

Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ Complete all entries in accordance with the instructions to the Form 5500.

OMB Nos. 1210-0110
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) [x] a single-employer plan [] a DFE (specify) ____
B This return/report is: [] the first return/report [] the final return/report [] an amended return/report [] a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here. []
D Check box if filing under: [x] Form 5558 [] automatic extension [] the DFVC program [] special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. []

Part II Basic Plan Information—enter all requested information

1a Name of plan BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN
1b Three-digit plan number (PN) 002
1c Effective date of plan 01/01/1969
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) BERGEN POWER PIPE SUPPORTS, INC 434 LATIGUE ROAD WAGGAMAN, LA 70094
2b Employer Identification Number (EIN) 04-2326909
2c Plan Sponsor's telephone number 781-935-9550
2d Business code (see instructions) 332300

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	219
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	0
	6a(2)	0
	6b	132
	6c	48
	6d	180
	6e	36
	6f	216
	6g(1)	
6g(2)		
6h		0
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
1A 1I

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

- a Pension Schedules**
- (1) **R** (Retirement Plan Information)
 - (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
 - (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
 - (4) **DCG** (Individual Plan Information) – Number Attached _____
 - (5) **MEP** (Multiple-Employer Retirement Plan Information)

- b General Schedules**
- (1) **H** (Financial Information)
 - (2) **I** (Financial Information – Small Plan)
 - (3) **A** (Insurance Information) – Number Attached 0
 - (4) **C** (Service Provider Information)
 - (5) **D** (DFE/Participating Plan Information)
 - (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>BERGEN POWER PIPE SUPPORTS, INC</u>	D Employer Identification Number (EIN) <u>04-2326909</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input checked="" type="checkbox"/> 101-500 <input type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	<u>3489440</u>
	b Actuarial value	2b	<u>3489440</u>
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	<u>167</u>	<u>2545518</u>
	b For terminated vested participants	<u>52</u>	<u>1479111</u>
	c For active participants	<u>0</u>	<u>0</u>
	d Total	<u>219</u>	<u>4024629</u>
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	<u>5.05 %</u>
6	Target normal cost		
	a Present value of current plan year accruals	6a	<u>0</u>
	b Expected plan-related expenses	6b	<u>0</u>
	c Target normal cost	6c	<u>0</u>

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE		
	Signature of actuary	<u>10/06/2025</u> Date
	<u>DAVID MIRABITO</u> Type or print name of actuary	<u>23-04903</u> Most recent enrollment number
	<u>SENTINEL BENEFITS GROUP, INC.</u> Firm name	<u>781-914-1200</u> Telephone number (including area code)
	<u>100 QUANNAPOWITT PARKWAY SUITE 402 WAKEFIELD, MA 01880</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost				
21 Discount rate:				
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	3rd segment: 5.59 %	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)				21b 0
22 Weighted average retirement age				22 65
23 Mortality table(s) (see instructions)	<input checked="" type="checkbox"/> Prescribed - combined <input type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items				
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
26 Demographic and benefit information				
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....				27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years				
28 Unpaid minimum required contributions for all prior years				28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....				29 0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....				30 0

Part VIII Minimum Required Contribution For Current Year				
31 Target normal cost and excess assets (see instructions):				
a Target normal cost (line 6c)				31a 0
b Excess assets, if applicable, but not greater than line 31a				31b 0
32 Amortization installments:	Outstanding Balance		Installment	
a Net shortfall amortization installment	535976		52400	
b Waiver amortization installment	0		0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount				33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....				34 52400
	Carryover balance	Prefunding balance	Total balance	
35 Balances elected for use to offset funding requirement	0	0	0	
36 Additional cash requirement (line 34 minus line 35)				36 52400
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)				37 52400
38 Present value of excess contributions for current year (see instructions)				
a Total (excess, if any, of line 37 over line 36)				38a 0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances				38b 0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)				39 0
40 Unpaid minimum required contributions for all years				40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)				
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input type="checkbox"/> 2021				

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 BERGEN POWER PIPE SUPPORTS, INC	D Employer Identification Number (EIN) 04-2326909	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

SENTINEL BENEFITS GROUP, INC.

04-3015875

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	ACTUARIAL SERVICES	54113	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

CCR, LLP

545 SALEM STREET
WAKEFIELD, MA 01880

04-3257480

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	ACCOUNTING SERVICES	42000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

WELLS FARGO

94-1347393

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT SERVICES	30911	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024		
A Name of plan BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 BERGEN POWER PIPE SUPPORTS, INC	D Employer Identification Number (EIN) 04-2326909	

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	637	0
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)		58000
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	104093	99919
(2) U.S. Government securities	1c(2)	902351	866651
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)	409185	456360
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)	2073174	1926762
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	3489440	3407692
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	3489440	3407692

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	58000	
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		58000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)	241	
(B) U.S. Government securities.....	2b(1)(B)	24138	
(C) Corporate debt instruments.....	2b(1)(C)	18286	
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		42665
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	35498	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		35498
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)	1284578	
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)	1084004	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		200574
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)	32449	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		369186

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	255026	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		255026
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		
h Interest expense.....	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	42000	
(5) Investment advisory and investment management fees	2i(5)	30911	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)	54113	
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses.....	2i(11)	68884	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		195908
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		450934

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d.....	2k		-81748
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **CRR, LLP**

(2) EIN: **04-3257840**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 557945.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
--	---	---

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>BERGEN POWER PIPE SUPPORTS, INC</u>	D Employer Identification Number (EIN) <u>04-2326909</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
---	--	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 04-2326909

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3		1
---	--	---

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 03 / 30 / 2018 (MM/DD/YYYY) and the Opinion Letter serial number J501783A.

Bergen Power Pipe Supports, Inc.
Defined Benefit Pension Plan

Financial Statements and
Supplemental Schedule

Years Ended
December 31, 2024 and 2023



Bergen Power Pipe Supports, Inc.
Defined Benefit Pension Plan

Financial Statements and Supplemental Schedule
Years Ended December 31, 2024 and 2023

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 December 31, 2024..... 14-19



Independent Auditor's Report

To the Plan Administrator of the
Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Opinion

We have audited the accompanying financial statements of Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan as of December 31, 2024 and 2023, and the changes in its net assets available for benefits for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedule Required by ERISA

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental schedule, Schedule H, line 4(i) – Schedule of Assets (Held at End of Year) is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with generally accepted auditing standards.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, including its form and content, is presented in conformity with the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion, the information in the accompanying schedule is fairly stated, in all material respects, in relation to the financial statements as a whole, and the form and content is presented in conformity with the Department of Labor’s Rules and Regulations for Reporting and Disclosure under ERISA.

CRR, LLP

Wakefield, Massachusetts
October 8, 2025

Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Statements of Net Assets Available for Benefits
December 31, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Assets:		
Investments, at fair value:		
Common stock	\$ 1,926,762	\$ 2,073,174
Fixed income	<u>1,323,011</u>	<u>1,311,536</u>
Total investments, at fair value	3,249,773	3,384,710
Cash and cash equivalents	99,919	104,730
Employer contribution receivable	<u>58,000</u>	<u>-</u>
Total assets	<u>3,407,692</u>	<u>3,489,440</u>
Net assets available for benefits	<u><u>\$ 3,407,692</u></u>	<u><u>\$ 3,489,440</u></u>

Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Statements of Changes in Net Assets Available for Benefits
Years Ended December 31, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Additions:		
Additions to net assets attributed to:		
Investment income:		
Interest and dividends	\$ 78,163	\$ 72,924
Net appreciation in fair value of investments	<u>233,023</u>	<u>362,002</u>
Total investment income	311,186	434,926
Employer contributions	<u>58,000</u>	<u>171,046</u>
Total additions	<u>369,186</u>	<u>605,972</u>
Deductions:		
Deductions from net assets attributed to:		
Participant benefits and withdrawals	255,026	253,031
Administrative expenses	<u>195,908</u>	<u>143,564</u>
Total deductions	<u>450,934</u>	<u>396,595</u>
Net increase (decrease) in assets available for benefits	(81,748)	209,377
Net assets available for benefits:		
Beginning of year	<u>3,489,440</u>	<u>3,280,063</u>
End of year	<u>\$ 3,407,692</u>	<u>\$ 3,489,440</u>

Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 1 - Description of Frozen Pension Plan:

Bergen Power Pipe Supports, Inc. (the "Company") established the Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan (the "Plan") effective August 21, 1985. The following description of the Plan provides only general information. Participants should refer to the plan agreement for a more comprehensive description of the Plan's provisions.

(a) General

The Plan is a frozen defined benefit pension plan covering all eligible employees of the Company. Benefits for employees of Bergen Paterson Pipesupport Corporation were frozen May 1990 and benefits for former employees of the Moulton Alabama facility were frozen December 1995. The Plan has no active participants and does not accept new participants. All investments are non-participant directed. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 ("ERISA").

(b) Recent Legislation

On December 23, 2022, Congress passed the Consolidated Appropriations Act of 2023 which included SECURE Act 2.0. SECURE Act 2.0 contains over 90 new retirement provisions, with varying effective dates through 2027. Since SECURE Act 2.0 provisions include both required and optional elements, the plan administrator will determine the optional provisions to elect and amend the Plan document accordingly. Most of the significant provisions became effective in 2024 or will thereafter.

(c) Funding Policy

The Company's funding policy is to pay contributions for a particular plan year in such amounts as are actuarially required to fund plan benefits such that all participant benefits will be fully provided for by the time participants retire and at such times as the Company may decide. No employee contributions are permitted. During the years ended December 31, 2024 and 2023, the Company made funding contributions amounting to \$58,000 and \$171,046, respectively.

Although it has not expressed any intention to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions set forth in ERISA.

(d) Pension Benefits

All accrued benefits were frozen in May 1990 except for former employees of the Moulton Alabama facility which were frozen during December 1995. Participants with five or more years of service are entitled to a monthly pension benefit beginning at normal retirement age 65 equal to the unit benefit in effect on the date of retirement or termination, multiplied by the number of years of credited service up to a maximum of 40 years. The Plan permits early retirement within 10 years of normal retirement provided the employee has completed five years of continuous service with the employer.

Bergen Power Pipe Supports, Inc.

Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 1 - Description of Frozen Pension Plan (continued):

(d) Pension Benefits (continued)

Terminated participants are vested after five years of continuous service and are eligible to receive their accrued benefits beginning on their normal retirement dates or early retirement dates. The Plan has provisions for disability, early retirement, survivor, and other benefits, each of which reduces the regular benefit by an amount stated in the Plan or determined by the Plan's actuary.

(e) Death and Disability Benefits

If a participant whose benefits under the Plan have fully commenced dies, a death benefit equal to the value of the participant's accumulated pension benefits is paid to the participant's beneficiary. Participants who become totally disabled receive annual disability benefits that are equal to the normal retirement benefits they have accumulated as of the time they become disabled. Participants disabled prior to termination of employment with at least five years of continuous service are immediately entitled to receive the actuarial equivalent of their accrued benefit.

Note 2 - Summary of Significant Accounting Policies:

(a) Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting.

(b) Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, and changes therein; disclosure of contingent assets and liabilities; and the actuarial present value of accumulated plan benefits at the date of the financial statements, and the changes therein. Actual results could differ from those estimates.

(c) Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's management determines the Plan's valuation policies utilizing information provided by its investment broker and advisors. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

(d) Payment of Benefits

Benefit payments to participants are recorded upon distribution.

Bergen Power Pipe Supports, Inc.

Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 2 - Summary of Significant Accounting Policies (continued):

(e) Administrative Expenses

The Plan's expenses are paid either by the Plan or the Company, as provided by the plan document. Expenses that are paid directly by the Company are excluded from these financial statements. Certain expenses incurred in the connection with the general administration of the Plan that are paid by the Plan are recorded as a deduction in the accompanying statements of changes in net assets available for benefits. In addition, certain investment related expenses are included in net appreciation in fair value of investments presented in the accompanying statements of changes in net assets available for benefits.

(f) Subsequent Events

The Plan has evaluated subsequent events through October 8, 2025, the date the financial statements were available to be issued.

Note 3 – Actuarial Present Value of Accumulated Plan Benefits:

Accumulated plan benefits are those future periodic payments, including lump-sum distributions, that are attributable under the Plan's provisions to the service participants have rendered. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated participants or their beneficiaries, (b) beneficiaries of participants who have died, and (c) present participants or their beneficiaries. The accumulated plan benefits for active employees prior to the benefit freeze date was based on their average compensation for the three consecutive years of service that produced the highest average. Benefits payable under all circumstances (retirement, death, disability, and termination of employment) are included to the extent they are deemed attributable to employee service rendered to the frozen date.

The actuarial present value of accumulated plan benefits is determined by an independent actuary and is that amount that results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment. The significant actuarial assumptions used in the valuations as of January 1, 2024 and 2023, were (a) life expectancy of participants (IRS Applicable Mortality Table for 2024 and 2023, respectively), (b) retirement age assumptions (the assumed average retirement age was 65), and (c) investment return. The January 1, 2024 and 2023, valuations included an assumed average rate of return of 5.05% and 5.11%, respectively. The foregoing actuarial assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits. The computation of the actuarial present value of accumulated plan benefits was made as of January 1, 2024. Had the valuation been performed as of December 31, there would be no material differences.

Bergen Power Pipe Supports, Inc.

Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 3 – Actuarial Present Value of Accumulated Plan Benefits (continued):

The actuarial present value of accumulated plan benefits as of January 1, 2024, was as follows:

Terminated vested employees	\$ 1,479,111
Retired employees and beneficiaries	<u>2,545,518</u>
Total actuarial present value of accumulated plan benefits	<u>\$ 4,024,629</u>

The change in the actuarial present value of accumulated plan benefits was as follows for the year ended January 1, 2024:

Actuarial present value of accumulated plan benefits, January 1, 2024	<u>\$ 4,082,000</u>
Increase (decrease) during the year attributed to:	
Increase in interest	202,125
Changes in actuarial assumptions	22,705
Change due to plan demography	(29,170)
Benefits paid	<u>(253,031)</u>
Net decrease	<u>(57,371)</u>
Actuarial present value of accumulated plan benefits, January 1, 2024	<u>\$ 4,024,629</u>

Note 4 - Investments:

During 2024 and 2023, the Plan's investments (including gains and losses on investments bought and sold, as well as held during the year) appreciated in value by \$233,023 and \$362,002, respectively.

Note 5 - Fair Value Measurements:

The fair value measurement standard establishes a framework for measuring fair value. That framework provides hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access

Bergen Power Pipe Supports, Inc.

Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 5 - Fair Value Measurements (continued):

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Common Stock: Valued at the closing price reported in the active market in which the individual securities are traded.

Fixed Income: Includes corporate bonds, government securities, and asset-backed securities. Corporate bonds are valued based on yields currently available on comparable securities of issuers with similar credit ratings. U.S. government and agency securities are valued at the closing price reported in the active market in which the individual securities are traded.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 5 - Fair Value Measurements (continued):

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023:

Assets at Fair Value as of December 31, 2024:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Common stock	\$ 1,926,762	\$ -	\$ -	\$ 1,926,762
Fixed income	<u>1,110,077</u>	<u>212,934</u>	<u>-</u>	<u>1,323,011</u>
Total investments at fair value	<u>\$ 3,036,839</u>	<u>\$ 212,934</u>	<u>\$ -</u>	<u>\$ 3,249,773</u>

Assets at Fair Value as of December 31, 2023:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Common stock	\$ 2,073,174	\$ -	\$ -	\$ 2,073,174
Fixed income	<u>1,097,828</u>	<u>213,708</u>	<u>-</u>	<u>1,311,536</u>
Total investments at fair value	<u>\$ 3,171,002</u>	<u>\$ 213,708</u>	<u>\$ -</u>	<u>\$ 3,384,710</u>

Note 6 - Related Party Transactions and Party In Interest Transactions:

The Company provides certain accounting and administrative services to the Plan. During the years ended December 31, 2024 and 2023, the Plan paid \$2,947 and \$4,250 to the plan administrator for accounting and administrative services, respectively. In addition, the Plan paid fees of \$192,961 and \$139,314 during the years ended December 31, 2024 and 2023, respectively.

Bergen Power Pipe Supports, Inc.

Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 7 - Plan Termination:

In the event the Plan terminates, the net assets of the Plan will be allocated, as prescribed by ERISA and its related regulations, generally to provide the following benefits in the order indicated:

- a) Benefits attributable to employee contributions, taking into account those paid out before termination.
- b) Annuity benefits that former employees or their beneficiaries have been receiving for at least three years, or that employees eligible to retire for that three-year period would have been receiving if they had retired with benefits in the normal form of annuity under the Plan. The priority amount is limited to the lowest benefit that was payable (or would have been payable) during those three years. The amount is further limited to the lowest benefit that would be payable under plan provisions in effect at any time during the five years preceding plan termination.
- c) Other vested benefits insured by the Pension Benefits Guaranty Corporation ("PBGC") up to the applicable limitations, as described in ERISA.
- d) All other vested benefits (that is, vested benefits not insured by the PBGC).
- e) All nonvested benefits.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivor's pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination. Whether all participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide for accumulated benefit obligations and may also depend on the financial condition of the Company and the level of benefits guaranteed by the PBGC.

Note 8 - Tax Status:

The Plan has adopted a volume submitter defined benefit plan document. The volume submitter sponsor received a favorable opinion letter from the Internal Revenue Service ("IRS") dated March 31, 2010, stating that the form of the volume submitter plan is qualified under Section 401(a) of the Internal Revenue Code ("IRC"), and therefore, the related trust is tax exempt. Although there have been amendments to the Plan since receiving the most recent opinion letter, the plan administrator believes that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified and was tax exempt as of the financial statement date.

Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan

Notes to Financial Statements
Years Ended December 31, 2024 and 2023

Note 8 - Tax Status (continued):

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress. The Plan administrator believes it is no longer subject to income tax examinations for years prior to 2021.

Note 9 - Risks and Uncertainties:

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near-term and that such changes could materially affect the amounts reported on the statements of net assets available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates, and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near-term would be material to the financial statements.

Supplemental Schedule

Bergen Power Pipe Supports, Inc.
 Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
 December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
Common Stock:				
	ABBOTT LABORATORIES	ABBOTT LABORATORIES (Ticker:ABT)	\$ 28,030	\$ 28,617
	ABBVIE INC	ABBVIE INC (Ticker:ABBV)	11,383	14,216
	ACCENTURE PLC IRELAND SHARES CLASS A	ACCENTURE PLC IRELAND SHARES CLASS A (Ticker:ACN)	16,356	18,997
	ADOBE SYSTEMS INC	ADOBE SYSTEMS INC (Ticker:ADBE)	2,729	3,557
	AFFILIATED MANAGERS GROUP	AFFILIATED MANAGERS GROUP (Ticker:AMG)	1,542	1,664
	ACILENT TECH INC	ACILENT TECH INC (Ticker:A)	4,991	4,568
	AIA GROUP LTD SPONSORED ADR	AIA GROUP LTD SPONSORED ADR (Ticker:AAGIY)	894	634
	AIR LIQUIDE ADR	AIR LIQUIDE ADR (Ticker:AIQUY)	997	1,161
	AIR PRODUCTS & CHEMICALS INC	AIR PRODUCTS & CHEMICALS INC (Ticker:APD)	3,884	3,771
	AKZO NOBEL NV SPONSORED ADE NEW	AKZO NOBEL NV SPONSORED ADE NEW (Ticker:AKZ0Y)	681	638
	ALASKA AIR GROUP INC	ALASKA AIR GROUP INC (Ticker:ALK)	1,098	1,748
	ALIGN TECH INC	ALIGN TECH INC (Ticker:ALGN)	7,223	5,213
	ALLEGION PLC	ALLEGION PLC (Ticker:ALLE)	6,656	8,102
	ALLSTATE CORP	ALLSTATE CORP (Ticker:ALL)	1,765	3,277
	ALNYLAM PHARMACEUTICALS INC	ALNYLAM PHARMACEUTICALS INC (Ticker:ALNY)	3,163	2,588
	ALPHABET INC NON VOTING CAP STK CL C	ALPHABET INC NON VOTING CAP STK CL C (Ticker:GOOG)	15,074	23,995
	ALPHABET INC VOTING CAP STK CL A	ALPHABET INC VOTING CAP STK CL A (Ticker:GOOGL)	8,720	10,979
	AMADEUS IT GROUP SA ADR UNSPONSORED ADR	AMADEUS IT GROUP SA ADR UNSPONSORED ADR (Ticker:AMADY)	1,421	1,905
	AMAZON COM INC	AMAZON COM INC (Ticker:AMZN)	20,588	34,664
	AMERICAN ELECTRIC POWER INC	AMERICAN ELECTRIC POWER INC (Ticker:AEP)	755	830
	AMERICAN EXPRESS COMPANY	AMERICAN EXPRESS COMPANY (Ticker:AXP)	5,545	10,388
	AMERICAN INTL GROUP INC	AMERICAN INTL GROUP INC (Ticker:AGI)	14,432	20,602
	AMERICAN TOWER CORP REIT	AMERICAN TOWER CORP REIT (Ticker:AMT)	9,109	7,703
	AMERIPRISE FINANCIAL INC	AMERIPRISE FINANCIAL INC (Ticker:AMP)	2,583	5,324
	AMETEK INC NEW	AMETEK INC NEW (Ticker:AME)	5,794	15,142
	AMPHENOL CORP NEW CL A	AMPHENOL CORP NEW CL A (Ticker:APH)	5,547	10,001
	ANALOG DEVICES INC	ANALOG DEVICES INC (Ticker:ADI)	9,134	11,685
	AON PLC SHS CL A	AON PLC SHS CL A (Ticker:AON)	23,376	28,733
	APPLE INC	APPLE INC (Ticker:AAPL)	15,074	19,282
	ARROW ELECTRONICS INC	ARROW ELECTRONICS INC (Ticker:ARW)	1,165	1,018
	ARTHUR J GALLAGHER & CO	ARTHUR J GALLAGHER & CO (Ticker:AJG)	7,356	7,096
	ASPEN TECHNOLOGY INC NEW	ASPEN TECHNOLOGY INC NEW (Ticker:AZPN)	3,526	4,493
	ASTRAZENECA PLC SPON ADR	ASTRAZENECA PLC SPON ADR (Ticker:AZN)	419	393
	AUTOMATIC DATA PROCESSING	AUTOMATIC DATA PROCESSING (Ticker:ADP)	3,883	3,805
	AUTOZONE INC	AUTOZONE INC (Ticker:AZO)	1,867	3,202
	AVANTOR INC	AVANTOR INC (Ticker:AVTR)	938	864
	AVERY DENNISON CORP	AVERY DENNISON CORP (Ticker:AVY)	1,297	1,310
	BALL CORP	BALL CORP (Ticker:BALL)	4,246	4,024
	BANCO BRADESCO SA SPONS ADR	BANCO BRADESCO SA SPONS ADR (Ticker:BBD)	429	302
	BANK OF AMERICA CORP	BANK OF AMERICA CORP (Ticker:BAC)	9,816	15,558
	BARCLAYS PLC ADR	BARCLAYS PLC ADR (Ticker:BCS)	888	944
	BEACON ROOFING SUPPLY INC	BEACON ROOFING SUPPLY INC (Ticker:BECN)	1,441	1,524
	BECTON DICKINSON & CO	BECTON DICKINSON & CO (Ticker:BDX)	9,630	9,075
	BENTLEY SYSTEMS INC CL B	BENTLEY SYSTEMS INC CL B (Ticker:BSX)	5,373	6,538
	BERKLEY W R CORPORATION	BERKLEY W R CORPORATION (Ticker:WRB)	2,777	4,974
	BERKSHIRE HATHAWAY INC SERIES B NEW	BERKSHIRE HATHAWAY INC SERIES B NEW (Ticker:BRK/B)	15,430	16,771
	BNP PARIBAS ADR	BNP PARIBAS ADR (Ticker:BNPQY)	1,406	1,811
	BOEING CO	BOEING CO (Ticker:BA)	13,347	11,859
	BOOKING HLDGS INC	BOOKING HLDGS INC (Ticker:BKNG)	5,097	4,968
	BOSTON SCIENTIFIC CORP	BOSTON SCIENTIFIC CORP (Ticker:BSX)	1,587	2,680
	BOYD GAMING CORP	BOYD GAMING CORP (Ticker:BYD)	1,696	1,886
	BRITISH AMERN TOB PLC SPON ADR	BRITISH AMERN TOB PLC SPON ADR (Ticker:BTI)	948	981
	BROADCOM INC	BROADCOM INC (Ticker:AVGO)	6,151	9,042
	BROADRIDGE FINANCIAL SOLUTIONS	BROADRIDGE FINANCIAL SOLUTIONS (Ticker:BR)	1,888	5,878
	BROWN AND BROWN INC COM	BROWN AND BROWN INC COM (Ticker:BRO)	4,551	7,039
	BUILDERS FIRSTSOURCE INC	BUILDERS FIRSTSOURCE INC (Ticker:BLDR)	7,059	6,432
	BWX TECHNOLOGIES CO	BWX TECHNOLOGIES CO (Ticker:BWXT)	482	780
	CAPGEMINI SE UNSPON ADR	CAPGEMINI SE UNSPON ADR (Ticker:CGEMY)	349	260
	CARLYLE GROUP INC	CARLYLE GROUP INC (Ticker:CG)	2,164	2,525
	CARMAX INC	CARMAX INC (Ticker:KMX)	8,624	10,792
	CATERPILLAR INC	CATERPILLAR INC (Ticker:CAT)	4,865	8,343
	CENCORA INC	CENCORA INC (Ticker:COR)	2,762	3,370
	CENTERPOINT ENERGY INC	CENTERPOINT ENERGY INC (Ticker:CNP)	2,119	2,285
	CF INDUSTRIES HOLDINGS INC	CF INDUSTRIES HOLDINGS INC (Ticker:CF)	1,931	2,133
	CHECK POINT SOFTWARE TECH LTD	CHECK POINT SOFTWARE TECH LTD (Ticker:CHKP)	2,305	3,174
	CHIPOTLE MEXICAN GRILL CL A	CHIPOTLE MEXICAN GRILL CL A (Ticker:CMG)	4,348	5,065
	CHORD ENERGY CORP	CHORD ENERGY CORP (Ticker:CHRD)	2,258	1,637
	CHURB LTD	CHURB LTD (Ticker:CB)	5,502	9,671
	CHURCHILL DOWNS INC	CHURCHILL DOWNS INC (Ticker:CHDN)	1,678	1,736
	CIGNA CORP NEW	CIGNA CORP NEW (Ticker:CI)	15,159	16,845
	CITIGROUP INC NEW	CITIGROUP INC NEW (Ticker:C)	5,936	8,376
	CLP HOLDINGS LTD SPONSORED ADR	CLP HOLDINGS LTD SPONSORED ADR (Ticker:CLPHY)	346	422
	COCA-COLA EUROPACIFIC PARTNERS PLC	COCA-COLA EUROPACIFIC PARTNERS PLC (Ticker:CCEP)	1,072	1,229
	COGNIZANT TECHNOLOGY SOLUTIONS CORP CL A	COGNIZANT TECHNOLOGY SOLUTIONS CORP CL A (Ticker:CTSH)	802	923
	COLGATE-PALMOLIVE CO	COLGATE-PALMOLIVE CO (Ticker:CL)	8,818	8,818
	COMMERCIAL METALS CO	COMMERCIAL METALS CO (Ticker:CMC)	1,495	1,389
	COMPAGNIE FINANCIERE RICHEMONT SA-UNSPON ADR	COMPAGNIE FINANCIERE RICHEMONT SA-UNSPON ADR (Ticker:CFRUY)	965	941
	CONOCOPHILLIPS	CONOCOPHILLIPS (Ticker:COP)	29,189	31,139
	COOPER COS INC PAR	COOPER COS INC PAR (Ticker:COO)	7,392	8,366
	COSTCO WHSL CORP NEW COM	COSTCO WHSL CORP NEW COM (Ticker:COST)	1,878	3,665
	CROWN CASTLE INC	CROWN CASTLE INC (Ticker:CCI)	3,375	2,350
	CSL LTD-SPONSORED ADR	CSL LTD-SPONSORED ADR (Ticker:CSLLY)	963	963
	CURTISS-WRIGHT CORP	CURTISS-WRIGHT CORP (Ticker:CW)	829	1,774
	DAIICHI SANKYO CO LTD SPONSORED ADR LEVEL 1	DAIICHI SANKYO CO LTD SPONSORED ADR LEVEL 1 (Ticker:DSNKY)	664	600
	DAIKIN INDUSTRIES LTD - UNSPON ADR	DAIKIN INDUSTRIES LTD - UNSPON ADR (Ticker:DKILY)	1,431	1,145
	DANAHER CORP	DANAHER CORP (Ticker:DHR)	13,732	13,543
	DARDEN RESTAURANTS	DARDEN RESTAURANTS (Ticker:DRI)	482	747
	DEERE & CO	DEERE & CO (Ticker:DE)	6,575	7,627
	DELL TECHNOLOGIES INC CL C	DELL TECHNOLOGIES INC CL C (Ticker:DELL)	584	807
	DIAGEO PLC SPONSORED ADR NEW	DIAGEO PLC SPONSORED ADR NEW (Ticker:DEO)	11,079	9,026
	DIAMONDBACK ENERGY INC	DIAMONDBACK ENERGY INC (Ticker:FANG)	12,694	12,615
	DISCOVER FINANCIAL	DISCOVER FINANCIAL (Ticker:DFS)	856	1,386
	DOLLAR GENERAL CORP	DOLLAR GENERAL CORP (Ticker:DG)	8,474	3,336
	DOMINION ENERGY INC	DOMINION ENERGY INC (Ticker:DM)	19,377	18,097
	DOMINO'S PIZZA INC	DOMINO'S PIZZA INC (Ticker:DPZ)	5,508	5,877
	DOVER CORP COMMON	DOVER CORP COMMON (Ticker:DOV)	1,320	1,688
	DTE ENERGY CO	DTE ENERGY CO (Ticker:DTE)	2,320	2,536
	DUKE ENERGY CORP COM NEW	DUKE ENERGY CORP COM NEW (Ticker:DUK)	10,483	11,851
	DUPONT DE NEMOURS INC	DUPONT DE NEMOURS INC (Ticker:DD)	1,080	1,220
	EAST WEST BANCORP INC	EAST WEST BANCORP INC (Ticker:EWBC)	1,444	1,436
	EASTGROUP PPTY INC REIT	EASTGROUP PPTY INC REIT (Ticker:EGP)	1,198	1,123
	EATON CORP PLC	EATON CORP PLC (Ticker:ETN)	6,810	11,615
	EBAY INC	EBAY INC (Ticker:EBAY)	2,254	2,602
	ECOLAB INC	ECOLAB INC (Ticker:ECL)	8,804	12,185
	ELECTRONIC ARTS INC	ELECTRONIC ARTS INC (Ticker:EA)	2,718	3,219
	ELI LILLY & CO	ELI LILLY & CO (Ticker:LLY)	4,650	5,404
	ENI S P A ADR SPON ADR	ENI S P A ADR SPON ADR (Ticker:E)	1,215	1,204
	ENTERGY CORP NEW	ENTERGY CORP NEW (Ticker:ETR)	1,233	1,668
	EQT CORP	EQT CORP (Ticker:EQT)	1,832	2,167
	EQUIFAX INC	EQUIFAX INC (Ticker:EFX)	8,458	11,468
	EQUITY LIFESTYLE PROP (REIT)	EQUITY LIFESTYLE PROP (REIT) (Ticker:ELS)	1,533	1,532
	EQUITY RESIDENTIAL (Ticker:EQOR)	EQUITY RESIDENTIAL (Ticker:EQOR)	1,444	1,507
	ESSEX PROPERTY TRUST INC REIT	ESSEX PROPERTY TRUST INC REIT (Ticker:ESS)	1,049	1,142
	EVERCORE INC CLASS A	EVERCORE INC CLASS A (Ticker:EVRR)	1,248	2,772
	EXPEDITORS INTL WASH INC	EXPEDITORS INTL WASH INC (Ticker:EXPD)	2,415	2,437
	EXPONENT INC	EXPONENT INC (Ticker:EXPO)	6,049	5,792
	EXTRA SPACE STORAGE INC	EXTRA SPACE STORAGE INC (Ticker:EXR)	7,758	8,826
	EXXON MOBIL CORP	EXXON MOBIL CORP (Ticker:XOM)	15,303	14,737
	FACTSET RESEARCH SYSTEMS INC	FACTSET RESEARCH SYSTEMS INC (Ticker:FDS)	5,347	5,763
	FAIR ISAAC INC	FAIR ISAAC INC (Ticker:FICO)	2,784	3,982
	FERGUSON ENTERPRISES INC COM	FERGUSON ENTERPRISES INC COM (Ticker:FERG)	7,325	8,158
	FIDELITY NATIONAL INFORMATION SVCS	FIDELITY NATIONAL INFORMATION SVCS (Ticker:FIS)	1,305	1,373
	FIFTH THIRD BANCORP	FIFTH THIRD BANCORP (Ticker:FITB)	2,728	3,552

