration of the Plan.

Plan Expenses

Administrative expenses presented on the Statement of Changes in Net Assets Available for Benefits represent expenses that are specifically identifiable to the Plan, but are paid by the Master Trust. These expenses include PBGC fees, audit fees and fees paid to third party service providers. The third party service providers support the administration of the Plan and provide various services including but not limited to the following: recordkeeping, preparation of participant communications, managing call centers, processing qualified domestic relations orders, and consulting services.

All other expenses of the Master Trust (primarily consisting of investment management fees), which are not specifically identifiable to a plan, are included in the Plan interest in net investment income (loss) of the Master Trust on the Statement of Changes in Net Assets Available for Benefits. See Note 4 for additional information.

Plan Qualification

The Plan obtained its latest determination letter on September 23, 2015, in which the Internal Revenue Service ("IRS") stated that the Plan and related trust, as then designed, were in compliance with the applicable requirements of the IRC. Although the Plan has been amended subsequent to the period covered by the determination letter, the Plan

Administrator and the Plan's counsel believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRC, and therefore, believe that the Plan is qualified and the related trust is tax-exempt. If an operational issue is discovered, the Plan sponsor has indicated that it will take any necessary steps to bring the Plan's operations into compliance with the IRC.

Accounting principles generally accepted in the United States of America require management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. Caterpillar Inc. has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2024 and 2023, there are no material uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. Caterpillar Inc. believes the Plan is no longer subject to income tax examinations for tax years prior to 2017.

2. Summary of Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

Investment Valuation and Income Recognition

The fair value of the Plan's interest in the Master Trust is based on the beginning of the year value of the Plan's interest in the Master Trust plus actual contributions and allocated net investment income (loss) less actual distributions and actual and allocated administrative expenses. The Caterpillar Inc. Benefit Funds Committee determines the Plan's valuation policies utilizing information provided by investment managers and the Trustee. The investments in the Master Trust are valued as described in Note 4. Dividend income is recorded as of the ex-dividend date. Interest is recorded daily as earned. The Master Trust presents, in Note 4, in Net investment income (loss), the net appreciation (depreciation) in the fair value of its investments which consists of the realized gains (losses) and the unrealized appreciation (depreciation) on those investments. Purchases and sales of securities are recorded on a trade-date basis.

Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Use of Estimates in the Preparation of Financial Statements

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, disclosure of contingent assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements and changes therein. Actual results could differ from those estimated.

Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities could occur in the near term and that such changes could materially affect the amounts reported in the Statements of Net Assets Available for Benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

3. Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are those future periodic payments, including lump-sum distributions, attributable under the Plan's provisions to the service employees have rendered. Accumulated plan benefits include benefits expected to be paid to all eligible participants including: (a) retired or terminated employees or their beneficiaries, (b) beneficiaries of employees who have died, and (c) present employees or their beneficiaries. Benefits under the Plan are based on credited service years as of the Plan's year-end and the earnings formulas described in Note 1. The accumulated plan benefits for active employees are based on their years of service ending on the freeze date. Benefits payable under all circumstances (retirement, death, disability and termination of employment) are included to the extent they are deemed attributable to employee service rendered to the valuation date.

The actuarial present value of accumulated plan benefits is determined by an independent actuary and results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, separation or retirement) between the valuation date and the expected date of payment. The significant actuarial assumptions used in the valuations as of December 31, 2024 and 2023 were:

- Life expectancy of participants used the PriH 2012 blue collar mortality table (adjusted with a mortality multiplier derived from credibility analysis to reflect Company specific experience from 2015-2019) and generational projection from 2012 using MP 2021.
- Retirement ages between 55 and 70 (based on actual Company retirement experience).
- Interest rates used to discount the obligation for 2024 and 2023 were 6.30 percent and 5.70 percent, respectively (based on returns considered achievable given the Plan's mix of investments and investment policy).

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits.

The following table presents the actuarial present value of accumulated plan benefits as of December 31, 2024 and 2023:

<i>(in thousands of dollars)</i>	2024	2023
Actuarial present value of accumulated plan benefits		
Vested benefits		
Participants currently receiving payments	\$ 147,313	\$ 152,150
Other participants	74,413	85,331
Total vested benefits	221,726	237,481
Non-vested benefits	4,238	5,022
Total actuarial present value of accumulated plan benefits at end of year ...	<u>\$ 225,964</u>	<u>\$ 242,503</u>

The following table summarizes the changes in the actuarial present value of accumulated plan benefits for the year ended December 31, 2024:

<i>(in thousands of dollars)</i>	2024
Changes in accumulated plan benefits	
Actuarial present value of accumulated plan benefits at beginning of year	\$ 242,503
Increase (decrease) during the year attributable to:	
Change due to experience	23
Increase for interest due to decrease in the discount period	13,372
Benefits paid	(16,025)
Change in actuarial assumptions	(13,909)
Net increase (decrease) in accumulated plan benefits	(16,539)
Actuarial present value of accumulated plan benefits at end of year	\$ 225,964

Change in Actuarial Assumptions

In 2024, Caterpillar Inc. made the following change in actuarial assumptions:

- The interest rate assumption used to discount the obligation was increased from 5.70 percent to 6.30 percent. This resulted in a decrease in the actuarial present value of accumulated plan benefits of \$14 million.

This change in actuarial assumptions is included in the 2024 changes in the actuarial present value of accumulated plan benefits table above.

4. Master Trust

The Plan's investments are held in the Master Trust, which was established for the investment of assets of the Plan and several other Caterpillar Inc. sponsored retirement plans. Each participating plan has an undivided interest in the Master Trust. The assets of the Master Trust are held by the Trustee. In general, the investment strategy for the Master Trust focuses on aligning the investments to the liabilities of the participating plans, while reducing risk in the portfolio. The current Master Trust target asset allocations as of December 31, 2024 were 85 percent fixed income and 15 percent equities. These target allocations will be revisited periodically to ensure that they reflect Caterpillar Inc.'s overall objectives.

Net investment income (loss) of the Master Trust is allocated monthly to each participating plan based upon each plan's respective dollar ownership, giving consideration to the monthly plan-specific time-weighted activity within the Master Trust.

The following table presents the net assets of the Master Trust and the Plan's interest in the net assets of the Master Trust as of December 31, 2024 and 2023.

(in thousands of dollars)	Master Trust		Plan's Interest in Master Trust	
	2024	2023	2024	2023
ASSETS				
Investments, at fair value				
Common stocks	\$ 2,028,186	\$ 2,012,819	\$ 46,743	\$ 45,539
Preferred stocks	11,781	20,817	271	471
Preferred corporate bonds and notes	70,866	195,726	1,633	4,428
Other corporate bonds and notes	6,329,864	6,769,171	145,881	153,148
U.S. government securities	2,761,159	2,990,984	63,635	67,669
Common collective trusts	298,354	296,012	6,876	6,697
Partnership/joint venture interests	61,950	81,425	1,428	1,842
Real estate	22	2,538	1	58
Registered investment companies	43,551	32,922	1,004	745
Other investments, net	248,361	242,339	5,724	5,483
	11,854,094	12,644,753	273,196	286,080
Other assets				
Cash	5,657	6,173	130	140
Accrued interest and dividends receivable	118,266	119,920	2,726	2,713
Receivables for securities sold	32,123	38,908	740	880
	156,046	165,001	3,596	3,733
Total Master Trust assets	12,010,140	12,809,754	276,792	289,813
LIABILITIES				
Payables for securities purchased	(116,750)	(74,081)	(2,691)	(1,676)
Net Master Trust assets	\$ 11,893,390	\$ 12,735,673	\$ 274,101	\$ 288,137
Plan's percentage interest in Master Trust			2.30 %	2.26 %

Investments are stated at fair value and are valued as described below:

- Common and preferred stocks: Primarily valued at quoted market prices.
- Preferred and other corporate bonds and notes: Valued based on matrices or models from reputable pricing vendors and may be determined by factors which include, but are not limited to market quotations, yields, maturities, call features, ratings, institutional size trading in similar groups of securities and developments related to specific securities.
- U.S. government securities: Valued based on matrices or models from reputable pricing vendors.
- Common collective trusts and partnership/joint venture interests: Stated at net asset value ("NAV") of units held. The Plan's management elected the practical expedient to use NAV in measuring the fair value of the underlying investments.
- Real estate: Stated at appraised value.

