

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

Department of the Treasury Internal Revenue Service

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

2024

Department of Labor Employee Benefits Security Administration

Complete all entries in accordance with the instructions to the Form 5500.

Pension Benefit Guaranty Corporation

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan... [X] a single-employer plan [] a DFE... B This return/report is: [] the first return/report [] the final return/report... C If the plan is a collectively-bargained plan... D Check box if filing under: [X] Form 5558 [] automatic extension... E If this is a retroactively adopted plan...

Part II Basic Plan Information—enter all requested information

1a Name of plan: SUNCOR ENERGY US PENSION PLAN
1b Three-digit plan number (PN): 003
1c Effective date of plan: 08/01/2003
2a Plan sponsor's name (employer, if for a single-employer plan): SUNCOR ENERGY (U.S.A.) INC.
2b Employer Identification Number (EIN): 51-0403125
2c Plan Sponsor's telephone number: 303-793-8000
2d Business code (see instructions): 324110

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature, Date, and Name. Rows include: 1. Filed with authorized/valid electronic signature, 10/13/2025, APRIL MAESTAS; 2. Signature of plan administrator; 3. Filed with authorized/valid electronic signature, 10/13/2025, APRIL MAESTAS; 4. Signature of employer/plan sponsor; 5. Signature of DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	719
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	544
	6a(2)	574
	6b	63
	6c	107
	6d	744
	6e	8
	6f	752
	6g(1)	
6g(2)		
6h		11
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
1A 1C 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached _____
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached _____
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>SUNCOR ENERGY US PENSION PLAN</u>	B Three-digit plan number (PN) ▶	<u>003</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>SUNCOR ENERGY (U.S.A.) INC.</u>	D Employer Identification Number (EIN) <u>51-0403125</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	<u>94755439</u>
	b Actuarial value	2b	<u>94755439</u>
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	<u>63</u>	<u>14617866</u>
	b For terminated vested participants	<u>112</u>	<u>10160690</u>
	c For active participants	<u>544</u>	<u>62234836</u>
	d Total	<u>719</u>	<u>87013392</u>
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	<u>5.16 %</u>
6	Target normal cost		
	a Present value of current plan year accruals	6a	<u>7022726</u>
	b Expected plan-related expenses	6b	<u>260000</u>
	c Target normal cost	6c	<u>7282726</u>

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	
Signature of actuary	<u>09/02/2025</u> Date
<u>THOMAS M. GIECK</u> Type or print name of actuary	<u>23-07245</u> Most recent enrollment number
<u>WILLIS TOWERS WATSON US LLC</u> Firm name	<u>303-391-1200</u> Telephone number (including area code)
<u>555 17TH STREET SUITE 2050 DENVER, CO 80202-2831</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost			
21 Discount rate:			
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)			21b 0
22 Weighted average retirement age			22 60
23 Mortality table(s) (see instructions) <input type="checkbox"/> Prescribed - combined <input checked="" type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items			
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information			
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....			27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years			
28 Unpaid minimum required contributions for all prior years			28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....			29 0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....			30 0

Part VIII Minimum Required Contribution For Current Year			
31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c)			31a 7282726
b Excess assets, if applicable, but not greater than line 31a			31b 5887081
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment	0	0	
b Waiver amortization installment.....	0	0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount			33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....			34 1395645
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement			0
36 Additional cash requirement (line 34 minus line 35)			36 1395645
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)			37 1665194
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)			38a 269549
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....			38b
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)			39 0
40 Unpaid minimum required contributions for all years			40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)			
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021			

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan SUNCOR ENERGY US PENSION PLAN	B Three-digit plan number (PN) ▶	003
C Plan sponsor's name as shown on line 2a of Form 5500 SUNCOR ENERGY (U.S.A.) INC.	D Employer Identification Number (EIN) 51-0403125	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MFS HERITAGE TRUST COMPANY

57-1187281

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	NONE	196819	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

WILLIS TOWERS WATSON US LLC

53-0181291

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11 16 50	NONE	170910	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

IIF ERISA LLP

20-5968009

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	NONE	145425	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

JPMCB STRATEGIC PROPERTY FUND

13-3200244

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28 51	NONE	48468	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

CAUSEY DEMGEN & MOORE PC

84-1158905

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10 50	NONE	14700	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

HOLLAND & HART LLP

555 17TH STREET, SUITE 3200
DENVER, CO 80202

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	5718	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	CAUSEY DEMGEN & MOORE PC	b EIN:	84-1158905
c Position:	AUDITOR		
d Address:	1099 18TH STREET, SUITE 2300 DENVER, CO 80202	e Telephone:	303-296-2229

Explanation: AUDIT AND FORM 5500 PREPARATION BUSINESS SOLD TO HAYNIE & CO.

a Name:		b EIN:	
c Position:			
d Address:		e Telephone:	

Explanation:

a Name:		b EIN:	
c Position:			
d Address:		e Telephone:	

Explanation:

a Name:		b EIN:	
c Position:			
d Address:		e Telephone:	

Explanation:

a Name:		b EIN:	
c Position:			
d Address:		e Telephone:	

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>SUNCOR ENERGY US PENSION PLAN</u>	B Three-digit plan number (PN) ▶	<u>003</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>SUNCOR ENERGY (U.S.A.) INC.</u>	D Employer Identification Number (EIN) <u>51-0403125</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: STRATEGIC PROPERTY FUND

b Name of sponsor of entity listed in (a): JPMORGAN CHASE BANK, N.A.

c EIN-PN <u>13-6038768-001</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>9606871</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE: MFS COLLECTIVE INVESTMENT TRUST

b Name of sponsor of entity listed in (a): MFS HERITAGE TRUST COMPANY

c EIN-PN <u>57-1187281-008</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>39777105</u>
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan SUNCOR ENERGY US PENSION PLAN	B Three-digit plan number (PN) ▶ 003
C Plan sponsor's name as shown on line 2a of Form 5500 SUNCOR ENERGY (U.S.A.) INC.	D Employer Identification Number (EIN) 51-0403125

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
Assets			
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	7700000	1800000
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)	12344146	12335044
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)	47052100	50563608
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)		
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	27890513	29024107
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	94986759	93722759
Liabilities			
g Benefit claims payable.....	1g	109732	79274
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	109732	79274
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	94877027	93643485

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	1800000	
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1800000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)	31225	
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		31225
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	1125334	
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		1125334
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)	13137975	
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)	13131026	
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		6949
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)	129373	
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		129373
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		284617
c Other income	2c		741079
d Total income. Add all income amounts in column (b) and enter total	2d		4247950

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	4828086	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		4828086
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	14700	
(5) Investment advisory and investment management fees	2i(5)	360252	
(6) Bank or trust company trustee/custodial fees	2i(6)	27465	
(7) Actuarial fees	2i(7)	170910	
(8) Legal fees	2i(8)	5718	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	74361	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		653406
j Total expenses. Add all expense amounts in column (b) and enter total	2j		5481492

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-1233542
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: CBIZ CPAS P.C.

