

<b>Form 5500</b>  Department of the Treasury Internal Revenue Service  Department of Labor Employee Benefits Security Administration  Pension Benefit Guaranty Corporation	<b>Annual Return/Report of Employee Benefit Plan</b>  This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).  <b>▶ Complete all entries in accordance with the instructions to the Form 5500.</b>	OMB Nos. 1210-0110 1210-0089  <h1 style="text-align: center;">2024</h1>  <b>This Form is Open to Public Inspection</b>
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**Part I Annual Report Identification Information**  
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

**A** This return/report is for:  a multiemployer plan  a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan  a DFE (specify) \_\_\_\_\_

**B** This return/report is:  the first return/report  the final return/report

an amended return/report  a short plan year return/report (less than 12 months)

**C** If the plan is a collectively-bargained plan, check here. . . . .

**D** Check box if filing under:  Form 5558  automatic extension  the DFVC program

special extension (enter description)

**E** If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . .

**Part II Basic Plan Information—enter all requested information**

<b>1a</b> Name of plan <u>IGS ENERGY 401(K) PLAN</u>	<b>1b</b> Three-digit plan number (PN) ▶ <u>001</u>
<b>2a</b> Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>INTERSTATE GAS SUPPLY, LLC</u>  <u>6100 EMERALD PARKWAY</u> <u>DUBLIN, OH 43016</u>	<b>1c</b> Effective date of plan <u>01/01/2000</u>  <b>2b</b> Employer Identification Number (EIN) <u>31-1286758</u>  <b>2c</b> Plan Sponsor's telephone number <u>614-659-5306</u>  <b>2d</b> Business code (see instructions) <u>221210</u>

**Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.**

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

<b>SIGN HERE</b>	Filed with authorized/valid electronic signature.	10/13/2025	HANNAH FRIZZI
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
<b>SIGN HERE</b>			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
<b>SIGN HERE</b>			
	Signature of DFE	Date	Enter name of individual signing as DFE

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	<b>3b</b> Administrator's EIN
	<b>3c</b> Administrator's telephone number

<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: <b>a</b> Sponsor's name <b>c</b> Plan Name	<b>4b</b> EIN
	<b>4d</b> PN

<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	1712
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<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines <b>6a(1)</b> , <b>6a(2)</b> , <b>6b</b> , <b>6c</b> , and <b>6d</b> ).		
<b>a(1)</b> Total number of active participants at the beginning of the plan year .....	<b>6a(1)</b>	1469
<b>a(2)</b> Total number of active participants at the end of the plan year .....	<b>6a(2)</b>	1510
<b>b</b> Retired or separated participants receiving benefits.....	<b>6b</b>	21
<b>c</b> Other retired or separated participants entitled to future benefits .....	<b>6c</b>	215
<b>d</b> Subtotal. Add lines <b>6a(2)</b> , <b>6b</b> , and <b>6c</b> .....	<b>6d</b>	1746
<b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. ....	<b>6e</b>	0
<b>f</b> Total. Add lines <b>6d</b> and <b>6e</b> .....	<b>6f</b>	1746
<b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) .....	<b>6g(1)</b>	1594
<b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) .....	<b>6g(2)</b>	1609
<b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<b>6h</b>	0

<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) .....	<b>7</b>	
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**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
 2E 2F 2G 2J 2K 2S 2T 3B 3D 3H

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<p><b>9a</b> Plan funding arrangement (check all that apply)</p> <p>(1) <input type="checkbox"/> Insurance</p> <p>(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts</p> <p>(3) <input checked="" type="checkbox"/> Trust</p> <p>(4) <input type="checkbox"/> General assets of the sponsor</p>	<p><b>9b</b> Plan benefit arrangement (check all that apply)</p> <p>(1) <input type="checkbox"/> Insurance</p> <p>(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts</p> <p>(3) <input checked="" type="checkbox"/> Trust</p> <p>(4) <input type="checkbox"/> General assets of the sponsor</p>
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**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

**a Pension Schedules**

(1)  **R** (Retirement Plan Information)

(2)  **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary

(3)  **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary

(4)  **DCG** (Individual Plan Information) – Number Attached \_\_\_\_\_

(5)  **MEP** (Multiple-Employer Retirement Plan Information)

**b General Schedules**

(1)  **H** (Financial Information)

(2)  **I** (Financial Information – Small Plan)

(3)  **A** (Insurance Information) – Number Attached \_\_\_\_\_

(4)  **C** (Service Provider Information)

(5)  **D** (DFE/Participating Plan Information)

(6)  **G** (Financial Transaction Schedules)

