

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

2024

This Form is Open to Public Inspection

Department of the Treasury Internal Revenue Service

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

Complete all entries in accordance with the instructions to the Form 5500.

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan... [X] a single-employer plan [] a DFE... B This return/report is: [] the first return/report [] the final return/report... C If the plan is a collectively-bargained plan, check here... D Check box if filing under: [X] Form 5558 [] automatic extension... E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here...

Part II Basic Plan Information—enter all requested information

1a Name of plan: NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 10/01/1997
2a Plan sponsor's name (employer, if for a single-employer plan): NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.
2b Employer Identification Number (EIN): 93-1228867
2c Plan Sponsor's telephone number: 503-688-5400
2d Business code (see instructions): 813000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	133
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	96
	6a(2)	104
	6b	0
	6c	38
	6d	142
	6e	0
	6f	142
	6g(1)	132
6g(2)	142	
6h	3	
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
2F 2G 2L 2M 2S 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules	b General Schedules
(1) <input checked="" type="checkbox"/> R (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> H (Financial Information)
(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(2) <input type="checkbox"/> I (Financial Information – Small Plan)
(3) <input type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary	(3) <input checked="" type="checkbox"/> A (Insurance Information) – Number Attached <u>2</u>
(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____	(4) <input checked="" type="checkbox"/> C (Service Provider Information)
(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	(5) <input type="checkbox"/> D (DFE/Participating Plan Information)
	(6) <input type="checkbox"/> G (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE A
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration
Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.		D Employer Identification Number (EIN) 93-1228867

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
STANDARD INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
93-0242990	69019	812571	142	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 0	(b) Total amount of fees paid 0
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II	Investment and Annuity Contract Information	
	Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.	
4	Current value of plan's interest under this contract in the general account at year end	2877664
5	Current value of plan's interest under this contract in separate accounts at year end.....	
6	Contracts With Allocated Funds:	
a	State the basis of premium rates ▶ N/A	
b	Premiums paid to carrier	6b
c	Premiums due but unpaid at the end of the year	6c
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d
e	Type of contract: (1) <input type="checkbox"/> individual policies (2) <input type="checkbox"/> group deferred annuity (3) <input type="checkbox"/> other (specify) ▶	
f	If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ <input type="checkbox"/>	
7	Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)	
a	Type of contract: (1) <input checked="" type="checkbox"/> deposit administration (2) <input type="checkbox"/> immediate participation guarantee (3) <input type="checkbox"/> guaranteed investment (4) <input type="checkbox"/> other ▶	
b	Balance at the end of the previous year	7b 2317296
c	(1) Contributions deposited during the year	7c(1) 250232
	(2) Dividends and credits.....	7c(2)
	(3) Interest credited during the year.....	7c(3) 75547
	(4) Transferred from separate account	7c(4)
	(5) Other (specify below)..... ▶ TRANSFER FROM TRUST LOAN PAYMENTS	7c(5) 701012
	(6) Total additions	7c(6) 1026791
d	Total of balance and additions (add lines 7b and 7c(6))	7d 3344087
e	Deductions:	
	(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1) 167190
	(2) Administration charge made by carrier.....	7e(2) 10503
	(3) Transferred to separate account	7e(3)
	(4) Other (specify below)..... ▶ TRANSFERRED TO TRUST LOAN ISSUES	7e(4) 288730
(5) Total deductions	7e(5) 466423	
f	Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f 2877664

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)	
	(2) Increase (decrease) in amount due but unpaid	9a(2)	
	(3) Increase (decrease) in unearned premium reserve	9a(3)	
	(4) Earned ((1) + (2) - (3))		9a(4)
b	Benefit charges (1) Claims paid	9b(1)	
	(2) Increase (decrease) in claim reserves	9b(2)	
	(3) Incurred claims (add (1) and (2))		9b(3)
	(4) Claims charged		9b(4)
c	Remainder of premium: (1) Retention charges (on an accrual basis) --		
	(A) Commissions	9c(1)(A)	
	(B) Administrative service or other fees	9c(1)(B)	
	(C) Other specific acquisition costs	9c(1)(C)	
	(D) Other expenses	9c(1)(D)	
	(E) Taxes	9c(1)(E)	
	(F) Charges for risks or other contingencies	9c(1)(F)	
	(G) Other retention charges	9c(1)(G)	
	(H) Total retention		9c(1)(H)
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)
	(2) Claim reserves		9d(2)
	(3) Other reserves		9d(3)
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

<p>SCHEDULE A (Form 5500)</p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p>Insurance Information</p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ File as an attachment to Form 5500.</p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p>2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<p>A Name of plan NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN</p>	<p>B Three-digit plan number (PN) ▶</p>	<p>001</p>
<p>C Plan sponsor's name as shown on line 2a of Form 5500 NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.</p>	<p>D Employer Identification Number (EIN) 93-1228867</p>	

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
VARIABLE ANNUITY LIFE INSURANCE CO.

