

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

2024

This Form is Open to Public Inspection

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

Complete all entries in accordance with the instructions to the Form 5500.

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan... [X] a single-employer plan [] a DFE... B This return/report is: [] the first return/report [] the final return/report... C If the plan is a collectively-bargained plan... D Check box if filing under: [X] Form 5558 [] automatic extension... E If this is a retroactively adopted plan...

Part II Basic Plan Information—enter all requested information

1a Name of plan: PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS
1b Three-digit plan number (PN): 001
1c Effective date of plan: 12/11/1963
2a Plan sponsor's name: AMPHENOL THERMOMETRICS, INC.
2b Employer Identification Number (EIN): 25-0590780
2c Plan Sponsor's telephone number: 814-834-9140
2d Business code: 332900

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	264
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	54
	6a(2)	50
	6b	126
	6c	58
	6d	234
	6e	20
	6f	254
	6g(1)	
6g(2)		
6h		0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
1A 1I 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules	b General Schedules
(1) <input checked="" type="checkbox"/> R (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> H (Financial Information)
(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> I (Financial Information – Small Plan)
(3) <input checked="" type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input type="checkbox"/> A (Insurance Information) – Number Attached <u>0</u>
(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____	(4) <input type="checkbox"/> C (Service Provider Information)
(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	(5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
---	--	--

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>AMPHENOL THERMOMETRICS, INC.</u>	D Employer Identification Number (EIN) <u>25-0590780</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	<u>15432658</u>
	b Actuarial value	2b	<u>16860779</u>
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	<u>135</u>	<u>9367328</u>
	b For terminated vested participants	<u>75</u>	<u>2453883</u>
	c For active participants	<u>54</u>	<u>2355551</u>
	d Total	<u>264</u>	<u>14176762</u>
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	<u>5.07 %</u>
6	Target normal cost		
	a Present value of current plan year accruals	6a	<u>0</u>
	b Expected plan-related expenses	6b	<u>64664</u>
	c Target normal cost	6c	<u>64664</u>

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE Signature of actuary <u>JONATHAN DAVID PLUMB</u> Type or print name of actuary <u>USI CONSULTING GROUP</u> Firm name <u>95 GLASTONBURY BOULEVARD, SUITE 102</u> <u>GLASTONBURY, CT 06033</u> Address of the firm	<u>09/29/2025</u> Date <u>23-08701</u> Most recent enrollment number <u>860-521-8400</u> Telephone number (including area code)
---	--

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part II Beginning of Year Carryover and Prefunding Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	7224
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9	Amount remaining (line 7 minus line 8)	0	7224
10	Interest on line 9 using prior year's actual return of <u>9.30</u> %	0	672
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		0
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.20</u> %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		
	c Total available at beginning of current plan year to add to prefunding balance		0
	d Portion of (c) to be added to prefunding balance		
12	Other reductions in balances due to elections or deemed elections	0	0
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	7896

Part III Funding Percentages			
14	Funding target attainment percentage	14	118.84 %
15	Adjusted funding target attainment percentage	15	118.90 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	115.46 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls					
18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
Totals ▶			18(b)	0	18(c)
					0

19	Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:	
	a Contributions allocated toward unpaid minimum required contributions from prior years	19a 0
	b Contributions made to avoid restrictions adjusted to valuation date	19b 0
	c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c 0
20	Quarterly contributions and liquidity shortfalls:	
	a Did the plan have a "funding shortfall" for the prior year?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	c If line 20a is "Yes," see instructions and complete the following table as applicable:	
Liquidity shortfall as of end of quarter of this plan year		
(1) 1st	(2) 2nd	(3) 3rd
(4) 4th		

Part V Assumptions Used to Determine Funding Target and Target Normal Cost			
21 Discount rate:			
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.87 %	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)			21b 4
22 Weighted average retirement age			22 63
23 Mortality table(s) (see instructions) <input type="checkbox"/> Prescribed - combined <input checked="" type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items			
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information			
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.....			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....			27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years			
28 Unpaid minimum required contributions for all prior years			0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....			0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....			0

Part VIII Minimum Required Contribution For Current Year			
31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c)			31a 64664
b Excess assets, if applicable, but not greater than line 31a			31b 64664
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment	0	0	
b Waiver amortization installment.....	0	0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount			33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....			34 0
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0
36 Additional cash requirement (line 34 minus line 35)			36 0
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)			37 0
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)			38a 0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....			38b
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)			39 0
40 Unpaid minimum required contributions for all years			40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)			
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input type="checkbox"/> 2021			

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
---	--	---

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS</u>	B Three-digit plan number (PN)	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>AMPHENOL THERMOMETRICS, INC.</u>	D Employer Identification Number (EIN) <u>25-0590780</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: <u>AMPHENOL CORPORATION MASTER TRUST</u>		
b Name of sponsor of entity listed in (a): <u>AMPHENOL CORPORATION & AFFILIATED COMPANIES</u>		
c EIN-PN <u>22-2785165-099</u>	d Entity code <u>M</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>14670627</u>
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
--	--	--

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 AMPHENOL THERMOMETRICS, INC.	D Employer Identification Number (EIN) 25-0590780

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
Assets			
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	0
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	15421656	14670627
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	15421656	14670627
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	15421656	14670627

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)		
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		0
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		0
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		0
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		0
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		0

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		370175
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		370175

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	1010929	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		1010929
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	14050	
(5) Investment advisory and investment management fees	2i(5)	41656	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)	27905	
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	26664	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		110275
j Total expenses. Add all expense amounts in column (b) and enter total	2j		1121204

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-751029
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: CLIFTONLARSONALLEN LLP

(2) EIN: 41-0746749

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		10000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)		X	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 551355.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
--	---	---

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS	B Three-digit plan number (PN)	001
C Plan sponsor's name as shown on line 2a of Form 5500 AMPHENOL THERMOMETRICS, INC.	D Employer Identification Number (EIN) 25-0590780	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
---	----------	----------

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): **13-2614959**

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year	3	0
--	----------	----------

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/___ (MM/DD/YYYY) and the Opinion Letter serial number _____.

