

<p>Form 5500</p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p>This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p>▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p>OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: 24pt; font-weight: bold;">2024</p> <hr/> <p>This Form is Open to Public Inspection</p>
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Part I Annual Report Identification Information
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. ▶

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>AVANGRID RENEWABLES LLC RETIREMENT PLAN</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>002</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>AVANGRID POWER LLC</u></p> <p><u>180 MARSH HILL ROAD</u> <u>ORANGE, CT 06477</u></p>	<p>1c Effective date of plan <u>03/22/2006</u></p> <p>2b Employer Identification Number (EIN) <u>93-1177933</u></p> <p>2c Plan Sponsor's telephone number <u>203-499-3179</u></p> <p>2d Business code (see instructions) <u>221100</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2025	BRIAN WILLIAMSON
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE	Filed with authorized/valid electronic signature.	10/14/2025	BRIAN WILLIAMSON
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN 3c Administrator's telephone number 																														
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name AVANGRID RENEWABLES LLC c Plan Name AVANGRID RENEWABLES LLC RETIREMENT PLAN	4b EIN 93-1177933 4d PN 002																														
5 Total number of participants at the beginning of the plan year	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">5</td> <td style="text-align: right;">444</td> </tr> </table>	5	444																												
5	444																														
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"></td> <td style="text-align: right;">89</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> <tr> <td style="width:10%;"></td> <td style="text-align: right;">0</td> </tr> </table>		89		0		0		0		0		0		0		0		0		0		0		0		0		0		0
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7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">7</td> <td style="text-align: right;">7</td> </tr> </table>	7	7																												
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8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 1A 1E 1I 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor	9b Plan benefit arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor
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10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules (1) <input checked="" type="checkbox"/> R (Retirement Plan Information) (2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) <input checked="" type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary (4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____ (5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)	b General Schedules (1) <input checked="" type="checkbox"/> H (Financial Information) (2) <input type="checkbox"/> I (Financial Information – Small Plan) (3) <input type="checkbox"/> A (Insurance Information) – Number Attached _____ (4) <input checked="" type="checkbox"/> C (Service Provider Information) (5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information) (6) <input type="checkbox"/> G (Financial Transaction Schedules)
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Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan <u>AVANGRID RENEWABLES LLC RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>AVANGRID POWER LLC</u>	D Employer Identification Number (EIN) <u>93-1177933</u>	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I Basic Information

1	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
2	Assets:		
	a Market value	2a	<u>26533073</u>
	b Actuarial value	2b	<u>28824121</u>
3	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	a For retired participants and beneficiaries receiving payment	<u>191</u>	<u>16276966</u>
	b For terminated vested participants	<u>164</u>	<u>9876287</u>
	c For active participants	<u>89</u>	<u>5851959</u>
	d Total	<u>444</u>	<u>32005212</u>
4	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	a Funding target disregarding prescribed at-risk assumptions	4a	
	b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b	
5	Effective interest rate	5	<u>5.20 %</u>
6	Target normal cost		
	a Present value of current plan year accruals	6a	<u>0</u>
	b Expected plan-related expenses	6b	<u>380000</u>
	c Target normal cost	6c	<u>380000</u>

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE			
	Signature of actuary		Date
	<u>BRIAN HURLEIGH</u>		<u>23-06945</u>
	Type or print name of actuary		Most recent enrollment number
	<u>PWC US TAX LLP</u>		<u>646-471-3000</u>
	Firm name		Telephone number (including area code)
	<u>300 MADISON AVE NEW YORK, NY 10017</u>		
	Address of the firm		