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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<b>SCHEDULE C</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Service Provider Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  ▶ <b>File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>IGS ENERGY 401(K) PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶	<b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>INTERSTATE GAS SUPPLY, LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>31-1286758</b>	

**Part I Service Provider Information (see instructions)**

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

**1 Information on Persons Receiving Only Eligible Indirect Compensation**

**a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....  Yes  No

**b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<b>AMERICAN BEACON</b>	<b>4151 AMON CARTER BLVD FORT WORTH, TX 76155</b>
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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<b>BAIRD FUNDS</b>	<b>US BANCORP FUND SERVICES LLC 615 E MICHIGAN STREET 3RD FLOOR MILWAUKEE, WI 53202</b>
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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<b>DIMENSIONAL FUND ADVISORS</b>	<b>6300 BEE CAVE ROAD BUILDING ONE AUSTIN, TX 78746</b>
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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

<b>FIDELITY INVESTMENTS INST</b>	<b>PO BOX 770002 CINCINNATI, OH 45277</b>
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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

JP MORGAN

270 PARK AVENUE  
NEW YORK, NY 10017

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

LORD ABBETT AND COMPANY

90 HUDSON STREET  
JERSEY CITY, NJ 07302

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

MFS DISTRIBUTORS INC

PO BOX 55824  
BOSTON, MA 02205

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

PIMCO FUNDS DIST INST

PO BOX 55060  
BOSTON, MA 02205

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

VANGUARD MARKETING CORP

100 VANGUARD BLVD  
MALVERN, PA 19355

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

LEGG MASON FUNDS

100 INTERNATIONAL DRIVE  
BALTIMORE, MD 21202

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

T ROWE PRICE RPS INC

1307 POINT STREET  
BALTIMORE, MD 21231

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 21 25 28 37 38 49 50 52 59 62 64 65	NONE	99994	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
JPMORGAN EQUITY INCOME I 270 PARK AVENUE NEW YORK, NY 10017	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.25%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
LORD ABBETT DEVELOPING GROWTH 90 HUDSON STREET JERSEY CITY, NJ 07302	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.15%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
T ROWE PRICE RPS INC	15 21 25 28 37 38 49 50 52 59 62 64 65	0
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
WESTERN ASSET CR PL BOND, I 100 INTERNATIONAL DRIVE BALTIMORE, MD 21202	FEE FOR SHAREHOLDER SERVICING BASED UPON 0.15%	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
(complete as many entries as needed)

<b>a</b> Name: GBQ PARTNERS	<b>b</b> EIN: 20-2122306
<b>c</b> Position: ACCOUNTANT	
<b>d</b> Address: 230 WEST STREET SUITE 700 COLUMBUS, OH 43215	<b>e</b> Telephone: 614-221-1120

Explanation: BUSINESS DECISION

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>SCHEDULE D</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>	<b>DFE/Participating Plan Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning <u>01/01/2024</u> and ending <u>12/31/2024</u>	
<b>A</b> Name of plan <u>IGS ENERGY 401(K) PLAN</u>	<b>B</b> Three-digit plan number (PN) <span style="float: right;">▶</span> <u>001</u>
<b>C</b> Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>INTERSTATE GAS SUPPLY, LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>31-1286758</u>

<b>Part I</b>	<b>Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)</b> (Complete as many entries as needed to report all interests in DFEs)
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<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP STABLE VALUE COMMON TRUST FUND</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>52-1309931-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>2885852</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2005</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>61-6590722-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>155021</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2020</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>32-6493445-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1061880</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2025</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>37-6658226-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>4043395</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2030</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>35-7192509-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>5679867</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2035</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>37-6658473-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9621855</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>T. ROWE PRICE RETIREMENT BLEND 2040</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>30-6596089-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9539067</u>

**a** Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT BLEND 2045

**b** Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

<b>c</b> EIN-PN 35-2611309-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 10779811
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT BLEND 2050

**b** Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

<b>c</b> EIN-PN 35-7192720-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 13656860
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT BLEND 2055

**b** Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

<b>c</b> EIN-PN 30-1011718-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 12574870
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT BLEND 2060

**b** Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

<b>c</b> EIN-PN 35-7193113-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 7017295
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: T. ROWE PRICE RETIREMENT BLEND 2065

**b** Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY

<b>c</b> EIN-PN 85-1790880-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 685558
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  <b>► File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>IGS ENERGY 401(K) PLAN</b>	<b>B</b> Three-digit plan number (PN) <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>INTERSTATE GAS SUPPLY, LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>31-1286758</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
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**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>		
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	351722	396729
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>		
<b>(3)</b> Other .....	<b>1b(3)</b>		
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>		
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>		
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>		
<b>(B)</b> All other .....	<b>1c(3)(B)</b>		
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>		
<b>(B)</b> Common .....	<b>1c(4)(B)</b>		
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>		
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>		
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>		
<b>(8)</b> Participant loans .....	<b>1c(8)</b>	1442295	2098050
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>	64574592	77701331
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>		
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>		
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>		
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>	38493149	48588426
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>		
<b>(15)</b> Other .....	<b>1c(15)</b>		