- Registered investment companies: Primarily stated at NAV of units held. For investments in private funds, the Plan's management elected the practical expedient to use NAV in measuring the fair value of the underlying investments. Certain investments are valued at quoted market prices that represent the value of shares held by the Master Trust.
- Other investments, net: Primarily valued at quoted market prices, when available, or valued based on matrices or models from reputable pricing vendors.

The preceding methods may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although Caterpillar Inc. believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following tables summarize Master Trust investments measured at fair value based on NAV per share using the practical expedient, the unfunded commitments and redemption restrictions as of December 31, 2024 and 2023.

<i>(in thousands of dollars)</i>					Redemption Frequency	
December 31, 2024	Fair Value	Unfunded Commitments	Redemption Restrictions	(if currently eligible)	Redemption Notice Period	
Common collective trusts:						
Short-term investments	\$ 298,354	—	None	Daily	None	
Partnership/joint venture interests ¹ ...	\$ 61,950	\$ 18,064	Yes ¹	Not currently eligible ¹	N/A	
Registered investment companies:						
Long duration corporate & intermediate credit bonds	\$ 38,024	—	None	Daily	None	
¹ Primarily invested in private equity funds that invest in buyouts, distressed assets, industry focused investments and venture capital strategies. For certain investments, redemptions are not currently allowed until varying dates no later than 2026.						

<i>(in thousands of dollars)</i>					Redemption Frequency	
December 31, 2023	Fair Value	Unfunded Commitments	Redemption Restrictions	(if currently eligible)	Redemption Notice Period	
Common collective trusts:						
Short-term investments	\$ 296,012	—	None	Daily	None	
Partnership/joint venture interests ¹ ...	\$ 81,425	\$ 18,272	Yes ¹	Not currently eligible ¹	N/A	
Registered investment companies:						
Long duration corporate & intermediate credit bonds	\$ 32,922	—	None	Daily	None	
¹ Primarily invested in private equity funds that invest in buyouts, distressed assets, industry focused investments and venture capital strategies. For certain investments, redemptions are not currently allowed until varying dates no later than 2026.						

The following table presents the changes in net assets for the Master Trust for the year ended December 31, 2024:

<i>(in thousands of dollars)</i>	2024
Changes in Net Assets:	
Net appreciation (depreciation) in fair value of investments	\$ (339,559)
Interest	419,810
Dividends	49,647
Other income (loss)	4,380
Net investment income (loss)	<u>134,278</u>
Transfers, net ¹	(947,733)
Administrative expenses not directly allocated to the plans and other expenses ²	<u>(28,828)</u>
Net increase (decrease) in net assets	(842,283)
Net assets	
Beginning of the year	<u>12,735,673</u>
End of the year	<u>\$ 11,893,390</u>

¹ Represents items recorded at the plan level such as contributions, benefit payments and plan specific administrative expenses.

² Primarily related to fees and expenses paid to professional money managers who manage the investment funds.

Fair Value Measurements

The guidance on fair value measurements defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants. This guidance also specifies a fair value hierarchy based upon the observability of inputs used in valuation techniques. Observable inputs (highest level) reflect market data obtained from independent sources, while unobservable inputs (lowest level) reflect internally-developed market assumptions. In accordance with this guidance, fair value measurements are classified under the following hierarchy:

- **Level 1** - Quoted prices for identical instruments in active markets.
- **Level 2** - Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs or significant value-drivers are observable in active markets.
- **Level 3** - Model-derived valuations in which one or more significant inputs or significant value-drivers are unobservable.

When available, quoted market prices are used to determine fair value, and such measurements are classified within Level 1. In some cases where market prices are not available, the observable market based inputs are used to calculate fair value, in which case the measurements are classified within Level 2. If quoted or observable market prices are not available, fair value is based upon valuations in which one or more significant inputs are unobservable, including internally developed models that use, where possible, current market-based parameters such as interest rates, yield curves and currency rates. These measurements are classified within Level 3.

Fair value measurements are classified according to the lowest level input or value-driver that is significant to the valuation. A measurement may therefore be classified within Level 3 even though there may be significant inputs that are readily observable.

The availability of observable market data is monitored to assess the appropriate classification of financial instruments within the fair value hierarchy. Changes in economic conditions or model-based valuation techniques may require the transfer of financial instruments from one fair value level to another. In such instances, the transfer is reported at the end of the reporting period.

The significance of transfers between levels was evaluated based upon the nature of the financial instrument and size of the transfer relative to total net Master Trust assets. For the year ended December 31, 2024, there were no significant transfers into or out of Levels 1, 2 or 3.

Master Trust assets that are measured at fair value as of December 31, 2024 and 2023 are summarized below. Investments measured at net asset value per share using the practical expedient have not been classified in the fair value hierarchy, but are presented in order to permit reconciliation to the table that presents the net assets of the Master Trust.

Fair Value Measurements as of December 31, 2024					
<i>(in thousands of dollars)</i>	Level 1	Level 2	Level 3	Measured at NAV	Total
Stocks	\$ 2,001,899	\$ —	\$ 38,068	\$ —	\$ 2,039,967
Corporate bonds and notes	—	6,367,479	33,251	—	6,400,730
U.S. government securities	—	2,761,159	—	—	2,761,159
Common collective trusts	—	—	—	298,354	298,354
Partnership/joint venture interests	—	—	—	61,950	61,950
Real estate	—	—	22	—	22
Registered investment companies	5,527	—	—	38,024	43,551
Other investments, net	24,883	223,478	—	—	248,361
Total investments, at fair value	\$ 2,032,309	\$ 9,352,116	\$ 71,341	\$ 398,328	\$ 11,854,094

Fair Value Measurements as of December 31, 2023					
<i>(in thousands of dollars)</i>	Level 1	Level 2	Level 3	Measured at NAV	Total
Stocks	\$ 1,996,981	\$ 9,882	\$ 26,773	\$ —	\$ 2,033,636
Corporate bonds and notes	—	6,932,359	32,538	—	6,964,897
U.S. government securities	—	2,990,984	—	—	2,990,984
Common collective trusts	—	—	—	296,012	296,012
Partnership/joint venture interests	—	—	—	81,425	81,425
Real estate	—	—	2,538	—	2,538
Registered investment companies	—	—	—	32,922	32,922
Other investments, net	19,426	222,913	—	—	242,339
Total investments, at fair value	\$ 2,016,407	\$ 10,156,138	\$ 61,849	\$ 410,359	\$ 12,644,753

The following is a roll-forward of assets measured at fair value using Level 3 inputs as of December 31, 2024:

	Level 3 Assets as of December 31, 2024		
	Stocks	Corporate bonds and notes	Real estate
<i>(in thousands of dollars)</i>			
Balance, beginning of year	\$ 26,773	\$ 32,538	\$ 2,538
Unrealized gains (losses) relating to instruments still held at the reporting date	(1,333)	1,441	22
Realized gains (losses)	—	—	1,764
Purchases	—	279	—
Other settlements	(636)	(1,008)	(4,302)
Transfers into Level 3	13,264	1	—
Balance, end of year	\$ 38,068	\$ 33,251	\$ 22

Derivatives

Within the Master Trust, certain investment managers may use derivative financial instruments to meet fund objectives and manage exposure to foreign currency, interest rate and market fluctuations. The following is a description of the types of derivative contracts the Master Trust may use:

- **Credit contracts:** Credit default swaps are used to manage exposure to credit risk. A credit default swap is a contract in which, for a fee, a protection seller agrees to pay a protection buyer an amount resulting from a credit event on a reference entity. If there is no credit default event or settlement trigger, as defined by the contract, then the protection seller makes no payment to the protection buyer and receives only the contractually specified fee. However, if a credit event occurs, the protection seller will be required to make a payment to the protection buyer.
- **Equity contracts:** Equity index futures contracts are used by investment managers to invest excess cash into equity benchmarks, such as the S&P 500 and MSCI EAFE. These contracts are settled in cash daily. Investment managers may also invest in equity rights and warrants which gives the holder the right to purchase securities from the issuer at a specific price within a certain time frame.
- **Foreign exchange contracts:** Foreign currency exchange rate movements create a degree of risk by affecting the U.S. dollar value of instruments denominated in foreign currencies. Forward contracts are used by investment managers to manage foreign exchange rate risks associated with certain investments. These contracts are presented gross (buy side of the contract as a receivable and sell side of the contract as a payable) in the table that presents the net assets of the Master Trust.
- **Interest rate contracts:** Interest rate movements create a degree of risk by affecting the amount of interest payments and the value of debt instruments. Investment managers use interest rate swaps, total return swaps, futures contracts, options and swaptions to manage interest rate risk. These contracts are settled in cash daily.

The fair value of these derivative contracts are included in Other investments, net, Receivables for securities sold and Payables for securities purchased in the tabular presentation of the Net Master Trust assets. The related appreciation (depreciation) is included in Net appreciation (depreciation) in fair value of investments in the tabular presentation of the Net investment income (loss) of the Master Trust. As of December 31, 2024 and 2023, the fair value of these derivative financial instruments was \$3 million and \$2 million, respectively. In 2024, the effect of these derivatives on Net investment income (loss) of the Master Trust was a net loss of \$92 million, which is primarily related to realized losses from the settlement of interest rate contracts.

The gross notional value of the Master Trust's derivative activities, primarily related to interest rate contracts, was \$2,135 million and \$2,363 million, as of December 31, 2024 and 2023, respectively. The notional amounts of the derivatives do

not represent amounts exchanged by the parties. The amounts exchanged by the parties are calculated by reference to the notional amounts and by other terms of the derivatives, such as interest rates and equity markets.

5. Related-Parties and Parties in Interest

The Trustee is authorized, under contract provisions and by exemption under 29 CFR 408(b) of ERISA regulations, to invest in securities under its control and in securities of Caterpillar Inc. As of December 31, 2024 and 2023, the Master Trust did not hold any investment in securities of Caterpillar Inc. The Master Trust also invests in certain funds that are sponsored and managed by The Northern Trust Company, the Trustee for the Master Trust. Pursuant to this, the Trustee manages an equitization account which overlays cash with equity futures. These transactions and expenses qualify as exempt party in interest transactions.

6. Subsequent Events

The Plan has evaluated subsequent events through September 25, 2025, the date the financial statements were available to be issued, and concluded there were no events or transactions occurring during this period that required recognition or disclosure in the Plan's financial statements.

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26a - Schedule of Active Participant Data as of January 1, 2024

Number distributed by attained age and attained years of credited service

Attained Age	Attained Years of Credited Service ¹										Total	
	Under 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over		
Under 25	0	0	0	0	0	0	0	0	0	0	0	0
25-29	0	0	1	0	0	0	0	0	0	0	0	1
30-34	0	5	20	0	0	0	0	0	0	0	0	25
35-39	0	8	66	19	0	0	0	0	0	0	0	93
40-44	4	16	64	29	10	1	0	0	0	0	0	124
45-49	0	6	42	41	31	2	0	0	0	0	0	122
50-54	2	10	42	25	18	18	10	7	0	0	0	132
55-59	0	7	33	28	22	7	24	21	0	0	0	142
60-64	0	7	14	30	14	14	18	25	3	0	0	125
65-69	0	1	8	10	7	6	7	5	3	3	3	50
70 & over	0	0	0	0	1	2	1	1	0	0	0	5
Total	6	60	290	182	103	50	60	59	6	3	3	819

¹ Age and service for purposes of determining category are based on exact (not rounded) values.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
 EIN / PN: 95-3621514 / 006
 Plan Sponsor: Solar Turbines Incorporated
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Statement of Actuarial Assumptions/Methods

Solar Turbines Non-Contributory Retirement Plan

Actuarial Assumptions and Methods - Funding

Economic Assumptions

Interest rate basis:

- Applicable month December
- Interest rate basis Full Yield Curve

Interest rates:

- 10-year rate 5.07%
- 20-year rate 5.22%
- 30-year rate 5.17%
- Effective interest rate 5.14%

Annual rates of increase

- Compensation: N/A
- Future Social Security wage bases N/A
- Statutory limits on compensation N/A

Administrative and investment expenses

\$474,000, based on an estimate of PBGC premiums and service providers' fees to be paid by the trust

As permitted by law, a yield curve reflecting returns on high quality corporate bonds (A, AA and AAA) is used to determine the funding target and target normal cost, and thus the minimum required contribution under IRC §430 for the plan. Because these assumptions are prescribed by law and reflect current market conditions (specifically, the average market conditions for the month preceding the valuation date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Demographic Assumptions

Inclusion Date The valuation date coincident with or next following the date on which the employee becomes a participant

New or rehired employees It was assumed there will be no new or rehired employees

Mortality

- **Healthy** Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021 (i.e., MP-2021 with no mortality improvement for 2020-2023 and future mortality improvement capped at 0.78% for years after 2024).

- **Disabled** Same as healthy

Termination Rates varying by age

Representative Termination Rates

Percentage leaving during the year	
Age	Male/Female
20	10.00%
25	7.00
30	6.00
35	4.00
40	3.00
45	2.50
50	1.50
55	1.50
60	0.00
65	0.00

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SCHEDULE SB ATTACHMENTS

Disability

The rates at which participants become disabled by age are shown below:

Representative Disability Rates

Percentage becoming disabled during the year		
Age	Male/Female	
25	0.03%	
30	0.04	
35	0.06	
40	0.08	
45	0.13	
50	0.21	
55	0.37	
60	0.59	

Retirement

Rates varying by age, average expected retirement age for current population is 65.