Bergen Power Pipe Supports, Inc.
Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
	FIRST AMERICAN FINL CORP	FIRST AMERICAN FINL CORP (Ticker:FAF)	\$ 809	\$ 874
	FIRSTENERGY CORP	FIRSTENERGY CORP (Ticker:FE)	1,996	1,949
	FISERV INC	FISERV INC (Ticker:FI)	7,134	10,476
	FLEX LTD	FLEX LTD (Ticker:FLEX)	1,704	2,918
	FORTIVE CORP	FORTIVE CORP (Ticker:FTV)	1,830	1,800
	FREPORT-MCMORAN INC CLASS B	FREPORT-MCMORAN INC CLASS B (Ticker:FCX)	6,737	6,728
	FRONTDOOR INC	FRONTDOOR INC (Ticker:FTDR)	867	1,749
	FUJITSU LTD ADR NEW	FUJITSU LTD ADR NEW (Ticker:FJTSY)	1,306	1,756
	GARMIN LTD	GARMIN LTD (Ticker:GRMN)	417	825
	GARTNER INC NEW	GARTNER INC NEW (Ticker:IT)	6,624	10,174
	GE AEROSPACE NEW	GE AEROSPACE NEW (Ticker:GE)	4,112	4,337
	GEN DIGITAL INC	GEN DIGITAL INC (Ticker:GEN)	831	1,013
	GENERAC HOLDINGS INC	GENERAC HOLDINGS INC (Ticker:GNRC)	2,070	2,171
	GENERAL MOTORS CO	GENERAL MOTORS CO (Ticker:GM)	10,816	13,371
	GENL DYNAMICS CORP	GENL DYNAMICS CORP (Ticker:GD)	9,208	10,803
	GENTEX CORPORATION	GENTEX CORPORATION (Ticker:GNTX)	1,243	1,207
	GLENCORE PLC UNSPONSORED ADR	GLENCORE PLC UNSPONSORED ADR (Ticker:GLNCY)	1,294	995
	H & R BLOCK INC	H & R BLOCK INC (Ticker:HRB)	1,545	1,691
	HALLIBURTON COMPANY	HALLIBURTON COMPANY (Ticker:HAL)	1,953	924
	HARLEY DAVIDSON INC	HARLEY DAVIDSON INC (Ticker:HOG)	894	844
	HCA HEALTHCARE INC	HCA HEALTHCARE INC (Ticker:HCA)	7,003	10,205
	HDFC BANK LTD-ADR	HDFC BANK LTD-ADR (Ticker:HDB)	1,586	1,597
	HEICO CORP NEW CL A	HEICO CORP NEW CL A (Ticker:HEI/A)	3,093	8,932
	HEINEKEN N V SPONSORED ADR LEVEL 1	HEINEKEN N V SPONSORED ADR LEVEL 1 (Ticker:HEINY)	906	672
	HILTON WORLDWIDE HOLDINGS INC NEW	HILTON WORLDWIDE HOLDINGS INC NEW (Ticker:HLT)	1,674	2,966
	HITACHI LTD ADR 10 COM	HITACHI LTD ADR 10 COM (Ticker:HTHY)	742	2,077
	HOME DEPOT INC	HOME DEPOT INC (Ticker:HD)	4,287	5,446
	HOULIHAN LOKEY INC CL A	HOULIHAN LOKEY INC CL A (Ticker:HLA)	3,113	10,941
	HOWMET AEROSPACE INC	HOWMET AEROSPACE INC (Ticker:HWM)	4,615	6,781
	HUMANA INC	HUMANA INC (Ticker:HUM)	1,584	1,522
	HUNTINGTON BANCSHRES INC	HUNTINGTON BANCSHRES INC (Ticker:HBAN)	2,091	2,815
	IBERDROLA SA-SPONSORED ADR	IBERDROLA SA-SPONSORED ADR (Ticker:IBDRY)	704	827
	ICON PLC	ICON PLC (Ticker:ICLR)	911	839
	IDEX CORP	IDEX CORP (Ticker:IDEX)	4,735	4,395
	IDEXX LABORATORIES INC	IDEXX LABORATORIES INC (Ticker>IDXX)	5,040	4,548
	ILLINOIS TOOL WORKS INC	ILLINOIS TOOL WORKS INC (Ticker:ITW)	5,640	8,114
	ING GROEP N V SPON ADR	ING GROEP N V SPON ADR (Ticker:ING)	721	627
	INTERCONTINENTAL EXCH EXCHANGE	INTERCONTINENTAL EXCH EXCHANGE (Ticker:ICE)	4,905	6,705
	INTERCONTINENTAL HOTELS GROUP PLC NEW SPONSORED ADR NEW 2018	INTERCONTINENTAL HOTELS GROUP PLC NEW SPONSORED ADR NEW 2018 (Ticker:IHG)	763	1,249
	INTERDIGITAL INC	INTERDIGITAL INC (Ticker>IDCC)	825	1,550
	INTERNATIONAL PAPER CO	INTERNATIONAL PAPER CO (Ticker:IP)	4,257	5,490
	INTUIT INC	INTUIT INC (Ticker:INTU)	10,019	13,199
	INTUITIVE SURGICAL INC COM NEW	INTUITIVE SURGICAL INC COM NEW (Ticker:ISRG)	4,446	7,307
	INVITATION HOMES INC	INVITATION HOMES INC (Ticker:INVH)	937	895
	ITT INC	ITT INC (Ticker:ITT)	587	1,000
	JACOBS SOLUTIONS INC	JACOBS SOLUTIONS INC (Ticker:J)	766	935
	JOHNSON & JOHNSON	JOHNSON & JOHNSON (Ticker:JNJ)	12,095	10,847
	JPMORGAN CHASE & CO	JPMORGAN CHASE & CO (Ticker:JPM)	10,037	20,855
	KDDI CORP-UNSPONSORED ADR	KDDI CORP-UNSPONSORED ADR (Ticker:KDDIY)	1,131	1,208
	KENVUE INC	KENVUE INC (Ticker:KVUE)	8,337	7,707
	KEYCORP NEW	KEYCORP NEW (Ticker:KEY)	6,483	7,884
	KEYSIGHT TECHS INC	KEYSIGHT TECHS INC (Ticker:KEYS)	2,161	2,249
	KKR & CO INC	KKR & CO INC (Ticker:KKR)	6,652	14,199
	KLA CORP	KLA CORP (Ticker:KLAC)	3,138	5,671
	KUBOTA CORP	KUBOTA CORP (Ticker:KUBTY)	886	520
	L3HARRIS TECHNOLOGIES INC	L3HARRIS TECHNOLOGIES INC (Ticker:LHX)	6,861	9,042
	LABCORP HOLDINGS INC COM	LABCORP HOLDINGS INC COM (Ticker:LH)	7,212	8,026
	LAM RSH CORP NEW	LAM RSH CORP NEW (Ticker:LRCX)	4,183	4,189
	LAMAR ADVERTISING CO NEW CLASS A	LAMAR ADVERTISING CO NEW CLASS A (Ticker:LAMR)	1,602	2,070
	LAMB WESTON HOLDINGS INC	LAMB WESTON HOLDINGS INC (Ticker:LW)	1,486	1,671
	LANDSTAR SYSTEMS INC	LANDSTAR SYSTEMS INC (Ticker:LSTR)	1,257	1,375
	LAUDER ESTEE COS INC CL A	LAUDER ESTEE COS INC CL A (Ticker:EL)	5,617	2,024
	LEIDOS HOLDINGS INC	LEIDOS HOLDINGS INC (Ticker:LDOS)	798	864
	LENNAR CORPORATION CLASS A	LENNAR CORPORATION CLASS A (Ticker:LEN)	621	945
	LENNOX INTERNATIONAL	LENNOX INTERNATIONAL (Ticker:LII)	3,885	10,358
	LINDE PLC NEW	LINDE PLC NEW (Ticker:LIN)	7,965	10,467
	LONDON STOCK ADR EXCHANGE GRP PLC UNSPON	LONDON STOCK ADR EXCHANGE GRP PLC UNSPON (Ticker:LNSTY)	1,148	1,785
	LOWES COMPANIES INC	LOWES COMPANIES INC (Ticker:LOW)	7,334	9,378
	LPL FINANCIAL HOLDINGS INC	LPL FINANCIAL HOLDINGS INC (Ticker:LPLA)	6,806	11,754
	LULULEMON ATHLETICA INC	LULULEMON ATHLETICA INC (Ticker:LULU)	5,716	8,031
	LVMH MOET HENNESSY LOUIS VUITTON ADR	LVMH MOET HENNESSY LOUIS VUITTON ADR (Ticker:LVMUY)	1,756	1,699
	MAPLEBEAR INC	MAPLEBEAR INC (Ticker:CART)	761	746
	MARATHON PETROLEUM CORP	MARATHON PETROLEUM CORP (Ticker:MPC)	1,049	977
	MARKEL GROUP INC	MARKEL GROUP INC (Ticker:MKL)	1,382	1,726
	MARRIOTT INTL INC NEW CL A	MARRIOTT INTL INC NEW CL A (Ticker:MAR)	6,378	9,763
	MARSH AND LENNAN COMPANIES INC	MARSH AND LENNAN COMPANIES INC (Ticker:MHC)	1,001	14,656
	MARTIN MARIETTA MATERIALS INC	MARTIN MARIETTA MATERIALS INC (Ticker:MLM)	4,737	6,198
	MASCO CORP	MASCO CORP (Ticker:MAS)	1,797	2,177
	MASTERBRAND INC	MASTERBRAND INC (Ticker:MBC)	765	731
	MASTERCARD INC CL A	MASTERCARD INC CL A (Ticker:MA)	15,814	21,589
	MCKESSON CORPORATION	MCKESSON CORPORATION (Ticker:MCK)	7,965	16,527
	MEDTRONIC PLC	MEDTRONIC PLC (Ticker:MDT)	9,947	7,748
	META PLATFORMS INC CLASS A	META PLATFORMS INC CLASS A (Ticker:META)	7,733	14,052
	MICHELIN (CGDE) UNSP ADR	MICHELIN (CGDE) UNSP ADR (Ticker:MGDDY)	384	426
	MICROCHIP TECHNOLOGY INC	MICROCHIP TECHNOLOGY INC (Ticker:MCHP)	1,444	1,032
	MICROSOFT CORP	MICROSOFT CORP (Ticker:MSFT)	38,983	47,208
	MITSUBISHI ELECTRIC CORP	MITSUBISHI ELECTRIC CORP (Ticker:MIELY)	259	271
	MITSUBISHI UFJ FINANCIAL ADR	MITSUBISHI UFJ FINANCIAL ADR (Ticker:MUFJ)	684	1,699
	MOLINA HEALTHCARE INC	MOLINA HEALTHCARE INC (Ticker:MOH)	1,883	1,746
	MONDELEZ INTL INC	MONDELEZ INTL INC (Ticker:MDLZ)	8,875	7,466
	MONOLITHIC POWER SYSTEMS INC	MONOLITHIC POWER SYSTEMS INC (Ticker:MPWR)	4,128	5,917
	MOODY'S CORP	MOODY'S CORP (Ticker:MCO)	2,491	3,787
	MORGAN STANLEY & CO	MORGAN STANLEY & CO (Ticker:MS)	8,314	12,823
	MOSAIC COMPANY	MOSAIC COMPANY (Ticker:MOS)	1,001	885
	MSC INDUSTRIAL DIRECT CO INC CLASS A	MSC INDUSTRIAL DIRECT CO INC CLASS A (Ticker:MSM)	995	896
	MSCI INC	MSCI INC (Ticker:MSCI)	7,160	8,400
	NASDAQ INC	NASDAQ INC (Ticker:NASDAQ)	10,247	15,617
	NATWEST GRP PLC ADR SPONSORED ADR REPSTG 2 ORD SHS NEW	NATWEST GRP PLC ADR SPONSORED ADR REPSTG 2 ORD SHS NEW (Ticker:NWG)	1,020	1,729
	NESTLE S A REG ADR	NESTLE S A REG ADR (Ticker:NSRGY)	9,837	8,007
	NETAPP INC	NETAPP INC (Ticker:NTAP)	1,439	1,625
	NETFLIX.COM INC	NETFLIX.COM INC (Ticker:NFLX)	2,444	3,565
	NIKE INC CLASS B	NIKE INC CLASS B (Ticker:NKE)	4,332	2,648
	NINTENDO LTD ADR	NINTENDO LTD ADR (Ticker:NTDOY)	710	863
	NORDSON CORP	NORDSON CORP (Ticker:NDSN)	4,428	5,859
	NORFOLK SOUTHERN CORP	NORFOLK SOUTHERN CORP (Ticker:NSC)	3,415	3,286
	NOVO NORDISK A S ADR	NOVO NORDISK A S ADR (Ticker:NVO)	816	1,290
	NRG ENERGY INC	NRG ENERGY INC (Ticker:NRG)	641	632
	NVIDIA CORP	NVIDIA CORP (Ticker:NVDA)	10,259	25,247
	NVR INC	NVR INC (Ticker:NVR)	4,454	8,179
	NXP SEMICONDUCTORS NV	NXP SEMICONDUCTORS NV (Ticker:NXPI)	6,458	6,651
	OGE ENERGY CORP	OGE ENERGY CORP (Ticker:OGE)	1,161	1,361
	OLD DOMINION FREIGHT LINE INC	OLD DOMINION FREIGHT LINE INC (Ticker:ODFL)	1,226	3,881
	OLIN CORP COM PAR 1	OLIN CORP COM PAR 1 (Ticker:OLN)	1,375	913
	ORACLE CORPORATION	ORACLE CORPORATION (Ticker:ORCL)	5,247	5,166
	O'REILLY AUTOMOTIVE INC	O'REILLY AUTOMOTIVE INC (Ticker:ORLY)	6,498	8,301
	PACCAR INC	PACCAR INC (Ticker:PCAR)	11,355	12,378
	PACKAGING CORP OF AMER	PACKAGING CORP OF AMER (Ticker:PKG)	1,713	2,476
	PARKER-HANNIFIN CORP	PARKER-HANNIFIN CORP (Ticker:PH)	3,836	6,996
	PAYPAL HOLDINGS INC	PAYPAL HOLDINGS INC (Ticker:PYPL)	3,946	4,438
	PENTAIR PLC	PENTAIR PLC (Ticker:PNR)	3,767	7,548
	PEPSICO INCORPORATED	PEPSICO INCORPORATED (Ticker:PEP)	10,298	9,732
	PFIZER INCORPORATED	PFIZER INCORPORATED (Ticker:PFE)	26,238	19,844
	PHILLIPS 66	PHILLIPS 66 (Ticker:PSX)	1,395	1,139
	POOL CORP	POOL CORP (Ticker:POOL)	7,987	7,501