(2) EIN: 43-1947695

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		1000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 552975.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>SUNCOR ENERGY US PENSION PLAN</u>	B Three-digit plan number (PN) ▶	<u>003</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>SUNCOR ENERGY (U.S.A.) INC.</u>	D Employer Identification Number (EIN) <u>51-0403125</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
---	--	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): 42-1466678

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3		33
---	--	----

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/____ (MM/DD/YYYY) and the Opinion Letter serial number _____.



Suncor Energy US Pension Plan

**Financial Statements
and Supplementary Information**

December 31, 2024 and 2023

SUNCOR ENERGY US PENSION PLAN

Financial Statements and Supplementary Information

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Independent Auditors' Report

The Plan Administrator
Suncor Energy US Pension Plan
Denver, Colorado

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the 2024 Financial Statements

We have performed the audit of the financial statements of Suncor Energy US Pension Plan (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024, the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the Plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained a certification from a qualified institution as of and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 3 to the financial statements, is complete and accurate.

Opinion on the 2024 Financial Statements

In our opinion, based on our audit and on the procedures performed as described in the Auditors' Responsibilities for the Audit of the 2024 Financial Statements section:

- The amounts and disclosures in the accompanying 2024 financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the 2024 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).



Basis for Opinion on the 2024 Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the 2024 Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Emphasis of Matter - Correction of Error

As discussed in Note 2, the statements of changes in net assets available for benefits and the net assets available for benefits as of the beginning of the year for the year ended December 31, 2023 have been restated to properly reflect the correction of an error. The predecessor auditors reported on the financial statements before the restatement.

As part of our audit of the 2024 financial statements, we also audited the adjustments to the 2023 financial statements described in Note 2 that were applied to restate the 2023 financial statements. In our opinion, such adjustments are appropriate and have been properly applied. We were not engaged to audit, review or apply procedures to the Plan's 2023 financial statements other than with respect to the adjustments and, accordingly, we do not express an opinion or any other form of assurance on the 2023 financial statements as a whole.

Responsibilities of Management for the 2024 Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditors' Responsibilities for the Audit of the 2024 Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit for the 2024 Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on these financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the 2024 financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter - Supplemental Schedules Required by ERISA

The supplemental schedules, (1) Schedule H, Line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2024 and (2) Schedule H, Line 4j - Schedule of Reportable Transactions for the year ended December 31, 2024, are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.



In our opinion:

- The form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Other Matter - Auditors' Report on the 2023 Financial Statements

Predecessor auditors performed an audit of the 2023 financial statements of the Plan. In accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the prior year audit did not extend to any statements or information related to assets held for investment of the Plan that were certified by a qualified institution. Their report dated October 11, 2024 indicated that (a) the amounts and disclosures in the 2023 financial statements, other than those agreed to or derived from the certified investment information, were presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America, and (b) the information in the 2023 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C). Their report also indicated that the form and content of the 2023 supplemental schedules, other than the information in the 2023 supplemental schedules that agreed to or is derived from the certified investment information, were presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA; and the information in the 2023 supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determines meets the requirements of ERISA Section 103(a)(3)(C).

CBIZ CPAs P.C.

Boston Massachusetts
October 6, 2025

SUNCOR ENERGY US PENSION PLAN

Statements of Net Assets Available for Benefits

	<i>December 31,</i>	
	2024	2023
Assets		
Investments, at fair value	\$ <u>91,922,759</u>	\$ <u>87,286,759</u>
Contributions receivable	<u>1,800,000</u>	<u>7,700,000</u>
Total assets	<u>93,722,759</u>	<u>94,986,759</u>
Liabilities		
Accrued expenses	<u>79,274</u>	<u>109,732</u>
Net assets available for benefits	<u>\$ 93,643,485</u>	<u>\$ 94,877,027</u>

SUNCOR ENERGY US PENSION PLAN

Statements of Changes in Net Assets Available for Benefits

	<i>Years Ended December 31,</i>	
	2024	2023
		(As Restated)
Additions to net assets attributed to:		
Investment income:		
Net appreciation in fair value of investments	\$ 549,184	\$ 4,077,152
Interest and dividends	<u>1,898,766</u>	<u>1,670,248</u>
Total investment income	<u>2,447,950</u>	<u>5,747,400</u>
Employer contributions	<u>1,800,000</u>	<u>7,700,000</u>
Total additions to net assets	<u>4,247,950</u>	<u>13,447,400</u>
Deductions from net assets attributed to:		
Benefits paid to participants	4,828,086	6,754,433
Administrative fees	<u>653,406</u>	<u>648,669</u>
Total deductions from net assets	<u>5,481,492</u>	<u>7,403,102</u>
Net increase (decrease) in net assets available for benefits	(1,233,542)	6,044,298
Net assets available for benefits, beginning of year	<u>94,877,027</u>	<u>88,832,729</u>
Net assets available for benefits, end of year	<u>\$ 93,643,485</u>	<u>\$ 94,877,027</u>

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 1 - Description of the Plan

The following description of Suncor Energy US Pension Plan (the “Plan”) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan’s provisions.

General

The Plan is a noncontributory, defined benefit pension plan established on August 1, 2003 for all eligible employees of Suncor Energy (U.S.A) and its subsidiaries (the “Sponsor”), as defined. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”), as amended, and is administered by the Pension & Benefits Administration Committee (the “Plan Administrator”). Principal Bank (“Principal”), the Plan’s trustee for the years ended December 31, 2024 and 2023, held the Plan’s investment assets and executed investment transactions. All investments are non-participant directed.

The trustee maintains the accounting records of the Plan and invests the assets at the direction of the Pension & Benefits Committee; all of the assets of the Plan are subject to the oversight of the Pension & Benefits Committee.

Eligibility

The Plan covers all employees who are on the Sponsor’s direct U.S. dollar payroll and have completed one hour of eligible service. The Plan excludes (1) any employee eligible to participate in any other defined benefit pension plan offered by the Sponsor, (2) those covered by a collective bargaining agreement, unless the agreement specifically states that the covered employees are eligible, (3) “leased” employees and (4) nonresident aliens.

Retirement Benefits

For the former ConocoPhillips participants who did not elect cash balance benefits, the normal retirement benefit is the “final average pay” monthly amount of retirement income on his normal retirement date (age 65) or his actual retirement date, if the participant works beyond age 65. Participants are eligible for retirement at age 65, with 5 years of vesting service. Participants are also eligible for early retirement at age 50 with 10 years of vesting service. The monthly pension benefit is determined as of the early retirement date, reduced by 4% per year between ages 57 and 60 and 5% per year before age 57.

The “final average pay” monthly amount of retirement income is equal to one-twelfth of 1.6% of final average earnings (the highest thirty-six consecutive months of eligible compensation) multiplied by pension service (years of service as a covered employee plus ConocoPhillips credited service), less 1.5% of the Social Security benefit multiplied by pension service (up to 50% of Social Security benefit), offset by the ConocoPhillips accrued benefit. The minimum benefit is the greater of \$12 per year of credited service offset by the ConocoPhillips accrued benefit or one-twelfth of 1.2% of final average earnings multiplied by credited service offset by the ConocoPhillips accrued benefit.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 1 - Description of the Plan (Continued)

Retirement Benefits (Continued)

For all other participants, the “cash balance” normal retirement benefit is the monthly amount of retirement income in the form of a single life annuity which is payable to a participant commencing on his normal retirement date (age 65) or his actual retirement date, if the participant works beyond age 65. Participants are eligible for retirement at age 65, with 5 years of vesting service, reducing to 3 years effective January 1, 2008. These participants are eligible for early retirement at any time after separation from service and being vested.