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants are assumed to retire by age are shown below:

Percentage retiring during the year		
Age	Active Participants	Terminated Participants
50-54	0.00%	N/A
55-57	5.00	N/A
58-59	7.50	N/A
60-61	10.00	5.00%
62-63	20.00	10.00
64	20.00	5.00
65	20.00	100.00
66-69	25.00	100.00
70	100.00	100.00

Benefit commencement date:

- Preretirement death benefit: The later of the death of the active participant or the date the participant would have attained age 65
- Deferred vested benefit: The later of age 65 or termination of employment
- Disability benefit: Upon disablement

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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SCHEDULE SB ATTACHMENTS

• Retirement benefit	Upon termination of employment
Form of payment	Married participants are assumed to elect a 55% joint and survivor annuity, and single participants are assumed to elect a single life annuity
Percent married	60% of participants
Spouse age	Wife three years younger than husband
At-risk assumptions, if applicable	For at-risk calculations, all participants eligible to elect benefits during the current and subsequent ten plan years are assumed to commence benefits at the earliest possible date under the plan, but not before the end of the current plan year, except in accordance with the regular valuation assumptions. In addition, all participants (not just those eligible to begin benefits within the next 11 years) are assumed to elect the most valuable form of benefit under the plan
Timing of benefit payments	Annuity payments are payable monthly at the beginning of the month

Methods

Valuation date	First day of plan year
Funding target	Present value of accrued benefits as required by regulations under IRC §430.
Target normal cost	Present value of benefits expected to accrue during plan year, if any, plus plan-related expenses expected to be paid from plan assets during plan year
Actuarial value of assets	Average of the fair market value of assets on the valuation date and at the beginning of each of the two twelve-month periods immediately preceding the valuation date, adjusted for contributions, benefits, administrative expenses and expected earnings (with such expected earnings limited as described in IRS Notice 2009-22). The average asset value must be within 10% of market value, including discounted contributions receivable (discounted using the effective interest rate for the 2023 plan year)
Benefits Not Valued	WTW has reviewed the plan provisions with Caterpillar Inc., and based on that review, is not aware of any significant benefits required to be valued that were not

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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SCHEDULE SB ATTACHMENTS

Decrement Timing Model Rounded Middle of Year – All decrements are assumed to occur at the middle of the year to approximate the pattern of decrements that occur throughout the year.

In addition, eligibility for benefits, commencement and cessation of benefits, and other commencement factors will reflect the middle of the year timing.

Changes in Assumptions and Methods Since Prior Valuation

- The full corporate bond yield curve used to calculate the funding target was updated to the current valuation date as required by IRC §430
- The mortality table used to calculate the funding target was updated as required by guidance issued by IRS under IRC §430, including the base table, projection scale, and generational projection of mortality improvement.
- The assumed plan-related expenses used for the target normal cost were changed from \$532,000 for 2023 to \$474,000 for 2024.

Sources of Data

Caterpillar, through its third-party administrator, furnished participant data as of January 1, 2024. Data were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date. The following assumptions for unavailable data were approved by Caterpillar and reflected in the data:

- **Missing date of birth** Participants who are missing their date of birth were assigned an average age based on the participant's status. Beneficiaries who are missing their date of birth were assigned the participant's date of birth plus three years for male participants and minus three years for female participants
- **Missing sex code** A male sex code is assigned to a participant and a female sex code is assigned to a beneficiary when their sex code is unavailable

For those participants missing their beneficiary's sex code and have a joint and survivor form of payment, the beneficiary is assigned a sex code opposite of the participant's sex code

Participants with an 'N' or 'O' gender were assumed to be female for valuation purposes as an assumption of female mortality will be less likely to understate the PBO for such participants
- **Missing benefit** Participants with missing benefits are assigned an average benefit

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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SCHEDULE SB ATTACHMENTS

amount based on the participant's status and/or service where available

Assumptions Rationale - Significant Economic Assumptions

Assumed return for asset smoothing The assumed return used for asset smoothing is the expected return on assets assumption chosen by the client for the 2023 plan year under U.S. GAAP. Although determining the expected rate of return on plan assets was not within the scope of our work, it is the client's best estimate and we determined that it does not significantly conflict with what would be reasonable based on their asset allocation.

Assumptions Rationale – Significant Economic Assumptions

Discount rate The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time

Plan-related expenses As required by regulations, plan-related expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, expected PBGC premiums and actuarial, accounting, legal, administration and trustee fees to be paid from the trust)

Assumptions Rationale – Significant Demographic Assumptions

Healthy Mortality Assumptions used for funding purposes are as prescribed by IRC §430(h).

Disabled Mortality Assumptions used for funding purposes are as prescribed by IRC §430(h)

Termination Termination rates were based on an experience study conducted in 2022. Termination rates for NCP and SNC were updated and termination rates for the remaining plans were reviewed and left unchanged. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future

Where applicable, assumed termination rates differ by age and service or age and gender because of observed differences in termination rates by service or gender

Termination rates for at-risk funding calculations are as required by IRC §430

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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SCHEDULE SB ATTACHMENTS

Disability

Disability rates were based on an experience study conducted in 2019. Disability rates were based on a published table for pension participants believed to have reasonably similar characteristics participating in pension plans with similar disability provisions. Assumed disability rates differ by gender because of expected differences. There is an annual consideration of whether any conditions have changed that would be expected to produce different results in the future

Retirement

Retirement rates were based on an experience study conducted in 2022. Retirement rates for RIP were updated. Retirement rates for the remaining plans were reviewed and left unchanged from the assumption used in the 2022 funding valuations. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future

Retirement rates for at-risk funding calculations are as required by IRC §430

Deferred vested benefit Commencement

For RIP and SNC, retirement rates were based on an experience study conducted in 2022. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future

For the other plans, deferred vested participants' assumed commencement age is 65. Deferred vested early commencement factors are such that using a single age assumption is not that significantly different than using multiple ages.

Percent married

The assumed percentage married is based on the percentage married observed among recent retirees, reflecting an experience study conducted in 2022. Rates were left unchanged for all plans with the exceptions of SNC and RIP which has been decreased based on the results of the 2022 study.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024


- A** This return/report is for:
 - a multiemployer plan
 - a single-employer plan
 - a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)
 - a DFE (specify) _____
- B** This return/report is:
 - the first return/report
 - the final return/report
 - an amended return/report
 - a short plan year return/report (less than 12 months)
- C** If the plan is a collectively-bargained plan, check here.▶
- D** Check box if filing under:
 - Form 5558
 - automatic extension
 - special extension (enter description)
 - the DFVC program
- E** If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.▶

Part II Basic Plan Information—enter all requested information

1a Name of plan SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN	1b Three-digit plan number (PN) ▶ 006 1c Effective date of plan 07/31/1981
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) SOLAR TURBINES INCORPORATED 2200 PACIFIC HIGHWAY SAN DIEGO CA 92101	2b Employer Identification Number (EIN) 95-3621514 2c Plan Sponsor's telephone number 619-544-5407 2d Business code (see instructions) 333610

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE		9/26/25	Anneleen Wouters
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024)
v. 240311

3a Plan administrator's name and address <input type="checkbox"/> Same as Plan Sponsor CATERPILLAR INC. PLAN ADMINISTRATOR 100 NE ADAMS ST. AB4400 PEORIA IL 61629	3b Administrator's EIN 37-0602744 3c Administrator's telephone number 309-675-1000																				
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN 4d PN																				
5 Total number of participants at the beginning of the plan year	5 2,365																				
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1), 6a(2), 6b, 6c, and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2), 6b, and 6c. e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e. g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td style="width:10%;">6a(1)</td><td style="text-align: right;">818</td></tr> <tr><td>6a(2)</td><td style="text-align: right;">779</td></tr> <tr><td>6b</td><td style="text-align: right;">973</td></tr> <tr><td>6c</td><td style="text-align: right;">367</td></tr> <tr><td>6d</td><td style="text-align: right;">2,119</td></tr> <tr><td>6e</td><td style="text-align: right;">196</td></tr> <tr><td>6f</td><td style="text-align: right;">2,315</td></tr> <tr><td>6g(1)</td><td></td></tr> <tr><td>6g(2)</td><td></td></tr> <tr><td>6h</td><td style="text-align: right;">0</td></tr> </table>	6a(1)	818	6a(2)	779	6b	973	6c	367	6d	2,119	6e	196	6f	2,315	6g(1)		6g(2)		6h	0
6a(1)	818																				
6a(2)	779																				
6b	973																				
6c	367																				
6d	2,119																				
6e	196																				
6f	2,315																				
6g(1)																					
6g(2)																					
6h	0																				
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7																				