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part II Beginning of Year Carryover and Prefunding Balances		(a) Carryover balance	(b) Prefunding balance
7	Balance at beginning of prior year after applicable adjustments (line 13 from prior year)		676045
8	Portion elected for use to offset prior year's funding requirement (line 35 from prior year)		395000
9	Amount remaining (line 7 minus line 8)		281045
10	Interest on line 9 using prior year's actual return of <u>13.04</u> %		36648
11	Prior year's excess contributions to be added to prefunding balance:		
	a Present value of excess contributions (line 38a from prior year)		4634
	b(1) Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.29</u> %		0
	b(2) Interest on line 38b from prior year Schedule SB, using prior year's actual return		604
	c Total available at beginning of current plan year to add to prefunding balance		5238
	d Portion of (c) to be added to prefunding balance		
12	Other reductions in balances due to elections or deemed elections		
13	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12)	0	317693

Part III Funding Percentages			
14	Funding target attainment percentage	14	88.80 %
15	Adjusted funding target attainment percentage	15	88.80 %
16	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement	16	84.98 %
17	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage	17	%

Part IV Contributions and Liquidity Shortfalls		18 Contributions made to the plan for the plan year by employer(s) and employees:					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees		
04/11/2024	175000						
01/10/2025	158000						
04/11/2025	188000						
07/02/2025	188000						
09/05/2025	291000						
			Totals ▶	18(b)	1000000	18(c)	

19 Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

a Contributions allocated toward unpaid minimum required contributions from prior years	19a	
b Contributions made to avoid restrictions adjusted to valuation date	19b	
c Contributions allocated toward minimum required contribution for current year adjusted to valuation date	19c	940348

20 Quarterly contributions and liquidity shortfalls:

a Did the plan have a "funding shortfall" for the prior year? Yes No

b If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner? Yes No

c If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

Part V Assumptions Used to Determine Funding Target and Target Normal Cost			
21 Discount rate:			
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code)			21b 0
22 Weighted average retirement age			22 60
23 Mortality table(s) (see instructions) <input type="checkbox"/> Prescribed - combined <input checked="" type="checkbox"/> Prescribed - separate <input type="checkbox"/> Substitute			

Part VI Miscellaneous Items			
24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment..... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment..... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
26 Demographic and benefit information			
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment..... <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment... <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....			27

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years			
28 Unpaid minimum required contributions for all prior years			28
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....			29
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....			30 0

Part VIII Minimum Required Contribution For Current Year			
31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c)	31a	380000	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment	3594984	350406	
b Waiver amortization installment.....			
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	730406	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	317693		317693
36 Additional cash requirement (line 34 minus line 35)	36	412713	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c)	37	940348	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	527635	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....	38b	317693	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37)	39	0	
40 Unpaid minimum required contributions for all years	40		

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)			
41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input checked="" type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input type="checkbox"/> 2021			

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan AVANGRID RENEWABLES LLC RETIREMENT PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 AVANGRID POWER LLC	D Employer Identification Number (EIN) 93-1177933	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

THE BONADIO GROUP, LLP

16-1131146

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	NONE	16988	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

NORTHERN TRUST CO.,

36-1561860

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
25 19	NONE	13891	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

PRICEWATERHOUSECOOPERS, LLP

13-4008324

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
11	NONE	8437	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

MERCER INVESTMENTS

13-2834414

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	7594	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

NISA INVESTMENT ADVISORS

48-1140940

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	7082	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

PACIFIC INVESTMENT MANAGEMENT CO

33-0629048

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	6670	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 <hr/> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>AVANGRID RENEWABLES LLC RETIREMENT PLAN</u>	B Three-digit plan number (PN)	<u>002</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>AVANGRID POWER LLC</u>	D Employer Identification Number (EIN) <u>93-1177933</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: AVANGRID INC. DB MASTER TRUST

b Name of sponsor of entity listed in (a): AVANGRID MANAGEMENT COMPANY LLC

c EIN-PN <u>04-6931375-001</u>	d Entity code <u>M</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
---------------------------------------	-------------------------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
-----------------	----------------------	---

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan AVANGRID RENEWABLES LLC RETIREMENT PLAN	B Three-digit plan number (PN) ▶ 002
C Plan sponsor's name as shown on line 2a of Form 5500 AVANGRID POWER LLC	D Employer Identification Number (EIN) 93-1177933