The “cash balance” monthly amount of retirement income is based on a projected cash balance at normal retirement date converted to a single life annuity. The “projected cash balance” is the sum of cash balance credits of a percentage based on the total years of age and service (6% for total years less than 44 years, 7% for total years of 44 through 65 and 9% for total years over 65) times eligible compensation, credited each year plus an interest credit. The interest credit uses an interest rate based on the average of 30-year Treasury rates for the fifth month prior to the Plan year, in accordance with the Internal Revenue Code. The interest credit is calculated by multiplying the interest rate by a participant’s account value on the first day of the Plan year, with the interest credit added to the participant’s account value at the end of each Plan year.

In accordance with IRS regulations, the annual limit on eligible compensation is \$345,000 for 2024 and \$330,000 for 2023.

Death Benefits

The Plan provides benefits to spouses of participants who die prior to the commencement of retirement benefit payments. For participants under the “final average pay” formula, the monthly pension benefit is 50% of the monthly pension benefit that would have been payable as of the first of the month following the date of death payable as a 50% joint & survivor annuity. An additional lump-sum benefit is payable equal to the amount that would have been payable to the participant less the value of the 50% joint & survivor annuity. For all other participants, the monthly pension benefit is the cash balance converted to an annuity based upon the spouse’s age at commencement. The annuity can be deferred to the first day of any month after the participant’s death, but no later than the first month after the participant would have reached age 65.

Under both portions of the Plan, the surviving spouse will be entitled to a survivor annuity commencing on the first day of the month following the date of the participant’s death or the surviving spouse may elect a lump-sum distribution.

Benefit Service

For Sponsor employees, benefit service commences at August 1, 2003 or the date of hire, whichever is later. For participants of the ConocoPhillips Store Retirement Plan, ConocoPhillips service prior to August 1, 2003 is included in Plan benefit service.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 1 - Description of the Plan (Continued)

Vesting

Participants become vested at the earliest of the when the participant reaches the age of 65 while employed, or the date a three-year period of service is completed with Suncor, including participants whose service was with ConocoPhillips or Valero if those participants were part of the purchase and sale transaction.

Administrative Expenses

Plan related expenses, including actuarial and investment management-related expenses, are paid by the Plan.

Employer Contributions (Funding Policy)

The Sponsor's funding policy is to make annual contributions to the Plan in amounts that are in accordance with amounts determined by periodic actuarial valuations and at least meet the minimum funding requirements of ERISA. Contributions made to the Plan for years ended December 31, 2024 and 2023 met the minimum funding requirements of ERISA.

Note 2 - Financial Statement Restatement

During the year ended December 31, 2024, management identified and corrected an error in the previously issued financial statements for the year ended December 31, 2023 audited by a predecessor firm. In 2022, a \$6.9 million cash transaction was incorrectly recorded twice, resulting in a \$6.9 million overstatement of plan assets as of December 31, 2022, and a corresponding overstatement in the statement of changes in net assets available for benefits.

The previously reported financial statements as of and for the year ended December 31, 2023 reported the reversal of the duplicated transaction from 2022. In order to correct, the accompanying statement of changes in net assets available have been restated to properly reflect the activity of the Plan in 2023 including restating the opening balance of net assets as of January 1, 2023.

Note 3 - Summary of Significant Accounting Policies

Basis of Accounting

The accompanying financial statements are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 3 - Summary of Significant Accounting Policies (Continued)

Use of Estimates

The preparation of the Plan's financial statements in conformity with accounting principles generally accepted in the United States requires the Plan administrator to make significant estimates and assumptions that affect the reported amounts of net assets available for benefits as of the date of the financial statements and the actuarial present value of accumulated plan benefits as of the benefit information date, the changes in net assets available for benefits during the reporting period, the changes in actuarial present value of accumulated plan benefits, and when applicable, the disclosures of contingent assets and liabilities as of the date of the financial statements. Actual results could differ from those estimates.

Payment of Benefits

Benefit payments to participants or beneficiaries are recorded when paid.

Actuarial Method

The estimated actuarial present value of accumulated plan benefits was determined using the traditional unit credit cost method.

Investments, Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Retirement Committee determines the Plan's valuation policies utilizing information provided by the investment trustee and custodian. See Note 5 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation includes the Plan's gains and losses on investments bought and sold, as well as held during the year.

Plan Expenses

The Plan's expenses are paid either by the Plan or the Sponsor, as provided by the Plan document. Expenses that are paid directly by the Sponsor are excluded from these financial statements. Certain expenses incurred in connection with the general administration of the Plan that are paid by the Plan are recorded as deductions in the accompanying Statements of Changes in Net Assets Available for Benefits. In addition, certain investment related expenses are included in net appreciation of fair value of investments presented in the accompanying Statements of Changes in Net Assets Available for Benefits.

Subsequent Events

The Plan has evaluated subsequent events through October 6, 2025, the date the financial statements were available to be issued. No significant matters were identified for disclosure during the evaluation.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 4 - Information Certified by Trustee

Plan investments are held and managed by Principal, the trustee of the Plan. The fair value of investments and all related investment transactions as of and for the year ended December 31, 2024, including interest, dividends and net appreciation in fair values, are reported to the Plan and certified as complete and accurate by Principal. Information included in the supplementary information has also been derived from information certified by the trustee.

The Plan's independent auditors did not perform auditing procedures with respect to this information, except for comparing such information to the related information included in the financial statements, and the supplemental Schedule of Assets (Held at End of Year). Participants may direct their contributions to any of the Plan's investment options.

Note 5 - Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level I) and the lowest priority to unobservable inputs (Level III). Valuation techniques maximize the use of observable inputs and minimize the use of unobservable inputs. The three levels of the fair value hierarchy are described below:

Level I – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level II – Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability; and
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level II input must be observable for substantially the full term of the asset or liability.

Level III – Inputs that are unobservable inputs for the asset or liability.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Mutual Funds

Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value ("NAV") and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 5 - Fair Value Measurements (Continued)

Common/Collective Trusts

Valued at the NAV of units of the collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchases and sales) may occur daily with one day's notice. Were the Plan to initiate a full redemption of the collective trust, the investment advisor reserves the right to temporarily delay withdrawal from the trust in order to ensure that securities liquidations will be carried out in an orderly business manner. There are no unfunded commitments.