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 1A 1I 3F 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules (1) <input checked="" type="checkbox"/> R (Retirement Plan Information) (2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) <input checked="" type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary (4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____ (5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	b General Schedules (1) <input checked="" type="checkbox"/> H (Financial Information) (2) <input type="checkbox"/> I (Financial Information – Small Plan) (3) <input type="checkbox"/> A (Insurance Information) – Number Attached _____ (4) <input checked="" type="checkbox"/> C (Service Provider Information) (5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information) (6) <input type="checkbox"/> G (Financial Transaction Schedules)
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Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN	B Three-digit plan number (PN) ▶	006
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF SOLAR TURBINES INCORPORATED	D Employer Identification Number (EIN) 95-3621514	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	288,137,043
	b Actuarial value	2b	312,606,433
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	1,174	169,012,108
	b For terminated vested participants	409	16,502,692
	c For active participants	819	82,054,780
	d Total	2,402	267,569,580
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)	<input type="checkbox"/>	
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	5.14%
6	Target normal cost		
	a Present value of current plan year accruals	6a	0
	b Expected plan-related expenses	6b	474,000
	c Target normal cost	6c	474,000

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	Matthew Wall Signature of actuary	<u>09/16/2025</u> Date
	Matthew Wall Type or print name of actuary	<u>2308570</u> Most recent enrollment number
	Willis Towers Watson US LLC Firm name	<u>312-525-2500</u> Telephone number (including area code)
	233 South Wacker Drive Suite 1800 Chicago IL 60606 Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

a Segment rates:	1st segment: %	2nd segment: %	3rd segment: %	<input checked="" type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code).....				21b 0

22 Weighted average retirement age **22** 65

23 Mortality table(s) (see instructions) Prescribed - combined Prescribed - separate Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... Yes No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. Yes No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. Yes No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... Yes No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment..... **27**

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c).....	31a	474,000
b Excess assets, if applicable, but not greater than line 31a	31b	474,000

32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount **33**

34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	0
	Carryover balance	Prefunding balance
35 Balances elected for use to offset funding requirement	0	0

36 Additional cash requirement (line 34 minus line 35)..... **36** 0

37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)..... **37** 0

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	38a	0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	0

39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) **39** 0

40 Unpaid minimum required contributions for all years **40** 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. 2019 2020 2021

SCHEDULE SB ATTACHMENTS

Schedule SB – Statement by Enrolled Actuary

Plan Sponsor	Solar Turbines Incorporated
EIN/PN	95-3621514/006
Plan Name	Solar Turbines Incorporated Non-Contributory Retirement Plan
Valuation Date	January 1, 2024
Enrolled Actuary	Matthew Wall
Enrollment Number	23-08570

The actuarial assumptions that are not mandated by IRC § 430 and regulations represent the enrolled actuary's best estimate of anticipated experience under the plan, subject to the following conditions:

The actuarial valuation, on which the information in this Schedule SB is based, has been prepared in reliance upon the employee and financial data furnished by the plan administrator and the trustee. The enrolled actuary has not made a rigorous check of the accuracy of this information but has accepted it after reviewing it and concluding it is reasonable in relation to similar information furnished in previous years. The amounts of contributions and dates paid shown in Item 18 of Schedule SB were listed in reliance on information provided by the plan administrator and/or trustee.

Plan Name:	Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN:	95-3621514 / 006
Plan Sponsor:	Solar Turbines Incorporated
Valuation Date:	January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2024

See Schedule SB, Part V – Statement of Actuarial Assumptions/Methods for retirement rates. The average retirement age for Line 22 was calculated by determining the average age at retirement for those current active participants expected to reach retirement, based on all current decrements assumed. For each active participant, an expected retirement age was calculated weighted in proportion to the probability that the individual would remain an active participant to each age and then retire at that age. The plan's weighted average retirement age of 65 is the arithmetic average of the expected retirement ages of all participants on January 1, 2024.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Statement of Actuarial Assumptions/Methods

Solar Turbines Non-Contributory Retirement Plan

Actuarial Assumptions and Methods - Funding

Economic Assumptions

Interest rate basis:

- Applicable month December
- Interest rate basis Full Yield Curve

Interest rates:

- 10-year rate 5.07%
- 20-year rate 5.22%
- 30-year rate 5.17%
- Effective interest rate 5.14%

Annual rates of increase

- Compensation: N/A
- Future Social Security wage bases N/A
- Statutory limits on compensation N/A

Administrative and investment expenses

\$474,000, based on an estimate of PBGC premiums and service providers' fees to be paid by the trust

As permitted by law, a yield curve reflecting returns on high quality corporate bonds (A, AA and AAA) is used to determine the funding target and target normal cost, and thus the minimum required contribution under IRC §430 for the plan. Because these assumptions are prescribed by law and reflect current market conditions (specifically, the average market conditions for the month preceding the valuation date) they may from time to time be inconsistent with other economic assumptions used in the valuation, which may reflect both current economic conditions and assumed future conditions.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

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Demographic Assumptions

Inclusion Date The valuation date coincident with or next following the date on which the employee becomes a participant

New or rehired employees It was assumed there will be no new or rehired employees

Mortality

- **Healthy** Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021 (i.e., MP-2021 with no mortality improvement for 2020-2023 and future mortality improvement capped at 0.78% for years after 2024).

- **Disabled** Same as healthy

Termination Rates varying by age

Representative Termination Rates

Percentage leaving during the year	
Age	Male/Female
20	10.00%
25	7.00
30	6.00
35	4.00
40	3.00
45	2.50
50	1.50
55	1.50
60	0.00
65	0.00

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Disability

The rates at which participants become disabled by age are shown below:

Representative Disability Rates

Percentage becoming disabled during the year		
Age	Male/Female	
25	0.03%	
30	0.04	
35	0.06	
40	0.08	
45	0.13	
50	0.21	
55	0.37	
60	0.59	

Retirement

Rates varying by age, average expected retirement age for current population is 65.

For purposes of determining the Funding Target (disregarding at-risk assumptions), the rates at which participants are assumed to retire by age are shown below:

Percentage retiring during the year		
Age	Active Participants	Terminated Participants
50-54	0.00%	N/A
55-57	5.00	N/A
58-59	7.50	N/A
60-61	10.00	5.00%
62-63	20.00	10.00
64	20.00	5.00
65	20.00	100.00
66-69	25.00	100.00
70	100.00	100.00

Benefit commencement date:

- Preretirement death benefit The later of the death of the active participant or the date the participant would have attained age 65
- Deferred vested benefit The later of age 65 or termination of employment
- Disability benefit Upon disablement

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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 Plan Sponsor: Solar Turbines Incorporated
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

• Retirement benefit	Upon termination of employment
Form of payment	Married participants are assumed to elect a 55% joint and survivor annuity, and single participants are assumed to elect a single life annuity
Percent married	60% of participants
Spouse age	Wife three years younger than husband
At-risk assumptions, if applicable	For at-risk calculations, all participants eligible to elect benefits during the current and subsequent ten plan years are assumed to commence benefits at the earliest possible date under the plan, but not before the end of the current plan year, except in accordance with the regular valuation assumptions. In addition, all participants (not just those eligible to begin benefits within the next 11 years) are assumed to elect the most valuable form of benefit under the plan
Timing of benefit payments	Annuity payments are payable monthly at the beginning of the month