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
Assets			
a Total noninterest-bearing cash	1a		
b Receivables (less allowance for doubtful accounts):			
(1) Employer contributions	1b(1)	534000	0
(2) Participant contributions	1b(2)		
(3) Other	1b(3)		
c General investments:			
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)		
(2) U.S. Government securities	1c(2)		
(3) Corporate debt instruments (other than employer securities):			
(A) Preferred	1c(3)(A)		
(B) All other	1c(3)(B)		
(4) Corporate stocks (other than employer securities):			
(A) Preferred	1c(4)(A)		
(B) Common	1c(4)(B)		
(5) Partnership/joint venture interests	1c(5)		
(6) Real estate (other than employer real property)	1c(6)		
(7) Loans (other than to participants)	1c(7)		
(8) Participant loans	1c(8)		
(9) Value of interest in common/collective trusts	1c(9)		
(10) Value of interest in pooled separate accounts	1c(10)		
(11) Value of interest in master trust investment accounts	1c(11)	26016919	0
(12) Value of interest in 103-12 investment entities	1c(12)		
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)		
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)		
(15) Other	1c(15)		

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	26550919	0
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h	5950	0
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	5950	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	2644969	0

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	1000000	
(B) Participants.....	2a(1)(B)		
(C) Others (including rollovers).....	2a(1)(C)		
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		1000000
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		801030
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		1801030

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	2631723	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		2631723
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)		
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)	17031	
(5) Investment advisory and investment management fees	2i(5)	37559	
(6) Bank or trust company trustee/custodial fees	2i(6)	13891	
(7) Actuarial fees	2i(7)	8437	
(8) Legal fees	2i(8)	769	
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)	343820	
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		421507
j Total expenses. Add all expense amounts in column (b) and enter total	2j		3053230

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-1252200
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		25292769

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BONADIO & CO., LLP**

(2) EIN: **16-1131146**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		15000000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)		X	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	X		
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)			
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)
CMP PENSION PLAN	01-0042740	001

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 556747.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>AVANGRID RENEWABLES LLC RETIREMENT PLAN</u>	B Three-digit plan number (PN) ▶	<u>002</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>AVANGRID POWER LLC</u>	D Employer Identification Number (EIN) <u>93-1177933</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1	
---	--

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): 36-1561860

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3		11
---	--	----

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)?..... Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change?..... Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan?..... Yes No

11 a Does the ESOP hold any preferred stock?..... Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.)..... Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market?..... Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter ___/___/____ (MM/DD/YYYY) and the Opinion Letter serial number _____.

**AVANGRID RENEWABLES
RETIREMENT PLAN**

**Financial Statements as of
December 31, 2024 and 2023
Together with
Independent Auditor's Report**

INDEPENDENT AUDITOR'S REPORT

October 10, 2025

To the Participants and Plan Administrator of the
Avangrid Renewables Retirement Plan:

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed audits of the accompanying financial statements of the Avangrid Renewables Retirement Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, and the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audits of the Avangrid Renewables Retirement Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained certifications from a qualified institution as of and for the years ended December 31, 2024 and 2023, stating that the certified investment information, as described in Note 6 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audits and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the financial statements referred to above, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the financial statements referred to above related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

INDEPENDENT AUDITOR'S REPORT

(Continued)

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Avangrid Renewables Retirement Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Avangrid Renewables Retirement Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments; administering the Plan; and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.

(Continued)

INDEPENDENT AUDITOR'S REPORT

(Continued)

Auditor's Responsibilities for the Audit of the Financial Statements (Continued)

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Avangrid Renewables Retirement Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Avangrid Renewables Retirement Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Bonadio & Co., LLP

AVANGRID RENEWABLES RETIREMENT PLAN

**STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS
DECEMBER 31, 2024 AND 2023**

	<u>2024</u>	<u>2023</u>
ASSETS:		
INVESTMENTS, at fair value:		
Plan interest in Avangrid, Inc. Defined Benefit Master Trust	\$ 24,474,490	\$ 26,016,919
Employer contribution receivable	<u>825,000</u>	<u>534,000</u>
Total assets	25,299,490	26,550,919
LIABILITIES:		
Accrued administrative expenses	<u>6,721</u>	<u>5,950</u>
Total liabilities	<u>6,721</u>	<u>5,950</u>
NET ASSETS AVAILABLE FOR BENEFITS	<u>\$ 25,292,769</u>	<u>\$ 26,544,969</u>

The accompanying notes are an integral part of these statements.