**GROUP PENSION PLAN
FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE
THERMOMETRICS CORPORATION**

FINANCIAL STATEMENTS

**AS OF AND FOR THE YEARS ENDED
DECEMBER 31, 2024 AND 2023**



CPAs | CONSULTANTS | WEALTH ADVISORS

CLAcconnect.com

**GROUP PENSION PLAN FOR HOURLY & SALARIED
EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION**

CONTENTS

Independent Auditors' Report	1-3
Statements of Net Assets Available for Benefits – December 31, 2024 and 2023	4
Statements of Changes in Net Assets Available for Benefits for the Years Ended December 31, 2024 and 2023	5
Notes to Financial Statements	6-15



Independent Auditors' Report

Plan Administrator
Group Pension Plan for Hourly & Salaried Employees
of Keystone Thermometrics Corporation
Wallingford, Connecticut

Report on the Audit of the Financial Statements

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2024 and 2023, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation, and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current Plan instrument, including all Plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

Plan Administrator
Pension Plan for Employees of Amphenol Corporation

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.



CliftonLarsonAllen LLP

West Hartford, Connecticut
September 24, 2025

**GROUP PENSION PLAN FOR HOURLY & SALARIED
EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION**

**STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2024 AND 2023**

	<u>2024</u>	<u>2023</u>
ASSETS		
Interest in The Amphenol Corporation Master Trust	\$ 14,670,627	\$ 15,421,656
LIABILITIES		
Accounts Payable and Accrued Expenses	<u>-</u>	<u>-</u>
Net Assets Available for Benefits	<u>\$ 14,670,627</u>	<u>\$ 15,421,656</u>
Plan's Interest in the Amphenol Corporation Master Trust	<u>4.10%</u>	<u>3.90%</u>

The accompanying notes are an integral part of the financial statements

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2021

	<u>2024</u>	<u>2023</u>
Additions (Reductions) to Net Assets Attributed to		
Plan interest in net appreciation (depreciation) of The Amphenol Corporation Master Trust	\$ 370,175	\$ 1,403,890
Deductions from Net Assets Attributed to		
Benefits paid to participants	1,010,929	977,929
Administrative expenses	110,275	107,920
Total deductions	<u>1,121,204</u>	<u>1,085,849</u>
Net Increase (Decrease) in Net Assets	(751,029)	318,041
Net Assets Available for Benefits - Beginning of Year	<u>15,421,656</u>	<u>15,103,615</u>
Net Assets Available for Benefits - End of Year	<u>\$ 14,670,627</u>	<u>\$ 15,421,656</u>
Plan's Interest in The Amphenol Corporation Master Trust - Beginning of Year	3.90%	3.88%
Net Increase in Plan's Interest in The Amphenol Corporation Master Trust	<u>0.20%</u>	<u>0.02%</u>
Plan's Interest in The Amphenol Corporation Master Trust - End of Year	<u>4.10%</u>	<u>3.90%</u>

The accompanying notes are an integral part of the financial statements

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - DESCRIPTION OF PLAN

The following description of the Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics Corporation (the Plan) provides only general information. Participants should refer to the plan document for a more complete description of the Plan's provisions.

General

The Plan is a noncontributory defined benefit plan that covers substantially all salaried and hourly employees of Amphenol Thermometrics, Inc. (formerly Keystone Thermometrics Corporation), a subsidiary of Amphenol Corporation (the Company). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

Effective April 1, 2002, no salaried employees or noncollectively bargained hourly employees were eligible to enter the Plan. In addition, credited service and benefit accruals ceased for existing participants in these employee groups on that date. Effective April 1, 2004, collectively bargained hourly employees were no longer eligible to enter the Plan and credited service and benefit accruals ceased for existing participants in this employee group.

The Pension Committee of the Board of Directors of the Company controls and manages the operation and administration of the Plan. Northern Trust Company (Northern Trust) serves as trustee of the Plan. The trustees, together with several investment managers, manage the Plan's investments. The Plan's assets are held by the trustee under a Master Trust Agreement (Master Trust) for certain retirement plans sponsored by the Company.

Pension Benefits

For salaried employees, the monthly plan benefits are generally equal to the sum of 1) 0.7% of the participant's average monthly earnings not to exceed \$600 multiplied by the years of credited service through April 1, 2002 (not to exceed 25 years), plus 2) 1.35% of the participant's average monthly earnings in excess of \$600 multiplied by the years of credited service through April 1, 2002 (not to exceed 25 years), plus 3) 0.5% of the participant's average monthly earnings multiplied by the years of credited service through April 1, 2002 in excess of 25 years.

For hourly employees, the monthly plan benefits are equal to the years of credited service through April 1, 2004 multiplied by the benefit multiplier in effect at the termination date or the retirement date, if earlier. The multiplier ranges from \$6 for dates from November 9, 1976 through November 8, 1977 to \$28 for dates on or after January 29, 2003.

If a deceased participant was fully vested at the time of death and was married throughout the one-year period ending with date of death, a qualified pre-retirement survivor annuity is provided to the employee's spouse. If the participant is eligible to receive an immediate plan benefit on the account of normal retirement, the qualified pre-retirement survivor annuity shall be equal to the survivor portion of the qualified joint and one-half survivor annuity.