<b>1d</b> Employer-related investments:		<b>(a)</b> Beginning of Year	<b>(b)</b> End of Year
(1) Employer securities.....	<b>1d(1)</b>		
(2) Employer real property.....	<b>1d(2)</b>		
<b>e</b> Buildings and other property used in plan operation.....	<b>1e</b>		
<b>f</b> Total assets (add all amounts in lines 1a through 1e).....	<b>1f</b>	104861758	128784536
<b>Liabilities</b>			
<b>g</b> Benefit claims payable.....	<b>1g</b>		
<b>h</b> Operating payables.....	<b>1h</b>		
<b>i</b> Acquisition indebtedness.....	<b>1i</b>		
<b>j</b> Other liabilities.....	<b>1j</b>		
<b>k</b> Total liabilities (add all amounts in lines 1g through 1j).....	<b>1k</b>	0	0
<b>Net Assets</b>			
<b>l</b> Net assets (subtract line 1k from line 1f).....	<b>1l</b>	104861758	128784536

**Part II Income and Expense Statement**

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		<b>(a)</b> Amount	<b>(b)</b> Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: <b>(A)</b> Employers.....	<b>2a(1)(A)</b>	5907151	
<b>(B)</b> Participants.....	<b>2a(1)(B)</b>	11333526	
<b>(C)</b> Others (including rollovers).....	<b>2a(1)(C)</b>	1210767	
(2) Noncash contributions.....	<b>2a(2)</b>		
(3) Total contributions. Add lines <b>2a(1)(A)</b> , <b>(B)</b> , <b>(C)</b> , and line <b>2a(2)</b> .....	<b>2a(3)</b>		18451444
<b>b Earnings on investments:</b>			
<b>(1) Interest:</b>			
<b>(A)</b> Interest-bearing cash (including money market accounts and certificates of deposit).....	<b>2b(1)(A)</b>		
<b>(B)</b> U.S. Government securities.....	<b>2b(1)(B)</b>		
<b>(C)</b> Corporate debt instruments.....	<b>2b(1)(C)</b>		
<b>(D)</b> Loans (other than to participants).....	<b>2b(1)(D)</b>		
<b>(E)</b> Participant loans.....	<b>2b(1)(E)</b>	165320	
<b>(F)</b> Other.....	<b>2b(1)(F)</b>		
<b>(G)</b> Total interest. Add lines <b>2b(1)(A)</b> through <b>(F)</b> .....	<b>2b(1)(G)</b>		165320
<b>(2) Dividends:</b>			
<b>(A)</b> Preferred stock.....	<b>2b(2)(A)</b>		
<b>(B)</b> Common stock.....	<b>2b(2)(B)</b>		
<b>(C)</b> Registered investment company shares (e.g. mutual funds).....	<b>2b(2)(C)</b>	2108423	
<b>(D)</b> Total dividends. Add lines <b>2b(2)(A)</b> , <b>(B)</b> , and <b>(C)</b> .....	<b>2b(2)(D)</b>		2108423
<b>(3)</b> Rents.....	<b>2b(3)</b>		
<b>(4) Net gain (loss) on sale of assets:</b>			
<b>(A)</b> Aggregate proceeds.....	<b>2b(4)(A)</b>		
<b>(B)</b> Aggregate carrying amount (see instructions).....	<b>2b(4)(B)</b>		
<b>(C)</b> Subtract line <b>2b(4)(B)</b> from line <b>2b(4)(A)</b> and enter result.....	<b>2b(4)(C)</b>		
<b>(5) Unrealized appreciation (depreciation) of assets:</b>			
<b>(A)</b> Real estate.....	<b>2b(5)(A)</b>		
<b>(B)</b> Other.....	<b>2b(5)(B)</b>		
<b>(C)</b> Total unrealized appreciation of assets. Add lines <b>2b(5)(A)</b> and <b>(B)</b> .....	<b>2b(5)(C)</b>		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	<b>2b(6)</b>		8847065
(7) Net investment gain (loss) from pooled separate accounts .....	<b>2b(7)</b>		
(8) Net investment gain (loss) from master trust investment accounts .....	<b>2b(8)</b>		
(9) Net investment gain (loss) from 103-12 investment entities .....	<b>2b(9)</b>		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	<b>2b(10)</b>		4959720
<b>c</b> Other income .....	<b>2c</b>		
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total.....	<b>2d</b>		34531972