AVANGRID RENEWABLES RETIREMENT PLAN

STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

	<u>2024</u>	<u>2023</u>
ADDITIONS:		
Change in Plan interest in Avangrid, Inc. Defined Benefit Master Trust	\$ 801,030	\$ 3,286,993
Employer contribution	<u>1,000,000</u>	<u>534,000</u>
Total additions	1,801,030	3,820,993
DEDUCTIONS:		
Benefits paid to participants	2,631,723	3,903,462
Administrative expenses	<u>421,507</u>	<u>420,680</u>
Total deductions	3,053,230	4,324,142
CHANGE IN NET ASSETS AVAILABLE FOR BENEFITS	(1,252,200)	(503,149)
NET ASSETS AVAILABLE FOR BENEFITS - beginning of year	<u>26,544,969</u>	<u>27,048,118</u>
NET ASSETS AVAILABLE FOR BENEFITS - end of year	<u>\$ 25,292,769</u>	<u>\$ 26,544,969</u>

The accompanying notes are an integral part of these statements.

AVANGRID RENEWABLES RETIREMENT PLAN

NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024 AND 2023

1. DESCRIPTION OF THE PLAN

The Avangrid Renewables Retirement Plan (the Plan) is a defined benefit plan covering eligible employees of Avangrid Renewables, LLC (the Company). The Plan is intended to conform to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA) and subsequent legislation, where applicable. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

The Plan was established by the Company effective March 22, 2006. The Plan Administrator is the Company and an Administrative Committee has been appointed to serve as manager of the Plan. Avangrid, Inc. (formerly Iberdrola USA), the parent corporation of the Company, through its subsidiaries, delivers electricity and natural gas to retail customers and provides electricity, natural gas, energy management and other services to retail and wholesale customers in the Northeast. Avangrid, Inc. was formed effective December 16, 2015, via a merger between Iberdrola USA and UIL Holdings Corporation.

Eligibility

The Plan provides benefits to eligible employees of the Company based on the Plan's provisions. Effective January 1, 2008, no employee with an employment commencement date or re-employment commencement date on or after January 1, 2008, is eligible to participate in the Plan.

Benefit Payments

Under the Normal Retirement Benefit formula, eligible participants are entitled to a monthly benefit beginning on their 65th birthday, based upon total years of service and eligible compensation as defined in the Plan document.

Participants may elect early retirement on the first day of any month upon attainment of age 55 with at least 5 years of credited service or the participant's age in years plus their years of service total at least 75. Term vested participants may elect to commence benefits after they leave the Company with at least 5 years of vesting service. Death and disability benefits are also provided for under the Plan. Lump sum payment terms are also available for participant election per terms specified in the Plan document.

Vesting

Participants are 100% vested in their accrued normal retirement benefit after the completion of five years of continued service or attainment of the normal retirement date, whichever is earlier.

Normal Retirement Date

The normal retirement date is the first day of the month coinciding with or next following the date the participant attains age 65.

Administrative Expenses

Substantially all administrative expenses are paid from the assets of the Plan.

1. DESCRIPTION OF THE PLAN (Continued)

Funding Policy

Contributions to the Plan to provide benefits are made solely by the Company. The Company's funding policy is to make cash contributions to the Plan in amounts sufficient to comply with the minimum funding requirements of ERISA as computed by the Plan's actuary, or the amount required to attain 80% funding status, whichever is greater. The Company met these requirements for the years ended December 31, 2024 and 2023. Contributions are recorded in the year for which they were approved.