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
74-1625348	70238	60237	38	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

<p>(a) Total amount of commissions paid</p> <p style="text-align: center;">0</p>	<p>(b) Total amount of fees paid</p> <p style="text-align: center;">0</p>
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

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	(c) Amount	(d) Purpose	

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	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II	Investment and Annuity Contract Information	
	Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.	
4	Current value of plan's interest under this contract in the general account at year end	2195284
5	Current value of plan's interest under this contract in separate accounts at year end.....	5
6	Contracts With Allocated Funds:	
a	State the basis of premium rates ▶ N/A	
b	Premiums paid to carrier	6b
c	Premiums due but unpaid at the end of the year	6c
d	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d
e	Type of contract: (1) <input type="checkbox"/> individual policies (2) <input type="checkbox"/> group deferred annuity (3) <input type="checkbox"/> other (specify) ▶	
f	If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ <input type="checkbox"/>	
7	Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)	
a	Type of contract: (1) <input checked="" type="checkbox"/> deposit administration (2) <input type="checkbox"/> immediate participation guarantee (3) <input type="checkbox"/> guaranteed investment (4) <input type="checkbox"/> other ▶	
b	Balance at the end of the previous year	7b 2835631
c	(1) Contributions deposited during the year	7c(1) 258667
	(2) Dividends and credits.....	7c(2)
	(3) Interest credited during the year.....	7c(3)
	(4) Transferred from separate account	7c(4)
	(5) Other (specify below)..... ▶	7c(5)
	(6) Total additions	7c(6) 258667
d	Total of balance and additions (add lines 7b and 7c(6))	7d 3094298
e	Deductions:	
	(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1) 893297
	(2) Administration charge made by carrier.....	7e(2) 5717
	(3) Transferred to separate account	7e(3)
	(4) Other (specify below)..... ▶	7e(4)
(5) Total deductions	7e(5) 899014	
f	Balance at the end of the current year (subtract line 7e(5) from line 7d).....	7f 2195284

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)	
	(2) Increase (decrease) in amount due but unpaid	9a(2)	
	(3) Increase (decrease) in unearned premium reserve	9a(3)	
	(4) Earned ((1) + (2) - (3))		9a(4)
b	Benefit charges (1) Claims paid	9b(1)	
	(2) Increase (decrease) in claim reserves	9b(2)	
	(3) Incurred claims (add (1) and (2))		9b(3)
	(4) Claims charged		9b(4)
c	Remainder of premium: (1) Retention charges (on an accrual basis) --		
	(A) Commissions	9c(1)(A)	
	(B) Administrative service or other fees	9c(1)(B)	
	(C) Other specific acquisition costs	9c(1)(C)	
	(D) Other expenses	9c(1)(D)	
	(E) Taxes	9c(1)(E)	
	(F) Charges for risks or other contingencies	9c(1)(F)	
	(G) Other retention charges	9c(1)(G)	
	(H) Total retention		9c(1)(H)
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)
	(2) Claim reserves		9d(2)
	(3) Other reserves		9d(3)
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.	D Employer Identification Number (EIN) 93-1228867	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

STANCORP FINANCIAL GROUP

93-1253576

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

DESCHUTES INVESTMENT CONSULTING

27-3525757

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 70	NONE	48519	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

STANCORP FINANCIAL GROUP

93-1253576

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
12 15 18 50	NONE	41674	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

CHARLES SCHWAB

42-1558009

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
19 59	NONE	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	6701	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
CHARLES SCHWAB	19 59	6701

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.
STANDARD RETIREMENT SERVICES 25-1838406	CUSTODY FEES

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation

(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.	D Employer Identification Number (EIN) 93-1228867

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	126750	5
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	0	
(2) Participant contributions	1b(2)	0	
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)	6836	91927
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	17490085	20300549
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	5152928	5072949
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	22776599	25465430
Liabilities			
g Benefit claims payable.....	1g	1842	
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	1842	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	22774757	25465430

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	965715	
(B) Participants.....	2a(1)(B)	1325403	
(C) Others (including rollovers).....	2a(1)(C)	96799	
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2387917
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)	1848	
(F) Other.....	2b(1)(F)	334214	
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		336062
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	719720	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		719720
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1963999
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		5407698

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	2619381	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		2619381
f Corrective distributions (see instructions)	2f		1011
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	48114	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	48519	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		96633
j Total expenses. Add all expense amounts in column (b) and enter total	2j		2717025

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		2690673
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **HOFFMAN, STEWART & SCHMIDT, P.C.**

(2) EIN: **93-0743240**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC.</u>	D Employer Identification Number (EIN) <u>93-1228867</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
---	--	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 42-1558009 76-0519990

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3	
---	--

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock?..... Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 03 / 31 / 2017 (MM/DD/YYYY) and the Opinion Letter serial number J500510A.