Limited Partnerships

Limited partnerships are valued by calculating the NAV of each investment by multiplying the investment's total capital from audited financial statements by the Plan's ownership percentage in that investment. The NAV, as provided by the custodian, is used as a practical expedient to estimate fair value.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023:

Assets at Fair Value as of December 31, 2024				
Description	Level I	Level II	Level III	Total
Mutual fund	\$ <u>29,024,107</u>	\$ _____ -	\$ _____ -	\$ <u>29,024,107</u>
Total investments in the fair value hierarchy	\$ <u>29,024,107</u>	\$ _____ -	\$ _____ -	29,024,107
Investments measured at NAV practical expedient (a)				<u>62,898,652</u>
Investments at fair value				\$ <u>91,922,759</u>

Assets at Fair Value as of December 31, 2023				
Description	Level I	Level II	Level III	Total
Mutual fund	\$ <u>27,317,556</u>	\$ _____ -	\$ _____ -	\$ <u>27,317,556</u>
Total investments in the fair value hierarchy	\$ <u>27,317,556</u>	\$ _____ -	\$ _____ -	27,317,556
Investments measured at NAV practical expedient (a)				<u>59,969,203</u>
Investments at fair value				\$ <u>87,286,759</u>

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 5 - Fair Value Measurements (Continued)

(a) In accordance with ASC Subtopic 820-10, "Fair Value Measurements," certain investments that are measured at fair value using the NAV per share (or its equivalent) practical expedient have not been classified within the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy amounts to amounts presented in the Statements of Net Assets Available for Benefits.

Note 6 - Investments Measured Using the Net Asset Value per Share Practical Expedient

The following table for December 31, 2024 and 2023 sets forth a summary of the Plan's investments with a reported NAV:

<i>Investments</i>	<i>Fair Value</i> <i>12/31/2024</i>	<i>Fair Value</i> <i>12/31/2023</i>	<i>Unfunded</i> <i>Commitments</i>	<i>Redemption</i> <i>Frequency</i>	<i>Redemption</i> <i>Notice</i> <i>Period</i>
Limited partnership (b)	\$ 12,335,044	\$ 12,344,146	\$ -	Daily	n/a
Units in common/ collective trusts (b)	<u>50,563,608</u>	<u>47,625,057</u>	<u>-</u>	Daily	n/a
	<u>\$ 62,898,652</u>	<u>\$ 59,969,203</u>	<u>\$ -</u>		

(b) See Note 5 for descriptions of the investments.

Note 7 - Actuarial Present Value of Accumulated Plan Benefits

Accumulated plan benefits are those future periodic payments, including lump-sum distributions that are attributable under the Plan's provision to the service Participants have rendered. Benefits payable under the Plan are accumulated based on Participants' compensation during each year of credited service. Accumulated plan benefits are those that are expected to be paid to (i) retired or terminated participants or their beneficiaries, (ii) beneficiaries of deceased participants, and (iii) presently employed participants or their beneficiaries for their service under the Plan's provisions up to the valuation date. The accumulated Plan benefits for active employees will equal the accumulation, with interest, of the annual benefit accruals as of the benefit information date. Benefits payable under all circumstances - retirement, death, disability, and termination of employment - are included, to the extent they are deemed attributable to participant service rendered through the valuation date.

The actuarial present value of accumulated plan benefits is determined by an actuarial firm and results from applying actuarial assumptions to adjust the accumulated plan benefits to reflect the time value of money and the probability of payment (by means of analyzing factors such as death, disability, withdrawal, or retirement) between the valuation date and the expected payment date.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 7 - Actuarial Present Value of Accumulated Plan Benefits (Continued)

The significant actuarial assumptions underlying the actuarial computation of the present value of accumulated plan benefits for contributions are as follows:

	2024	2023
Discount rate	6.50%	5.50%
Lump sum interest rates	January IRC 430 rates	
Healthy mortality	PRI-2012/MP-2021	PRI-2012/MP-2021
Lump-sum mortality	Current 417(e)3	Current 417(e)3
Average retirement age	Age 65	Age 65
Social security wage base	3.50%	3.50%
Statutory limits on compensation	2.50%	2.50%
Form of payment	Age 65 Lump-Sum Payment Life Annuity Joint and Survivor Annuity	

The actuarial present value of accumulated plan benefits as of January 1, 2024 are as follows:

Vested benefits:	
Active employees	\$ 56,607,703
Participants with deferred benefits	9,880,572
Participants receiving benefits	<u>13,423,903</u>
Total vested benefits	79,912,178
Nonvested benefits	<u>1,648,709</u>
Total actuarial present value of accumulated plan benefits	<u>\$ 81,560,887</u>

The present value of accumulated plan benefits was calculated on the assumption of an ongoing Plan. If the Plan were to terminate, the value shown above would be revised to reflect assumptions and methods appropriate upon Plan termination.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 7 - Actuarial Present Value of Accumulated Plan Benefits (Continued)

The following presents the changes in the actuarial present value of accumulated plan benefits for the year ended January 1, 2024:

Actuarial present value of accumulated plan benefits at beginning of year	\$ <u>82,543,143</u>
Change from year to year:	
Additional benefits accumulated	5,744,171
Actuarial (gains)/losses	1,985,282
Decrease in the discount period	4,670,076
Benefits paid	(6,753,694)
Assumption changes	<u>(6,628,091)</u>
Change for the year	<u>(982,256)</u>
Actuarial present value of accumulated plan benefits at end of year	\$ <u><u>81,560,887</u></u>

Note 8 - Plan Termination

While the Sponsor has not expressed any intent to terminate the Plan, the Plan Document allows the Sponsor to do so at any time, subject to conditions set forth by ERISA. In the event that the Plan is wholly or partially terminated, the interests of all effected participants accrued to the date of such termination, to the extent then funded, shall be vested in such participants. In the event of a "distress termination," ERISA provides that unfunded benefits may be payable by the Pension Benefit Guarantee Corporation ("PBGC"), up to specified limitations, as described by ERISA. Participants should refer to the Plan Document for a detailed description of benefits covered by the PBGC, and the priority in which they are paid.

Certain benefits under the Plan are insured by the PBGC if the Plan terminates. Generally, the PBGC guarantees most vested normal age retirement benefits, early retirement benefits, and certain disability and survivor's pensions. However, the PBGC does not guarantee all types of benefits under the Plan, and the amount of benefit protection is subject to certain limitations. Vested benefits under the Plan are guaranteed at the level in effect on the date of the Plan's termination.

Whether all Participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide for accumulated benefit obligations and may also depend on the financial condition of the Plan Sponsor and the level of benefits guaranteed by the PBGC. Any assets, which remain after the payment of all benefits, which are due under the Plan and after the payment of all amounts due to the PBGC, shall be returned to the Sponsor.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 9 - Risks and Uncertainties

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported on certain assumptions pertaining to interest rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near term would be material to the financial statements.

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market and credit risks. Market risks include global events such as an international conflict which could impact the value of investment securities. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the Statements of Net Assets Available for Benefits.

Note 10 - Related-Party Transactions and Party-In-Interest Transactions

The Plan invests in a common/collective trust managed by Principal, the trustee of the Plan. Transactions in such investments qualify as party-in-interest transactions. In addition, fees paid to the auditor of the Plan qualify as party-in-interest transactions.

Cash paid related to recordkeeping services provided by Principal and other service providers were \$653,406 and \$648,669 for the years ended December 31, 2024 and 2023, respectively. These transactions are party-in-interest transactions. The Plan Sponsor pays directly any other fees related to the Plan's operations.