Plan Termination

The Company intends to continue the Plan indefinitely but reserves the right to terminate it at any time subject to the provisions of ERISA. In the event the Plan is terminated:

- The amount of accrued benefit for each participant affected shall become 100% vested.
- To the extent there are unfunded vested benefits, other than benefits becoming vested by virtue of termination of the Plan, ERISA provides that such benefits are payable to participants by the Pension Benefit Guaranty Corporation (PBGC), up to specified limitations.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The financial statements are prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

Use of Estimates

The preparation of financial statements in accordance with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, and changes therein, disclosure of contingent assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements. Accordingly, actual results could differ from those estimates.

Investment Valuation and Income Recognition

The investments in the Avangrid, Inc. Defined Benefit Master Trust (the Master Trust, see Note 3) are valued at fair value as reported by the trustee.

The Master Trust investment income is reported on the accrual basis and included interest and dividends and the net appreciation (depreciation) in the fair value of the Master Trust's investments. In addition, included in the net appreciation (depreciation) in the fair value of the Master Trust's investments are the realized and unrealized gains or losses on transactions in, and translation of, foreign currency investments.

Purchases and sales of securities are recorded on a trade-date basis. Interest and dividend income is recorded on the accrual basis. Net appreciation (depreciation) of investments includes the Plan's gains and losses on investments bought and sold or held during the year.

Payments of Benefits

Benefit payments to participants are recorded when paid.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Risks and Uncertainties

The Plan invests in the Master Trust, which invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits.

Plan contributions are made, and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near-term would be material to the financial statements.

Actuarial Present Value of Accumulated Plan Benefits

Accumulated Plan benefits (see Note 5) are those estimated future periodic payments, including lump-sum distributions that are attributable under the Plan's provisions to services rendered by the employees through the valuation date. Accumulated Plan benefits include benefits expected to be paid to (a) retired or terminated employees or their beneficiaries, (b) beneficiaries of employees who have died and, (c) present employees or their beneficiaries. Benefits for active, retired, or terminated employees or their beneficiaries are based on the employees' credited service and the benefit rate in effect on termination or retirement date. Benefits payable under all circumstances - retirement, death, disability, and termination of employment - are included, to the extent they are deemed attributable to employee service rendered through the valuation date.

3. INVESTMENT IN MASTER TRUST

The Master Trust is maintained by The Northern Trust Company and was established for a portion of the investments of the Plan and several other Avangrid, Inc. sponsored benefit plans. Each participating benefit plan has a specific divided interest in the Master Trust. Investment income and administrative expenses relating to the Master Trust are allocated to the individual plans based on average monthly balances invested by each plan.

3. INVESTMENT IN MASTER TRUST (Continued)

The following table presents the net assets of the Master Trust at December 31:

	2024		2023	
	<u>Master Trust</u>	<u>Plan's Interest</u>	<u>Master Trust</u>	<u>Plan's Interest</u>
Assets:				
Investments, at fair value:				
Cash and cash equivalents	\$ 2,478,851	\$ 57,135	\$ 1,299,084	\$ 4,855
U.S. government securities	271,922,035	2,646,605	259,966,513	2,714,378
Partnerships/joint ventures	87,059,500	1,345,607	107,304,826	1,597,069
Registered investment companies	92,889,293	1,988,419	107,190,925	1,349,396
Insurance company general accounts	23,786,208	-	25,925,633	-
Insurance company separate account	2,197,362	-	2,261,981	-
Corporate bonds	587,497,211	3,714,549	706,650,318	5,299,156
Common stocks	53,406,536	1,092,365	58,685,450	1,207,453
Common/collective trusts	829,045,978	13,077,873	839,825,798	13,186,187
Other investments	<u>60,708,782</u>	<u>571,747</u>	<u>62,116,716</u>	<u>705,231</u>
Total investments	2,010,991,756	24,494,300	2,171,227,244	26,063,724
Other liabilities	<u>(1,281,677)</u>	<u>(19,810)</u>	<u>(3,144,765)</u>	<u>(46,805)</u>
Total Master Trust net assets	<u>\$2,009,710,079</u>	<u>\$ 24,474,490</u>	<u>\$2,168,082,479</u>	<u>\$ 26,016,919</u>