Vesting

Salaried and hourly participants who were actively employed by the Company as of the respective freeze dates became fully vested in their accrued benefit in the Plan as of April 1, 2002 and April 1, 2004, respectively.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires plan management to make estimates and assumptions that affect the reported amounts of net assets available for benefits and changes therein and the actuarial present value of accumulated plan benefits and the changes therein. Actual results could differ from those estimates.

Investment Valuation and Income Recognition

The assets of the Plan, along with the assets of other retirement plans sponsored by the Company, are invested in the Master Trust for the purpose of investment diversification. Each participating plan has a proportionate interest in the Master Trust. The Plan's interest in the Master Trust is recorded at fair value based on its proportionate interest in the underlying fair value of the Master Trust's net assets. The investments of the Master Trust are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 6 for financial information related to the Master Trust and the valuation methodologies used to measure the assets of the Master Trust at fair value.

The valuation methods described in Notes 5 and 6 may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan and the Master Trust believe their valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The Plan shares in the investment income, including appreciation or depreciation of the investments, and nonplan-specific expenses of the Master Trust based upon the Plan's investment in net assets in relation to the total investment in net assets held in the Master Trust, as calculated on a daily basis. As of December 31, 2024 and 2023, the Plan's interest in the net assets of the Trust was 4.10% and 3.90% respectively.

For financial reporting purposes, the Plan's interest in the Master Trust's investment income and the net appreciation or depreciation in the fair value of investments, which consisted of realized gains or losses and the unrealized appreciation or depreciation of those investments, is reported in the Plan's financial statements as plan interest in net appreciation (depreciation) in the fair value of The Amphenol Corporation Master Trust.

Payment of Benefits

Benefits to participants are recorded when paid.

Expenses

Administrative expenses specifically related to the Plan are charged directly against plan assets. Nonplan-specific expenses paid from the Master Trust are allocated to the Plan as described above. Administrative expenses include investment management, consulting, actuarial, audit, legal, and recordkeeping fees, as well as premiums paid to the Pension Benefit Guaranty Corporation (PBGC). The plan sponsor provides accounting and other administrative services to the Plan at no charge.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

Risks and Uncertainties

Contributions to the Plan and the actuarial present value of accumulated plan benefits are determined based upon certain assumptions pertaining to interest rates, inflation rates, and employee compensation and demographics, all of which are subject to change. Due to uncertainties inherent in the estimation process, it is at least reasonably possible that changes in these estimates and assumptions in the near term could be material to the financial statements.

The Master Trust utilizes various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and those changes could materially affect the amounts reported in the statements of net assets available for benefits.

Subsequent Events

Subsequent events were evaluated through September 24, 2025, the date the financial statements were available to be issued.

NOTE 3 - CERTIFICATION BY THE INVESTMENT TRUSTEE

Information presented in the accompanying statements as of and for the years ended December 31, 2024 and 2023 for investments and investment income was derived from information certified to be complete and accurate by Northern Trust Company, the trustee, as permitted by the election made by the plan administrator under 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

NOTE 4 - ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS

Accumulated plan benefits are those future periodic payments, including lump-sum distributions, that are attributable under the Plan's provisions to the service rendered by employees as of the freeze date. Accumulated plan benefits include benefits expected to be paid to 1) retired or terminated employees or their beneficiaries, 2) beneficiaries of employees who have died, and 3) present employees or their beneficiaries.

The actuarial present value of accumulated plan benefits is determined by an independent actuary and is the amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment. Calculations of the present value of accumulated plan benefits were performed as of January 1, 2024. Had the valuations been performed as of December 31, 2023, there would be no material differences.

The effect of plan amendments on accumulated plan benefits is recognized during the year in which such amendments become effective.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

The actuarial present value of accumulated plan benefits as of December 31, 2023 is as follows:

Vested benefits:	
Participants or beneficiaries currently receiving payments	\$ 8,967,670
Terminated participants	2,349,462
Active participants	<u>2,241,866</u>
	13,558,998
Nonvested benefits	<u>3,698</u>
Total Actuarial Present Value of Accumulated Plan Benefits	<u>\$ 13,562,696</u>

The changes in the actuarial present value of the Plan's accumulated plan benefits for the year ended December 31, 2023 are as follows:

Actuarial present value of accumulated plan benefits - December 31, 2022	\$ 13,701,985
Increase (decrease) during the year attributable to:	
Increase due to the decrease in the discount period	727,077
Benefits paid	(977,929)
Benefits accumulated, including actuarial (gains) and losses	<u>111,563</u>
Actuarial Present Value of Accumulated Plan Benefits - December 31, 2023	<u>\$ 13,562,696</u>

The significant actuarial assumptions used in the valuation as of December 31, 2023 were as follows:

Mortality	Pri-2012 projected with Scale MP-2021
Retirement age	Probability of retirement rates for active participants from age 55 to 70.
Investment rate of return	5.50% per annum

There were no changes in actuarial assumptions used from the prior valuation date.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. If the Plan were to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

NOTE 5 - FAIR VALUE MEASUREMENTS

Accounting principles generally accepted in the United States of America establish a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy are described below:

Level 1

Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2

Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3

Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs. Assets valued using the net asset value practical expedient are not required to be reported within the hierarchy. See Note 6 for information on the fair value hierarchy of the Master Trust's assets as of and for the years ended December 31, 2024 and 2023.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

NOTE 6 - INTEREST IN MASTER TRUST

The following presents the Plan's interest in the Master Trust as of and for the years ended December 31, 2024 and 2023:

Master Trust Statements of Net Assets

	December 31, 2024		December 31, 2023	
	Master Trust	Plan's Interest	Master Trust	Plan's Interest
Assets:				
Investments, at fair value:				
Mutual funds	\$ 183,794,766	\$ 7,532,839	\$ 192,827,103	\$ 7,522,429
Corporate bonds	88,035,645	3,608,146	76,834,936	2,997,428
Alternative investments	1,154,926	47,335	5,661,649	220,868
U.S. Government securities	79,748,352	3,268,492	107,328,180	4,187,010
Short-term investments	4,139,709	169,667	11,648,526	454,425
Total investments	<u>356,873,398</u>	<u>14,626,479</u>	<u>394,300,394</u>	<u>15,382,160</u>
Receivables:				
Accrued investment income	1,716,476	70,350	1,640,287	63,990
Total receivables	<u>1,716,476</u>	<u>70,350</u>	<u>1,640,287</u>	<u>63,990</u>
Total assets	<u>358,589,874</u>	<u>14,696,829</u>	<u>395,940,681</u>	<u>15,446,150</u>
Liabilities:				
Due to broker for securities purchased	450,052	18,445	319,378	12,459
Accrued administrative expenses	189,234	7,757	308,464	12,035
Total liabilities	<u>639,286</u>	<u>26,202</u>	<u>627,842</u>	<u>24,494</u>
Net Assets	<u>\$ 357,950,588</u>	<u>\$ 14,670,627</u>	<u>\$ 395,312,839</u>	<u>\$ 15,421,656</u>

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

Master Trust Statements of Changes in Net Assets

	<u>2024</u>	<u>2023</u>
Interest and dividend income	\$ 7,646,031	\$ 4,987,913
Net appreciation in the fair value of investments	<u>2,420,311</u>	<u>31,043,312</u>
Net investment income	10,066,342	36,031,225
Administrative expenses	(1,884,701)	(1,996,587)
Transfers out	<u>(45,543,892)</u>	<u>(27,670,161)</u>
Increase (decrease) in net assets	(37,362,251)	6,364,477
Net assets - Beginning of Year	<u>395,312,839</u>	<u>388,948,362</u>
Net Assets - End of Year	<u>\$ 357,950,588</u>	<u>\$ 395,312,839</u>

The following is a description of the valuation methodology used for Master Trust assets measured at fair value.

Mutual Funds

Certain mutual funds are valued at the quoted price of shares held by the Master Trust at year end. Other mutual funds are stated at their net asset values. The net asset value, as reported by the investment manager of the fund, is used as a practical expedient to estimate fair value. The net asset value is based on the fair value of the underlying assets and liabilities at the measurement date.

Common Stocks

Common stocks are valued at the closing price reported in the active market in which the individual securities are traded.

Alternative Investments

Alternative investments are valued at their net asset value based on the fair value of the underlying net assets owned by the funds. Alternative investments include investments in hedge funds including fund of fund products. The net asset value, as reported by the investment manager of the fund, is used as a practical expedient to estimate fair value.

U.S. Government Securities

U.S. Government securities are valued at the closing price reported in the active market in which the individual securities are traded.

Short-Term Investments

Short-term investments, which consist of collective trust funds, are stated at their net asset values as reported by the investment manager of the fund based on the fair value of the underlying assets and liabilities. The net asset value, as reported by the investment manager of the fund, is used as a practical expedient to estimate fair value.

There have been no changes in the methodologies used at December 31, 2024 and 2023.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

The Master Trust's purchases and sales of securities are recorded on a trade date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Trust's gains and losses on investments bought and sold as well as held during the year.

The following tables set forth by level, within the fair value hierarchy, the Master Trust's assets at fair value as of December 31, 2024 and 2023:

2024					
	Level 1	Level 2	Level 3	Investments Measured at Net Asset Value (a)	Total
Mutual funds	\$ 10,271,138	\$ -	\$ -	\$ 173,523,628	\$ 183,794,766
Corporate bonds	-	88,035,645	-	-	88,035,645
Alternative investments	-	-	-	1,154,926	1,154,926
Short-term investments	-	-	-	4,139,709	4,139,709
U.S. Government securities	79,748,352	-	-	-	79,748,352
Total Assets at Fair Value	\$ 90,019,490	\$ 88,035,645	\$ -	\$ 178,818,263	\$ 356,873,398
2023					
	Level 1	Level 2	Level 3	Investments Measured at Net Asset Value (a)	Total
Mutual funds	\$ 12,248,300	\$ -	\$ -	\$ 180,578,803	\$ 192,827,103
Corporate bonds	-	76,834,936	-	-	76,834,936
Alternative investments	-	-	-	5,661,649	5,661,649
Short-term investments	-	-	-	11,648,526	11,648,526
U.S. Government securities	107,328,180	-	-	-	107,328,180
Total Assets at Fair Value	\$ 119,576,480	\$ 76,834,936	\$ -	\$ 197,888,978	\$ 394,300,394

(a) Certain investments that are measured using the net asset value per share (or its equivalent) practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the statements of net assets available for benefits.

There were no transfers between levels of investments during the years ended December 31, 2024 and 2023.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

Additional information regarding investments that report fair value based on net asset value per share as of December 31, 2024 and 2023 is as follows:

	Fair Value		Redemption Frequency	Redemption Notice Period	Liquidity or Other Restrictions
	2024	2023			
<i>Mutual funds:</i>					
FIAM Long Duration Comingled Pool (a)	\$ 92,502,004	\$ 114,047,488	Daily	Daily	None
NTI Coll. S&P 500 Index (b)	26,758,545	29,027,459	Daily	Daily	None
Loomis Sayles Small MidCap Core Trust (c)	7,198,364	8,695,780	Daily	Daily	None
Mondrian All Countries World Ex-U.S. Equity (d)	9,631,002	8,733,576	Monthly	15 days	None
IR&M Intermediate Corp. Coll. Fund (e)	37,433,713	20,074,500	Daily	Daily	None
<i>Short-term investments:</i>					
Collective U.S. Government STIF 4 (f)	4,139,709	11,648,526	Daily	Daily	None
<i>Alternative investments:</i>					
PIMCO Tactical Opps. Offshore Fund (g)	1,111,412	5,618,135	Semi-annual	90 days	18-month lockup*
Allblue Limited (h)	43,514	43,514	Daily	Daily	None

* The lockup period for this fund has expired and, as such, there are no longer any liquidity or other restrictions other than the 90-day redemption notice.

