

<p style="text-align: center;">Form 5500</p> <p style="font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="font-size: x-small;">Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p style="font-size: x-small;">This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p style="text-align: center;">▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p style="font-size: x-small;">OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: large; text-align: center;">2024</p> <hr/> <p style="text-align: center;">This Form is Open to Public Inspection</p>
---	---	---

Part I Annual Report Identification Information
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here.

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>CENTRAL HUDSON GAS & ELECTRIC CORPORATION WELFARE BENEFIT PLAN FOR RETIREES</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>502</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>CENTRAL HUDSON GAS & ELECTRIC CORPORATION</u></p> <p><u>284 SOUTH AVENUE</u> <u>POUGHKEEPSIE, NY 12601</u></p>	<p>1c Effective date of plan <u>01/01/2007</u></p> <p>2b Employer Identification Number (EIN) <u>14-0555980</u></p> <p>2c Plan Sponsor's telephone number <u>845-452-2000</u></p> <p>2d Business code (see instructions) <u>221100</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/05/2025	SHARON MCGINNIS
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	09/24/2025	LORA GESCHIEDLE
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	1094
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	0
	6a(2)	0
	6b	1090
	6c	
	6d	1090
	6e	
	6f	
	6g(1)	
6g(2)		
6h		
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:
4A 4B 4D 4E 4H 4L

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules	b General Schedules
(1) <input type="checkbox"/> R (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> H (Financial Information)
(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> I (Financial Information – Small Plan)
(3) <input type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input checked="" type="checkbox"/> A (Insurance Information) – Number Attached <u>2</u>
(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____	(4) <input checked="" type="checkbox"/> C (Service Provider Information)
(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	(5) <input type="checkbox"/> D (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE A
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration
Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan CENTRAL HUDSON GAS & ELECTRIC CORPORATION WELFARE BENEFIT PLAN FOR RETIREES	B Three-digit plan number (PN) ▶ 502
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL HUDSON GAS & ELECTRIC CORPORATION	D Employer Identification Number (EIN) 14-0555980

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier

ANTHEM BLUE CROSS

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
23-7391136	55093	300044	808	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
---	--------------------------------------

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II	Investment and Annuity Contract Information Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.
----------------	--

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶		
b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	
e Type of contract: (1) <input type="checkbox"/> individual policies (2) <input type="checkbox"/> group deferred annuity (3) <input type="checkbox"/> other (specify) ▶		
f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ <input type="checkbox"/>		

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) <input type="checkbox"/> deposit administration (2) <input type="checkbox"/> immediate participation guarantee (3) <input type="checkbox"/> guaranteed investment (4) <input type="checkbox"/> other ▶		
b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
	7c(2)	
	7c(3)	
	7c(4)	
	7c(5)	
	7c(6)	
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions: (1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	
	7e(2)	
	7e(3)	
	7e(4)	
	7e(5)	
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
 b Dental
 c Vision
 d Life insurance
e Temporary disability (accident and sickness)
 f Long-term disability
 g Supplemental unemployment
 h Prescription drug
i Stop loss (large deductible)
 j HMO contract
 k PPO contract
 l Indemnity contract
m Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received	9a(1)	
(2) Increase (decrease) in amount due but unpaid	9a(2)	
(3) Increase (decrease) in unearned premium reserve	9a(3)	
(4) Earned ((1) + (2) - (3))		9a(4)
b Benefit charges (1) Claims paid	9b(1)	
(2) Increase (decrease) in claim reserves	9b(2)	
(3) Incurred claims (add (1) and (2))		9b(3)
(4) Claims charged		9b(4)
c Remainder of premium: (1) Retention charges (on an accrual basis) --		
(A) Commissions	9c(1)(A)	
(B) Administrative service or other fees	9c(1)(B)	
(C) Other specific acquisition costs	9c(1)(C)	
(D) Other expenses	9c(1)(D)	
(E) Taxes	9c(1)(E)	
(F) Charges for risks or other contingencies	9c(1)(F)	
(G) Other retention charges	9c(1)(G)	
(H) Total retention		9c(1)(H)
(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)
(2) Claim reserves		9d(2)
(3) Other reserves		9d(3)
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a	596907
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