**NORTHWEST ENERGY
EFFICIENCY ALLIANCE
RETIREMENT PLAN**

FINANCIAL STATEMENTS

Years Ended December 31, 2024 and 2023

and

Supplemental Schedule

with

Independent Auditors' Report

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

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Independent Auditors' Report

Plan Administrator
Northwest Energy Efficiency Alliance Retirement Plan

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the financial statements of Northwest Energy Efficiency Alliance Retirement Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from qualified institutions as of December 31, 2024 and 2023 and for the year ended December 31, 2024, stating that the certified investment information, as described in *Note 3* to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the Financial Statements section:

- The amounts and disclosures in the financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying financial statements related to assets held by and certified to by qualified institutions agrees to, or is derived from, in all material respects, the information prepared and certified by institutions that management determined meet the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Northwest Energy Efficiency Alliance Retirement Plan and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Northwest Energy Efficiency Alliance Retirement Plan's ability to continue as a going concern within one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

Auditors' Responsibilities for the Audit of the Financial Statements - Continued

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Northwest Energy Efficiency Alliance Retirement Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Northwest Energy Efficiency Alliance Retirement Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Supplemental Schedule Required by ERISA

The supplemental schedule of assets (held at end of year) as of December 31, 2024, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by qualified institutions agrees to, or is derived from, in all material respects, the information prepared and certified by institutions that management determined meet the requirements of ERISA Section 103(a)(3)(C).

Hoffman, Stewart & Schmidt, P.C.

Lake Oswego, Oregon
October 7, 2025

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Statements of Net Assets Available for Benefits

December 31,	2024	2023
Assets:		
Cash <i>(Note 3)</i>	\$ 4	\$ 126,750
Investments at fair value <i>(Note 4)</i> :		
Shares of registered investment companies	20,046,378	17,229,298
Pooled separate accounts	1,625,174	1,724,194
Investment in non benefit-responsive investment contracts	270,135	266,413
Investment in fully benefit-responsive investment contracts, at contract value <i>(Note 5)</i>	<u>3,431,812</u>	<u>3,423,108</u>
Total investments <i>(Notes 3, 6, and 9)</i>	25,373,499	22,643,013
Plan receivables:		
Employer contributions	79,100	75,681
Notes receivable from participants <i>(Notes 3 and 6)</i>	<u>91,927</u>	<u>6,836</u>
Total plan receivables	<u>171,027</u>	<u>82,517</u>
Net assets available for benefits	<u><u>\$ 25,544,530</u></u>	<u><u>\$ 22,852,280</u></u>

The accompanying notes are an integral part of the financial statements.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Statement of Changes in Net Assets Available for Benefits

Year Ended December 31, 2023	
Additions:	
Contributions:	
Employer	\$ 1,054,522
Participants	1,325,403
Rollovers	<u>96,799</u>
Total contributions	2,476,724
Investment income:	
Net appreciation in fair value of investments	2,273,535
Interest and dividend income	<u>743,405</u>
Net investment income (<i>Notes 3 and 6</i>)	3,016,940
Interest on notes receivable from participants (<i>Note 3</i>)	<u>1,848</u>
Net additions	5,495,512
Deductions:	
Benefits paid to participants	2,706,627
Administrative expenses	<u>96,635</u>
Total deductions	<u>2,803,262</u>
Increase in net assets available for benefits	2,692,250
Net assets available for benefits, beginning of year	<u>22,852,280</u>
Net assets available for benefits, end of year	<u><u>\$ 25,544,530</u></u>

The accompanying notes are an integral part of the financial statements.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements

1. Plan Description

The following brief description of Northwest Energy Efficiency Alliance Retirement Plan (the Plan) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan's provisions.

General - The Plan is a defined contribution plan covering all eligible employees of Northwest Energy Efficiency Alliance, Inc. (NEEA) subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA), as amended.

The custodians of the Plan are Variable Annuity Life Insurance Company (VALIC), AIG Federal Savings Bank (AIG), and Charles Schwab Trust Bank (Schwab). All participant account balances are held by the custodians. The participant directs the investment of all contributions and earnings thereon, and may change their investment directives at any time.

Eligibility - All eligible employees of NEEA, as defined in accordance with universal availability standards, are eligible to participate in elective deferrals to the Plan on their date of hire. Qualified employees are eligible for employer contributions upon the first day of the month coinciding with the date they satisfy the eligibility requirements, which includes a three month service requirement.

Contributions - Participants may make elective salary deferral contributions to the Plan, subject to statutory limitations. Participants who have attained age 50 during the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing rollovers from other qualified defined benefit or contribution plans.