- (a) The fund invests primarily in a diversified portfolio of investment-grade securities, with a focus on long-duration issues.
- (b) The fund invests in equities with the objective to approximate the risk and return characteristics of the S&P 500 Index.
- (c) The fund invests mainly in a diversified portfolio of small and mid-cap stocks with the objective to seek total return and to outperform the Russell 2500 Index.
- (d) The fund primarily invests in equity securities of non-U.S. issuers with the objective to achieve long-term total return.
- (e) The fund invests in various intermediate-term corporate fixed income securities.
- (f) The fund invests in various low-risk, short-term U.S. Government securities.
- (g) The fund invests primarily in performing, stressed or distressed securities and loans of any type and with any sector across the global fixed income market.
- (h) The fund invests in a diversified portfolio of underlying funds, with the objective to provide consistent, long-term growth.

GROUP PENSION PLAN FOR HOURLY & SALARIED EMPLOYEES OF KEYSTONE THERMOMETRICS CORPORATION

NOTES TO FINANCIAL STATEMENTS

NOTE 7 - FUNDING POLICY

Contributions to provide benefits under the Plan are made solely by the Company. The Company's funding policy is to make cash contributions to the Plan in amounts as determined by the Plan's independent actuary. The Company met the minimum funding requirements of ERISA for the years ended December 31, 2024 and 2023.

NOTE 8 - PARTY-IN-INTEREST TRANSACTIONS

Certain investments of the Master Trust are managed by Northern Trust. Northern Trust is a trustee as defined by the Plan, and, therefore, these transactions qualify as party-in-interest transactions. Other parties-in-interest include professional service firms who provide investment management, actuarial, and accounting services to the Plan. Certain employees of the Company who participate in the Plan perform administrative services to the Plan at no cost to the Plan.

NOTE 9 - INCOME TAX STATUS

The Plan obtained its latest determination letter on March 2, 2017, in which the Internal Revenue Service (IRS) stated that the Plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code (the Code). The Plan has been amended since receiving its determination letter. However, the plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the Code. Therefore, the plan administrator believes the Plan was qualified and the related trust was tax exempt as of the financial statement date.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

NOTE 10 - PLAN TERMINATION

Although it has not expressed any intention to do so, the Company has the right under the Plan, in certain circumstances, to discontinue its contributions at any time and to terminate the Plan subject to the provisions set forth in ERISA. In the event that the Plan is terminated, the net assets of the Plan will be allocated for payment of plan benefits to the participants in an order of priority determined in accordance with ERISA, applicable regulations thereunder, and the plan document.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivors' pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination, subject to a statutory ceiling on the amount of an individual's monthly benefit. Whether all participants receive their benefits should the Plan be terminated at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide those benefits, the priority of those benefits to be paid and the level and type of benefits guaranteed by the PBGC at that time. Some benefits may be fully or partially provided for by the then existing assets and the PBGC guaranty while other benefits may not be provided for at all.



CLA (CliftonLarsonAllen LLP) is a network member of CLA Global. See CLAGlobal.com/disclaimer. Investment advisory services are offered through CliftonLarsonAllen Wealth Advisors, LLC, an SEC-registered investment advisor.

**Attachment to Schedule SB (2024 Form 5500)
Line 26a - Schedule of Active Participant Data**

**Pension Plan for Employees of Keystone Thermometrics Corporation
EIN: 25-0590780 PN: 001**

Attained Age	Completed Years of Credited Service																				
	Under 1		1 to 4		5 to 9		10 to 14		15 to 19		20 to 24		25 to 29		30 to 34		35 to 39		40 and over		
	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	No.	Avg. Comp.	
Under 25																					
25 to 29																					
30 to 34																					
35 to 39																					
40 to 44																					
45 to 49											1		2								
50 to 54											3		4				3				
55 to 59											1		6		1		13			2	
60 to 64											2		1		2		7			5	
65 to 69																				1	
70 & over																					

Description of Actuarial Methods

Asset Valuation Method

The Actuarial Value of assets used in the development of plan contributions phases in recognition of the difference between the actual return on Market Value and the expected return on Market Value over a three-year period at 33.33% per year. The Actuarial Value is adjusted, if necessary, to comply with the IRC Sec. 430 requirement that the Actuarial Value of assets be within the range of 90% to 110% of the Market Value of assets. This method is equivalent to the smoothed market value method without phase-in described in Approval 3.16 of Revenue Procedure 2000-40. This was first used for the 2014 valuation.

Actuarial Cost Method

Funding Target Liability: Unit Credit Actuarial Cost Method.

Maximum Liability: Projected Unit Credit Actuarial Cost Method. The allocation of projected benefits between past years and future years is in proportion to the applicable rates of benefit accrual under the Plan.

Description of Actuarial Assumptions

Changes in Actuarial Assumptions as of January 1, 2024

The valuation reflects changes in the actuarial assumptions listed below. (The assumptions used before and after these changes are more fully described in the next section.)

- Mortality

With the exception of the valuation interest rate, the assumptions indicated were changed to represent the Enrolled Actuary's current best estimate of anticipated experience of the Plan.