Bergen Power Pipe Supports, Inc.
Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
	PRIMO BRANDS CORP CL A	PRIMO BRANDS CORP CL A (Ticker:PRMB)	\$ 696	\$ 738
	PROGRESSIVE CORP OHIO	PROGRESSIVE CORP OHIO (Ticker:PGR)	9,211	18,929
	PROLOGIS INC	PROLOGIS INC (Ticker:PLD)	12,476	10,993
	QIAGEN NV NEW	QIAGEN NV NEW (Ticker:QGEN)	707	668
	RALPH LAUREN CORP CLASS A	RALPH LAUREN CORP CLASS A (Ticker:RL)	903	1,617
	RANGE RESOURCES CORP	RANGE RESOURCES CORP (Ticker:RRCC)	1,851	2,159
	RB GLOBAL INC	RB GLOBAL INC (Ticker:RBA)	1,542	2,165
	REGAL REXNORD CORPORATON	REGAL REXNORD CORPORATON (Ticker:RRX)	5,973	7,446
	REGENCY CENTERS CORP	REGENCY CENTERS CORP (Ticker:REG)	1,833	2,144
	RELIANCE INC	RELIANCE INC (Ticker:RS)	1,485	1,346
	RENAISSANCE RE HOLDING LTD	RENAISSANCE RE HOLDING LTD (Ticker:RNR)	1,229	1,244
	RENESAS ELECTRONICS CORP ADR REPSTG 1/2 COM SHS	RENESAS ELECTRONICS CORP ADR REPSTG 1/2 COM SHS (Ticker:RNECY)	437	297
	RESIDEO TECHNOLOGIES	RESIDEO TECHNOLOGIES (Ticker:REZI)	1,048	1,106
	REXFORD IND REALTY INC	REXFORD IND REALTY INC (Ticker:REXR)	1,206	928
	RIO TINTO PLC SPONSORED ADR	RIO TINTO PLC SPONSORED ADR (Ticker:RIO)	353	294
	ROBERT HALF INC	ROBERT HALF INC (Ticker:RHI)	2,295	2,184
	ROCHE HOLDINGS LTD ADR	ROCHE HOLDINGS LTD ADR (Ticker:RHHBY)	2,060	1,814
	ROCKET COS INC CL A	ROCKET COS INC CL A (Ticker:RKT)	1,029	1,002
	ROSS STORES INC (CALIF)	ROSS STORES INC (CALIF) (Ticker:ROST)	5,959	10,740
	RTX CORP	RTX CORP (Ticker:RTX)	7,411	10,415
	RYANAIR HLDGS PLC SPONSORED ADR NEW	RYANAIR HLDGS PLC SPONSORED ADR NEW (Ticker:RYAAY)	461	523
	S&P GLOBAL INC	S&P GLOBAL INC (Ticker:SPGI)	8,858	11,953
	SANOFI ADR	SANOFI ADR (Ticker:SNY)	1,673	1,495
	SBA COMMUNICATIONS CORP NEW CL A	SBA COMMUNICATIONS CORP NEW CL A (Ticker:SBAC)	9,633	8,356
	SCHNEIDER SE-AD ELECTRIC	SCHNEIDER SE-AD ELECTRIC (Ticker:SBGSY)	1,177	2,234
	SCIENCE APPLICATIONS INTERNATIONAL CORP	SCIENCE APPLICATIONS INTERNATIONAL CORP (Ticker:SAIC)	1,268	1,230
	SENSATA TECHNOLOGIES HOLDING PLC EUR	SENSATA TECHNOLOGIES HOLDING PLC EUR (Ticker:ST)	1,068	822
	SERVICENOW INC	SERVICENOW INC (Ticker:NOW)	2,862	5,301
	SEVEN & I HOLDINGS ADR	SEVEN & I HOLDINGS ADR (Ticker:SVNDY)	614	720
	SHIN-ETSU CHEMICAL ADR	SHIN-ETSU CHEMICAL ADR (Ticker:SHECY)	513	446
	SHOPIFY INC CL A	SHOPIFY INC CL A (Ticker:SHOP)	1,547	2,446
	SIMON PROPERTY GROUP REIT INC NEW	SIMON PROPERTY GROUP REIT INC NEW (Ticker:SPG)	2,243	3,100
	SLM CORP	SLM CORP (Ticker:SLM)	1,016	1,600
	SMC CORP JAPAN SPNS ADR	SMC CORP JAPAN SPNS ADR (Ticker:SMCAV)	433	407
	SNOWFLAKE INC CL A	SNOWFLAKE INC CL A (Ticker:SNOW)	2,040	1,853
	SOFTBANK GROUP CORP UNSPON ADR	SOFTBANK GROUP CORP UNSPON ADR (Ticker:SFTBY)	725	922
	SOLVENTUM CORP	SOLVENTUM CORP (Ticker:SOLV)	816	793
	SOUTHERN COMPANY	SOUTHERN COMPANY (Ticker:SO)	8,685	11,607
	SPOTIFY TECHNOLOGY S A	SPOTIFY TECHNOLOGY S A (Ticker:SPOT)	4,678	6,711
	SS & C TECHNOLOGIES HLDGS	SS & C TECHNOLOGIES HLDGS (Ticker:SSNC)	9,628	10,685
	STARBUCKS CORP	STARBUCKS CORP (Ticker:SBUX)	10,260	10,311
	STRYKER CORP	STRYKER CORP (Ticker:SYK)	3,076	3,240
	SYMRISE AG-UNSPON ADR	SYMRISE AG-UNSPON ADR (Ticker:SYIEY)	1,329	1,347
	SYNCHRONY FINANCIAL	SYNCHRONY FINANCIAL (Ticker:SYF)	1,520	2,600
	SYNOPSIS CORP	SYNOPSIS CORP (Ticker:SNPS)	3,400	3,398
	SYSCO CORPORATION	SYSCO CORPORATION (Ticker:SY)	13,587	13,228
	TAIWAN SEMICONDUCTOR MFG CO LTD ADR	TAIWAN SEMICONDUCTOR MFG CO LTD ADR (Ticker:TSM)	737	2,370
	TARGET CORP	TARGET CORP (Ticker:TGT)	12,824	13,112
	TE CONNECTIVITY PLC	TE CONNECTIVITY PLC (Ticker:TEL)	3,654	4,289
	TECHTRONIC INDS LTD SPONSORED ADR	TECHTRONIC INDS LTD SPONSORED ADR (Ticker:TTNDY)	696	919
	TELEDYNE TECHNOLOGIES IN	TELEDYNE TECHNOLOGIES IN (Ticker:TDY)	7,951	9,283
	TEMPUR SEALY INTL INC	TEMPUR SEALY INTL INC (Ticker:TPX)	1,062	1,757
	TESLA INC	TESLA INC (Ticker:TSLA)	3,646	6,865
	TEXAS INSTRUMENTS INC	TEXAS INSTRUMENTS INC (Ticker:TXN)	17,096	17,813
	TEXTRON INC	TEXTRON INC (Ticker:TXT)	2,481	2,830
	THERMO FISHER SCIENTIFIC INC	THERMO FISHER SCIENTIFIC INC (Ticker:TMO)	15,215	14,046
	TIJ COS INC NEW	TIJ COS INC NEW (Ticker:TJX)	8,380	12,685
	Total HARTFORD FINL SVCS GROUP INC	Total HARTFORD FINL SVCS GROUP INC (Ticker:HIG)	4,109	6,455
	TOTALENERGIES SE ADR	TOTALENERGIES SE ADR (Ticker:TTE)	1,645	1,472
	TOYOTA MTR CORP ADR NEW 3/82	TOYOTA MTR CORP ADR NEW 3/82 (Ticker:TM)	787	778
	TRANE TECHNOLOGIES PLC	TRANE TECHNOLOGIES PLC (Ticker:TT)	3,039	4,063
	TRAVELERS COS INC/ THE	TRAVELERS COS INC/ THE (Ticker:TRV)	1,064	1,445
	UBS GROUP AG	UBS GROUP AG (Ticker:UBS)	1,181	2,213
	UPF INDUSTRIES INC	UPF INDUSTRIES INC (Ticker:UPFI)	619	563
	UNION PACIFIC CORP	UNION PACIFIC CORP (Ticker:UNP)	19,030	20,524
	UNIVERSAL DISPLAY CORP	UNIVERSAL DISPLAY CORP (Ticker:OLED)	6,989	5,263
	US FOODS HOLDINGS CORP	US FOODS HOLDINGS CORP (Ticker:USFD)	744	1,147
	VERALTO CORPORATION	VERALTO CORPORATION (Ticker:VLT)	2,918	3,667
	VERISIGN INC	VERISIGN INC (Ticker:VRSN)	6,487	6,830
	VERISK ANALYTICS INC	VERISK ANALYTICS INC (Ticker:VRSK)	10,376	17,077
	VICI PPTY INC	VICI PPTY INC (Ticker:VICI)	1,910	1,782
	VISA INC CLASS A	VISA INC CLASS A (Ticker:V)	14,640	21,807
	VOYA FINANCIAL INC	VOYA FINANCIAL INC (Ticker:VOYA)	812	757
	VULCAN MATERIALS COMPANY	VULCAN MATERIALS COMPANY (Ticker:VMC)	2,556	2,572
	WABTEC	WABTEC (Ticker:WAB)	5,586	8,911
	WASTE MGMT INC DEL	WASTE MGMT INC DEL (Ticker:WM)	8,053	9,484
	WATTS WATER TECHNOLOGIES	WATTS WATER TECHNOLOGIES (Ticker:WTS)	765	813
	WEATHERFORD INTL PLC ORD SHS NEW	WEATHERFORD INTL PLC ORD SHS NEW (Ticker:WFRD)	1,295	1,289
	WELLS FARGO & CO NEW	WELLS FARGO & CO NEW (Ticker:WFC)	3,143	5,549
	WEST PHARMACEUTICAL SVCS INC	WEST PHARMACEUTICAL SVCS INC (Ticker:WST)	8,176	11,137
	WOODSIDE ENERGY ADR GROUP LTD	WOODSIDE ENERGY ADR GROUP LTD (Ticker:WDS)	779	593
	WORKDAY INC CLASS A	WORKDAY INC CLASS A (Ticker:WDAY)	2,894	3,354
	WYNDHAM HOTELS & RESORTS INC	WYNDHAM HOTELS & RESORTS INC (Ticker:WH)	1,726	2,318
	XYLEM INC	XYLEM INC (Ticker:XYL)	6,667	7,193
	ZEBRA TECHNOLOGIES CORP CL A	ZEBRA TECHNOLOGIES CORP CL A (Ticker:ZBRA)	2,271	3,476
	ZOETIS INC CLASS A	ZOETIS INC CLASS A (Ticker:ZTS)	10,085	10,102
	ZURICH INSURANCE GROUP ADR	ZURICH INSURANCE GROUP ADR (Ticker:ZURVY)	1,755	2,380
	Total common stock		\$ 1,558,776	\$ 1,926,762
	Government and treasury notes			
	Fixed Income:			
	FHLMC GOLD PASS THRU	FHLMC GOLD PASS THRU POOL G07925 DTD 01/01/15 CPN 4.000% DUE 02/01/45 DTD 01/01/15 FC 02/15/15 REMAIN BAL 1,374.88 DEC FACTOR 0.19641261 CUSIP 3128MAD63 Acquired 05/18/15 L nc	\$ 1,935	\$ 1,293
	FHLMC GOLD PASS THRU	FHLMC GOLD PASS THRU POOL G60713 DTD 09/01/16 CPN 3.500% DUE 09/01/46 DTD 09/01/16 FC 10/15/16 REMAIN BAL 3,234.06 DEC FACTOR 0.19023885 CUSIP 31335AY11 Acquired 10/12/16 L nc	4,298	2,917
	FHLMC GOLD PASS THRU	FHLMC GOLD PASS THRU POOL G08737 DTD 11/01/16 CPN 3.000% DUE 12/01/46 DTD 11/01/16 FC 12/15/16 REMAIN BAL 3,813.15 DEC FACTOR 0.21184176 CUSIP 3128MIZB9 Acquired 12/12/16 L nc	3,624	3,305
	FHLMC GOLD PASS THRU	FHLMC GOLD PASS THRU POOL G08799 DTD 01/01/18 CPN 3.000% DUE 02/01/48 DTD 01/01/18 FC 02/15/18 REMAIN BAL 1,480.92 DEC FACTOR 0.16454684 CUSIP 3128M3H1 Acquired 02/15/18 L nc	1,196	1,285
	FHLMC GOLD PASS THRU	FHLMC GOLD PASS THRU POOL G08842 DTD 09/01/18 CPN 4.000% DUE 10/01/48 DTD 09/01/18 FC 10/15/18 REMAIN BAL 1,524.63 DEC FACTOR 0.08024399 CUSIP 3128M5C0 Acquired 10/24/18 L nc	1,575	1,415
	FHLMC PASS THRU	FHLMC PASS THRU POOL SB8085 DTD 12/01/20 CPN 2.500% DUE 01/01/36 DTD 12/01/20 FC 01/25/21 REMAIN BAL 1,628.45 DEC FACTOR 0.40711471 CUSIP 3132D56W7 Acquired 03/25/21 L nc	1,832	1,491
	FHLMC PASS THRU	FHLMC PASS THRU POOL SB8132 DTD 11/01/21 CPN 2.000% DUE 12/01/36 DTD 11/01/21 FC 12/25/21 REMAIN BAL 12,554.38 DEC FACTOR 0.69746594 CUSIP 3132D6A91 Acquired 11/10/21 L nc	13,054	11,106
	FHLMC PASS THRU	FHLMC PASS THRU POOL SB8149 DTD 03/01/22 CPN 2.500% DUE 04/01/37 DTD 03/01/22 FC 04/25/22 REMAIN BAL 2,871.02 DEC FACTOR 0.71775573 CUSIP 3132D6B58 Acquired 04/12/23 L nc	2,631	2,607
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8006 DTD 07/01/19 CPN 4.000% DUE 08/01/49 DTD 07/01/19 FC 08/25/19 REMAIN BAL 3,514.59 DEC FACTOR 0.11715317 CUSIP 3132DVP38 Acquired 11/22/19 L nc	4,570	3,255