Note 11 - Tax Status

The Plan obtained its latest determination letter on February 16, 2017, in which the Internal Revenue Service ("IRS") stated that the Plan, as then designed, was in compliance with the applicable sections of the Internal Revenue Code ("IRC"). Although the Plan was amended subsequent to the most recent determination letter, the Plan administrator and the Plan's tax counsel believe the Plan is designed, and is currently being operated, in compliance with the applicable sections of the IRC. Accordingly, no provision for income taxes has been included in these financial statements.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the Plan has taken an uncertain tax position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

SUNCOR ENERGY US PENSION PLAN

Notes to Financial Statements

Note 12 - Reconciliation of Financial Statements to Form 5500

For the year ended December 31, 2023, the following is a reconciliation of the net increase in net assets available for benefits per the financial statements to net loss per Form 5500:

Net increase in net assets available for benefits per the financial statements	\$ 6,044,298
Restatement (Note 2)	<u>(6,900,000)</u>
Net loss per Form 5500	\$ <u><u>(855,702)</u></u>

Supplementary Information

SUNCOR ENERGY US PENSION PLAN

(E.I.N. 51-0403125 - Plan Number 003)

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2024

(a)	(b)	(c)	(d)	(e)
	<i>Identity of Issue</i>	<i>Description of Investment</i>	<i>Cost</i>	<i>Current Value</i>
*	Principal/Blackrock Short-term Investment Fund N	Common/Collective Trust	\$ 1,179,632	\$ 1,179,632
	JPMCB Strategic Property Fund	Common/Collective Trust	10,690,028	9,606,871
	MFS Heritage Trust Company CIT	Common/Collective Trust	36,608,140	39,777,105
	PIMCO Long Duration Total Return	Mutual Fund	37,824,556	29,024,107
	Infrastructure Investment Fund IIF LP	Limited Partnership	<u>11,662,114</u>	<u>12,335,044</u>
			<u>\$ 97,964,470</u>	<u>\$ 91,922,759</u>

* A party-in-interest as defined by ERISA.

SUNCOR ENERGY US PENSION PLAN

(E.I.N. 51-0403125 - Plan Number 003)

Schedule H, Line 4j - Schedule of Reportable Transactions

Year Ended December 31, 2024

<i>Description</i>	<i>Number of Shares</i>	<i>Commissions</i>	<i>Other Costs</i>	<i>Unit Price</i>	<i>Proceeds of Purchase/Sale</i>	<i>Cost of Purchase/Sale</i>	<i>Realized Gain/(Loss)</i>
<i>Series of Transactions / By Issue:</i>							
Principal/Blackrock Short-term Investment Fund N							
Purchases	7,700,000	\$.00	\$.00	\$ 1.00	\$ 7,700,000	\$ 7,700,000	\$.00
Sales	5,000,000	.00	.00	1.00	5,000,000	5,000,000	.00
MFS Heritage Trust Company CIT							
Purchases	131,268	.00	.00	38.09	5,000,000	5,000,000	.00

SUNCOR ENERGY US PENSION PLAN

(E.I.N. 51-0403125 - Plan Number 003)

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

December 31, 2024

(a)	(b)	(c)	(d)	(e)
	<i>Identity of Issue</i>	<i>Description of Investment</i>	<i>Cost</i>	<i>Current Value</i>
*	Principal/Blackrock Short-term Investment Fund N	Common/Collective Trust	\$ 1,179,632	\$ 1,179,632
	JPMCB Strategic Property Fund	Common/Collective Trust	10,690,028	9,606,871
	MFS Heritage Trust Company CIT	Common/Collective Trust	36,608,140	39,777,105
	PIMCO Long Duration Total Return	Mutual Fund	37,824,556	29,024,107
	Infrastructure Investment Fund IIF LP	Limited Partnership	<u>11,662,114</u>	<u>12,335,044</u>
			<u>\$ 97,964,470</u>	<u>\$ 91,922,759</u>

* A party-in-interest as defined by ERISA.

SUNCOR ENERGY US PENSION PLAN

(E.I.N. 51-0403125 - Plan Number 003)

Schedule H, Line 4j - Schedule of Reportable Transactions

Year Ended December 31, 2024

<i>Description</i>	<i>Number of Shares</i>	<i>Commissions</i>	<i>Other Costs</i>	<i>Unit Price</i>	<i>Proceeds of Purchase/Sale</i>	<i>Cost of Purchase/Sale</i>	<i>Realized Gain/(Loss)</i>
<i>Series of Transactions / By Issue:</i>							
Principal/Blackrock Short-term Investment Fund N							
Purchases	7,700,000	\$.00	\$.00	\$ 1.00	\$ 7,700,000	\$ 7,700,000	\$.00
Sales	5,000,000	.00	.00	1.00	5,000,000	5,000,000	.00
MFS Heritage Trust Company CIT							
Purchases	131,268	.00	.00	38.09	5,000,000	5,000,000	.00

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**

▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan Suncor Energy US Pension Plan	B Three-digit plan number (PN) ▶	003
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF Suncor Energy (U.S.A.) Inc.	D Employer Identification Number (EIN) 51-0403125	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I	Basic Information		
1	Enter the valuation date:	Month <u>01</u> Day <u>01</u> Year <u>2024</u>	
2	Assets:		
	a Market value	2a	94,755,439
	b Actuarial value	2b	94,755,439
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	63	14,617,866
	b For terminated vested participants	112	10,160,690
	c For active participants	544	62,234,836
	d Total	719	87,013,392
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	5.16%
6	Target normal cost		
	a Present value of current plan year accruals	6a	7,022,726
	b Expected plan-related expenses	6b	260,000
	c Target normal cost	6c	7,282,726

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	Thomas M Gieck <i>TMG</i> Signature of actuary	09/02/2025 Date
	Thomas M. Gieck Type or print name of actuary	2307245 Most recent enrollment number
	Willis Towers Watson US LLC Firm name	303-391-1200 Telephone number (including area code)
	555 17th Street Suite 2050 Denver CO 80202-2831 Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost				
21 Discount rate:				
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code).....				21b 0
22 Weighted average retirement age				22 60
23 Mortality table(s) (see instructions)	<input type="checkbox"/> Prescribed - combined <input checked="" type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items				
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.....	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information				
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....				27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years				
28 Unpaid minimum required contributions for all prior years				28 0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....				29 0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29)				30 0

Part VIII Minimum Required Contribution For Current Year				
31 Target normal cost and excess assets (see instructions):				
a Target normal cost (line 6c).....				31a 7,282,726
b Excess assets, if applicable, but not greater than line 31a				31b 5,887,081
32 Amortization installments:	Outstanding Balance		Installment	
a Net shortfall amortization installment	0		0	
b Waiver amortization installment	0		0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount				33
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33)....				34 1,395,645
	Carryover balance	Prefunding balance	Total balance	
35 Balances elected for use to offset funding requirement	0	0	0	
36 Additional cash requirement (line 34 minus line 35).....				36 1,395,645
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....				37 1,665,194
38 Present value of excess contributions for current year (see instructions)				
a Total (excess, if any, of line 37 over line 36)				38a 269,549
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances				38b 0
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37).....				39 0
40 Unpaid minimum required contributions for all years				40 0

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)				
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021				

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 22 Description of Weighted Average Retirement Age as of January 1, 2024

See Schedule SB, Part V - Statement of Actuarial Assumptions/Methods for retirement rates. The average retirement age for Line 22 was calculated by determining the average age at retirement for those current active participants expected to reach retirement, based on all current decrements assumed. The average age at retirement is 60.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 24 Change in Actuarial Assumptions

The 417(e) mortality table used for conversion from annuities to lump sums (and from cash balance account values to annuities) was updated from the 2023 prescribed table to the 2024 prescribed table.