Interest Rates

The American Rescue Plan Act of 2021 (ARPA) was signed into law on March 11, 2021. ARPA continues to use a 24-month bond averaging period methodology for determining the segmented interest rates used in the calculation of the Plan's target liability and a corridor based on a 25-year bond averaging period. However, now the corridor based on 25-year average segment rates and the applicable minimum and maximum percentages used for purposes of calculating the Plan's target liability to adjust the 24-month average segment rates has been extended. In addition, any 25-year average segment rate that is less than 5% is deemed to be 5%.

The Infrastructure Investment and Jobs Act was signed into law on November 15, 2021 that further extended funding stabilization. The corridors under the new laws are as follows:

<u>Corridor After ARPA</u>		<u>Corridor after Infrastructure Investment and Jobs Act</u>	
<u>Years</u>	<u>Corridor</u>	<u>Years</u>	<u>Corridor</u>
2020-2021	95% to 105% if not deferred	2020-2021	95% to 105% if not deferred
2022-2025	95%-105%	2022-2030	95%-105%
2026	90%-110%	2031	90%-110%
2027	85%-115%	2032	85%-115%
2028	80%-120%	2033	80%-120%
2029	75%-125%	2034	75%-125%
2030+	70%-130%	2035+	70%-130%

The corridor rates are used for purposes of the calculation of the Plan's minimum required contribution and the determination of the Plan's AFTAP certification, but cannot be reflected in the calculation of the Plan's maximum tax deductible contribution or the PBGC variable premium liability. This report reflects the rates under ARPA as allowed under current legislation.

Valuation: Segment rates for the 4th month preceding the Valuation Date (i.e., September). The rates are shown below.

Segment	2024		2023	
	Before Adjustment	After Adjustment	Before Adjustment	After Adjustment
1st	3.62%	4.75%	1.41%	4.75%
2nd	4.46%	4.87%	3.09%	5.00%
3rd	4.52%	5.59%	3.58%	5.74%

Interest Rates (cont.)

The rates before adjustment are the standard 24-month segment rates determined under any prior interest rate relief laws. They are used in the determination of the Plan’s maximum tax deductible contribution.

The rates after adjustment reflect the application of the applicable corridor around the 25-year average rates. They are used in the determination of the Plan’s minimum required contribution and AFTAP for benefit restriction purposes.

PBGC premium: PBGC spot segment rates for the month preceding the premium payment year. This method was last elected for the 2023 plan year. The rates are shown below.

	2024	2023
1 st segment	5.01%	4.84%
2 nd segment	5.13%	5.15%
3 rd segment	5.15%	4.85%

Expected Return for Asset Smoothing

Year	Assumption	Not to Exceed
2024	5.50%	5.59%
2023	5.50%	5.74%
2022	5.50%	5.92%
2021	6.00%	5.47%

The expected long-term rate of return on assets is estimated using the Plan Sponsor’s long-term target asset allocation and the long-term capital market assumption for each asset class in that allocation provided by the pension fund’s investment advisor.

Mortality

Pri-2012 Mortality Table projected to valuation date with an adjusted version of Scale MP-2021. Separate tables for annuitants and non-annuitants.

Mortality Improvement

Projected to date of decrement using an adjusted version of Scale MP-2021 (generational).

The mortality assumption was updated to make the assumption consistent with the main Amphenol Corporation pension plan. The change in assumption decreased liabilities by about 1.7%.

Inflation

2.40%.

This assumption is consistent with the Social Security Administration's current best estimate of the ultimate long-term (75-year horizon) annual percentage increase in CPI, as published in the 2023 OASDI Trustees Report.

Retirement

Age	Rate
55	2.0%
56	2.0
57	2.0
58	2.0
59	2.0
60	2.0
61	2.0
62	20.0
63	25.0
64	25.0
65	75.0
66	40.0
67	40.0
68	40.0
69	40.0
70	100.0

Termination prior to retirement

Service	Rate
<20	4.5%
>=20	2.5

The actuarial assumptions in regards to rates of decrement shown above are based on the results of an actuarial experience study for the period January 1, 2013 through December 31, 2019.

Administrative expenses

The service cost includes an estimate of the administrative expenses for the upcoming year.

The estimate is based on the average actual expenses paid from the trust in the past 3 years with expectations for the upcoming year.

Percent of active employees married

85% of males and 85% of females.

Spouse's age

Husbands are assumed to be 3 years older than wives.

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
---	--	--

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024


▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan PENSION PLAN FOR EMPLOYEES OF KEYSTONE THERMOMETRICS	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF AMPHENOL THERMOMETRICS, INC.	D Employer Identification Number (EIN) 25-0590780	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	15,432,658
	b Actuarial value	2b	16,860,779
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	135	9,367,328
	b For terminated vested participants	75	2,453,883
	c For active participants	54	2,355,551
	d Total	264	14,176,762
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	5.07%
6	Target normal cost		
	a Present value of current plan year accruals	6a	0
	b Expected plan-related expenses	6b	64,664
	c Target normal cost	6c	64,664

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	 Signature of actuary	<u>09/29/2025</u> Date
	<u>Jonathan David Plumb</u> Type or print name of actuary	<u>2308701</u> Most recent enrollment number
	<u>USI CONSULTING GROUP</u> Firm name	<u>860-521-8400</u> Telephone number (including area code)
	<u>95 Glastonbury Boulevard, Suite 102</u> <u>Glastonbury CT 06033</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part II	Beginning of Year Carryover and Prefunding Balances	
	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	7,224
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8)	0	7,224
10 Interest on line 9 using prior year's actual return of <u>9.30%</u>	0	672
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		0
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.20%</u>		0
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		
c Total available at beginning of current plan year to add to prefunding balance		0
d Portion of (c) to be added to prefunding balance		
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	7,896