Bergen Power Pipe Supports, Inc.
 Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
 December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8016 DTD 09/01/19 CPN 3.000% DUE 10/01/49 DTD 09/01/19 FC 10/25/19 REMAIN BAL 1,788.62 DEC FACTOR 0.17886263 CUSIP 3132DV326 Acquired 01/16/20 L nc	\$ 1,967	\$ 1,543
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8090 DTD 08/01/20 CPN 2.000% DUE 08/01/50 DTD 08/01/20 FC 09/25/20 REMAIN BAL 4,983.18 DEC FACTOR 0.62289808 CUSIP 3132DV785 Acquired 08/25/20 L nc	5,238	3,916
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8121 DTD 12/01/20 CPN 2.000% DUE 01/01/51 DTD 12/01/20 FC 01/25/21 REMAIN BAL 5,675.49 DEC FACTOR 0.70943735 CUSIP 3132DWAW3 Acquired 03/26/21 L nc	5,748	4,457
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8200 DTD 02/01/22 CPN 2.500% DUE 03/01/52 DTD 02/01/22 FC 03/25/22 REMAIN BAL 13,402.31 DEC FACTOR 0.83487918 CUSIP 3132DWDD2 Acquired 05/24/22 L nc	12,275	10,952
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8214 DTD 04/01/22 CPN 3.500% DUE 04/01/52 DTD 04/01/22 FC 05/25/22 REMAIN BAL 5,064.93 DEC FACTOR 0.84415551 CUSIP 3132DWD7T Acquired 04/12/23 L nc	4,692	4,488
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8206 DTD 03/01/22 CPN 3.000% DUE 04/01/52 DTD 03/01/22 FC 04/25/22 REMAIN BAL 9,002.36 DEC FACTOR 0.84331333 CUSIP 3132DWDK6 Acquired 05/24/22 L nc	8,592	7,665
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD2254 DTD 01/01/23 CPN 3.500% DUE 07/01/52 DTD 01/01/23 FC 02/25/23 REMAIN BAL 13,142.52 DEC FACTOR 0.87616825 CUSIP 3132DPQF8 Acquired 04/19/23 L nc	11,974	11,696
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8277 DTD 11/01/22 CPN 5.500% DUE 12/01/52 DTD 11/01/22 FC 12/25/22 REMAIN BAL 14,304.29 DEC FACTOR 0.84142886 CUSIP 3132DWFS7 Acquired 11/17/22 L nc	14,430	14,154
	FHLMC PASS THRU	FHLMC PASS THRU POOL SD8314 DTD 03/01/23 CPN 4.500% DUE 04/01/53 DTD 03/01/23 FC 04/25/23 REMAIN BAL 10,965.75 DEC FACTOR 0.91381303 CUSIP 3132DWGX5 Acquired 04/17/24 S nc	10,147	10,323
	FNMA PASS THRU	FNMA PASS THRU POOL MA1490 DTD 06/01/13 CPN 3.000% DUE 07/01/33 DTD 06/01/13 FC 07/25/13 REMAIN BAL 2,647.04 DEC FACTOR 0.13931810 CUSIP 31418AUQ9 Acquired 10/04/13 L nc	2,754	2,490
	FNMA PASS THRU	FNMA PASS THRU POOL MA3797 DTD 09/01/19 CPN 2.500% DUE 10/01/34 DTD 09/01/19 FC 10/25/19 REMAIN BAL 1,766.58 DEC FACTOR 0.17665834 CUSIP 31418DGF3 Acquired 01/16/20 L nc	1,887	1,622
	FNMA PASS THRU	FNMA PASS THRU POOL MA4404 DTD 07/01/21 CPN 2.500% DUE 08/01/36 DTD 07/01/21 FC 08/25/21 REMAIN BAL 9,738.48 DEC FACTOR 0.64923240 CUSIP 31418D3N0 Acquired 11/10/21 L nc	10,361	8,864
	FNMA PASS THRU	FNMA PASS THRU POOL AE0949 DTD 02/01/11 CPN 4.000% DUE 02/01/41 DTD 02/01/11 FC 03/25/11 REMAIN BAL 2,128.68 DEC FACTOR 0.05601798 CUSIP 31419BBT1 Acquired 10/04/13 L nc	3,241	2,008
	FNMA PASS THRU	FNMA PASS THRU POOL AU3742 DTD 08/01/13 CPN 3.500% DUE 08/01/43 DTD 08/01/13 FC 09/25/13 REMAIN BAL 806.72 DEC FACTOR 0.16134422 CUSIP 3138X3EQ1 Acquired 10/04/13 L nc	905	734
	FNMA PASS THRU	FNMA PASS THRU POOL BC4714 DTD 10/01/16 CPN 3.000% DUE 10/01/46 DTD 10/01/16 FC 11/25/16 REMAIN BAL 4,211.32 DEC FACTOR 0.28075518 CUSIP 3140FOG4 Acquired 10/12/16 L nc	4,756	3,654
	FNMA PASS THRU	FNMA PASS THRU POOL MA2896 DTD 01/01/17 CPN 3.500% DUE 02/01/47 DTD 01/01/17 FC 02/25/17 REMAIN BAL 2,934.79 DEC FACTOR 0.16304410 CUSIP 31418CGE8 Acquired 02/23/17 L nc	3,415	2,634
	FNMA PASS THRU	FNMA PASS THRU POOL MA3238 DTD 12/01/17 CPN 3.500% DUE 01/01/48 DTD 12/01/17 FC 01/25/18 REMAIN BAL 1,123.47 DEC FACTOR 0.15940405 CUSIP 31418CS47 Acquired 02/15/18 L nc	1,113	1,008
	FNMA PASS THRU	FNMA PASS THRU POOL MA3521 DTD 10/01/18 CPN 4.000% DUE 11/01/48 DTD 10/01/18 FC 11/25/18 REMAIN BAL 353.60 DEC FACTOR 0.08840164 CUSIP 31418CF8 Acquired 05/07/19 L nc	470	327
	FNMA PASS THRU	FNMA PASS THRU POOL MA3872 DTD 11/01/19 CPN 3.500% DUE 12/01/49 DTD 11/01/19 FC 12/25/19 REMAIN BAL 4,169.49 DEC FACTOR 0.16036527 CUSIP 31418DJS2 Acquired 11/22/19 L nc	4,963	3,742
	FNMA PASS THRU	FNMA PASS THRU POOL MA3936 DTD 01/01/20 CPN 2.500% DUE 02/01/50 DTD 01/01/20 FC 02/25/20 REMAIN BAL 2,238.02 DEC FACTOR 0.27975372 CUSIP 31418DLS9 Acquired 01/16/20 L nc	2,199	1,844
	FNMA PASS THRU	FNMA PASS THRU POOL MA4120 DTD 08/01/20 CPN 2.500% DUE 09/01/50 DTD 08/01/20 FC 09/25/20 REMAIN BAL 5,573.31 DEC FACTOR 0.50666539 CUSIP 31418DSJ2 Acquired 08/25/20 L nc	6,132	4,584
	FNMA PASS THRU	FNMA PASS THRU POOL MA4307 DTD 03/01/21 CPN 3.000% DUE 04/01/51 DTD 03/01/21 FC 04/25/21 REMAIN BAL 7,784.81 DEC FACTOR 0.55605821 CUSIP 31418DYD8 Acquired 03/24/21 L nc	8,616	6,681
	FNMA PASS THRU	FNMA PASS THRU POOL MA4379 DTD 06/01/21 CPN 2.500% DUE 07/01/51 DTD 06/01/21 FC 07/25/21 REMAIN BAL 22,768.01 DEC FACTOR 0.73445199 CUSIP 31418DM3 Acquired 06/23/21 L nc	23,813	18,708
	FNMA PASS THRU	FNMA PASS THRU POOL MA4378 DTD 06/01/21 CPN 2.000% DUE 07/01/51 DTD 06/01/21 FC 07/25/21 REMAIN BAL 34,224.95 DEC FACTOR 0.79592924 CUSIP 31418DL5 Acquired 06/23/21 L nc	34,601	26,819
	FNMA PASS THRU	FNMA PASS THRU POOL MA4578 DTD 03/01/22 CPN 2.500% DUE 04/01/52 DTD 03/01/22 FC 04/25/22 REMAIN BAL 3,417.63 DEC FACTOR 0.85440955 CUSIP 31418ECQ1 Acquired 04/12/23 L nc	2,936	2,796
	FNMA PASS THRU	FNMA PASS THRU POOL MA4626 DTD 05/01/22 CPN 4.000% DUE 06/01/52 DTD 05/01/22 FC 06/25/22 REMAIN BAL 4,216.23 DEC FACTOR 0.84324712 CUSIP 31418ED80 Acquired 04/12/23 L nc	4,029	3,863
	FNMA PASS THRU	FNMA PASS THRU POOL MA5106 DTD 07/01/23 CPN 5.000% DUE 08/01/53 DTD 07/01/23 FC 08/25/23 REMAIN BAL 10,063.62 DEC FACTOR 0.91487545 CUSIP 31418EU81 Acquired 07/14/23 L nc	9,868	9,719
	FNMA PASS THRU	FNMA PASS THRU POOL CB9153 DTD 08/01/24 CPN 6.000% DUE 09/01/54 DTD 08/01/24 FC 09/25/24 REMAIN BAL 12,745.74 DEC FACTOR 0.98044158 CUSIP 3140QVE34 Acquired 11/18/24 S nc	12,982	12,958
	US TREASURY	US TREASURY NOTES CPN 2.750% DUE 06/30/25 DTD 06/30/18 FC 12/31/18 Moody AAA CUSIP 912828X28 Acquired 11/20/19 L	16,072	15,885
	US TREASURY	US TREASURY INFLATION INDEX NOTES CPN 0.125% DUE 10/15/25 DTD 10/15/20 FC 04/15/21 Moody AAA DEC FACTOR 1.21653000 CUSIP 91282CAQ4 Acquired 09/01/21 L	24,684	24,049
	US TREASURY	US TREASURY NOTES CPN 1.625% DUE 02/15/26 DTD 02/15/16 FC 08/15/16 Moody AAA CUSIP 912828P46 Acquired 04/29/16 L	34,293	34,000
	US TREASURY	US TREASURY NOTES CPN 1.125% DUE 10/31/26 DTD 10/31/21 FC 04/30/22 CUSIP 91282CDG3 Acquired 12/30/21 L	35,613	34,032
	US TREASURY	US TREASURY NOTES CPN 1.125% DUE 02/28/27 DTD 02/29/20 FC 08/31/20 Moody AAA CUSIP 912828ZB9 Acquired 09/29/20 L	18,288	16,850
	US TREASURY	US TREASURY NOTES CPN 3.125% DUE 08/31/27 DTD 08/31/22 FC 02/28/23 Moody AAA CUSIP 91282CFH9 Acquired 09/29/22 L	17,319	17,482
	US TREASURY	US TREASURY NOTES CPN 2.750% DUE 02/15/28 DTD 02/15/18 FC 08/15/18 Moody AAA CUSIP 9128283W8 Acquired 03/14/19 L	18,079	17,187
	US TREASURY	US TREASURY NOTES CPN 3.625% DUE 05/31/28 DTD 05/31/23 FC 11/30/23 Moody AAA CUSIP 91282CHE4 Acquired 12/27/23 L	33,716	33,255
	US TREASURY	US TREASURY NOTES CPN 2.875% DUE 08/15/28 DTD 08/15/18 FC 02/15/19 Moody AAA CUSIP 9128284V9 Acquired 12/29/20 L	37,484	33,294