<p>SCHEDULE A (Form 5500)</p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p>Insurance Information</p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ File as an attachment to Form 5500.</p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p>2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
---	--	--

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<p>A Name of plan CENTRAL HUDSON GAS & ELECTRIC CORPORATION WELFARE BENEFIT PLAN FOR RETIREES</p>	<p>B Three-digit plan number (PN) ▶</p>	<p>502</p>
<p>C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL HUDSON GAS & ELECTRIC CORPORATION</p>	<p>D Employer Identification Number (EIN) 14-0555980</p>	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
FIRST UNUM LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
13-1898173	64297	000000407168	743	01/01/2024	01/01/2025

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

<p>(a) Total amount of commissions paid 123477</p>	<p>(b) Total amount of fees paid</p>
--	---

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid
COMMERCIAL COVERAGE INC
PO BOX 5060
220 CHURCH AVE
BALLSTON SPA, NY 12866

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	
123477			3

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II	Investment and Annuity Contract Information Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.
----------------	--

4 Current value of plan's interest under this contract in the general account at year end	4	
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
(3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
(3) guaranteed investment (4) other ▶

b Balance at the end of the previous year	7b	
c Additions: (1) Contributions deposited during the year	7c(1)	
	7c(2)	
	7c(3)	
	7c(4)	
	7c(5)	
(2) Dividends and credits.....		
(3) Interest credited during the year.....		
(4) Transferred from separate account		
(5) Other (specify below)..... ▶		
(6) Total additions	7c(6)	
d Total of balance and additions (add lines 7b and 7c(6))	7d	
e Deductions:		
	7e(1)	
	7e(2)	
	7e(3)	
	7e(4)	
(1) Disbursed from fund to pay benefits or purchase annuities during year		
(2) Administration charge made by carrier.....		
(3) Transferred to separate account		
(4) Other (specify below)..... ▶		
(5) Total deductions	7e(5)	
f Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f	

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶ AD&D

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)	
	(2) Increase (decrease) in amount due but unpaid	9a(2)	
	(3) Increase (decrease) in unearned premium reserve	9a(3)	
	(4) Earned ((1) + (2) - (3))		9a(4)
b	Benefit charges (1) Claims paid	9b(1)	
	(2) Increase (decrease) in claim reserves	9b(2)	
	(3) Incurred claims (add (1) and (2))		9b(3)
	(4) Claims charged		9b(4)
c	Remainder of premium: (1) Retention charges (on an accrual basis) --		
	(A) Commissions	9c(1)(A)	
	(B) Administrative service or other fees	9c(1)(B)	
	(C) Other specific acquisition costs	9c(1)(C)	
	(D) Other expenses	9c(1)(D)	
	(E) Taxes	9c(1)(E)	
	(F) Charges for risks or other contingencies	9c(1)(F)	
	(G) Other retention charges	9c(1)(G)	
	(H) Total retention		9c(1)(H)
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)
	(2) Claim reserves		9d(2)
	(3) Other reserves		9d(3)
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	1991961
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b	

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
--	--	---

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan CENTRAL HUDSON GAS & ELECTRIC CORPORATION WELFARE BENEFIT PLAN FOR RETIREES	B Three-digit plan number (PN) ▶	502
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL HUDSON GAS & ELECTRIC CORPORATION	D Employer Identification Number (EIN) 14-0555980	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

ANTHEM BLUE CROSS

23-7391136

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

LCG ASSOCIATES, INC.

75-1680350

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
17	THIRD-PARTY PROVIDER	31969	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

MERCER

13-2834414

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	ACTUARY	33000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

STATE STREET BANK AND TRUST COMPANY

04-1867445

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
25	TRUSTEE	19761	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

ANTHEM BLUE CROSS

23-7391136

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
12 13 15 49 62	CLAIMS ADMINISTRATOR	381373	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	893141	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ► File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
--	--	--

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan CENTRAL HUDSON GAS & ELECTRIC CORPORATION WELFARE BENEFIT PLAN FOR RETIREES	B Three-digit plan number (PN) ► 502
C Plan sponsor's name as shown on line 2a of Form 5500 CENTRAL HUDSON GAS & ELECTRIC CORPORATION	D Employer Identification Number (EIN) 14-0555980