Methods

Valuation date	First day of plan year
Funding target	Present value of accrued benefits as required by regulations under IRC §430.
Target normal cost	Present value of benefits expected to accrue during plan year, if any, plus plan-related expenses expected to be paid from plan assets during plan year
Actuarial value of assets	Average of the fair market value of assets on the valuation date and at the beginning of each of the two twelve-month periods immediately preceding the valuation date, adjusted for contributions, benefits, administrative expenses and expected earnings (with such expected earnings limited as described in IRS Notice 2009-22). The average asset value must be within 10% of market value, including discounted contributions receivable (discounted using the effective interest rate for the 2023 plan year)
Benefits Not Valued	WTW has reviewed the plan provisions with Caterpillar Inc., and based on that review, is not aware of any significant benefits required to be valued that were not

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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Decrement Timing Model Rounded Middle of Year – All decrements are assumed to occur at the middle of the year to approximate the pattern of decrements that occur throughout the year.

In addition, eligibility for benefits, commencement and cessation of benefits, and other commencement factors will reflect the middle of the year timing.

Changes in Assumptions and Methods Since Prior Valuation

- The full corporate bond yield curve used to calculate the funding target was updated to the current valuation date as required by IRC §430
- The mortality table used to calculate the funding target was updated as required by guidance issued by IRS under IRC §430, including the base table, projection scale, and generational projection of mortality improvement.
- The assumed plan-related expenses used for the target normal cost were changed from \$532,000 for 2023 to \$474,000 for 2024.

Sources of Data

Caterpillar, through its third-party administrator, furnished participant data as of January 1, 2024. Data were reviewed for reasonableness and consistency, but no audit was performed. Based on discussions with the plan sponsor, assumptions or estimates were made when data were not available, and the data was adjusted to reflect any significant events that occurred between the date the data was collected and the measurement date. The following assumptions for unavailable data were approved by Caterpillar and reflected in the data:

- **Missing date of birth** Participants who are missing their date of birth were assigned an average age based on the participant's status. Beneficiaries who are missing their date of birth were assigned the participant's date of birth plus three years for male participants and minus three years for female participants
- **Missing sex code** A male sex code is assigned to a participant and a female sex code is assigned to a beneficiary when their sex code is unavailable

For those participants missing their beneficiary's sex code and have a joint and survivor form of payment, the beneficiary is assigned a sex code opposite of the participant's sex code

Participants with an 'N' or 'O' gender were assumed to be female for valuation purposes as an assumption of female mortality will be less likely to understate the PBO for such participants
- **Missing benefit** Participants with missing benefits are assigned an average benefit

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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Plan Sponsor: Solar Turbines Incorporated
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SCHEDULE SB ATTACHMENTS

amount based on the participant's status and/or service where available

Assumptions Rationale - Significant Economic Assumptions

Assumed return for asset smoothing The assumed return used for asset smoothing is the expected return on assets assumption chosen by the client for the 2023 plan year under U.S. GAAP. Although determining the expected rate of return on plan assets was not within the scope of our work, it is the client's best estimate and we determined that it does not significantly conflict with what would be reasonable based on their asset allocation.

Assumptions Rationale – Significant Economic Assumptions

Discount rate The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time

Plan-related expenses As required by regulations, plan-related expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, expected PBGC premiums and actuarial, accounting, legal, administration and trustee fees to be paid from the trust)

Assumptions Rationale – Significant Demographic Assumptions

Healthy Mortality Assumptions used for funding purposes are as prescribed by IRC §430(h).

Disabled Mortality Assumptions used for funding purposes are as prescribed by IRC §430(h)

Termination Termination rates were based on an experience study conducted in 2022. Termination rates for NCP and SNC were updated and termination rates for the remaining plans were reviewed and left unchanged. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future

Where applicable, assumed termination rates differ by age and service or age and gender because of observed differences in termination rates by service or gender

Termination rates for at-risk funding calculations are as required by IRC §430

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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Plan Sponsor: Solar Turbines Incorporated
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Disability	<p>Disability rates were based on an experience study conducted in 2019. Disability rates were based on a published table for pension participants believed to have reasonably similar characteristics participating in pension plans with similar disability provisions. Assumed disability rates differ by gender because of expected differences. There is an annual consideration of whether any conditions have changed that would be expected to produce different results in the future</p>
Retirement	<p>Retirement rates were based on an experience study conducted in 2022. Retirement rates for RIP were updated. Retirement rates for the remaining plans were reviewed and left unchanged from the assumption used in the 2022 funding valuations. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future</p> <p>Retirement rates for at-risk funding calculations are as required by IRC §430</p>
Deferred vested benefit Commencement	<p>For RIP and SNC, retirement rates were based on an experience study conducted in 2022. There is annual consideration of whether any conditions have changed that would be expected to produce different results in the future</p> <p>For the other plans, deferred vested participants' assumed commencement age is 65. Deferred vested early commencement factors are such that using a single age assumption is not that significantly different than using multiple ages.</p>
Percent married	<p>The assumed percentage married is based on the percentage married observed among recent retirees, reflecting an experience study conducted in 2022. Rates were left unchanged for all plans with the exceptions of SNC and RIP which has been decreased based on the results of the 2022 study.</p>

Plan Name:	Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN:	95-3621514 / 006
Plan Sponsor:	Solar Turbines Incorporated
Valuation Date:	January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Summary of Plan Provisions

CATERPILLAR INC.

SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN

ELIGIBILITY AND BENEFIT PROVISIONS AS OF DECEMBER 31, 2023 AND JANUARY 1, 2024

The plan was closed to new entrants as of January 1, 2016. Benefit accruals for plan participants were frozen as of December 31, 2019. Plan participants will continue to earn service toward pension eligibility while actively employed by Caterpillar.

	<u>Eligibility</u>	<u>Monthly Benefit</u>
1. Normal Retirement Benefit		The greater of (a) and (b), minus any benefit payable from the International Harvester Company plan.
a. Credited Service Formula	Age 65 and 5 years of service.	Monthly benefit rate of \$25.00 times years of service.
b. Final Earnings Formula	Age 65 and 5 years of service.	1.5% of final average pay times years of service up to 35. Final average pay is the monthly average of base pay during the highest 5 years out of the 10 years prior to termination or retirement, or January 1, 2020 if earlier.
2. Early Retirement Benefit		The greater of (a) or (b), minus any benefit payable from the International Harvester Company plan.
a. Credited Service Formula	Age 60 and 10 years <u>or</u> age 55 and 15 years <u>or</u> any age with 30 years of service.	Amount calculated in (1)(a) reduced by one-third of 1% for each month retirement precedes age 62. If the participant has 30 years of service, there shall be no reduction.
b. Final Earnings Formula	Age 60 and 10 years <u>or</u> age 55 and 15 years <u>or</u> any age with 30 years of service.	Amount calculated in (1)(b) reduced by one-third of 1% for each month retirement precedes age 62.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
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SCHEDULE SB ATTACHMENTS

SNC
(Cont'd)