NEEA currently makes discretionary employer contributions to the Plan equal to 3 percent of each eligible employee's compensation, plus an additional 2 percent for employees with 10 or more years of service. NEEA also makes a safe harbor contribution equal to 3 percent of employee's compensation. In addition, NEEA contributes a match of participant contributions equal to 100 percent of the participant's elective contributions up to 2 percent of the employee's compensation. NEEA may change or discontinue these contributions at any time.

Participant Accounts - Each participant's account is credited with his or her contributions, an allocation of NEEA's contributions, and an allocation of Plan earnings or losses. Deducted from each participant's account are any distributions made to the participant and an allocation of Plan administrative fees. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the balance of the participant's vested account.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

1. Plan Description - Continued

Vesting - Participants are immediately vested in their contributions and actual earnings thereon. A participant is credited with a year of service in which they work at least 1,000 hours. Participants who reach normal retirement age, become disabled, or die, will become fully vested in their entire account balance. The vesting schedule for NEEA's discretionary and matching contribution and actual earnings thereon is as follows:

Years of Service	Percentage
Less than 1 year	-0- %
1 year	33
2 years	66
3 years	100

Participants are immediately vested in NEEA's safe harbor contributions and actual earnings thereon.

Payment of Benefits - Upon attaining age 59 and a half, termination of service, disability, or death, a participant or beneficiary may elect to receive the entire vested account balance, either in a lump sum or, at the participant's election, in periodic installments. Terminated participants whose account balance is \$5,000 or less will automatically receive a lump-sum distribution. Hardship distributions derived from elective deferrals are permitted if certain criteria are met.

Notes Receivable from Participants - Participants may borrow from their accounts with Schwab a minimum of \$1,000 and up to a maximum equal to the lesser of \$50,000 or 50 percent of their account balance. Principal and interest are paid ratably through payroll deductions. Loan terms cannot extend beyond five years from the date of the loan unless the loan is used to acquire the principal residence of the participant. Loans are secured by the balance of the participant's account and bear interest rates between 8 and 8.5 percent, which is commensurate with local prevailing rates, and have maturity dates ranging from September to December of 2029.

VALIC Plan Loans - Participants may pledge their account balances as collateral in order to secure a loan from VALIC, one of the Plan's custodians. Under this arrangement, the loan is between the Plan participant and VALIC, and no amounts are withdrawn from Plan assets. An amount equal to the principal amount of the loan is transferred from the participant's regular investment funds in the Plan to VALIC's Loan Collateral Account, which is a fixed-rate return fund. An additional amount equal to interest on the loan for one quarter, plus potential penalties for non-payment (surrender charges) on the loan are transferred from the participant's regular investment funds in the Plan to VALIC's Loan Escrow Fund, which is also a fixed-rate return fund. As the principal balance of the loan is paid down by the participant, dollars of collateral are released from the Loan Collateral Account and Plan Loan Fund and reinvested in other funds as directed by the participant. Principal and interest are paid ratably by the participant. At December 31, 2024 and 2023, total Plan assets pledged as collateral for plan loans were \$29,833 and \$28,685, respectively.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

2. Summary of Significant Accounting Policies

Basis of Accounting - The financial statements of the Plan have been prepared using the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (GAAP).

Use of Estimates - The preparation of financial statements in conformity with GAAP requires the Plan Administrator to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of additions to, and deductions from, net assets available for benefits during the reporting period. Actual results could differ from these estimates.

Investment Valuation and Income Recognition - At December 31, 2024 and 2023, the Plan's investments in shares of registered investment companies and pooled separate accounts are stated at fair value (*Note 4*). Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Plan management determines the Plan's valuation policies utilizing information provided by the investment advisors, custodians, and insurance companies.

The Plan's investment in guaranteed investment contracts have been determined to be fully benefit-responsive contracts and are therefore reported at contract value. Contract value is the relevant measure for fully benefit-responsive contracts because this is the amount participants would receive if they were to initiate permitted transactions under the terms of the Plan. See *Note 5* for further discussion of guaranteed investment contracts.

The net depreciation in the fair value of investments includes realized and unrealized gains and losses on the fair value of investments bought and sold as well as held during the year. Purchases and sales of investments are recorded on a settlement date basis. Interest income is accrued as it is earned and dividends are recorded as of the ex-dividend date.

Notes Receivable from Participants - Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2024 or 2023. If a participant ceases to make loan repayments, and the Plan Administrator deems the participant to be in default, the receivable balance is reduced and a deemed distribution is recorded.

Benefits Paid to Participants - Distributions are recorded when paid. At December 31, 2024, there were no benefits processed and approved for payment, but not paid.