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	<b>2e(1)</b>	10508753	
(2) To insurance carriers for the provision of benefits .....	<b>2e(2)</b>		
(3) Other.....	<b>2e(3)</b>		
(4) Total benefit payments. Add lines <b>2e(1)</b> through <b>(3)</b> .....	<b>2e(4)</b>		10508753
<b>f</b> Corrective distributions (see instructions) .....	<b>2f</b>		
<b>g</b> Certain deemed distributions of participant loans (see instructions).....	<b>2g</b>		
<b>h</b> Interest expense.....	<b>2h</b>		
<b>i</b> Administrative expenses:			
(1) Salaries and allowances .....	<b>2i(1)</b>		
(2) Contract administrator fees .....	<b>2i(2)</b>		
(3) Recordkeeping fees .....	<b>2i(3)</b>	99994	
(4) IQPA audit fees .....	<b>2i(4)</b>		
(5) Investment advisory and investment management fees .....	<b>2i(5)</b>		
(6) Bank or trust company trustee/custodial fees .....	<b>2i(6)</b>		
(7) Actuarial fees .....	<b>2i(7)</b>		
(8) Legal fees .....	<b>2i(8)</b>		
(9) Valuation/appraisal fees .....	<b>2i(9)</b>		
(10) Other trustee fees and expenses .....	<b>2i(10)</b>		
(11) Other expenses.....	<b>2i(11)</b>	447	
(12) Total administrative expenses. Add lines <b>2i(1)</b> through <b>(11)</b> .....	<b>2i(12)</b>		100441
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total.....	<b>2j</b>		10609194

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line <b>2j</b> from line <b>2d</b> .....	<b>2k</b>		23922778
<b>l</b> Transfers of assets:			
(1) To this plan.....	<b>2l(1)</b>		
(2) From this plan .....	<b>2l(2)</b>		

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **MEADEN & MOORE, LTD.**

(2) EIN: **34-1818258**

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
<b>e</b> Was this plan covered by a fidelity bond?	X		500000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?		X	
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
If "Yes," enter the amount of any plan assets that reverted to the employer this year \_\_\_\_\_.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes  No  Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year \_\_\_\_\_.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>IGS ENERGY 401(K) PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>INTERSTATE GAS SUPPLY, LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>31-1286758</u>	

<b>Part I</b>	<b>Distributions</b>
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**All references to distributions relate only to payments of benefits during the plan year.**

<b>1</b> Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....	1	0
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**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
EIN(s): 58-1428634

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

<b>3</b> Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year .....	3	
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<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	6a	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	6b	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline? .....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
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**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: \_\_\_\_\_% Private Equity: \_\_\_\_\_% Investment-Grade Debt and Interest Rate Hedging Assets: \_\_\_\_\_%  
 High-Yield Debt: \_\_\_\_\_% Real Assets: \_\_\_\_\_% Cash or Cash Equivalents: \_\_\_\_\_% Other: \_\_\_\_\_%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation.....

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 08 / 19 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q704138A.

IGS ENERGY 401(k) PLAN

FINANCIAL STATEMENTS  
WITH  
INDEPENDENT AUDITOR'S REPORT

December 31, 2024

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## MEADEN & MOORE

### INDEPENDENT AUDITOR'S REPORT

To the Plan Administrator  
IGS Energy 401(k) Plan  
Dublin, Ohio

#### *Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the 2024 Financial Statements*

We have performed an audit of the financial statements of IGS Energy 401(k) Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements (2024 Financial Statements).

Management, having determined it is permissible in the circumstances, has elected to have the audit of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution, T. Rowe Price Trust Company, as of and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 5 to the financial statements, is complete and accurate.

#### *Opinion on the 2024 Financial Statements*

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

#### *Basis for Opinion on the 2024 Financial Statements*

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section of our report.

Meaden & Moore, Ltd.

(A Meaden & Moore Affiliate Company)

1375 East Ninth Street, Suite 1800 | Cleveland, OH 44114-1790 | P (216) 241-3272 | F (216) 771-4511 | meadenmoore.com

We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

### ***Responsibilities of Management for the 2024 Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for one year after the date that the financial statements are issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

### ***Auditor's Responsibilities for the Audit of the 2024 Financial Statements***

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the 2024 Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### ***Other Matters***

#### ***2024 Supplemental Schedule Required by ERISA***

The supplemental Schedule of Assets Held for Investment Purposes at End of Year as of December 31, 2024 is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

*Auditor's Report on the 2023 Financial Statements*

The 2023 financial statements of the Plan were audited by predecessor auditors. As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the Plan Administrator instructed the predecessor auditor not to perform, and they did not perform, any auditing procedures with respect to the information certified by a qualified institution. Their report dated October 10, 2024, indicated that (a) because of the significance of the information that they did not audit, they were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion and accordingly, they did not express an opinion on the financial statements and supplemental schedule, and (b) the form and content of the information included in the financial statements and supplemental schedule other than that derived from the certified information, were presented in compliance with the Department of Labor's Rules and Regulations of Reporting and Disclosure under ERISA.