Part III	Funding Percentages	
14 Funding target attainment percentage	14	118.84%
15 Adjusted funding target attainment percentage	15	118.90%
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	115.46%
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	
Totals ▶			18(b)	0	18(c)	0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years.	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	0

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? Yes No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? Yes No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:

a Segment rates:	1st segment: 4.75 %	2nd segment: 4.87 %	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
-------------------------	------------------------	------------------------	-----------------------	---

b Applicable month (enter code)..... **21b** 4

22 Weighted average retirement age **22** 63

23 Mortality table(s) (see instructions) Prescribed - combined Prescribed - separate Substitute

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... Yes No

25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. Yes No

26 Demographic and benefit information

a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. Yes No

b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... Yes No

27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment..... **27**

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):

a Target normal cost (line 6c).....	31a	64,664
b Excess assets, if applicable, but not greater than line 31a	31b	64,664

32 Amortization installments:	Outstanding Balance	Installment
a Net shortfall amortization installment	0	0
b Waiver amortization installment	0	0

33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount **33**

34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	0
---	-----------	---

	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	0	0

36 Additional cash requirement (line 34 minus line 35)..... **36** 0

37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)..... **37** 0

38 Present value of excess contributions for current year (see instructions)

a Total (excess, if any, of line 37 over line 36)	38a	0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	

39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) **39** 0

40 Unpaid minimum required contributions for all years **40** 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. 2019 2020 2021

**Attachment to 2024 Form 5500 Schedule SB
Line 22 --Weighted Average Retirement Age**

Plan Name Group Pension Plan for Hourly & Salaried Employees of Keystone Thermometrics
Sponsor's EIN 250590780
Plan No. 001

Calculation of Weighted Average Retirement Age
(ignoring other sources of terminations)

Age	Rates of Retirement	Lives	(a)	(b)
			Retirements	Retirements x Age
55	0.0200	1,000	20	1,100
56	0.0200	980	20	1,098
57	0.0200	960	19	1,095
58	0.0200	941	19	1,092
59	0.0200	922	18	1,088
60	0.0200	904	18	1,085
61	0.0200	886	18	1,081
62	0.2000	868	174	10,765
63	0.2500	695	174	10,938
64	0.2500	521	130	8,334
65	0.7500	391	293	19,045
66	0.4000	98	39	2,578
67	0.4000	59	23	1,570
68	0.4000	35	14	956
69	0.4000	21	8	582
70	1.0000	13	13	886
Total			1,000	63,293

Weighted Average Retirement Age: (b) / (a) = **63**

Summary of Plan Provisions

Salaried

This exhibit summarizes the major provisions of the Plan. It is not intended to be, nor should it be interpreted as a complete statement of all plan provisions. To the extent that this summary does not accurately reflect the plan provisions, then the results of this valuation may not be accurate.

Effective date

Original: December 11, 1963.

Latest restatement: January 1, 2016.

Latest amendment: Signed 12/15/2017; effective 1/1/2018.

Plan year

The calendar year.

Participation

An employee becomes a plan participant on the date on which he first completes an Hour of Service.
Participation frozen as of March 31, 2002.

Vesting Service

Plan years of at least 1,000 Hours of Service.

Credited Service

Plan years of at least 1,000 Hours of Service. Service after March 31, 2002 is not included as Credited Service.

Accrued benefit

0.7% of the first \$600 of Average Monthly Earnings times Years of Credited Service (not to exceed 25 years), plus 1.35% of Average Monthly Earnings in excess of \$600 times Years of Credited Service (not to exceed 25 years), plus 0.5% of Average Final Earnings times Years of Credited Service in excess of 25 years.

Effective January 1, 1994 the monthly retirement benefit for highly-compensated employees will be the greatest of (A), (B) and (C), defined as follows:

- A. The accrued benefit calculated as of December 31, 1988, plus the benefit accrued from January 1, 1989 to December 31, 1993 calculated using earnings limited to \$235,840 and service accrued from 1/1/89 to 12/31/93, plus the benefit accrued on or after January 1, 1994 calculated using earnings limited to \$150,000, as indexed.
- B. The greater of (i) the accrued benefit as of December 31, 1988 and (ii) the accrued benefit as of December 31, 1993 calculated using earnings limited to \$235,840 and all service to 12/31/93, plus the benefit accrued on or after January 1, 1994 calculated using earnings limited to \$150,000, as indexed.
- C. The accrued benefit as of the employee's date of retirement or termination, calculated using all service and earnings limited to \$150,000, as indexed.

For non-highly compensated employees the benefit payable will not be less than the accrued benefit under the formula in effect on December 31, 1988 determined as of June 1, 1993.

Benefit accruals under the plan were frozen as of March 31, 2002.

Average Monthly Earnings

Monthly average of the highest 5 consecutive calendar years coinciding with or preceding termination or retirement.

Normal retirement

Eligibility: The first day of the month coinciding with or next following age 65 and the fifth anniversary of participation.

Benefit: Accrued benefit.

Early retirement

Eligibility: The first day of the month coinciding with or next following the date a participant terminates after attaining age 55 and being credited with 10 Years of Service.

Benefit: Accrued benefit as of early retirement date reduced by 1/180 for each of the first 60 months and by 1/360 for each of the next 60 months by which benefit commencement precedes normal retirement.

Late retirement benefit

Accrued benefit as of late retirement date.

- After NRD, Suspension of Benefits notice shall be issued to participants working at least 40 hours per month.
- Participant has option to defer start of benefits if working beyond age 70½.

Termination prior to retirement

Vesting schedule: 100% after completion of 5 years of Vesting Service.

Benefit: Vested portion of accrued benefit as of date of termination, first payable upon normal retirement eligibility. Earlier benefit commencement may be elected, subject to early retirement eligibility and reduction factors.