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

	(a) Beginning of Year	(b) End of Year
Assets		
a Total noninterest-bearing cash	1a	
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions	1b(1)	
(2) Participant contributions	1b(2)	
(3) Other	1b(3)	
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	
(2) U.S. Government securities	1c(2)	
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred	1c(3)(A)	
(B) All other	1c(3)(B)	
(4) Corporate stocks (other than employer securities):		
(A) Preferred	1c(4)(A)	
(B) Common	1c(4)(B)	
(5) Partnership/joint venture interests	1c(5)	
(6) Real estate (other than employer real property)	1c(6)	
(7) Loans (other than to participants)	1c(7)	
(8) Participant loans	1c(8)	
(9) Value of interest in common/collective trusts	1c(9)	
(10) Value of interest in pooled separate accounts	1c(10)	
(11) Value of interest in master trust investment accounts	1c(11)	
(12) Value of interest in 103-12 investment entities	1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	130190636
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	138325426
(15) Other	1c(15)	

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	130190636	138325426
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j	360401	821216
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	360401	821216
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	129830235	137504210

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	1337931	
(B) Participants.....	2a(1)(B)	1127769	
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2465700
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	5552783	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		9428361
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		17446844

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	6717898	
(2) To insurance carriers for the provision of benefits	2e(2)	2588868	
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		9306766
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	381373	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	31969	
(6) Bank or trust company trustee/custodial fees	2i(6)	19761	
(7) Actuarial fees	2i(7)	33000	
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses.....	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		466103
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		9772869

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		7673975
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CARON & BLETZER PLLC**

(2) EIN: **04-3499945**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

**CENTRAL HUDSON GAS & ELECTRIC
CORPORATION WELFARE BENEFIT
PLAN FOR RETIREES**

FINANCIAL STATEMENTS

December 31, 2024 and 2023 and
For the Year Ended December 31, 2024



CARON & BLETZER, PLLC

Certified Public Accountants and Business Consultants

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
CONTENTS

	<u>Page(s)</u>
Independent Auditor's Report	1-4
Financial Statements:	
Statements of Net Assets Available for Benefits	5
Statement of Changes in Net Assets Available for Benefits	6
Statements of Plan's Benefit Obligations	7
Statement of Changes in Plan's Benefit Obligations	8
Notes to Financial Statements	9-18
Supplemental Schedules:	
Schedule H, Line 4(i) - Schedule of Assets (Held at End of Year)	19
Schedule H, Line 4(j) - Schedule of Reportable Transactions	20

Certain supplemental schedules have been omitted because they are either not required or not applicable.



Independent Auditor's Report

To the Plan Administrator of the Central Hudson Gas & Electric Corporation Welfare Benefit Plan for Retirees:

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of the Central Hudson Gas & Electric Corporation Welfare Benefit Plan for Retirees ("the Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits and of plan benefit obligations as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits and changes in plan benefit obligations for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's ("DOL") Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained certifications from a qualified institution as of December 31, 2024 and 2023 and for the year ended December 31, 2024, stating that the certified investment information, as described in Note D to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report:

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America ("GAAP").
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certifications, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental Schedule H, Line 4(i) - Schedule of Assets (Held at End of Year) as of December 31, 2024 and the Schedule H, Line 4(j) - Schedule of Reportable Transactions for the year ended December 31, 2024, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- the certified information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Caron & Bleger, PLLC

Kingston, NH
September 23, 2025

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
December 31, 2024 and 2023

	2024	2023
Assets:		
Investments, at fair value:		
Union Trust	\$ 138,325,426	\$ 130,190,636
Net assets held in Central Hudson Gas & Electric Retirement Plan Trust - restricted for 401(h) account (Note C)	27,911,997	27,580,449
Total assets	166,237,423	157,771,085
Liabilities:		
Due to plan sponsor (Note B)	821,216	360,401
Net assets available for benefits	\$ 165,416,207	\$ 157,410,684

The accompanying notes are an integral
part of the financial statements.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS
For the year ended December 31, 2024