*Meaden & Moore, Ltd.*

Meaden & Moore, Ltd.  
Dublin, Ohio

October 10, 2025

STATEMENT OF NET ASSETS AVAILABLE FOR BENEFITS

IGS Energy 401(k) Plan

	December 31	
	<u>2024</u>	<u>2023</u>
<b>ASSETS</b>		
Receivable - Employer contributions	\$ 396,729	\$ 351,722
Notes receivable from participants	<u>2,098,050</u>	<u>1,442,295</u>
Total Receivables	2,494,779	1,794,017
Investments at fair value	<u>126,289,757</u>	<u>103,067,741</u>
Total Assets	128,784,536	104,861,758
<b>LIABILITIES</b>		
	<u>-</u>	<u>-</u>
Net Assets Available for Benefits	<u>\$ 128,784,536</u>	<u>\$ 104,861,758</u>

*See accompanying notes.*

STATEMENT OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS

IGS Energy 401(k) Plan

	Year Ended December 31	
	<u>2024</u>	<u>2023</u>
Additions to Net Assets Attributed to:		
Contributions:		
Employer	\$ 5,907,151	\$ 5,190,466
Employee	11,333,526	9,835,158
Rollover	<u>1,210,767</u>	<u>723,362</u>
	<b>18,451,444</b>	15,748,986
Investment Income		
Interest and dividend income	2,199,326	7,019,102
Net unrealized/realized appreciation	<u>13,715,882</u>	<u>8,614,573</u>
Total Investment Income	<b>15,915,208</b>	15,633,675
Interest income on notes receivable from participants	<b>165,320</b>	95,695
Deductions from Net Assets Attributed to:		
Benefits paid to participants	10,508,753	6,897,317
Administrative expenses	<u>100,441</u>	<u>95,069</u>
Total Deductions	<u><b>10,609,194</b></u>	<u>6,992,386</u>
Net Increase	<b>23,922,778</b>	24,485,970
Net Assets Available for Benefits:		
Beginning of the Year	<u><b>104,861,758</b></u>	<u>80,375,788</u>
End of the Year	<u><b>\$ 128,784,536</b></u>	<u>\$ 104,861,758</u>

See accompanying notes.

## NOTES TO FINANCIAL STATEMENTS

### IGS Energy 401(k) Plan

#### 1 Description of Plan

The following description of IGS Energy 401(k) Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for a complete description of the Plan's provisions.

***General:***

The Plan, which began January 1, 2000, is a defined contribution plan covering all employees of Interstate Gas Supply, LLC (the “Company”) who meet the hour and age requirements. It is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”).

The Plan was previously amended effective July 1, 2021 to bring it into compliance with the Cycle 3 Restatement of the pre-approved plan document.

The Plan was also amended effective January 1, 2024. The amendment changed the vesting for the standard non-elective contributions and additional discretionary non-elective contributions to 100% immediately.

***Eligibility:***

All employees of the Company age twenty-one and older and who are employed for sixty days are eligible to participate in the Plan. Participants are eligible for the employer discretionary contributions after one year of service.

***Contributions:***

**Employee Contributions** - Participants may elect a portion of their compensation to be contributed to the Plan by the Company. Participants may make these elections on a pre-tax or after-tax (Roth) basis up to 75% of eligible annual compensation, as defined in the Plan agreement. Participants who have attained age 50 before the end of the plan year are eligible to make catch-up contributions. The Plan includes an automatic enrollment provision whereby all newly eligible employees are automatically enrolled in the Plan unless they affirmatively elect not to participate in the Plan. Automatically enrolled participants have their pre-tax deferral rate set at 4% of eligible compensation with an automatic increase of 1% every year up to a maximum of 11% of eligible compensation.

**Employer Safe Harbor Matching Contributions** - The Company makes safe harbor matching contributions equal to 100% of a participant's salary deferral contributions up to 4% of a participant's eligible compensation.

**Employer Discretionary Contributions** - The Company may also make additional contributions. Such additional contributions, if any, shall be allocated to each Participant in proportion to his or her compensation for the calendar year. Such discretionary contributions to the Plan amounted to \$396,729 and \$351,722 during 2024 and 2023, respectively.