The annual cash balance interest crediting rate assumption was increased from 4.50% to 5.00% to reflect current market conditions.

The assumed plan-related expenses added to the target normal cost were changed from \$270,000 for the prior valuation to \$260,000 for the current valuation to account for lower expected expenses to be paid from the trust.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Line 26a Schedule of Active Participant Data as of January 1, 2024

Attained Age	Attained Years of Credited Service ¹										Total
	Under 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40 & Over	
Under 25	0	10	0	0	0	0	0	0	0	0	10
25-29	0	24	4	0	0	0	0	0	0	0	28
30-34	0	32	11	4	0	0	0	0	0	0	47
35-39	0	32	24	18	4	0	0	0	0	0	78
40-44	0	32	26	30	12	6	0	0	0	0	106
45-49	0	19	18	24	16	9	3	0	0	0	89
50-54	0	9	16	19	21	15	2	0	0	0	82
55-59	0	10	9	7	12	13	7	5	1	0	64
60-64	0	3	2	4	6	5	5	1	1	0	27
65-69	0	2	2	2	1	4	0	1	0	0	12
70 & over	0	0	1	0	0	0	0	0	0	0	1
Total	0	173	113	108	72	52	17	7	2	0	544

¹ Age and service for purposes of determining category are based on exact (not rounded) values.

Plan Name: Suncor Energy US Pension Plan
 EIN / PN: 51-0403125/003
 Plan Sponsor: Suncor Energy (USA) Inc.
 Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB – Statement by Enrolled Actuary

Plan Sponsor	Suncor Energy (USA) Inc.
EIN/PN	51-0403125/003
Plan Name	Suncor Energy US Pension Plan
Valuation Date	January 1, 2024
Enrolled Actuary	Thomas M Gieck
Enrollment Number	23-07245

The actuarial assumptions that are not mandated by IRC § 430 and regulations, represent the enrolled actuary's best estimate of anticipated experience under the plan, subject to the following conditions:

The actuarial valuation, on which the information in this Schedule SB is based, has been prepared in reliance upon the employee and financial data furnished by the plan administrator and the trustee. The enrolled actuary has not made a rigorous check of the accuracy of this information but has accepted it after reviewing it and concluding it is reasonable in relation to similar information furnished in previous years. The amounts of contributions and dates paid shown in Item 18 of Schedule SB were listed in reliance on information provided by the plan administrator and/or trustee.

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Statement of Actuarial Assumptions/Methods

Economic Assumptions

Interest rate basis:

- Applicable month January
- Interest rate basis 3-Segment Rates

Interest rates:

	Reflecting Corridors	Not Reflecting Corridors
--	----------------------	--------------------------

As permitted by law, rates reflecting stabilization are used to determine the funding target and target normal cost, and thus the minimum required contribution under IRC §430 for the plan. Because these assumptions are subject to a corridor based on average interest rates over a 25-year period, they may differ from (and currently are higher than) current market interest rates, and may be inconsistent with other economic assumptions used in the valuation.

Rates not reflecting stabilization are used to determine PBGC variable rate premiums if the alternative method is used, and are used to determine the PBGC FTAP and the PBGC 4010 FS.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Annual rates of increase

- Compensation:

- Representative rates

Varies by age

Attained Age	Annual Salary Increase
20-25	5.0%
26-30	4.8%
31-35	4.6%
36-40	4.4%
41-45	4.2%
46+	4.0%

- Weighted average

4.21%

- Future Social Security wage bases

3.50%

- Statutory limits on compensation

2.50%

- Cash Balance Interest Crediting Rate

5.00%

- Lump Sum Rate

IRC 430 funding segment rates as of January 2024 used for ASC 960 reporting. Valuation interest rates are used for calculating the liability for the PPA minimum required contribution.

- Lump Sum Mortality

Current 417(e) unisex mortality

Administrative expenses

\$260,000

Demographic Assumptions

Inclusion date

The valuation date coincident with or next following the date on which the employee becomes a participant.

New or rehired employees

It was assumed there will be no new or rehired employees.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Mortality Separate rates for non-annuitants and annuitants based on Pri-2012 “Employees” and “Healthy Annuitants” (participants and beneficiaries combined) tables, respectively, without collar or amount adjustments and then projected forward with a generational projection as specified in the regulations under §1.430(h)(3)-1 using the IRS adjusted Scale MP-2021 (i.e., MP-2021 with no mortality improvement for 2020-2023 and future mortality improvement capped at 0.78% for years after 2024).

Termination Representative termination rates not due to disability, retirement, or mortality are shown below by age and service:

Withdrawal Rates During the Year				
Years of Service				
Attained Age	0-1	1-2	2-3	3+
20	18.0%	15.0%	12.0%	9.0%
25	17.5%	14.5%	11.5%	8.5%
30	16.5%	13.4%	10.5%	7.5%
35	13.0%	10.0%	7.0%	4.0%
40	11.0%	8.0%	5.0%	2.0%
50+	13.5%	10.5%	7.5%	4.5%

Disability None.

Retirement For purposes of determining the Funding Target and Target Normal Cost (both disregarding at-risk assumptions), the rates at which active participants are assumed to retire by age are shown below:

Attained Age	Percentage Retiring
Under 55	2.5%
55	10.0%
56	10.0%
57	10.0%
58	12.5%
59	15.0%
60	25.0%
61	25.0%
62	50.0%
63	50.0%
64	50.0%
65 and Older	100.0%

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Benefit commencement date:

- Preretirement death benefit For Final Average Earnings participants, the later of the death of the active participant or the date the participant would have attained age 60 if the participant has at least 10 years of Vesting Service, otherwise age 65.
For Cash Balance participants, immediately upon death.
- Deferred vested benefit For Final Average Earnings participants, age 60 if the participant has at least 10 years of Vesting Service, otherwise age 65.
For Cash Balance participants, immediately upon termination.
- Retirement benefit For Final Average Earnings participants, immediately upon termination if the participant has at least 10 years of Vesting Service and has attained age 50.
For Cash Balance participants, immediately upon termination if the participant has at least 3 years of Vesting Service and has attained age 55.

Form of payment 90% of participants are assumed to elect a lump sum form of payment and 10% of participants are expected to elect an annuity. Married participants are also assumed to select a qualified joint and survivor annuity.

Lump sums were valued using the substitution of annuity form under IRS Regulation 1.430(d)-1(f)(4) without application of generational mortality. Annuities were calculated from the cash balance accounts using the required methodology in IRS Regulation 1.430(d)-1(f)(5).

Marriage 85% of eligible male and female participants are assumed to be married and male spouses are assumed to be 3 years older than female spouses. Used to value pre-retirement surviving spouse benefits.