	2024
Additions:	
Investment income:	
Net appreciation in fair value of investments	\$ 9,428,361
Interest and dividend income	5,552,783
Net increase in 401(h) account (Note C)	331,548
Total investment income	15,312,692
Contributions:	
Participant contributions	1,127,769
Company contributions	1,337,931
Total contributions	2,465,700
Total additions	17,778,392
Deductions:	
Claims paid (net of stop loss refunds)	6,717,898
Premium payments to insurance companies	2,588,868
Administrative expenses for medical claims	381,373
Administrative expenses	84,730
Total deductions	9,772,869
Net increase	8,005,523
Net assets available for benefits:	
Beginning of year	157,410,684
End of year	\$ 165,416,207

The accompanying notes are an integral
part of the financial statements.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
STATEMENTS OF PLAN'S BENEFIT OBLIGATIONS
December 31, 2024 and 2023

	2024	2023
Amounts currently payable to or for participants, beneficiaries, and dependents:		
Health claims and premiums payable	\$ 122,580	\$ 128,064
Other obligations for current benefit coverage:		
Claims incurred but not reported	720,407	785,985
Postretirement benefit obligations:		
Retirees - current	81,100,040	86,342,043
Other participants fully eligible for benefits	9,758,307	10,661,766
Other participants not yet fully eligible for benefits	17,956,837	21,235,352
Total postretirement benefit obligations	108,815,184	118,239,161
Plan's total benefit obligations	\$ 109,658,171	\$ 119,153,210

The accompanying notes are an integral
part of the financial statements.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
STATEMENT OF CHANGES IN PLAN'S BENEFIT OBLIGATIONS
For the year ended December 31, 2024

	2024
Amounts currently payable to or for participants, beneficiaries, and dependents:	
Balance at beginning of year	\$ 128,064
Claims and premiums reported and approved for payment	9,682,656
Claims and premiums paid	(9,688,140)
Balance at end of year	122,580
Other obligations for current benefit coverage:	
Balance at beginning of year	785,985
Net change during year	(65,578)
Balance at end of year	720,407
Total obligations other than postretirement benefit obligations	842,987
Postretirement benefit obligations:	
Balance at beginning of year	118,239,161
Increase (decrease) during the year attributable to:	
Actuarial (gain) loss	(6,992,769)
Service cost	1,038,259
Interest cost	5,667,352
Participant contributions	1,799,829
Claims, premiums and claims processing fees paid	(10,936,648)
Balance at end of year	108,815,184
Plan's total benefit obligations at end of year	\$ 109,658,171

The accompanying notes are an integral
part of the financial statements.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

A. PLAN DESCRIPTION:

The following description of the Central Hudson Gas & Electric Corporation Welfare Benefit Plan for Retirees (the "Plan") provides only general information. Central Hudson Gas & Electric Corporation (the "Company") is the plan administrator and fiduciary. In addition, the Company reserves the right to amend, modify or terminate the Plan at any time. Participants should refer to the plan document for a complete description of the Plan's provisions.

General

The Plan provides welfare benefits for retirees of the Company and their dependents. The Company has established the Central Hudson Gas & Electric Corporation Health and Welfare Benefit Trust for Collectively Bargained Employees, a Voluntary Employees' Beneficiary Association Trust (the "Union Trust") under Sections 501(c)(9) and 512 of the Internal Revenue Code ("IRC") to advance the funding of benefits to union participants of the Plan. Benefits for non-union retirees and their dependents are funded from current Company contributions and the 401(h) account (see Note C). Management employees hired on or after January 1, 2008 and union employees hired after May 1, 2008 are not eligible for retiree medical benefits. The Plan is subject to the Employee Retirement Income Security Act of 1974, as amended (ERISA).

Effective January 1, 2021, FortisUS Inc. adopted the Plan and became a participating entity in the Plan (for definitional purposes, FortisUS, Inc. is included in the term "Company", but is independently responsible for obligations of employees of FortisUS Inc.).

Benefits

The Plan is sponsored by the Company and provides comprehensive medical benefits for substantially all retirees of the Company that were hired before January 1, 2008 or May 1, 2008, for management and union employees, respectively. Participants who retired on or after February 1, 1993 are required to contribute a portion of the costs of the Plan.

The Plan is sponsored by the Company and provides comprehensive dental care benefits for substantially all retirees of the Company retiring prior to January 1, 2008 or May 1, 2008, for management and union employees, respectively, and their dependents. Participants who retired on or after February 1, 1993 are required to contribute a portion of the costs of the Plan. Generally, dental coverage ceases for retirees reaching the age of 65.