Death prior to retirement

Eligibility: Completion of 5 years of Vesting Service.

Benefit: For married participants, the surviving spouse's benefit is 50% of the benefit that would have been payable to the participant if the participant had: (1) terminated immediately before death, (2) elected to retire at earliest retirement eligibility, or date of death if later, and (3) elected a 50% joint and survivor annuity. The surviving spouse's benefit is first payable on the date that would have been the participant's earliest retirement date. If the participant had already satisfied early retirement eligibility, the surviving spouse's benefit is payable immediately.

For unmarried participants, the benefit becomes payable to the designated beneficiary and is the benefit that would have been payable to the participant had the participant elected immediate commencement of benefits and elected the 120 month Certain and Continuous option. The benefit shall be paid for 120 months starting on the first of the month coinciding with or next following the participant's death.

Form of benefit

Normal form: Life annuity. For married participants, payable as an actuarially equivalent 50% joint and survivor annuity.

Optional forms: Life annuity, 100%, 75%, 66 2/3% or 50% joint and survivor annuity, or a life annuity guaranteed for the first 5 or 10 years.

Automatic lump sum: Payable immediately, without participant or spousal consent, if the present value of the benefits under both the Hourly and Salaried plans combined is \$5,000 or less.

Actuarial equivalence for optional forms

Interest: 8.0% per year.

Mortality: UP-1984 Mortality Table.

Summary of Plan Provisions

Hourly

This exhibit summarizes the major provisions of the Plan. It is not intended to be, nor should it be interpreted as a complete statement of all plan provisions. To the extent that this summary does not accurately reflect the plan provisions, then the results of this valuation may not be accurate.

Effective date

Original: November 9, 1963.

Latest restatement: January 1, 2016.

Latest amendment: Signed 12/15/2017; effective 1/1/2018.

Plan year

The calendar year.

Participation

An employee becomes a plan participant on the date on which he first completes an Hour of Service.

Participation frozen as of March 31, 2002 for non-union employees, and March 31, 2004 for union employees.

Vesting Service

Plan years of at least 1,000 Hours of Service. A year of Vesting Service will also be granted if the sum of Hours of Service in the first and last years of employment exceeds 1,000.

Credited Service

Plan years of at least 1,000 (1,600 hours before 1976) Hours of Service. A year of Credited Service will also be granted if the sum of Hours of Service in the first and last years of employment exceeds 1,000.

Service after March 31, 2002 for non-union employees, and after March 31, 2004 for union employees, is not included as Credited Service.

Accrued benefit

The product of the participant's Benefit Service times the applicable benefit rate as follows:

Retirement Date	Benefit Rate
01/30/1994 to 01/28/1995	\$20.00
01/29/1995 to 01/28/1996	\$21.00
01/29/1996 to 01/28/1997	\$22.00
01/29/1997 to 01/25/1998	\$23.00
01/26/1998 to 01/28/2001	\$25.00
01/29/2001 to 01/28/2002	\$26.00
01/29/2002 to 01/28/2003	\$27.00
01/29/2003 and after	\$28.00

Benefit accruals under the plan were frozen as of March 31, 2002 for non-union employees, and as of March 31, 2004 for union employees.

Normal retirement

Eligibility: The first day of the month coinciding with or next following age 65 and the fifth anniversary of participation.

Benefit: Accrued benefit.

Early retirement

Eligibility: The first day of the month coinciding with or next following the date a participant terminates after attaining age 55 and being credited with 5 Years of Service.

Benefit: Accrued benefit as of early retirement date actuarially reduced. There is no early retirement reduction if the participant has attained at least age 62, has completed 10 Years of Service, and retires from active status.

Late retirement benefit

Accrued benefit as of late retirement date.

Termination prior to retirement

Vesting schedule: 100% after completion of 5 years of Vesting Service.

Benefit: Vested portion of accrued benefit as of date of termination, first payable upon normal retirement eligibility. Earlier benefit commencement may be elected, subject to early retirement eligibility and reduction factors.

Death prior to retirement

Eligibility: Completion of 5 years of Vesting Service.

Benefit: For married participants, the surviving spouse's benefit is 50% of the benefit that would have been payable to the participant if the participant had: (1) terminated immediately before death, (2) elected to retire at earliest retirement eligibility, or date of death if later, and (3) elected a 50% joint and survivor annuity. The surviving spouse's benefit is first payable on the date that would have been the participant's earliest retirement date. If the participant had already satisfied early retirement eligibility, the surviving spouse's benefit is payable immediately.

For unmarried participants, the benefit becomes payable to the designated beneficiary and is the benefit that would have been payable to the participant had the participant elected immediate commencement of benefits and elected the 120 month Certain and Continuous option. The benefit shall be paid for 120 months starting on the first of the month coinciding with or next following the participant's death.

Form of benefit

Normal form: Life annuity. For married participants, payable as an actuarially equivalent 50% joint and survivor annuity.

Optional forms: Life annuity, 100%, 75%, 66 2/3%, or 50% joint and survivor annuity, or a life annuity guaranteed for the first 5 or 10 years.

Actuarial equivalence for optional forms

Interest: 8.0% per year.

Mortality: UP-1984 Mortality Table.

Schedule SB, line 32 – Schedule of Amortizations Bases				
Date Established	Type of Base	Amortization Installment	Years Remaining	Present Value of Remaining Installments as of 1/1/2024
1/1/2020	Shortfall	0	11	0
1/1/2021	Shortfall	0	12	0
1/1/2022	Shortfall	0	13	0
1/1/2023	Shortfall	0	14	0
1/1/2024	Shortfall	0	15	0
Total		0		0