Rollover contributions from other Plans are also accepted, providing certain specified conditions are met.

Contributions are subject to limitations on annual additions and other limitations imposed by the Internal Revenue Code as defined in the Plan agreement.

NOTES TO FINANCIAL STATEMENTS

IGS Energy 401(k) Plan

**1 Description of Plan, Continued**

***Participants' Accounts:***

Each participant's account is credited with the participant's elective contributions and allocations of the employer safe harbor matching contributions and employer discretionary contributions. Each participant's account is also charged with an allocation of administrative expenses and plan earnings and/or losses.

***Vesting:***

All participants are immediately 100% vested in elective deferrals, safe harbor matching contributions, and rollover contributions made to the Plan.

Prior to January 1, 2024, vesting in the Company's standard non-elective and additional discretionary non-elective contributions is based on years of continuous service and is subject to the following vesting schedule:

Years of Service	Vested %
1	0%
2	20%
3	40%
4	60%
5	80%
6 or more	100%

Effective January 1, 2024, as noted above, all participants are immediately 100% vested in the Company's standard non-elective and additional discretionary non-elective contributions.

***Forfeitures:***

Forfeitures due to termination from the Plan before a participant is 100% vested shall be allocated to remaining participants in the same manner as the employer's contribution, used to pay administrative expenses of the Plan, or to reduce future employer contributions. Forfeitures used to pay administrative expenses for the years ended December 31, 2024 and 2023 were \$1,187 and \$1,773, respectively.

Forfeited non-vested accounts totaled \$88 and \$1,260 as of December 31, 2024 and 2023 respectively.

***Notes Receivable from Participants:***

Loans are permitted under certain circumstances and are subject to limitations. Participants may borrow from their fund accounts up to a maximum equal to the lesser of \$50,000 or 50% of their account balance. Loans are repaid over a period not to exceed 5 years with exceptions for the purchase of a primary residence. Loans are valued at unpaid principal plus accrued but unpaid interest. No allowance for credit losses has been recorded as of December 31, 2024 and 2023.

## NOTES TO FINANCIAL STATEMENTS

### IGS Energy 401(k) Plan

#### 1 Description of Plan, Continued

##### *Notes Receivable from Participants, Continued:*

Delinquent participant loans are recorded as distributions on the basis of the terms of the Plan agreement.

The loans are secured by the balance in the participant's account and bear a rate of interest equal to the prime rate plus 2%. Principal and interest are paid ratably through payroll deductions.

##### *Other Plan Provisions:*

Normal retirement age is 65. The Plan also provides for early payment of benefits after reaching age 59-1/2.

##### *Payment of Benefits:*

Upon termination of service due to separation of service, disability, or retirement, a participant may elect to receive either a lump-sum distribution equal to the value of the participant's vested interest in his or her account, or to receive installments. For termination of service due to death of a participant, the beneficiary will receive a lump-sum distribution that will be equal to the participant's account. The participant's account will become fully vested upon death or disability of the participant before termination of employment or reaching age 65 while still employed. Benefits are recorded when paid.

##### *Hardship Withdrawals:*

Hardship withdrawals are permitted in accordance with Internal Revenue Service guidelines. Safe harbor matching contributions are not permitted to be withdrawn for the purpose of a financial hardship.

##### *Investment Options:*

Upon enrollment in the Plan, a participant may direct any contributions to any of the investment options offered by the Plan. Participants may change their investment options on a daily basis.

#### 2 Summary of Significant Accounting Policies

##### *Basis of Accounting:*

The Plan's transactions are reported on the accrual basis of accounting.

##### *Valuation of Investments:*

Investments are stated at fair value. Marketable securities are reported at fair market value as of the balance sheet date. Fair market values represent quoted market prices or, if quoted market prices are not available, estimated fair values as determined by the Plan's investment broker.

## NOTES TO FINANCIAL STATEMENTS

### IGS Energy 401(k) Plan

#### **2 Summary of Significant Accounting Policies, Continued**

##### ***Valuation of Investments, Continued:***

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividend income is recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments purchased and sold, as well as held, during the year.

##### ***Use of Estimates:***

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

##### ***Administrative Fees:***

Substantially all administrative fees are paid by the Company.

##### ***Plan Termination:***

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants will become 100 percent vested in their accounts.

##### ***Risks and Uncertainties:***

The Plan's investment include investments in mutual funds and collective funds holding investment contracts with varying degrees of risk, such as interest rate, credit, and overall market volatility risks. Due to the level of risk associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and such changes could materially affect the amounts reported in the Statement of Net Assets Available for Plan Benefits.