The Plan also provides vision care to retirees at least age 58 with 10 years of service. All vision coverage ceases when the retiree or spouse reaches age 65. This benefit was also discontinued for employees retiring after January 1, 2008 or May 1, 2008, for management and union employees, respectively.

The Plan also provides group life insurance coverage for retirees. This benefit was also discontinued for employees retiring after January 1, 2008 or May 1, 2008, for management and union employees, respectively.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

Contributions

The Company funds its dental care obligations via a minimum premium funding arrangement with Delta Dental of New York. The Company funds its medical care, hospitalization obligations, and pharmacy obligations via a minimum premium funding arrangement with Empire BCBS. The Company has instituted a self-insured point of service medical plan with Empire BCBS. As a risk deterrent, the Company has purchased a stop-loss insurance policy. The specific stop-loss limit on expenses incurred and paid within a policy year is \$300,000 per member.

The Company funds its vision care obligations through payment of such claims to Empire BCBS and utilizes the Empire Blue View Vision network.

The Company funds its group life insurance obligations through payment of premiums to The First Unum Life Insurance Company.

Benefits for eligible non-union retirees and their dependents are provided through current contributions and the 401(h) account. For members of the Local Union 320 of the International Brotherhood of Electrical Workers A.F. of L.C.I.O. and their eligible dependents, the obligations are funded through the Central Hudson Gas & Electric Corporation Health and Welfare Benefit Trust for Collectively Bargained Employees (the "Union Trust"), a voluntary employee' beneficiary association. These associations reimburse the Company for such obligations.

Certain retirees are required to contribute a portion of their healthcare costs based on their age at retirement and accumulated years of service.

The assets of the Plan are invested and maintained at State Street Bank & Trust Co. (the "trustee").

B. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants on the measurement date. See Note E for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

Stop Loss

Premiums for stop loss insurance are included in premium payments in the accompanying statement of changes in net assets available for benefits. During 2024, there were \$2,020,470 of stop loss refunds netted with claims paid in the accompanying statement of changes in net assets.

Postretirement Benefits

The postretirement benefit obligation represents the actuarial present value of those estimated future benefits that are attributed to employee service rendered through December 31, 2024 and 2023. Postretirement benefits include future benefits expected to be paid to or for (1) currently retired or terminated employees and their beneficiaries and dependents and (2) active employees and their beneficiaries and dependents after retirement from service with the Company. Prior to an active employee's full eligibility date, the postretirement benefit obligation is the portion of the expected postretirement benefit obligation that is attributed to that employee's service rendered to the valuation date. The actuarial present value of the expected postretirement benefit obligation is determined by an actuary and is the amount that results from applying actuarial assumptions to historical claims-cost data to estimate future annual incurred claims costs per participant and to adjust such estimates for the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as those for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment.

The significant actuarial assumptions used to determine the medical costs as of December 31, 2024 and 2023 were as follows:

Weighted Average Discount Rate	5.56% and 4.97% for 2024 and 2023, respectively.
Health Care Cost Trend	6.28% in 2024 decreasing gradually to 4.80% in 2029 and 6.62% in 2023 decreasing gradually to 4.84% in 2028.
Mortality	Pri-2012 table projected with MP-2021 for 2024 and 2023.
Long-term Yield on Assets	6.29% and 6.27% net of investment expenses for VEBA assets in 2024 and 2023, respectively, and 6.33% and 6.19% net of investment expenses for 401(h) assets in 2024 and 2023, respectively.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

The foregoing assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of the postretirement benefit obligation.

Medicare Subsidy

Accounting standards require companies to account for the effect of the subsidy resulting from the Medicare Prescription Drug, Improvement and Modernization Act of 2003 on benefits attributable to past service as an actuarial experience gain and as a reduction of the service cost component of net postretirement health care costs for amounts attributable to current service, if the benefit provided is at least actuarially equivalent to Medicare Part D. The Company's actuary has determined that the Plan does provide such a benefit. The accumulated postretirement benefit obligation as of December 31, 2024 and 2023 and the changes in the accumulated benefit obligation for the year ended December 31, 2024 do not reflect any amount associated with the Medicare subsidy as the Plan is not directly entitled to the Medicare subsidy.

Income

Investment income is recorded as earned.