	Eligibility	Monthly Benefit
3. Additional Early Retirement Allowance	Meets early retirement eligibility.	Amount payable until age 62 that will bring the participant's monthly retirement income up to the AERA level. The AERA level is \$2,600 and is payable only to participants who retire with 30 or more years of service.
4. Vested Benefit	Termination after 3 years of service (after January 1, 2011). Termination after 5 years of service (before January 1, 2011).	Amounts calculated in (1)(a) or (1)(b) reduced 7.2% per year from age 65 to 60, and reduced 6% per year from age 60 to 55.
5. Disability Benefit	Become totally and permanently disabled after 10 years of service.	Amount calculated in (1)(a) minus any benefit payable from the International Harvester Company plan is payable until age 65. An additional temporary benefit of \$15.00 per year of service (up to \$375.00) per month shall be payable until the earlier of age 62 or eligible for unreduced Social Security benefits. Amounts calculated in (1)(a) and (1)(b) minus any benefit payable from International Harvester Company plan based on credited service, including period of disability, are payable after age 65.
6. Preretirement Surviving Spouse's Benefit for Early Retirement Eligible Employees	Death while married or in a legally recognized same-sex domestic partnership for at least one year after meeting early retirement eligibility.	55% of the amount calculated in (2) reduced actuarially for a J&S election and retirement early commencement factors.
7. Preretirement Surviving Spouse's Benefit for Vested Employees	Death while married or in a legally recognized same-sex domestic partnership for at least one year after meeting vesting requirements.	50% of the amount calculated in (2) reduced actuarially for a J&S election and terminated vested early commencement payable to the participant's surviving spouse or legally recognized same-sex domestic partner at the earliest commencement date.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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 Plan Sponsor: Solar Turbines Incorporated
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

SNC
(Cont'd)

8. Forms of Payment
(currently available to
participants commencing
retirement)

Preretirement death benefits are payable only as described above.

For participants without an eligible spouse, the normal form of payment is the Straight Life Annuity Option.

For others, the normal form is the 55% Joint & Survivor Annuitant Option. Other forms available include 75% Joint & Survivor Annuitant, or (for married participants) a Straight Life Annuity Option.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26a - Schedule of Active Participant Data as of January 1, 2024

Number distributed by attained age and attained years of credited service

Attained Age	Attained Years of Credited Service ¹										Total	
	Under 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over		
Under 25	0	0	0	0	0	0	0	0	0	0	0	0
25-29	0	0	1	0	0	0	0	0	0	0	0	1
30-34	0	5	20	0	0	0	0	0	0	0	0	25
35-39	0	8	66	19	0	0	0	0	0	0	0	93
40-44	4	16	64	29	10	1	0	0	0	0	0	124
45-49	0	6	42	41	31	2	0	0	0	0	0	122
50-54	2	10	42	25	18	18	10	7	0	0	0	132
55-59	0	7	33	28	22	7	24	21	0	0	0	142
60-64	0	7	14	30	14	14	18	25	3	0	0	125
65-69	0	1	8	10	7	6	7	5	3	3	3	50
70 & over	0	0	0	0	1	2	1	1	0	0	0	5
Total	6	60	290	182	103	50	60	59	6	3	3	819

¹ Age and service for purposes of determining category are based on exact (not rounded) values.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
 EIN / PN: 95-3621514 / 006
 Plan Sponsor: Solar Turbines Incorporated
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26b Schedule of Projection of Expected Benefit Payments as of January 1, 2024

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2024	483,372	117,742	15,545,380	16,146,494
2025	1,379,131	284,690	15,220,563	16,884,384
2026	2,159,397	387,902	14,845,637	17,392,936
2027	2,863,593	487,974	14,463,262	17,814,829
2028	3,499,426	604,725	14,087,361	18,191,512
2029	4,057,169	701,184	13,695,462	18,453,815
2030	4,548,264	753,098	13,274,075	18,575,437
2031	4,968,718	822,688	12,822,525	18,613,931
2032	5,330,520	889,123	12,370,354	18,589,997
2033	5,659,095	948,108	11,914,592	18,521,795
2034	5,950,763	1,028,615	11,447,826	18,427,204
2035	6,208,629	1,089,752	10,964,816	18,263,197
2036	6,434,424	1,129,000	10,466,524	18,029,948
2037	6,625,631	1,167,480	9,954,276	17,747,387
2038	6,780,584	1,206,743	9,429,759	17,417,086
2039	6,907,893	1,240,473	8,894,983	17,043,349
2040	7,021,247	1,262,609	8,352,236	16,636,092
2041	7,110,762	1,283,686	7,804,060	16,198,508
2042	7,162,412	1,315,282	7,253,263	15,730,957
2043	7,186,006	1,341,797	6,702,917	15,230,720
2044	7,187,749	1,360,399	6,156,353	14,704,501
2045	7,163,210	1,385,073	5,617,166	14,165,449
2046	7,106,625	1,424,743	5,089,175	13,620,543
2047	7,027,619	1,467,967	4,576,385	13,071,971
2048	6,932,053	1,470,207	4,082,879	12,485,139
2049	6,802,259	1,442,850	3,612,670	11,857,779
2050	6,640,331	1,423,020	3,169,493	11,232,844
2051	6,454,583	1,402,827	2,756,573	10,613,983
2052	6,238,939	1,362,969	2,376,421	9,978,329
2053	5,996,102	1,309,056	2,030,673	9,335,831

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

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Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2054	5,734,996	1,259,513	1,720,065	8,714,574
2055	5,455,885	1,207,981	1,444,438	8,108,304
2056	5,165,406	1,145,367	1,202,781	7,513,554
2057	4,870,327	1,085,003	993,351	6,948,681
2058	4,571,174	1,024,266	813,857	6,409,297
2059	4,271,021	961,155	661,651	5,893,827
2060	3,974,245	899,292	533,901	5,407,438
2061	3,684,934	838,919	427,709	4,951,562
2062	3,404,916	780,224	340,223	4,525,363
2063	3,135,360	723,352	268,752	4,127,464
2064	2,877,230	668,408	210,835	3,756,473
2065	2,631,542	615,464	164,275	3,411,281
2066	2,398,708	564,562	127,132	3,090,402
2067	2,178,764	515,712	97,725	2,792,201
2068	1,971,669	468,912	74,614	2,515,195
2069	1,777,197	424,149	56,585	2,257,931
2070	1,595,088	381,410	42,626	2,019,124
2071	1,425,044	340,719	31,898	1,797,661
2072	1,266,763	302,148	23,716	1,592,627
2073	1,119,956	265,799	17,522	1,403,277

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2024

See Schedule SB, Part V – Statement of Actuarial Assumptions/Methods for retirement rates. The average retirement age for Line 22 was calculated by determining the average age at retirement for those current active participants expected to reach retirement, based on all current decrements assumed. For each active participant, an expected retirement age was calculated weighted in proportion to the probability that the individual would remain an active participant to each age and then retire at that age. The plan's weighted average retirement age of 65 is the arithmetic average of the expected retirement ages of all participants on January 1, 2024.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN: 95-3621514 / 006
Plan Sponsor: Solar Turbines Incorporated
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB – Statement by Enrolled Actuary

Plan Sponsor	Solar Turbines Incorporated
EIN/PN	95-3621514/006
Plan Name	Solar Turbines Incorporated Non-Contributory Retirement Plan
Valuation Date	January 1, 2024
Enrolled Actuary	Matthew Wall
Enrollment Number	23-08570

The actuarial assumptions that are not mandated by IRC § 430 and regulations represent the enrolled actuary's best estimate of anticipated experience under the plan, subject to the following conditions:

The actuarial valuation, on which the information in this Schedule SB is based, has been prepared in reliance upon the employee and financial data furnished by the plan administrator and the trustee. The enrolled actuary has not made a rigorous check of the accuracy of this information but has accepted it after reviewing it and concluding it is reasonable in relation to similar information furnished in previous years. The amounts of contributions and dates paid shown in Item 18 of Schedule SB were listed in reliance on information provided by the plan administrator and/or trustee.