Bergen Power Pipe Supports, Inc.
 Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
 December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
US TREASURY		US TREASURY NOTES CPN 2.625% DUE 02/15/29 DTD 02/15/19 FC 08/15/19 Moody AAA CUSIP 9128286B1 Acquired 03/28/19 L	\$ 18,163	\$ 16,829
US TREASURY		US TREASURY NOTES CPN 1.625% DUE 08/15/29 DTD 08/15/19 FC 02/15/20 Moody AAA CUSIP 912828YB0 Acquired 09/06/19 L	25,086	22,189
US TREASURY		US TREASURY NOTES CPN 3.875% DUE 11/30/29 DTD 11/30/22 FC 05/31/23 Moody AAA CUSIP 91282CFY2 Acquired 01/26/23 L	18,256	17,596
US TREASURY		US TREASURY NOTES CPN 2.875% DUE 05/15/32 DTD 05/15/22 FC 11/15/22 Moody AAA CUSIP 91282CEP2 Acquired 06/30/22 L	27,765	25,147
US TREASURY		US TREASURY NOTES CPN 4.125% DUE 11/15/32 DTD 11/15/22 FC 05/15/23 Moody AAA CUSIP 91282CFV8 Acquired 08/15/24 S	33,550	32,185
US TREASURY		US TREASURY NOTES CPN 3.500% DUE 02/15/33 DTD 02/15/23 FC 08/15/23 Moody AAA CUSIP 91282CGM7 Acquired 02/16/23 L	34,146	32,560
US TREASURY		US TREASURY NOTES CPN 3.375% DUE 05/15/33 DTD 05/15/23 FC 11/15/23 Moody AAA CUSIP 91282CHC8 Acquired 07/28/23 L	17,144	16,541
US TREASURY		US TREASURY NOTES CPN 2.625% DUE 01/31/26 DTD 01/31/19 FC 07/31/19 Moody AAA CUSIP 9128286A3 Acquired 03/27/19 L	26,225	25,560
US TREASURY		US TREASURY NOTES CPN 0.500% DUE 02/28/26 DTD 02/28/21 FC 08/31/21 Moody AAA CUSIP 91282CBQ3 Acquired 03/05/21 L	49,061	47,903
US TREASURY		US TREASURY NOTES CPN 4.875% DUE 04/30/26 DTD 04/30/24 FC 10/31/24 Moody AAA CUSIP 91282CKK6 Acquired 06/27/24 S	13,017	13,101
US TREASURY		US TREASURY NOTES CPN 4.625% DUE 10/15/26 DTD 10/15/23 FC 04/15/24 Moody AAA CUSIP 91282CJG6 Acquired 12/04/23 L	23,072	23,141
US TREASURY		US TREASURY NOTES CPN 2.750% DUE 04/30/27 DTD 04/30/22 FC 10/31/22 Moody AAA CUSIP 91282CEN7 Acquired 05/09/22 L	34,542	33,837
US TREASURY		US TREASURY NOTES CPN 4.500% DUE 05/15/27 DTD 05/15/24 FC 11/15/24 Moody AAA CUSIP 91282CKR1 Acquired 07/23/24 S	18,082	18,090
US TREASURY		US TREASURY NOTES CPN 1.000% DUE 07/31/28 DTD 07/31/21 FC 01/31/22 Moody AAA CUSIP 91282CCR0 Acquired 08/19/21 L	6,987	6,232
US TREASURY		US TREASURY NOTES CPN 4.625% DUE 09/30/28 DTD 09/30/23 FC 03/31/24 Moody AAA CUSIP 91282CJA0 Acquired 06/11/24 S	12,044	12,112
US TREASURY		US TREASURY NOTES CPN 4.000% DUE 01/31/29 DTD 01/31/24 FC 07/31/24 Moody AAA CUSIP 91282CJW2 Acquired 02/27/24 S	9,857	9,863
US TREASURY		US TREASURY NOTES CPN 1.750% DUE 01/31/29 DTD 01/31/22 FC 07/31/22 Moody AAA CUSIP 91282CDW8 Acquired 02/24/22 L	19,728	18,060
US TREASURY		US TREASURY NOTES CPN 3.250% DUE 06/30/29 DTD 06/30/22 FC 12/31/22 Moody AAA CUSIP 91282CEV9 Acquired 07/28/22 L	16,766	16,222
US TREASURY		US TREASURY NOTES CPN 3.625% DUE 09/30/31 DTD 09/30/24 FC 03/31/25 CUSIP 91282CLM1 Acquired 10/10/24 S	19,433	19,005
US TREASURY		US TREASURY NOTES CPN 4.125% DUE 11/15/32 DTD 11/15/22 FC 05/15/23 Moody AAA CUSIP 91282CFV8 Acquired 05/24/23 L	15,159	14,630
US TREASURY		US TREASURY NOTES CPN 4.375% DUE 05/15/34 DTD 05/15/24 FC 11/15/24 Moody AAA CUSIP 91282CKQ3 Acquired 06/27/24 S	7,050	6,891
Total government and treasury notes			\$ 929,500	\$ 866,651
<u>Corporate Bonds:</u>				
ABBVIE INC		ABBVIE INC SR UNSECURED CALLABLE CPN 4.950% DUE 03/15/31 DTD 02/26/24 FC 09/15/24 CALL 01/15/31 @ 100.000 Moody A3, S&P ACUSIP 00287YDT3 Acquired 06/26/24 S	\$ 16,990	\$ 16,996
ABBVIE INC		ABBVIE INC SR UNSECURED CALLABLE CPN 3.200% DUE 11/21/29 DTD 05/21/20 FC 11/21/20 CALL 08/21/29 @ 100.000 Moody A3, S&P ACUSIP 00287YB6 Acquired 01/25/21 L	8,449	7,425
AMGEN INC		AMGEN INC SR UNSECURED CALLABLE CPN 5.250% DUE 03/02/30 DTD 03/02/23 FC 09/02/23 CALL 01/02/30 @ 100.000 Moody BAA1, S&P BBB+ CUSIP 031162DQ0 Acquired 03/02/23 L	8,969	9,084
ANHEUSER-BUSCH INBEV WOR		ANHEUSER-BUSCH INBEV WOR SR UNSECURED CALLABLE CPN 3.500% DUE 06/01/30 DTD 04/03/20 FC 12/01/20 CALL 03/01/30 @ 100.000 Moody A3, S&P ACUSIP 035240AV2 Acquired 03/22/21 L	18,898	16,876
AT&T INC		AT&T INC SR UNSECURED CALLABLE CPN 2.750% DUE 06/01/31 DTD 05/28/20 FC 12/01/20 CALL 03/01/31 @ 100.000 Moody BAA2, S&P BBB CUSIP 00206RJY9 Acquired 01/13/22 L	30,570	26,966
BANK OF AMERICA CORP		BANK OF AMERICA CORP SR UNSECUREDNOTE CALLABLE CPN 3.248% DUE 10/21/27 DTD 10/21/16 FC 04/21/17 CALL 10/21/26 @ 100.000 Moody A1, S&P ACUSIP 06051GGA1 Acquired 09/19/17 L	17,599	17,348
BANK OF AMERICA CORP		BANK OF AMERICA CORP FX/FLT SR UNSECURED CALLABLE CPN 5.015% DUE 07/22/33 DTD 07/22/22 FC 01/22/23 CALL 07/22/32 @ 100.000 Moody A1, S&P ACUSIP 06051GKY4 Acquired 01/26/23 L	5,009	4,904
BERKSHIRE HATHAWAY INC		BERKSHIRE HATHAWAY INC SR UNSECURED NOTE CALLABLE CPN 3.125% DUE 03/15/26 DTD 03/15/16 FC 09/15/16 CALL 12/15/25 @ 100.000 Moody AA2, S&P AA CUSIP 084670BS6 Acquired 02/23/17 L	17,950	17,724
CAPITAL ONE FINANCIAL CO		CAPITAL ONE FINANCIAL CO SR UNSECURED CALLABLE CPN 3.800% DUE 01/31/28 DTD 01/30/18 FC 07/31/18 CALL 12/31/27 @ 100.000 Moody BAA1, S&P BBB CUSIP 14040HBW4 Acquired 02/15/18 L	4,903	4,826
CITIGROUP INC		CITIGROUP INC FX/FLT SR UNSECURED CALLABLE CPN 2.561% DUE 05/01/32 DTD 05/04/21 FC 11/01/21 CALL 05/01/31 @ 100.000 Moody A3, S&P BBB+ CUSIP 172967MY4 Acquired 08/02/21 L	21,174	17,774
CITIGROUP INC		CITIGROUP INC FX/FLT SR UNSECURED CALLABLE CPN 1.122% DUE 01/28/27 DTD 01/28/21 FC 07/28/21 CALL 01/28/26 @ 100.000 Moody A3, S&P BBB+ CUSIP 17327CAM5 Acquired 02/04/21 L	8,003	7,683
COMCAST CORP		COMCAST CORP SR UNSECURED CALLABLE CPN 3.400% DUE 04/01/30 DTD 03/27/20 FC 10/01/20 CALL 01/01/30 @ 100.000 Moody A3, S&P ACUSIP 20030NDG3 Acquired 05/11/20 L	8,410	7,423
COMCAST CORP		COMCAST CORP SR UNSECURED CPN 1.500% DUE 02/15/31 DTD 08/25/20 FC 02/15/21 CALL 11/15/30 @ 100.000 Moody A3, S&P ACUSIP 20030NDN8 Acquired 08/13/20 L	7,968	6,511
CVS HEALTH CORP		CVS HEALTH CORP SR UNSECURED CALLABLE CPN 5.300% DUE 06/01/33 DTD 06/02/23 FC 12/01/23 CALL 03/01/33 @ 100.000 Moody BAA3, S&P BBB CUSIP 126650DY3 Acquired 03/11/24 S	17,085	16,297
CVS HEALTH CORP		CVS HEALTH CORP SR UNSECURED CALLABLE CPN 1.300% DUE 08/21/27 DTD 08/21/20 FC 02/21/21 CALL 06/21/27 @ 100.000 Moody BAA3, S&P BBB CUSIP 126650DM9 Acquired 10/08/20 L	13,954	12,685
ENTERPRISE PRODUCTS OPER		ENTERPRISE PRODUCTS OPER ^ GTD SR NOTE CPN 3.750% DUE 02/15/25 DTD 10/14/14 FC 02/15/15 CALL 01/31/25 @ 100.000 Moody A3, S&P ACUSIP 29379VBE2 Acquired 07/23/15 L	15,653	15,977
ENTERPRISE PRODUCTS OPER		ENTERPRISE PRODUCTS OPER GTD SR NOTE CPN 3.750% DUE 02/15/25 DTD 10/14/14 FC 02/15/15 CALL 01/31/25 @ 100.000 Moody A3, S&P ACUSIP 29379VBE2 Acquired 04/24/15 L	5,000	4,993
FISERV INC		FISERV INC SR UNSECURED CALLABLE CPN 4.750% DUE 03/15/30 DTD 08/12/24 FC 03/15/25 CALL 02/15/30 @ 100.000 Moody BAA2, S&P BBB CUSIP 337738BM9 Acquired 12/17/24 S	16,889	16,793