Benefit Payments and Premium Payments to Insurance Companies

Benefit payments are recorded when paid. The Union Trust and 401(h) account generally reimburse the Company monthly for benefit payments and premium payments paid by the Company. A liability, due to plan sponsor, is recorded on the statements of net assets available for benefits represents expenses paid by the Company less reimbursements received. For the year ended December 31, 2024, all benefit and premium payments were paid directly to insurance companies out of the general assets of the Company. Benefit and premium payments paid directly, and not subsequently reimbursed by the Union Trust or 401(h) account, are accounted for as contributions to the Plan.

Expenses

The Plan is administered by the Company. In general, trustee fees and administrative expenses, including fees for claims processing, actuarial, legal, and accounting services are paid out of the Union Trust or 401(h) account unless paid for by the Company. Such fees and expenses must be paid by the Company if the amounts cannot be withdrawn from the Union Trust or 401(h) account. Investment related expenses are included in net appreciation (depreciation) of fair value of investments.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities and changes therein; disclosure of contingent assets and liabilities; and the actuarial present value of the Plan's benefit obligations at the date of the financial statements, and changes therein. Actual results could differ from those estimates.

C. 401(h) ACCOUNT:

Effective September 2004, the Retirement Income Plan of Central Hudson Gas and Electric Corporation was amended to include a medical-benefit component in addition to normal retirement benefits to fund a portion of the postretirement obligations for non-union retirees and their beneficiaries in accordance with Section 401(h) of the IRC. A separate account has been established and maintained in the Retirement Income Plan of Central Hudson Gas and Electric Corporation for such contributions. In accordance with IRC Section 401(h), the Plan's investments in the 401(h) account may not be used for, or diverted to, any purpose other than providing health benefits for non-union retirees and their beneficiaries. The related obligations for health benefits are not included in the Retirement Income Plan of Central Hudson Gas and Electric Corporation's obligations in the statement of accumulated plan benefits but are reported as obligations in the financial statements of the Central Hudson Gas & Electric Corporation Welfare Benefit Plan for Retirees.

The 401(h) account makes use of several investment strategies involving limited use of derivative investments. The 401(h) account's management, as a matter of policy and with risk management as their primary objective, monitors risk indicators such as duration and counter-party credit risk, both for the derivatives themselves and for the investment portfolios holding the derivatives. Investment managers are allowed to use derivatives for strategies such as portfolio structuring, return enhancement, and hedging against deterioration of investment holdings from market and interest rate changes. Derivatives are also used as a hedge against foreign currency fluctuations. The Benefits Committee does not allow investment managers for the 401(h) account to use leveraging for any investment purchase. Derivative investments are stated at estimated fair market values as determined by quoted market prices and net with amounts due to broker for securities purchased on the statements of net assets available for plan benefits. Gains and losses on such investments are included in miscellaneous gain in the statement of changes in net assets.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

A portion of the Plan's obligations are funded through contributions to the Company's Retirement Income Plan of Central Hudson Gas and Electric Corporation in accordance with IRC Section 401(h). The following table presents the components of the net assets available for such obligations and the related changes in net assets available.

Net Assets Held in 401(h) Account for Use of Central Hudson Gas & Electric Corporation
Welfare Benefit Plan for Retirees at December 31:

	2024	2023
Total investments at fair value	\$28,110,988	\$27,011,705
Receivables:		
Company contributions receivable	126,194	628,686
Net other receivables *	99,748	89,547
Total receivables	225,942	718,233
Liabilities:		
Due to plan sponsor	424,933	149,489
Net assets available for benefits	\$ 27,911,997	\$ 27,580,449

* Includes derivative activity immaterial to the Plan

Changes in Net Assets Available for Postretirement Health and Welfare
Benefits in 401(h) Account for the year ended December 31:

	2024
Employer contributions	\$ 126,194
Participant contributions	672,060
Net appreciation in fair value of investments	2,058,910
Interest and dividends	432,869
Reimbursements to plan sponsor	(2,948,482)
Administrative expenses	(10,003)
Net increase in net assets available for benefits	\$ 331,548

D. CERTIFIED INVESTMENTS:

Certain information related to investments disclosed in the accompanying financial statements and ERISA-required supplemental schedules, including investments held at December 31, 2024 and 2023, and net appreciation (depreciation) in fair value of investments and interest and dividends for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by State Street Bank & Trust Co., the trustee of the Plan.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