##### ***Contributions:***

Contributions from Plan participants and contributions from the Company are recorded in the year in which the employee contributions are withheld from compensation.

##### ***Subsequent Events:***

Management evaluates events occurring subsequent to the date of the financial statements in determining the accounting for and disclosure of transactions and events that affect the financial statements.

Subsequent events have been evaluated through October 10, 2025, which is the date the financial statements were available to be issued.

## NOTES TO FINANCIAL STATEMENTS

### IGS Energy 401(k) Plan

#### 3 Tax Status

The Plan adopted a pre-approved plan document from T. Rowe Price Retirement Plan Services, Inc. On August 19, 2020, the Internal Revenue Service stated that the pre-approve plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code (the “Code”). The Plan has been amended, however, the Plan Administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the Code. Therefore, they believe that the Plan was qualified and the related trust was tax-exempt as of the financial statement date.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken uncertain tax positions that more-likely-than-not would not be sustained upon examination by applicable taxing authorities. The Plan Administrator has analyzed tax positions taken by the Plan and has concluded that, as of December 31, 2024, there are no uncertain tax positions taken, or expected to be taken, that would require recognition of a liability or disclosure in the financial statements. The Plan is subject to routine audits by taxing jurisdictions. However, currently no audits for any tax periods are in progress.

#### 4 Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs. The three levels of the fair value hierarchy under Topic 820 are described as follows:

Level 1: Inputs to the valuation methodology are quoted prices (unadjusted) in active markets for identical assets or liabilities that the Plan can access at the measurement date.

Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, such as:

- \* Quoted prices for similar assets or liabilities in active markets
- \* Quoted prices for identical or similar assets or liabilities in inactive markets
- \* Inputs other than quoted prices that are observable for the asset or liability
- \* Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3: Inputs that are unobservable inputs for the asset or liability.

There have been no changes in the methodologies used at December 31, 2024 and 2023.

NOTES TO FINANCIAL STATEMENTS

IGS Energy 401(k) Plan

**4 Fair Value Measurements, Continued**

***Mutual Funds:***

The fair value of the mutual funds are based on quoted market prices. These investments are classified in the Level 1 category of the valuation hierarchy.

***Collective Trust Funds:***

The fair values of the collective trust funds held by the Plan are based on the net asset value (“NAV”) of the underlying assets of the fund less its liabilities. Issues and redemptions of units are recorded upon receipt of unitholder instructions based on the determined NAV per unit, which is determined daily. The NAV is used as a practical expedient to estimate fair value. For all collective trust funds, there are no unfunded commitments and participants can transact with them daily. For the T. Rowe Price Stable Value Fund, unitholders are required to provide either 12 or 30 months’ advance written notice to the trustee prior to redemption of units. For the T. Rowe Price Retirement Blend Trust Funds, unitholders may be required to provide up to 30 days of advance written notice to the trustee prior to redemption of units.

The following table sets forth by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2024 and 2023. Classification within the fair value hierarchy table is based on the lowest level of any input that is significant to the fair value measurement.

	<b>Assets at Fair Value as of December 31, 2024</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
Mutual funds	\$ 48,588,426	\$ -	\$ -	48,588,426
Investment measured at net asset value*	-	-	-	77,701,331
Investments at Fair Value	<u>\$ 48,588,426</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 126,289,757</u>
	<b>Assets at Fair Value as of December 31, 2023</b>			
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>
Mutual funds	\$ 38,493,149	\$ -	\$ -	\$ 38,493,149
Investment measured at net asset value*	-	-	-	64,574,592
Investments at Fair Value	<u>\$ 38,493,149</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 103,067,741</u>

\*Collective trust funds measured at fair value using NAV as a practical expedient have not been classified in the fair value hierarchy. The fair value amounts presented in the hierarchy tables for such investments are intended to permit reconciliation of the fair value hierarchy to the investments at fair value line item presented in the Statement of Net Assets Available for Benefits.

## NOTES TO FINANCIAL STATEMENTS

### IGS Energy 401(k) Plan

#### 5 Information Prepared and Certified by Trustee

The following information included in the accompanying financial statements and supplemental schedule was obtained from data that has been prepared and certified as complete and accurate by the trustee.