Bergen Power Pipe Supports, Inc.
 Defined Benefit Pension Plan

EIN: 04-2326909 Plan No.: 002

Schedule H, Line 4i - Schedule of Assets (Held at Year End)
 December 31, 2024

(a)	Identity of Issue, Borrower, Lessor, or Similar Party (b)	Description of investment including maturity date, rate of interest, collateral, par, or maturity value (c)	2024	
			Cost (d)	Current Value (e)
FISERV INC		FISERV INC SR UNSECURED CALLABLE CPN 3.500% DUE 07/01/29 DTD 06/24/19 FC 01/01/20 CALL 04/01/29 @ 100.000 Moody BAA2, S&P BBB CUSIP 337738AUZ Acquired 06/11/19 L	\$ 6,878	\$ 6,568
GENERAL MOTORS CO		GENERAL MOTORS CO SR UNSECURED CALLABLE CPN 5.600% DUE 10/15/32 DTD 08/02/22 FC 10/15/22 CALL 07/15/32 @ 100.000 Moody BAA2, S&P BBB CUSIP 37045VAZ3 Acquired 01/26/23 L	7,829	8,068
GEORGIA POWER CO		GEORGIA POWER CO SR UNSECURED CALLABLE CPN 5.250% DUE 03/15/34 DTD 02/23/24 FC 09/15/24 CALL 09/15/33 @ 100.000 Moody A3, S&P A CUSIP 373334KW0 Acquired 05/14/24 S	16,896	16,868
GILEAD SCIENCES INC		GILEAD SCIENCES INC ^ SR UNSECURED CPN 3.500% DUE 02/01/25 DTD 11/17/14 FC 08/01/15 CALL 01/31/25 @ 100.000 Moody A3, S&P BBB+ CUSIP 375558AZ6 Acquired 12/01/14 L	16,975	16,977
GOLDMAN SACHS GRP INC		GOLDMAN SACHS GRP INC FX/FLT SR UNSECURED CALLABLE CPN 1.431% DUE 03/09/27 DTD 03/08/21 FC 09/09/21 CALL 03/09/26 @ 100.000 Moody A2, S&P BBB+ CUSIP 38141GYA6 Acquired 06/01/21 L	18,007	17,280
GOLDMAN SACHS GRP INC		GOLDMAN SACHS GRP INC FX/FLT SR UNSECURED CALLABLE CPN 1.431% DUE 03/09/27 DTD 03/08/21 FC 09/09/21 CALL 03/09/26 @ 100.000 Moody A2, S&P BBB+ CUSIP 38141GYA6 Acquired 03/05/21 L	7,991	7,680
GOLDMAN SACHS GRP INC		GOLDMAN SACHS GRP INC FX/FLT SR UNSECURED CALLABLE CPN 6.561% DUE 10/24/34 DTD 10/24/23 FC 04/24/24 CALL 10/24/33 @ 100.000 Moody A2, S&P BBB+ CUSIP 38141GA53 Acquired 09/09/24 S	8,987	8,599
HCA INC		HCA INC SR UNSECURED COMPANY GTD CALLABLE CPN 5.450% DUE 04/01/31 DTD 02/23/24 FC 10/01/24 CALL 02/01/31 @ 100.000 Moody BAA3, S&P BBBCUSIP 404119CT4 Acquired 02/27/24 S	8,970	8,982
JPMORGAN CHASE & CO		JPMORGAN CHASE & CO FX/FLT SR UNSECURED CALLABLE CPN 4.912% DUE 07/25/33 DTD 07/25/23 FC 01/25/23 CALL 07/25/32 @ 100.000 Moody A1, S&P A CUSIP 46647PDH6 Acquired 10/31/24 S	16,858	16,621
JPMORGAN CHASE & CO		JPMORGAN CHASE & CO FX/FLT SR UNSECURED CALLABLE CPN 3.540% DUE 05/01/28 DTD 04/25/17 FC 11/01/17 CALL 05/01/27 @ 100.000 Moody A1, S&P A CUSIP 46647PAF3 Acquired 09/28/17 L	4,011	3,887
KINDER MORGAN INC		KINDER MORGAN INC SR UNSECURED CALLABLE CPN 5.400% DUE 02/01/34 DTD 02/01/24 FC 08/01/24 CALL 11/01/33 @ 100.000 Moody BAA2, S&P BBB CUSIP 494553AEO Acquired 06/11/24 S	6,861	6,893
L3HARRIS TECH INC		L3HARRIS TECH INC SR UNSECURED CALLABLE CPN 5.400% DUE 07/31/33 DTD 07/31/23 FC 01/31/24 CALL 04/30/33 @ 100.000 Moody BAA2, S&P BBB CUSIP 502431AQ2 Acquired 10/30/23 L	6,562	6,987
MARSH & MCLENNAN COS INC		MARSH & MCLENNAN COS INC SR UNSECURED CALLABLE CPN 4.375% DUE 03/15/29 DTD 01/15/19 FC 09/15/19 CALL 12/15/28 @ 100.000 Moody A3, S&P ACUSIP 571748BG6 Acquired 01/11/19 L	4,017	3,928
MORGAN STANLEY		MORGAN STANLEY FX/FLT MEDIUM TERM NOTE CALLABLE CPN 4.431% DUE 01/23/30 DTD 01/23/19 FC 07/23/19 CALL 01/23/29 @ 100.000 Moody A1, S&P ACUSIP 6174468G7 Acquired 07/12/19 L	9,395	8,759
ORACLE CORP		ORACLE CORP SR UNSECURED CALLABLE CPN 2.950% DUE 04/01/30 DTD 04/01/20 FC 10/01/20 CALL 01/01/30 @ 100.000 Moody BAA2, S&P BBB CUSIP 68389XBV6 Acquired 01/25/21 L	8,399	7,222
PNC FINANCIAL SERVICES		PNC FINANCIAL SERVICES FX/FLT SR UNSECURED CALLABLE CPN 6.875% DUE 10/20/34 DTD 10/20/23 FC 04/20/24 CALL 10/20/33 @ 100.000 Moody A3, S&P ACUSIP 693475BU8 Acquired 10/30/23 L	6,025	6,549
RTX CORP		RTX CORP SR UNSECURED CALLABLE CPN 6.000% DUE 03/15/31 DTD 11/08/23 FC 03/15/24 CALL 01/15/31 @ 100.000 Moody BAA1, S&P BBB+ CUSIP 75513ECV1 Acquired 11/16/23 L	8,000	8,392
T-MOBILE USA INC		T-MOBILE USA INC 1ST LIEN SR SECURED CALLABLE CPN 3.875% DUE 04/15/30 DTD 04/15/21 FC 10/15/21 CALL 01/15/30 @ 100.000 Moody BAA2, S&P BBB CUSIP 87264ABF1 Acquired 01/26/23 L	8,453	8,469
TRUIST FINANCIAL CORP		TRUIST FINANCIAL CORP FX/FLT MEDIUM TERM NOTE CALLABLE CPN 7.161% DUE 10/30/29 DTD 10/27/23 FC 04/30/24 CALL 10/30/28 @ 100.000 Moody BAA1, S&P ACUSIP 89788MAQ5 Acquired 11/16/23 L	8,250	8,554
UNITEDHEALTH GRP INC		UNITEDHEALTH GRP INC SR UNSECURED CALLABLE CPN 4.000% DUE 05/15/29 DTD 05/20/22 FC 11/15/22 CALL 03/15/29 @ 100.000 Moody A2, S&P A+ CUSIP 91324PEH1 Acquired 09/06/22 L	17,663	17,388
US BANCORP		US BANCORP FX/FLT SR UNSECURED CALLABLE CPN 5.678% DUE 01/23/35 DTD 01/23/24 FC 07/23/24 CALL 01/23/34 @ 100.000 Moody A3, S&P A CUSIP 91159HJR2 Acquired 01/24/24 S	9,051	9,076
VERIZON COMMUNICATIONS		VERIZON COMMUNICATIONS SR UNSECURED CPN 2.625% DUE 08/15/26 DTD 08/01/16 FC 02/15/17 Moody BAA1, S&P BBB+ CUSIP 92343VDD3 Acquired 12/20/17 L	15,950	16,492
VERIZON COMMUNICATIONS		VERIZON COMMUNICATIONS SR UNSECURED CPN 4.329% DUE 09/21/28 DTD 06/21/18 FC 03/21/19 Moody BAA1, S&P BBB+ CUSIP 92343VER1 Acquired 05/27/20 L	9,042	7,836
Total Corporate Bonds			474,543	456,360
Total Fixed Income			1,404,043	1,323,011
Cash and cash equivalents				99,919
Total Investments			\$ 2,962,819	\$ 3,349,692