Covered pay For union participants, projected pay rate is the greater of the current year's pay rate plus assumed target bonus by participant or the actual prior year's pay. For all other participants, projected pay rate is the current year's pay rate plus assumed target bonus by participant.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

At-risk assumptions	For at-risk calculations, all participants eligible to elect benefits during the current and subsequent ten plan years are assumed to commence benefits at the earliest possible date under the plan, but not before the end of the current plan year, except in accordance with the regular valuation assumptions. In addition, all participants (not just those eligible to begin benefits within the next 11 years) are assumed to elect the most valuable form of benefit under the plan, which is usually the 50% Joint & Survivor form of payment.
Timing of benefit payments	Annuity payments are payable monthly at the beginning of the month and lump sum payments are payable on date of decrement.

Methods

Valuation date	First day of plan year
Funding target	Present value of accrued benefits as required by regulations under IRC §430.
Target normal cost	Present value of benefits expected to accrue during the plan year plus plan-related expenses expected to be paid from plan assets during the plan year as required by regulations under IRC §430.
Actuarial value of assets	The actuarial value of assets is equal to the market value of assets as of the valuation date plus the discounted present value of contributions made after the valuation date for the 2023 plan year, discounted using the effective interest rate for the 2023 plan year.
Benefits not valued	<p>All benefits described in the Plan Provisions section of this report were valued. WTW has reviewed the plan provisions and, based on that review, is not aware of any significant benefits required to be valued that were not.</p> <p>The plan pays small benefits with a present value up to \$5,000 in a single lump sum payment. Such lump sums are not explicitly valued; rather such participants' benefits are valued using the benefit choice assumptions described above.</p>

Assumptions Rationale - Significant Economic Assumptions

Discount rate	The basis chosen was selected by the plan sponsor from among choices prescribed by law, all of which are based on observed market data over certain periods of time.
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Plan Name:	Suncor Energy US Pension Plan
EIN / PN:	51-0403125/003
Plan Sponsor:	Suncor Energy (USA) Inc.
Valuation Date:	January 1, 2024

SCHEDULE SB ATTACHMENTS

Cash Balance interest crediting rate The plan credits interest to cash balance accounts using the 30-year Treasury rate for the fifth month prior to the Plan Year, but with a minimum interest credit rate of 1.25%. Our long-term estimate of the 30-year Treasury rate is 5.00%. We believe that the selected assumption does not significantly conflict with what would be reasonable based on a combination of market conditions at the measurement date and future expectations consistent with other economic assumptions used, other than the discount rate.

Lump sum conversion rate As required by IRC 430, lump sum benefits are valued using “annuity substitution”, so that the interest rates assumed are effectively the same as described above for the discount rate.

Annuity conversion rate for hybrid plans As required by IRC 430, annuity benefits are valued by converting accounts to annuities using the current IRC 430 interest rates, so that the interest rates assumed are effectively the same as described above for the discount rate.

Plan-related expenses As required by regulations, plan-related expenses are calculated by estimating the expenses to be paid from the trust during the coming year (including, for example, expected PBGC premiums and actuarial, accounting, legal, administration and trustee fees to be paid from the trust).

Rates of increase in:

- **Compensation** Assumed compensation increases are based on plan sponsor expectations for near-term years and the effect that the assumed long-term CPI and NAW will have on compensation increases over the longer term.

The resulting salary increase assumption is a table of age-graded rates that reflects both current conditions and future expectations.
- **National average wages (NAW) (e.g., Social Security wage bases)** The assumed NAW is based on assumed CPI as shown below, plus assumed increases in real wages (the portion of GDP increases that becomes part of wages). Such assumed future increases in real wages are based on a combination of current conditions and future forecasts.
- **Increases in statutory limits (CPI)** The assumed CPI is based on a combination of current conditions and future forecasts.

Plan Name: Suncor Energy US Pension Plan
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Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Assumptions Rationale – Significant Demographic Assumptions

Healthy Mortality Assumptions used for funding purposes are as prescribed by IRC §430(h).

Termination Termination rates were based on plan sponsor expectations for the future, with periodic monitoring of observed gains and losses caused by retirement patterns different than assumed.

Assumed termination rates differ by age and service because of expected differences in termination rates by service.

Retirement Retirement rates are based on plan sponsor expectations for the future, with periodic monitoring of observed gains and losses caused by retirement patterns different than assumed.

Benefit commencement date for deferred benefits:

- **Preretirement death benefit** Surviving spouses are assumed to begin benefits at the earliest permitted commencement date because ERISA requires benefits to start then unless the spouse elects to defer. If the spouse elects to defer, actuarial increases from the earliest commencement date must be given, so that a later commencement date is expected to be of approximately equal value, and experience indicates that most spouses do take the benefit as soon as it is available.
- **Deferred vested benefit** Deferred vested participants with Final Average Earnings benefits and at least 10 years of service are assumed to begin benefits at age 60 (or current age if later) because the plan's experience is not considered to be credible, but it has been observed and it is expected that many participants will retire and begin benefits when the Plan provides unreduced benefits. All other deferred vested participants with Final Average Earnings benefits are assumed to begin benefits at age 65 (or current age if later).

Deferred vested participants with Cash Balance benefits are assumed to take a lump sum at their current age.

Form of payment The percentage of retiring participants assumed to take lump sums is based on the plan sponsor's observed experience and expectations for the future, with periodic monitoring of observed gains and losses caused by retirement patterns different than assumed.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Data Sources and Other Information

Suncor furnished participant data as of January 1, 2024. Data on employees and former employees were supplied by the employer and its vendors to allow WTW to assist with the valuation of the Plan. The provided information was combined by WTW during the valuation process as of the valuation date. Asset data was provided by the employer.

Data were reviewed for reasonableness and consistency, but no audit was performed. Based on discussion with the plan sponsor, assumptions or estimates may have been made when data were not available.

We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

Source of Prescribed Methods

Funding methods The methods used for funding purposes as described in Appendix A, including the method of determining plan assets, are “prescribed methods set by law”, as defined in the actuarial standards of practice (ASOPs). These methods are required by IRC §430, or were selected by the plan sponsor from a range of methods permitted by IRC §430.

Changes in Assumptions and Methods

Change in assumptions since prior valuation The segment interest rates used to calculate the funding target and target normal cost were updated to the current valuation date as required by IRC §430.

The mortality table used to calculate the funding target and target normal cost was updated to reflect the latest mortality improvement scale, as required by guidance issued by IRS under IRC §430.

The 417(e) mortality table used for conversion from annuities to lump sums (and from cash balance account values to annuities) was updated from the 2023 prescribed table to the 2024 prescribed table.

The annual cash balance interest crediting rate assumption was increased from 4.50% to 5.00% to reflect current market conditions.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

The assumed plan-related expenses added to the target normal cost were changed from \$270,000 for the prior valuation to \$260,000 for the current valuation to account for lower expected expenses to be paid from the trust.

**Change in
methods since
prior valuation**

None.

Plan Name: Suncor Energy US Pension Plan
EIN / PN: 51-0403125/003
Plan Sponsor: Suncor Energy (USA) Inc.
Valuation Date: January 1, 2024

SCHEDULE SB ATTACHMENTS

Schedule SB, Part V Summary of Plan Provisions

Plan Sponsor

Suncor Energy (U.S.A.) Inc.