E. FAIR VALUE MEASUREMENTS:

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology that are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used by the Plan. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Mutual funds – Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the SEC. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31:

	2024			
	<u>Total</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>
<u>Union Trust:</u>				
Mutual funds	\$ 138,325,426	\$ 138,325,426	\$ -	\$ -
Total Union Trust investments in the fair value hierarchy	<u>\$ 138,325,426</u>	<u>\$ 138,325,426</u>	<u>\$ -</u>	<u>\$ -</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

	2023			
	Total	Level 1	Level 2	Level 3
<u>Union Trust:</u>				
Mutual funds	\$ 130,190,636	\$ 130,190,636	\$ -	\$ -
Total Union Trust investments in the fair value hierarchy	\$ 130,190,636	\$ 130,190,636	\$ -	\$ -

F. FUNDING POLICY:

The medical benefits to be provided will be funded by participant and Company contributions and withdrawals from the Union Trust and 401(h) account. Company contributions to the Plan to fund medical benefits are paid out of the general assets of the Company as they become due. In addition, the Company may make contributions to the Union Trust and the 401(h) account to fund future medical benefits. It is anticipated the deficit of assets related to the Plan's benefit obligations will be funded with future participant and Company contributions.

G. CLAIMS INCURRED BUT NOT REPORTED:

The Plan did not obtain an actuarial valuation of the claims incurred but not reported as of December 31, 2024 and 2023. Instead, the amount shown in the Statements of Benefit Obligations represents the estimated liability based upon 2024 and 2023 claims reported by the Plan's insurance carriers. If an actuarial valuation has been obtained, the reported liability could have been significantly different.

H. TAX STATUS:

The VEBA trust (the Union Trust) funding certain benefits of the Plan received an exemption letter from the Internal Revenue Service ("IRS") dated January 11, 1993, stating that the trust is tax-exempt under the provisions of Section 501(c)(9) of the IRC. However, as a result of the Plan's funding policy, from time to time the trust may be subject to income taxes. No federal or state income taxes have been recorded in 2024 for unrelated business taxable income.

In addition, the Plan and the trust are required to operate in conformity with the IRC to maintain the tax-exempt status of the trust. The plan administrator believes that the Plan is being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if it has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

I. BENEFIT OBLIGATIONS:

The health care cost trend rate assumption (see Note B) has a significant effect on the amounts reported in the accompanying financial statements. If the assumed rates increased by one percentage point, the Plan's benefit obligation would increase by approximately \$8,348,000 and \$9,575,000 as of December 31, 2024 and 2023, respectively. If the assumed rates decreased by one percentage point, the Plan's benefit obligation would decrease by approximately \$7,064,000 and \$8,075,000 as of December 31, 2024 and 2023, respectively.

J. TERMINATION PROVISIONS OF THE PLAN:

Although the Plan was established with the intent to maintain it indefinitely, and there is currently no intention to terminate it, the Company may amend or terminate the Plan at any time, in whole or in part, including, without limitation, modifying, eliminating or reducing benefits thereunder for any class of individuals, including present and/or future participants and their dependents and/or beneficiaries otherwise entitled to receive benefits.

The Company has the right to terminate the Union Trust. It has no current plans to terminate the Union Trust. Upon termination, the assets of the Union Trust, after the satisfaction of any benefits payable pursuant to the Plan and required administrative expenses, shall be used for the continuance of one or more of the benefits of the character contemplated by the Union Trust until all assets of the Trusts are exhausted.

K. RELATED-PARTY AND PARTY IN INTEREST TRANSACTIONS:

Section 3(14) of ERISA defines a party in interest to include, among others, fiduciaries or employees of the Plan, any person who provides services to the Plan or an employer whose employees are covered by the Plan. Accordingly, the management of investments held by the trustee are considered party in interest transactions. As described in Notes A and B, the Plan has several arrangements with service providers. These transactions are party in interest transactions under ERISA.

L. SUBSEQUENT EVENTS:

The Plan has evaluated subsequent events through September 23, 2025, the date these financial statements were available for issuance.