Schedule SB, line 26 - Schedule of Active Participant Data

YEARS OF CREDITED SERVICE

Attained Age	Under 1		1 To 4		5 To 9		10 To 14		15 To 19		20 To 24		25 To 29		30 To 34		35 To 39		40 & Up	
	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp	No.	Avg. Comp
Under 25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 to 29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 to 34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 to 39	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40 to 44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45 to 49	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 to 54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55 to 59	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60 to 64	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65 to 69	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70 & Up	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Name of plan: Bergen Power Pipe Supports, Inc Defined Benefit Pension Plan
 Plan sponsor's name: Bergen Pipe Supports, Inc

Plan number: 002
 EIN: 04-2326909

Schedule SB, Part V - Statement of Actuarial Assumptions

Target Assumptions:

Male Nonannuitant: 2024 Nonannuitant Male
 Female Nonannuitant: 2024 Nonannuitant Female
 Male Annuitant: 2024 Annuitant Male
 Female Annuitant: 2024 Annuitant Female
 Applicable months from valuation month: 0
 Probability of lump sum: 0.00%
 Use pre-retirement mortality: No

	<u>1st</u>	<u>2nd</u>	<u>3rd</u>
Segment rates:	4.37	4.96	4.95
High Quality Bond rates:	N/A	N/A	N/A
Final rates:	4.75	4.96	5.59
Override:	0.00	0.00	0.00

Salary Scale

Male: 4.00%
 Female: 4.00%

Withdrawal

Male: N/A
 Female: N/A

Withdrawal-Select

Male: N/A
 Female: N/A

Early Retirement Rates

Male: N/A
 Female: N/A

Subsidized Early Retirement Rates

Male: N/A
 Female: N/A

Options:

Use optional combined mortality table for small plans: Yes
 Use discount rate transition: No
 Lump sums use proposed regulations: Yes

Actuarial Equivalent Floor

Stability period: plan year
 Lookback months: 2
 Nonannuitant: N/A
 Annuitant: 2024 Applicable

	<u>1st</u>	<u>2nd</u>	<u>3rd</u>
Current:	5.50	5.76	5.83
Override:	0.00	0.00	0.00

Late Retirement Rates

Male: N/A
 Female: N/A

Marriage Probability

Male: 0.00%
 Female: 0.00%
 Expense loading: 0.00%

Disability Rates

Male: N/A
 Female: N/A

	<u>Mortality</u>	<u>Setback</u>
Male:	N/A	0
Female:	N/A	0

Name of Plan: Bergen Power Pipe Supports, Inc Defi
 Plan Sponsor's EIN: 04-2326909
 Plan Number: 002

**SCHEDULE SB
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

**Single-Employer Defined Benefit Plan
Actuarial Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500 or 5500-SF.**

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan BERGEN POWER PIPE SUPPORTS, INC. DEFINED BENEFIT PENSION PLAN		B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF BERGEN POWER PIPE SUPPORTS, INC		D Employer Identification Number (EIN) 04-2326909	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B		F Prior year plan size: <input type="checkbox"/> 100 or fewer <input checked="" type="checkbox"/> 101-500 <input type="checkbox"/> More than 500	

Part I Basic Information

1 Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>			
2 Assets:			
a Market value	2a	3,489,440	
b Actuarial value	2b	3,489,440	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	167	2,545,518	2,545,518
b For terminated vested participants	52	1,479,111	1,479,111
c For active participants	0	0	0
d Total	219	4,024,629	4,024,629
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)	<input type="checkbox"/>		
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5	5.05%	
6 Target normal cost			
a Present value of current plan year accruals	6a	0	
b Expected plan-related expenses	6b	0	
c Target normal cost	6c	0	

Statement by Enrolled Actuary

To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	David Mirabito DM	10/6/2025
	Signature of actuary	Date
David Mirabito		2304903
	Type or print name of actuary	Most recent enrollment number
Sentinel Benefits Group, Inc.		781-914-1200
	Firm name	Telephone number (including area code)
100 Quannapowitt Parkway Suite 402 Wakefield MA 01880		
	Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

For Paperwork Reduction Act Notice, see the Instructions for Form 5500 or 5500-SF.

**Schedule SB (Form 5500) 2024
v. 240311**

Part II Beginning of Year Carryover and Prefunding Balances

	(a) Carryover balance	(b) Prefunding balance
7 Balance at beginning of prior year after applicable adjustments (line 13 from prior year)	0	693
8 Portion elected for use to offset prior year's funding requirement (line 35 from prior year)	0	0
9 Amount remaining (line 7 minus line 8)	0	693
10 Interest on line 9 using prior year's actual return of <u>13.51%</u>	0	94
11 Prior year's excess contributions to be added to prefunding balance:		
a Present value of excess contributions (line 38a from prior year)		458
b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.11%</u>		23
b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		0
c Total available at beginning of current plan year to add to prefunding balance		481
d Portion of (c) to be added to prefunding balance		0
12 Other reductions in balances due to elections or deemed elections	0	0
13 Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	787

Part III Funding Percentages

14 Funding target attainment percentage	14	86.68 %
15 Adjusted funding target attainment percentage	15	78.57 %
16 Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	80.31 %
17 If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls

18 Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
05/02/2025	58,000	0			
Totals ▶			18(b)	58,000	18(c) 0

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	0
b Contributions made to avoid restrictions adjusted to valuation date	19b	0
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	52,400

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? Yes No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? Yes No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year				
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th	
0	0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost				
21 Discount rate:				
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code).....				21b 0
22 Weighted average retirement age				22 65
23 Mortality table(s) (see instructions)	<input checked="" type="checkbox"/> Prescribed - combined <input type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items				
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
26 Demographic and benefit information				
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....				27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years				
28 Unpaid minimum required contributions for all prior years				28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....				29 0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....				30 0

Part VIII Minimum Required Contribution For Current Year				
31 Target normal cost and excess assets (see instructions):				
a Target normal cost (line 6c).....				31a 0
b Excess assets, if applicable, but not greater than line 31a				31b 0
32 Amortization installments:	Outstanding Balance		Installment	
a Net shortfall amortization installment	535,976		52,400	
b Waiver amortization installment	0		0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount				33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)....				34 52,400
	Carryover balance	Prefunding balance	Total balance	
35 Balances elected for use to offset funding requirement	0	0	0	
36 Additional cash requirement (line 34 minus line 35).....				36 52,400
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....				37 52,400
38 Present value of excess contributions for current year (see instructions)				
a Total (excess, if any, of line 37 over line 36)				38a 0
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances				38b 0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37).....				39 0
40 Unpaid minimum required contributions for all years				40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)				
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input type="checkbox"/> 2021				

Schedule SB, Line 15, Reconciliation of difference between valuation results and amount used to calculate AFTAP

The certified AFTAP for the plan year was 78.57%. After the certification was issued it was learned the plan also held over \$325,000 in a brokerage account. The information reported in the 2024 Schedule SB includes the value of assets in that account.

Name of Plan: Bergen Power Pipe Supports, Inc. Defined Benefit Pension Plan
Plan Sponsor's EIN: 04-2326909
Plan Number: 002
Plan Sponsor's Name: Bergen Pipe Supports, Inc.

Schedule SB, line 19 - Discounted Employer Contributions

Interest Rates for Contribution Year End Date: 12/31/2024

Effective: 5.05%

Late Quarterly: 10.05%

<u>Effective Date</u>	<u>Amount</u>	<u>Effective Interest</u>	<u>Quarterly Interest</u>	<u>Discounted</u>
05/02/2025	\$58,000	-3,683	-1,917	\$52,400
	<hr/>			<hr/>
	\$58,000			\$52,400

Name of Plan: Bergen Power Pipe Supports, Inc Defi
Plan Sponsor's EIN: 04-2326909
Plan Number: 002
Plan Sponsor's Name: Bergen Pipe Supports, Inc

Schedule SB, Part V - Summary of Plan Provisions

Benefits

Pension Formula:	Formula2		
Type of Formula:	Unit benefit non-integrated		
Effective Date:	01/01/2018		
Unit type:	Percent		
Unit based on:	Accrual		
Maximum total percent:	100.00%		
Tiers based on:	None		
First tier:	4.00%	for 1st	None
Second tier:	None	for next	None
Third tier:	None	for remaining yrs	
Maximum credit:			
Past years:	99		
Future years:	99		
Total years:	99		

Averaging

Projection method:	Current Compensation	Apply exclusion to accrued benefit:	No
Based on:	Final Average	Annualize short compensation years:	No
Highest:	3	Annualize short plan years:	No
In the last:	0	Include compensations based	
Excluding:	0	on years of:	Accrual

Accrual

Frozen:	Yes					Fractions based on:	N/A
Definition of years:	Hours worked						
Accrual credit:	<u>Continuing</u>	<u>Died</u>	<u>Disabled</u>	<u>Retired</u>	<u>Terminated</u>	Precision:	N/A
	1000	1000	1000	1000	1000	Limit current credit to:	N/A
Years based on:	Service					Cap/floor years:	0
Maximum past accrual years:	1.0000					Cap or floor:	Floor
Method:	Unit accrual					Accrual % per year:	0.00%
						Apply 415 before accrual:	No

Name of Plan:	Bergen Power Pipe Supports, Inc Defined Benefit Pension Plan
Plan Sponsor's EIN:	04-2326909
Plan Number:	002

Schedule SB, Part V - Summary of Plan Provisions

Benefits

Pension Formula:	Formula		
Type of Formula:	Unit benefit non-integrated		
Effective Date:	07/01/2021		
Unit type:	Percent		
Unit based on:	Accrual		
Maximum total percent:	100.00%		
Tiers based on:	None		
First tier:	10.00%	for 1st	None
Second tier:	None	for next	None
Third tier:	None	for remaining yrs	
Maximum credit:			
Past years:	99		
Future years:	99		
Total years:	99		

Averaging

Projection method:	Current Compensation	Apply exclusion to accrued benefit:	No
Based on:	Final Average	Annualize short compensation years:	No
Highest:	3	Annualize short plan years:	No
In the last:	0	Include compensations based	
Excluding:	0	on years of:	Accrual

Accrual

Frozen:	Yes					Fractions based	N/A
Definition of years:	Hours worked					on:	
Accrual credit:	<u>Continuing</u>	<u>Died</u>	<u>Disabled</u>	<u>Retired</u>	<u>Terminated</u>	Precision:	N/A
	1000	1000	1000	1000	1000	Limit current credit	N/A
Years based on:	Service					Cap/floor years:	0
Maximum past accrual years:	1.0000					Cap or floor:	Floor
Method:	Unit accrual					Accrual % per year:	0.00%
						Apply 415 before accrual:	No

Name of Plan:	Bergen Power Pipe Supports, Inc Defined Benefit Pension Plan
Plan Sponsor's EIN:	04-2326909
Plan Number:	002

Schedule SB, Part V - Summary of Plan Provisions

Benefits

Pension Formula:	Benefit formula		
Type of Formula:	Unit benefit non-integrated		
Effective Date:	01/01/2018		
Unit type:	Percent		
Unit based on:	Accrual		
Maximum total percent:	100.00%		
Tiers based on:	None		
First tier:	0.50%	for 1st	None
Second tier:	None	for next	None
Third tier:	None	for remaining yrs	
Maximum credit:			
Past years:	99		
Future years:	99		
Total years:	99		

Averaging

Projection method:	Current Compensation	Apply exclusion to accrued benefit:	No
Based on:	Final Average	Annualize short compensation years:	No
Highest:	3	Annualize short plan years:	No
In the last:	0	Include compensations based	
Excluding:	0	on years of:	Accrual

Accrual

Frozen:	Yes					Fractions based on:	N/A
Definition of years:	Hours worked						
Accrual credit:	<u>Continuing</u>	<u>Died</u>	<u>Disabled</u>	<u>Retired</u>	<u>Terminated</u>	Precision:	N/A
	1000	1000	1000	1000	1000	Limit current credit to:	N/A
Years based on:	Service					Cap/floor years:	0
Maximum past accrual years:	1.0000					Cap or floor:	Floor
Method:	Unit accrual					Accrual % per year:	0.00%
						Apply 415 before accrual:	No

Name of Plan:	Bergen Power Pipe Supports, Inc Defined Benefit Pension Plan
Plan Sponsor's EIN:	04-2326909
Plan Number:	002

Schedule SB, line 32 - Schedule of Amortization Bases

Charges/Credits

<u>Type of Base</u>	<u>Effective Date</u>	<u>Interest Rate</u>	<u>Initial Amount</u>	<u>Initial Amort</u>	<u>Current Balance</u>	<u>Rem Amort</u>	<u>Payment</u>
Shortfall	01/01/2023	4.75 / 4.96	803,343	15.00	767,612	14.00	73,571
Shortfall	01/01/2024	4.75 / 4.96	-231,636	15.00	-231,636	15.00	-21,171
Totals	Shortfall				535,976		52,400

Name of Plan: Bergen Power Pipe Supports, Inc Defined Benefit Pension Plan
Plan Sponsor's EIN: 04-2326909
Plan Number: 002