Plan

Suncor Energy US Pension Plan

EIN/PN

51-0403125 / 003

Effective Date and Most Recent Amendment

The plan was originally effective August 1, 2003, restated January 1, 2016, and amended January 1, 2021.

Plan Year

The twelve-month period ending December 31, 2023.

Coverage and Participation

Participants in the ConocoPhillips Retirement Plan on August 1, 2003 and employees of Suncor Energy (U.S.A.) Inc. (the Company) after August 1, 2003, excluding those covered under a collective bargaining agreement and participants in any other defined benefit plan of the employer, are covered by this plan.

Participation commences August 1, 2003 for participants in the ConocoPhillips Retirement Plan who became a Suncor Energy (U.S.A.) Inc. employee on August 1, 2003. Participation commences June 1, 2005 for employees of the Colorado Refining Company who became a Company employee on June 1, 2005. Participation commences January 1, 2013 for Petro-Canada employees in the US. For all others, participation commences as of their date of hire.

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Credited Service

Period of service with the company plus (1) Credited Service prior to August 1, 2003 under a predecessor plan as reported by ConocoPhillips in accordance with the Asset Purchase and Sales Agreement, (2) for Colorado Refining Company employees on June 1, 2005, service from the vesting service date under prior plans provided by Valero Energy, and (3) for Petro-Canada America Lubricants Inc. employees on January 1, 2013, service from the service credit date under the Petro-Canada Resources (USA) Inc. 401(k) Profit Sharing Plan.

Vesting Service

Years of service as a covered employee with the Company, plus ConocoPhillips, Colorado Refining Company, or Petro-Canada America Lubricants Inc. Vesting Service.

Pensionable Pay

Base pay including overtime, shift differentials, premium pay, holiday pay, vacation pay, sick pay, and pay from the annual incentive plan, including deferrals to the 401(k) plan or cafeteria plan.

Final Average Earnings

The average of the highest thirty-six consecutive months of pensionable pay.

Primary Social Security Benefit

The monthly primary Social Security benefit for which a participant is eligible to apply for and receive as of his Normal Retirement Date. This is calculated based upon the Social Security Law Year at termination of service, assuming no future pay, and missing past pays will be estimated by projecting back using increases in national average wages.

Normal Retirement Benefit

Normal Retirement Date: The first day of the month coinciding with or next following the attainment of age 65.

Benefit Formula:

Former ConocoPhillips participants – Final Average Earnings benefits:

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One-twelfth of 1.6% of Final Average Earnings multiplied by Credited Service, less 1.5% of the Primary Social Security benefit multiplied by Credited Service (up to 50% of the Primary Social Security Benefit), offset by the ConocoPhillips accrued benefit. The minimum benefit is the greater of \$12 per year of credited service offset by the ConocoPhillips accrued benefit or one-twelfth of 1.2% of Final Average Earnings multiplied by Credited Service offset by the ConocoPhillips accrued benefit.

All other participants – Cash Balance benefits:

Cash balance converted to a single life annuity at Normal Retirement Date. Cash balance credits are based on the following schedule:

Age Points + Service Points	Pay Credit %
< 44	6.0%
44-65	7.0%
> 65	9.0%

Annual Pay Credit amount is pay credit percentage times pensionable pay, credited each year after annual interest credits are applied. Interest credits are applied to the beginning of year account balance based upon the 30-year Treasury rate for the fifth month prior to the Plan Year. The minimum interest credit rate is 1.25%.

Age Points:

The difference obtained when a Participant's year of birth is subtracted from the Plan Year during which the benefit is being accrued.

Service Points:

The difference obtained by subtracting the Plan Year containing a Participant's Recognized Service Date from the Plan Year during which the benefit is being accrued.

For Valero union participants, Service Points are equal to (a) plus (b):

- a) Service as of May 31, 2005 as provided by the prior employer
- b) The plan year during which the benefit is accrued minus 2005

The resulting points are truncated to the nearest whole year of service.

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For Petro-Canada Participants, the difference obtained by subtracting the Plan Year containing a Participant's Recognized Service Date with the prior company from the Plan Year during which the benefit is being accrued.

Early Retirement Benefit

Early Retirement Date: For participants eligible for Final Average Earnings benefits, retirement before Normal Retirement Date and on or after attaining age 50 with 10 years of vesting service.

Benefit Formula:

Former ConocoPhillips participants – Final Average Earnings benefits:

For those participants who were eligible for Early Retirement as of August 1, 2003, the monthly pension benefit determined as of Early Retirement Date, reduced 4% per year between ages 60 and 57 and 5% per year prior to age 57.

For those participants who were not eligible for Early Retirement as of August 1, 2003, the total benefit will be reduced as above. However, the offset to the accrued benefit due to the portion of the benefit under the ConocoPhillips Retirement Plan will be actuarially reduced for early retirement.

All other participants – Cash Balance benefits:

Cash Balance converted to an annuity at early retirement age and payable immediately.

Late Retirement Benefit

Late Retirement Date: Retirement after Normal Retirement Date.

Benefit Formula: Accrued Benefit at Late Retirement Date, subject to actuarial increases as required by law.

Vested Benefits Upon Termination of Service

Vesting: Completion of 3 years of service, or attainment of age 65 while employed.

Termination Benefit: For former ConocoPhillips participants entitled to Final Average Earnings benefits, monthly pension benefit determined as of termination date, payable at Normal Retirement Date. Benefit

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can commence at age 50, reduced in the same manner as Early Retirement Benefits. For all other participants, Cash Balance converted to an annuity at commencement age and payable immediately.

Death Benefits

Eligibility: Surviving spouse benefit is provided for vested participants who have been married for the 12 consecutive months preceding the Participant's death.

Benefit: For participants under the Final Average Earnings formula, 50% of the monthly pension benefit that would have been payable as of the first of the month following the date of death payable as a 50% Joint & Survivor Annuity. For all other participants, Cash Balance converted to an annuity based upon the spouse's age at commencement. Annuity can be deferred to the first day of any month after the Participant's death, but no later than the first of the month after the Participant would have reached age 65.

Disability Benefits

None.

Normal Form of Benefit

The normal form of benefit is a Single Life Annuity for a single participant, and an actuarially adjusted 50% Joint and Survivor Annuity for married participants.

Optional Forms of Retirement Income in Lieu of Normal Form

Lump sum; 50%, 75% or 100% Joint and Survivor options.

Actuarial Equivalence

Form conversions are based on the Revenue Ruling 2001 – 62 mortality table and an interest rate of 7.0%.

Cash balance accounts are converted to annuities and final average earnings annuities are converted to lump sums using the 417(e) basis described in the plan document. For this purpose, the applicable segment interest rates are the applicable interest rates for the fifth month prior to each plan year.

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Pension Increases

None.

Plan Participant Contributions

None.

Lump Sum Basis

Lump sums are computed based on the current applicable 417(e) interest rates and mortality table.

Maximum on Benefits and Pay

All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes become effective.

Future Plan Changes

We are not aware of any material events that have occurred which are not reflected in the valuation.

Changes in Benefits Valued

There have been no changes to the benefits valued since the prior year.

Changes in Plan Provisions Since Last Actuarial Valuation

None.

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