Plan Expenses - Certain administrative expenses are paid from Plan assets and deducted from participant accounts in accordance with the Plan document. Other expenses, such as legal and accounting, are paid directly by NEEA. Fees related to the administration of participant loans are charged directly to the participant's account and are included in administrative fees. Investment related expenses are included in net investment income.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

3. Certified Investments

Certain information related to cash, investments, and notes receivable from participants disclosed in the accompanying financial statements and ERISA-required supplemental schedule, including cash, investments, and notes receivable from participants held at December 31, 2024 and 2023, and net investment income and interest on notes receivable from participants for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by Corebridge, AIG, and Schwab (the custodians of the Plan) which management considers qualified institutions.

4. Fair Value Measurements

GAAP establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets in active markets the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets in active markets;
- Quoted prices for identical or similar assets in inactive markets;
- Inputs other than quoted prices that are observable for the asset; and
- Inputs derived principally from or corroborated by observable market data by correlation or other means.

If the asset has a specified (contractual) term, the Level 2 input must be observable for the full term of the asset.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

4. Fair Value Measurements - Continued

The following table sets forth by level, within the fair value hierarchy, the Plan's investments measured at fair value on a recurring basis as of December 31, 2024:

	Level 1	Level 2	Level 3	Total
Shares of registered investment companies	\$ 20,046,378	\$ -	\$ -	\$ 20,046,378
Fixed annuity contracts	<u>-</u>	<u>-</u>	<u>270,135</u>	<u>270,135</u>
Total investments in the fair value hierarchy	<u>\$20,046,378</u>	<u>\$ -</u>	<u>\$ 270,135</u>	20,316,513
Pooled separate accounts measured at NAV (practical expedient)				<u>1,625,174</u>
Total investments at fair value				<u>\$21,941,687</u>

The following table set forth by level, within the fair value hierarchy, the Plan's investments measured at fair value on a recurring basis as of December 31, 2023:

	Level 1	Level 2	Level 3	Total
Shares of registered investment companies	\$ 17,229,298	\$ -	\$ -	\$ 17,229,298
Fixed annuity contracts	<u>-</u>	<u>-</u>	<u>266,413</u>	<u>266,413</u>
Total investments in the fair value hierarchy	<u>\$17,229,298</u>	<u>\$ -</u>	<u>\$ 266,413</u>	17,495,711
Pooled separate accounts measured at NAV (practical expedient)				<u>1,724,194</u>
Total investments at fair value				<u>\$19,219,905</u>

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

4. Fair Value Measurements - Continued

Following is a description of the valuation methodologies used for assets measured at fair value:

Registered investment companies - Fair value of the Plan's shares of registered investment companies is based on reference to quoted market prices provided by AIG or Schwab.

Fixed annuity contracts (non benefit-responsive) - Investments in VALIC Fixed Account Plus are considered non benefit-responsive. Non benefit-responsive fixed annuity contracts are reported at fair value, which approximates contract value. As these investments are contract-based, observable prices for identical or similar investments do not exist, and accordingly, these investments are valued using unobservable inputs. The contract value equals the accumulated cash contributions and interest credited to the contract, less any withdrawals. Liquidity restrictions apply to certain types of contracts that could impact the value realized upon exiting the contract.

Pooled separate accounts - Pooled separate accounts are valued at the net asset value per unit as provided by the custodians of the Plan. The net asset values are used as a practical expedient to estimate the fair value and are based on the fair value of the underlying investments less liabilities. Participant transactions (purchases and sales) may occur daily. Were the Plan to initiate a full redemption of the pooled separate accounts, the investment advisor reserves the right to temporarily delay withdrawal from the trust in order to ensure securities liquidations are carried out in an orderly manner.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

4. Fair Value Measurements - Continued

The following table sets forth additional disclosures for the fair value measurement of investments in certain entities that calculate net asset value per share (or its equivalent) as of December 31:

Investment Type	Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
2024				
Pooled separate accounts	\$ 1,625,174	\$ -	Daily	None
2023				
Pooled separate accounts	\$ 1,724,194	\$ -	Daily	None

The pooled separate accounts investment objective is to lower the costs to investors through economies of scale available by combining the assets of multiple investors, to provide daily liquidity, and to provide better diversification. Each investor owns a participating interest that is calculated in units and represents its portion of the holdings of the fund.

The table below sets forth a summary of changes in fair value of the Plan's Level 3 assets for the years ended December 31:

	2024	2023
Beginning balance	\$ 266,413	\$ 393,891
Purchases	7,135	8,173
Sales	<u>(3,413)</u>	<u>(135,651)</u>
Ending balance	<u>\$ 270,135</u>	<u>\$ 266,413</u>

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

4. Fair Value Measurements - Continued

The following table represents the Plan's Level 3 financial instruments, the valuation techniques used to measure the fair value of those financial instruments, and the significant unobservable inputs and the ranges of value for those inputs at December 31:

Instrument	Fair Value	Principal Valuation Technique	Range of Unobservable Inputs	Significant Input Values	Weighted Average
2024					
VALIC fixed annuity contracts	\$ 270,135	Discounted cash flow	Risk-adjusted discount rate applied	N/A	1.5 - 3%
2023					
VALIC fixed annuity contracts	\$ 266,413	Discounted cash flow	Risk-adjusted discount rate applied	N/A	1.5 - 3%

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

5. Guaranteed Investment Contracts (Unaudited)

The Plan has entered into fixed annuity contracts issued by VALIC. VALIC maintains these contracts in its general account. These contracts meet the fully benefit-responsive investment contract criteria and therefore are reported at contract value in the accompanying statements of net assets available for benefits. The account is credited with contributions and earnings on the underlying investment, and charged for withdrawals and administrative expenses.