M. RISKS AND UNCERTAINTIES:

The Plan invests in a combination of investment securities, which are exposed to various risks, such as interest rate, market, and credit risks. Market risks include global events which could impact the value of investment securities. Due to the level of risk associated with certain investment securities and the level of uncertainty related to changes in the value of investment securities, it is at least reasonably possible that changes in risks in the near term could materially affect the amounts reported in the statements of assets available for benefits and the statement of changes in assets available for benefits.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
NOTES TO FINANCIAL STATEMENTS

The actuarial present value of the Plan's total benefit obligations is reported based on certain assumptions pertaining to interest rates, inflation rates and demographics. Due to the changing nature of these assumptions, it is at least reasonably possible that changes in these assumptions will occur in the near term and, due to the uncertainties inherent in setting assumptions, that the effect of such changes could be material to the financial statements.

N. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500:

The following is a reconciliation of net assets available for benefits on the financial statements to the Form 5500 for the years ended December 31:

	<u>2024</u>	<u>2023</u>
Net assets available for benefits on the financial statements	\$ 165,416,207	\$ 157,410,684
401(h) account not included on the Form 5500	<u>(27,911,997)</u>	<u>(27,580,449)</u>
Net assets available for benefits on the Form 5500	<u>\$ 137,504,210</u>	<u>\$ 129,830,235</u>

The following is a reconciliation of net increase in net assets available for benefits on the financial statements to the Form 5500 for the year ended December 31, 2024:

Net increase on the financial statements	\$ 8,005,523
Net increase in 401(h) account not included on the Form 5500	<u>(331,548)</u>
Net increase on the Form 5500	<u>\$ 7,673,975</u>

The net assets and related activity of the 401(h) account included in the financial statements are not included in the Form 5500 because the assets are held by the Retirement Income Plan of Central Hudson Gas and Electric Corporation.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES

EIN: 14-0555980
Plan Number: 502

SCHEDULE H, LINE 4(i) - SCHEDULE OF ASSETS (HELD AT END OF YEAR)
December 31, 2024

(a)	(b)	(c)	(d)	(e)
Identity of issue, borrower, lessor or similar party	Description of investment including maturity date, rate of investment, collateral, par or maturity value	Shares	Cost	Current value
<u>Union Trust:</u>				
* SSC Government Money Market Fund	Mutual fund	1,981,404	\$ 1,981,404	\$ 1,981,404
Dodge & Cox Income I Fund	"	1,640,126	21,423,095	20,304,760
JPMorgan Small Cap Equity R5 Fund	"	275,748	14,814,613	15,080,666
Vanguard Total Bond Market Index Institutional Fund	"	2,245,847	24,550,100	21,290,628
Vanguard Developed Markets Index Institutional Fund	"	1,297,744	16,259,222	19,959,295
Vanguard Institutional Index Institutional Fund	"	124,679	28,555,495	59,708,673
Total investments on the Form 5500			<u>\$ 107,583,929</u>	<u>\$ 138,325,426</u> **

* Denotes party-in-interest to the Plan.

** Excludes net assets held in the 401(h) account

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
WELFARE BENEFIT PLAN FOR RETIREES
EIN: 14-0555980
Plan Number: 502

SCHEDULE H, LINE 4(j) - SCHEDULE OF REPORTABLE TRANSACTIONS
For the year ended December 31, 2024

(a) Identity of party involved	(b) Description of asset	(c) Purchase Price	(d) Selling Price	(g) Cost of asset	(h) Current value of asset on Transaction date	(i) Net gain (loss)
Single Transactions:						
Western Asset Core Plus Bond S Fund	Mutual fund	\$ -	\$ 21,818,844	\$ 23,044,783	\$ 21,818,844	\$ (1,225,939)
Dodge & Cox Income I Fund	"	21,000,000	-	-	21,000,000	-
Series Transactions:						
SSC Government Money Market Fund	Mutual fund	9,003,486	7,033,201	7,033,201	16,036,687	-
Western Asset Core Plus Bond S Fund	"	646,873	21,818,844	23,044,783	22,465,717	(1,225,939)
Dodge & Cox Income I Fund	"	21,423,095	-	-	21,423,095	-



The required Schedule of Reportable Transactions is included in the audited financial statements.

The required Schedule of Assets (Held at End of Year) is included in the audited financial statements.