	<u>2024</u>	<u>2023</u>
Investments, at fair value	\$ 126,289,757	\$ 103,067,741
Notes receivable from participants	\$ 2,098,050	\$ 1,442,295
Interest and dividends	\$ 2,199,326	\$ 7,019,102
Interest income from notes receivable	\$ 165,320	\$ 95,695
Net appreciation	\$ 13,715,882	\$ 8,614,573

#### 6 Party-in-Interest Transactions

Certain Plan investments are shares of mutual funds and collective trust funds managed by the trustee as defined by the Plan, and therefore, these transactions qualify as party-in-interest. Usual and customary fees were paid by the mutual funds and collective trust funds for the investment management services. In addition, the Plan has arrangements with various service providers and these arrangements qualify as party-in-interest transactions.

SCHEDULE OF ASSETS HELD FOR INVESTMENT PURPOSES AT END OF YEAR  
Form 5500, Schedule H, Part IV, Line 4i

IGS Energy 401(k) Plan

EIN 31-1286758

Plan Number 001

December 31, 2024

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	(d) Cost	(e) Current Value
*	TRP Stable Value Fund N	Common Collective Trust	N/A	\$ 2,885,852
*	TRP Retirement Blend 2005 Trust A	Common Collective Trust	N/A	155,021
*	TRP Retirement Blend 2020 Trust A	Common Collective Trust	N/A	1,061,880
*	TRP Retirement Blend 2025 Trust A	Common Collective Trust	N/A	4,043,395
*	TRP Retirement Blend 2030 Trust A	Common Collective Trust	N/A	5,679,867
*	TRP Retirement Blend 2035 Trust A	Common Collective Trust	N/A	9,621,855
*	TRP Retirement Blend 2040 Trust A	Common Collective Trust	N/A	9,539,067
*	TRP Retirement Blend 2045 Trust A	Common Collective Trust	N/A	10,779,811
*	TRP Retirement Blend 2050 Trust A	Common Collective Trust	N/A	13,656,860
*	TRP Retirement Blend 2055 Trust A	Common Collective Trust	N/A	12,574,870
*	TRP Retirement Blend 2060 Trust A	Common Collective Trust	N/A	7,017,295
*	TRP Retirement Blend 2065 Trust A	Common Collective Trust	N/A	685,558
	Fidelity 500 Index Premium	Mutual Fund	N/A	19,344,378
	MFS Growth R6	Mutual Fund	N/A	6,701,287
	Fidelity Extended Market Index Premium	Mutual Fund	N/A	4,414,178
	JPMorgan Equity Income I	Mutual Fund	N/A	3,750,360
	Western Asset Core Plus Bond Fund I	Mutual Fund	N/A	3,103,639
	MFS International Intrinsic Value R6	Mutual Fund	N/A	1,544,192
	American Beacon Small CP Val R5	Mutual Fund	N/A	2,334,035
*	TRP Real Estate Fund	Mutual Fund	N/A	774,055
	Vanguard International Growth Fund	Mutual Fund	N/A	1,736,256
	Lord Abbett Developing Growth	Mutual Fund	N/A	1,109,995
	PIMCO Real Return Institutional	Mutual Fund	N/A	1,233,137
	Fidelity Global Ex US Index Premium	Mutual Fund	N/A	1,669,818
	DFA Emerging Markets I	Mutual Fund	N/A	832,893
*	TRP Government Money	Mutual Fund	N/A	40,203
		Subtotal investments		126,289,757
	Participant loans	(interest at 5.25% to 10.5%)	N/A	2,098,050
				<u>\$ 128,387,807</u>
*	Party-in-interest to the Plan.			

<b>Plan Name</b>	<b>IGS ENERGY 401(K) PLAN</b>
<b>Plan Sponsor EIN</b>	<b>31-1286758</b>
<b>ERISA Plan #</b>	<b>001</b>
<b>Plan Year Ending</b>	<b>December 31, 2024</b>

The required attachment marked with an "X" in the Attachment column is included within the Accountant's Opinion attachment to Sch. H, Part III, Line 3, which consists of the entire audit report issued by the plan's Independent Qualified Public Accountant (IQPA).

<b>Form/Schedule</b>	<b>Line #</b>	<b>Description</b>	<b>Attachment</b>
5500 Sch. H	Line 3	Financial statements used in formulating the IQPA's opinion	X
5500 Sch. H	Line 4i	Schedule of Assets (Held at End of Year)	X
5500 Sch. H	Line 4i	Schedule of Assets (Acquired and Disposed of Within Year)	
5500 Sch. H	Line 4j	Schedule of Reportable Transactions	
5500 Sch. H	Line 4a	Schedule of Delinquent Participant Contributions	

<b>Plan Name</b>	<b>IGS ENERGY 401(K) PLAN</b>
<b>Plan Sponsor EIN</b>	<b>31-1286758</b>
<b>ERISA Plan #</b>	<b>001</b>
<b>Plan Year Ending</b>	<b>December 31, 2024</b>

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