The contracts provide specified interest rates, which are guaranteed by VALIC. Participant accounts that include these contracts are credited by the applicable specified interest rate. VALIC is contractually obligated to repay the principal and interest from its general account or its other assets. There are no reserves against contract value for credit risk of VALIC. Guaranteed interest rates credited to participant accounts are set by VALIC and are based on a formula agreed upon with the issuer. Rates are periodically reviewed by VALIC for resetting.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The contract value of these investment contracts at December 31, 2024, and 2023, was \$554,148 and \$1,105,812, respectively.

Certain events allow the issuer to terminate the contracts with the Plan and settle at an amount different from contract value. Those events may be different under each contract. Examples of such events include the following: 1) an uncured violation of the Plan's investment guidelines; 2) a breach of material obligation under the contract; 3) a material misrepresentation; or 4) a material amendment to the agreements without the consent of the issuer.

In addition, the Plan has entered into a fully benefit-responsive guaranteed investment contract with the Standard Insurance Company (Standard). Standard maintains the contributions in a general account. The account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The guaranteed investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan.

Because the guaranteed investment contract is fully benefit-responsive, contract value is the relevant measurement attribute for that portion of the net assets available for benefits attributable to the guaranteed investment contract. The guaranteed investment contract is presented on the face of the statements of net assets available for benefits at contract value. Contract value, as reported to the Plan by Standard, represents contributions made under the contract, plus earnings, less participant withdrawals, and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

There are no reserves against contract value for credit risk of the contract issuer or otherwise. The contract value of this investment contract at December 31, 2024 and 2023, was \$2,877,664 and \$2,317,296, respectively.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

5. Guaranteed Investment Contracts (Unaudited) - Continued

The Plan can elect to end its participation in the contract at any time. If the Plan elects to end participation, the Plan will receive the lesser of the guaranteed contract value or market value; if the market value is less than the Stable Asset Fund, the Plan may have the option of transferring its investment to a fixed rate, fixed maturity, general account contract of Standard, in which case the Plan's guaranteed value would be maintained.

The guaranteed investment contract allows Standard to terminate the contract with 30 days advance written notice solely for reasonable cause, including Plan disqualification or failure to maintain Plan assets of at least \$25,000. Upon termination by Standard, a market value adjustment or other withdrawal restrictions may apply. The Plan sponsor may choose to pay the market value adjustment directly, if applicable, so that participants' contract values are not affected.

Certain events limit the ability of the Plan to transact at contract value with the issuer. Such events include the following: (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan); (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions; (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan; or (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA. The Plan Administrator does not believe any events that would limit the Plan's ability to transact at contract value with participants are probable of occurring.

6. Transactions with Parties in Interest

The following transactions qualify as party-in-interest transactions:

- Certain Plan investments are managed by VALIC, AIG, and Schwab. These investments and investment transactions qualify as party-in-interest transactions. Certain investment management fees are included in the net investment income, as they are paid through revenue sharing, rather than a direct payment.
- The Plan invests in certain annuity contracts and custodial accounts sponsored or managed by VALIC, AIG, or Standard. Fees incurred by the Plan for the investment management services are included in the net investment gain, as they are paid through revenue sharing rather than a direct payment.
- Northwest Energy Efficiency Alliance is the Plan sponsor and pays for certain administrative costs on behalf of the Plan.
- Participants in the Plan are permitted to borrow funds from their vested balances. These transactions qualify as party-in-interest transactions. Notes receivable from participants and the related interest earned are described in *Note 2*.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

7. Plan Termination

Although it has not expressed any intent to do so, NEEA has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to ERISA provisions. However, no such action may deprive any participant or beneficiary under the Plan of any vested right.

8. Income Tax Status

The Plan is utilizing a volume submitter document and is relying on the volume submitter's opinion letter from the Internal Revenue Service (IRS) dated March 31, 2017. The letter states the Plan is designed in accordance with the applicable requirements of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the opinion letter, the Plan Administrator and the Plan's tax counsel believe that the Plan is designed and is currently being operated in compliance with the applicable requirements of the IRS and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt. Therefore, no provision for income tax has been included in the Plan's financial statements.

GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more-likely-than-not would not be sustained upon examination by the IRS. The Plan Administrator has analyzed the tax positions taken by the Plan, and has concluded that as of December 31, 2024 and 2023, there are no uncertain positions taken or expected to be taken that would require recognition of a liability or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

9. Risks and Uncertainties

The Plan's assets are invested in a variety of investments. Investment securities, in general, are exposed to various risks such as interest rate, credit, and overall market volatility risks. Market risks include global events which could impact the value of investment securities, such as a pandemic or international conflict. Due to the level of risk associated with certain investment securities, it is reasonably possible changes in the values of investment securities will occur in the near-term, and those changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

Notes to Financial Statements - Continued

10. Reconciliation of Financial Statements to Schedule H of Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the net assets available for benefits per the Form 5500 at December 31:

	2024	2023
Net assets available for benefits per the financial statements	\$ 25,544,530	\$ 22,852,280
Employer contributions receivable	(79,100)	(75,681)
Plan liabilities	<u>-</u>	<u>(1,842)</u>
Net assets available for benefits per Form 5500	<u>\$ 25,465,430</u>	<u>\$ 22,774,757</u>

The following is a reconciliation of net increase in net assets available for benefits per the financial statements to the net income per Schedule H of the Form 5500 for the year ended December 31, 2024:

Increase in net assets available for benefits per the financial statements	\$ 2,692,250
Change in employer contributions receivable	(3,419)
Change in plan liabilities	<u>1,842</u>
Increase in net assets available for benefits per Form 5500	<u>\$ 2,690,673</u>

11. Subsequent Events

Management has evaluated subsequent events through October 7, 2025, the date the financial statements were available for issue.

**NORTHWEST ENERGY EFFICIENCY ALLIANCE
RETIREMENT PLAN**

Supplemental Schedule

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

**Schedule H Line 4i - Schedule of Assets
(Held at End of Year) (Unaudited)**

December 31, 2024

**Plan Sponsor: Northwest Energy Efficiency Alliance, Inc.
Plan Number: 001
EIN: 93-1228867**

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investments, including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
			**	
* VALIC American Beacon Bridgeway Large Cap Growth Fund		Pooled Separate Accounts		\$ 18,512
* VALIC Ariel Appreciation Fund		Pooled Separate Accounts		10,651
* VALIC Ariel Fund		Pooled Separate Accounts		1,839
* VALIC Core Bond Fund		Pooled Separate Accounts		44,145
* VALIC Dividend Value Fund		Pooled Separate Accounts		30,885
* VALIC Emerging Economies Fund		Pooled Separate Accounts		35,352
* VALIC Global Real Estate Fund		Pooled Separate Accounts		6,265
* VALIC Global Strategy Fund		Pooled Separate Accounts		11,434
* VALIC GS VIT Government Money Market Fund		Pooled Separate Accounts		7,800
* VALIC Growth Fund		Pooled Separate Accounts		126,040
* VALIC High Yield Bond Fund		Pooled Separate Accounts		7,267
* VALIC Inflation Protected Fund		Pooled Separate Accounts		8,304
* VALIC International Value Fund		Pooled Separate Accounts		63,405
* VALIC International Equities Index Fund		Pooled Separate Accounts		24,740
* VALIC International Opportunities Fund		Pooled Separate Accounts		11,288
* VALIC International Socially Responsible Fund		Pooled Separate Accounts		71,258
* VALIC Large Capital Growth Fund		Pooled Separate Accounts		102,326
* VALIC Mid Cap Index Fund		Pooled Separate Accounts		82,116
* VALIC Mid Cap Strategic Growth Fund		Pooled Separate Accounts		9,121
* VALIC Mid Cap Value Fund		Pooled Separate Accounts		27,912
* VALIC Moderate Growth Lifestyle Fund		Pooled Separate Accounts		35,537
* VALIC NASDAQ-100(R) Index Fund		Pooled Separate Accounts		173,045
* VALIC Science & Technology Fund		Pooled Separate Accounts		325,463
* VALIC Small Cap Growth Fund		Pooled Separate Accounts		20,470
* VALIC Small Cap Index Fund		Pooled Separate Accounts		30,417
	Subtotal (carried forward)			1,285,592