Plan Name:	Solar Turbines Incorporated Non-Contributory Retirement Plan
EIN / PN:	95-3621514 / 006
Plan Sponsor:	Solar Turbines Incorporated
Valuation Date:	January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26b Schedule of Projection of Expected Benefit Payments as of January 1, 2024

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
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2026	2,159,397	387,902	14,845,637	17,392,936
2027	2,863,593	487,974	14,463,262	17,814,829
2028	3,499,426	604,725	14,087,361	18,191,512
2029	4,057,169	701,184	13,695,462	18,453,815
2030	4,548,264	753,098	13,274,075	18,575,437
2031	4,968,718	822,688	12,822,525	18,613,931
2032	5,330,520	889,123	12,370,354	18,589,997
2033	5,659,095	948,108	11,914,592	18,521,795
2034	5,950,763	1,028,615	11,447,826	18,427,204
2035	6,208,629	1,089,752	10,964,816	18,263,197
2036	6,434,424	1,129,000	10,466,524	18,029,948
2037	6,625,631	1,167,480	9,954,276	17,747,387
2038	6,780,584	1,206,743	9,429,759	17,417,086
2039	6,907,893	1,240,473	8,894,983	17,043,349
2040	7,021,247	1,262,609	8,352,236	16,636,092
2041	7,110,762	1,283,686	7,804,060	16,198,508
2042	7,162,412	1,315,282	7,253,263	15,730,957
2043	7,186,006	1,341,797	6,702,917	15,230,720
2044	7,187,749	1,360,399	6,156,353	14,704,501
2045	7,163,210	1,385,073	5,617,166	14,165,449
2046	7,106,625	1,424,743	5,089,175	13,620,543
2047	7,027,619	1,467,967	4,576,385	13,071,971
2048	6,932,053	1,470,207	4,082,879	12,485,139
2049	6,802,259	1,442,850	3,612,670	11,857,779
2050	6,640,331	1,423,020	3,169,493	11,232,844
2051	6,454,583	1,402,827	2,756,573	10,613,983
2052	6,238,939	1,362,969	2,376,421	9,978,329
2053	5,996,102	1,309,056	2,030,673	9,335,831

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Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2054	5,734,996	1,259,513	1,720,065	8,714,574
2055	5,455,885	1,207,981	1,444,438	8,108,304
2056	5,165,406	1,145,367	1,202,781	7,513,554
2057	4,870,327	1,085,003	993,351	6,948,681
2058	4,571,174	1,024,266	813,857	6,409,297
2059	4,271,021	961,155	661,651	5,893,827
2060	3,974,245	899,292	533,901	5,407,438
2061	3,684,934	838,919	427,709	4,951,562
2062	3,404,916	780,224	340,223	4,525,363
2063	3,135,360	723,352	268,752	4,127,464
2064	2,877,230	668,408	210,835	3,756,473
2065	2,631,542	615,464	164,275	3,411,281
2066	2,398,708	564,562	127,132	3,090,402
2067	2,178,764	515,712	97,725	2,792,201
2068	1,971,669	468,912	74,614	2,515,195
2069	1,777,197	424,149	56,585	2,257,931
2070	1,595,088	381,410	42,626	2,019,124
2071	1,425,044	340,719	31,898	1,797,661
2072	1,266,763	302,148	23,716	1,592,627
2073	1,119,956	265,799	17,522	1,403,277

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Schedule SB, Part V Summary of Plan Provisions

CATERPILLAR INC.

SOLAR TURBINES INCORPORATED NON-CONTRIBUTORY RETIREMENT PLAN

ELIGIBILITY AND BENEFIT PROVISIONS AS OF DECEMBER 31, 2023 AND JANUARY 1, 2024

The plan was closed to new entrants as of January 1, 2016. Benefit accruals for plan participants were frozen as of December 31, 2019. Plan participants will continue to earn service toward pension eligibility while actively employed by Caterpillar.

	<u>Eligibility</u>	<u>Monthly Benefit</u>
1. Normal Retirement Benefit		The greater of (a) and (b), minus any benefit payable from the International Harvester Company plan.
a. Credited Service Formula	Age 65 and 5 years of service.	Monthly benefit rate of \$25.00 times years of service.
b. Final Earnings Formula	Age 65 and 5 years of service.	1.5% of final average pay times years of service up to 35. Final average pay is the monthly average of base pay during the highest 5 years out of the 10 years prior to termination or retirement, or January 1, 2020 if earlier.
2. Early Retirement Benefit		The greater of (a) or (b), minus any benefit payable from the International Harvester Company plan.
a. Credited Service Formula	Age 60 and 10 years <u>or</u> age 55 and 15 years <u>or</u> any age with 30 years of service.	Amount calculated in (1)(a) reduced by one-third of 1% for each month retirement precedes age 62. If the participant has 30 years of service, there shall be no reduction.
b. Final Earnings Formula	Age 60 and 10 years <u>or</u> age 55 and 15 years <u>or</u> any age with 30 years of service.	Amount calculated in (1)(b) reduced by one-third of 1% for each month retirement precedes age 62.

Plan Name: Solar Turbines Incorporated Non-Contributory Retirement Plan
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SNC
(Cont'd)

	Eligibility	Monthly Benefit
3. Additional Early Retirement Allowance	Meets early retirement eligibility.	Amount payable until age 62 that will bring the participant's monthly retirement income up to the AERA level. The AERA level is \$2,600 and is payable only to participants who retire with 30 or more years of service.
4. Vested Benefit	Termination after 3 years of service (after January 1, 2011). Termination after 5 years of service (before January 1, 2011).	Amounts calculated in (1)(a) or (1)(b) reduced 7.2% per year from age 65 to 60, and reduced 6% per year from age 60 to 55.
5. Disability Benefit	Become totally and permanently disabled after 10 years of service.	Amount calculated in (1)(a) minus any benefit payable from the International Harvester Company plan is payable until age 65. An additional temporary benefit of \$15.00 per year of service (up to \$375.00) per month shall be payable until the earlier of age 62 or eligible for unreduced Social Security benefits. Amounts calculated in (1)(a) and (1)(b) minus any benefit payable from International Harvester Company plan based on credited service, including period of disability, are payable after age 65.
6. Preretirement Surviving Spouse's Benefit for Early Retirement Eligible Employees	Death while married or in a legally recognized same-sex domestic partnership for at least one year after meeting early retirement eligibility.	55% of the amount calculated in (2) reduced actuarially for a J&S election and retirement early commencement factors.
7. Preretirement Surviving Spouse's Benefit for Vested Employees	Death while married or in a legally recognized same-sex domestic partnership for at least one year after meeting vesting requirements.	50% of the amount calculated in (2) reduced actuarially for a J&S election and terminated vested early commencement payable to the participant's surviving spouse or legally recognized same-sex domestic partner at the earliest commencement date.

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 Plan Sponsor: Solar Turbines Incorporated
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SCHEDULE SB ATTACHMENTS

SNC
(Cont'd)

8. Forms of Payment
(currently available to
participants commencing
retirement)

Preretirement death benefits are payable only as described above.

For participants without an eligible spouse, the normal form of payment is the Straight Life Annuity Option.

For others, the normal form is the 55% Joint & Survivor Annuitant Option. Other forms available include 75% Joint & Survivor Annuitant, or (for married participants) a Straight Life Annuity Option.

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