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

**Schedule H Line 4i - Schedule of Assets - Continued
(Held at End of Year) (Unaudited)**

December 31, 2024

**Plan Sponsor: Northwest Energy Efficiency Alliance, Inc.
Plan Number: 001
EIN: 93-1228867**

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investments, including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	Brought forward			\$ 1,285,592
*	VALIC Small Cap Value Fund	Pooled Separate Accounts		8,424
*	VALIC US Socially Responsible Fund	Pooled Separate Accounts		31,670
*	VALIC Stock Index Fund	Pooled Separate Accounts		121,837
*	VALIC Vanguard Long-Term Treasury Fund	Pooled Separate Accounts		1,506
*	VALIC Vanguard Long-Term Investment Fund	Pooled Separate Accounts		4,554
*	VALIC Vanguard Wellington Fund	Pooled Separate Accounts		13,834
*	VALIC Vanguard Windsor II Fund	Pooled Separate Accounts		44,304
*	VALIC Systematic Value Fund	Pooled Separate Accounts		21,082
*	VALIC Systematic Growth Fund	Pooled Separate Accounts		24,622
*	VALIC Vanguard Lifestrategy Growth Fund	Pooled Separate Accounts		32,765
*	VALIC Vanguard Lifestrategy Moderate Growth Fund	Pooled Separate Accounts		34,984
	Vanguard Balanced Index Adm	Shares of registered investment companies		1,106,424
	Vanguard Developed Markets Index Adm	Shares of registered investment companies		2,650,533
	Metropolitan West Total Return Bond Fund	Shares of registered investment companies		4,637,063
	DFA International Sustainability Core 1	Shares of registered investment companies		232,903
	DFA U.S Sustainability Core 1	Shares of registered investment companies		187,390
	Impax Ellevest Global Women's Leadership Fund	Shares of registered investment companies		75,952
	Vanguard 500 Index Adm	Shares of registered investment companies		3,777,179
	Brown Advisory Sustainable Growth	Shares of registered investment companies		224,122
	Vanguard Equity-Income Fund Adm	Shares of registered investment companies		2,113,542
	Vanguard Growth Index Adm	Shares of registered investment companies		1,847,326
	Hood River Small-Cap Gr Ret	Shares of registered investment companies		1,120,636
	Vanguard Mid Cap Val Idx Adm	Shares of registered investment companies		745,586
	Vanguard MidCapGrwth Idx Adm	Shares of registered investment companies		589,754
	Calvert Bond Fund I	Shares of registered investment companies		62,040
	PIMCO Income Instl	Shares of registered investment companies		177,309
	DFA Glob Real Estate Secur I	Shares of registered investment companies		62,200
	Vanguard Small Cap Value Indx Adm	Shares of registered investment companies		272,839
	Vanguard Emerging Markets Stock Idx Adm	Shares of registered investment companies		58,945
	Fidelity Environment and Alternative Energy Fund	Shares of registered investment companies		104,635
	Subtotal (carried forward)			21,671,552

NORTHWEST ENERGY EFFICIENCY ALLIANCE RETIREMENT PLAN

**Schedule H Line 4i - Schedule of Assets - Continued
(Held at End of Year) (Unaudited)**

December 31, 2024

**Plan Sponsor: Northwest Energy Efficiency Alliance, Inc.
Plan Number: 001
EIN: 93-1228867**

(a)	(b)	(c)	(d)	(e)
	Identity of issue, borrower, lessor, or similar party	Description of investments, including maturity date, rate of interest, collateral, par, or maturity value	Cost	Current Value
	Brought forward			\$ 21,671,552
* Standard Stable Asset A		Group Annuity Contract		2,877,664
* VALIC		Fixed account plus		270,135
* VALIC		Short-term fixed account		270,144
* VALIC		Fixed interest option		284,004
* Cash		Cash		4
* Notes receivable from participants		Interest at 8 to 8.5 percent with maturity date of December 2029	-0-	91,927
				<u>\$ 25,465,430</u>

* Party-in-interest.

** Not required for participant directed investments.

Note: This schedule was derived from data certified by Variable Annuity Life Insurance Company (VALIC), AIG Federal Savings Bank (AIG), and Charles Schwab Trust Bank (Schwab).

Form 5500

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ **Complete all entries in accordance with the instructions to the Form 5500.**

OMB Nos. 1210-0110
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here.

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

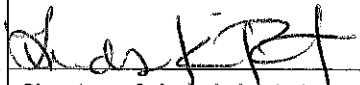
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

1a Name of plan Northwest Energy Efficiency Alliance Retirement Plan	1b Three-digit plan number (PN) ▶ <u>001</u>
	1c Effective date of plan 10/01/1997
2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) Northwest Energy Efficiency Alliance, Inc. 700 NE Multnomah Street Suite 1300 Portland OR 97232	2b Employer Identification Number (EIN) 93-1228867
	2c Plan Sponsor's telephone number (503) 688-5400
	2d Business code (see instructions) 813000

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE		<u>10/09/2025</u>	LINDSEY PROUT
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	133
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	96
	6a(2)	104
	6b	0
	6c	38
	6d	142
	6e	0
	6f	142
	6g(1)	132
	6g(2)	142
h	6h	3
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item).....	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
2F 2G 2L 2M 2S 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached _____
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached 2
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

The Schedule of Assets (Held at the End of the Year) attachment to the Schedule H Line 4i is included in the attached Accountants Opinion.