The following table presents the changes in net assets of the Avangrid, Inc. Defined Benefit Plan Master Trust for the years ended December 31:

	<u>2024</u>	<u>2023</u>
	<u>Master Trust</u>	<u>Master Trust</u>
Net appreciation (depreciation) in fair value of investments	\$ (13,829,127)	\$ 155,483,766
Dividend and interest income	<u>62,976,220</u>	<u>53,296,127</u>
	<u>\$ 49,147,093</u>	<u>\$ 208,779,893</u>

4. FAIR VALUE MEASUREMENTS

The Plan uses various valuation techniques in determining fair value. Accounting Standards Codification (ASC) 820 established a framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under ASC 820 are described below:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

Level 2 Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for Master Trust assets measured at fair value:

Cash and cash equivalents: Valued at cost, plus accrued interest, which approximates fair value. Level 2 investments are valued based on yields currently available on similar investments.

U.S. government securities and short-term investments: Valued at the closing price reported in the active market in which the security is traded.

Corporate bonds and other fixed income securities: Valued based on yields currently available on comparable securities of issuers with similar credit ratings.

Common stocks: Valued at the closing price reported in the active market in which the individual investment is traded.

Common collective trusts/Registered investment companies: Level 1 investments are valued at the closing price reported in the active market in which the security is traded. Value of Level 2 investments is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

4. FAIR VALUE MEASUREMENTS (Continued)

Other investments, primarily fixed income: Investments are primarily invested in U.S. bonds and may also include some non-U.S. bonds. Other asset classes, including alternative investments, are used to enhance long-term returns while improving portfolio diversification. Valued based on yields currently available on comparable securities of issuers with similar credit ratings.

Other investments measured at net asset value (NAV): Fund shares offered to a limited group of investors and alternative investments, such as private equity, equity, fixed income, and real estate oriented common collective trusts and partnership/joint ventures are valued using the NAV as a practical expedient to estimate the fair value of the underlying investments. Since these assets are valued at NAV, they are not included in the fair value hierarchy table. There are generally no significant unfunded commitments, redemption restrictions or other restrictions on the investments.

The primary investment objective of the Plan's administrative committee is to ensure that current and future benefit obligations are adequately funded and with volatility commensurate with their investment policy risk tolerance. Preservation of capital and achievement of sufficient total return to fund accrued and future benefit obligations are of highest concern. Their primary means for achieving capital preservation is through diversification of the trusts' investments while avoiding significant concentrations of risk in any one area of the securities markets. Further diversification is achieved by utilizing multiple asset managers with a systematic allocation to various asset classes and providing broad exposure to different segments of the equity, fixed income and alternative investment markets, including a strategic balance between actively and passively managed investments. The asset allocation policy is the most important consideration in achieving their objective of superior investment returns while minimizing risk.

The administrative committee has established target asset allocation policies within allowable ranges for their pension benefits plan assets within broad categories of asset classes made up of return-seeking investments and liability-hedging investments, with target allocations ranging from 15%-70% for return-seeking assets and 30%-85% for liability-hedging assets. Return-seeking assets also include investments in domestic, international, and emerging equity, real estate, global asset allocation strategies and hedge funds. Liability-hedging investments generally consist of long-term corporate bonds, annuity contracts, long-term treasury STRIPS and opportunistic fixed income investments. Systematic rebalancing within the target ranges increases the probability that the annualized return on the investments will be enhanced, while realizing lower overall risk, should any asset categories drift outside their specified ranges.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Company believes the valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

4. FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Master Trust assets at fair value as of December 31, 2024:

	<u>Fair Value Measurements as of December 31, 2024, Using</u>			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
Cash and cash equivalents	\$ 2,277,205	\$ 83,147,585	\$ -	\$ 85,424,790
U.S. government and short-term investments	291,555,370	-	-	291,555,370
Corporate bonds	-	625,015,700	-	625,015,700
Common stocks	53,426,146	-	-	53,426,146
Registered investment companies	93,630,525	-	-	93,630,525
Common collective trusts	-	554,535,149	-	554,535,149
Other, primarily fixed income	-	28,055,609	-	28,055,609
	<u>\$ 440,889,246</u>	<u>\$ 1,290,754,043</u>	<u>\$ -</u>	<u>\$ 1,731,643,289</u>
Assets valued at NAV:				
Common collective trusts				87,059,500
Partnerships/joint ventures				<u>192,288,967</u>
				<u>\$ 2,010,991,756</u>

4. FAIR VALUE MEASUREMENTS (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2023:

	<u>Fair Value Measurements as of December 31, 2023, Using</u>			
	Quoted Prices in Active Markets for Identical Assets <u>(Level 1)</u>	Significant Other Observable Inputs <u>(Level 2)</u>	Significant Unobservable Inputs <u>(Level 3)</u>	<u>Total</u>
Cash and cash equivalents	\$ 335,081	\$ 63,445,438	\$ -	\$ 63,780,519
U.S. government and short-term investments	296,422,433	-	-	296,422,433
Corporate bonds	-	748,613,629	-	748,613,629
Common stocks	58,754,378	-	-	58,754,378
Registered investment companies	106,919,364	-	-	106,919,364
Common collective trusts	-	712,651,187	-	712,651,187
Other, primarily fixed income	-	5,109,780	-	5,109,780
	<u>\$ 462,431,256</u>	<u>\$ 1,529,820,034</u>	<u>\$ -</u>	<u>\$ 1,992,251,290</u>
Assets valued at NAV:				
Common collective trusts				68,375,806
Partnerships/joint ventures				<u>110,600,148</u>
				<u>\$ 2,171,227,244</u>

5. ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS

The Plan's actuary estimates the actuarial present value of the accumulated Plan benefits, which is the amount that results from applying actuarial assumptions to adjust the accumulated Plan benefits earned by the participants to reflect the time value of money (through discounts for interest) and the probability of payment (by means of decrements such as for death, disability, withdrawal, or retirement) between the valuation date and the expected date of payment.

The following accumulated Plan benefit information for the Plan year is determined at the beginning of the year as follows:

	<u>January 1, 2024</u>
Actuarial present value of accumulated plan benefits:	
Vested benefits -	
Participants currently receiving benefits	\$ 14,185,295
Participants entitled to deferred payments	8,812,937
Other participants	5,190,619
Nonvested benefits	<u>142,998</u>
Total actuarial present value of accumulated plan benefits	<u>\$ 28,331,849</u>

5. ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS (Continued)

The change in accumulated Plan benefits for the year ended January 1, 2024 is as follows:

Actuarial present value of accumulated benefits at beginning of year	\$ 29,590,280
Change due to:	
Benefits accumulated	256,083
Interest accumulation	2,075,537
Benefits paid	(3,903,462)
Assumption changes	<u>313,411</u>
Net change	<u>(1,258,431)</u>
Actuarial present value of accumulated benefits at end of year	<u>\$ 28,331,849</u>

Significant assumptions and methods underlying the actuarial computations are as follows:

2024 and 2023

Actuarial Cost Method	Standard Unit Credit Cost Method
Assumed Rate of Return on Investment	7.50% for 2024 and 2023
Mortality Basis	For 2024 and 2023, PRI-2012 Mortality Study with a fully generational mortality improvement projection using scale MP-2021, with separate rates for healthy annuitants, healthy non-annuitants, and contingent annuitants.
Retirement Age	Normal retirement - Age 65 Early retirement - Age 55 and 5 years of service

These actuarial assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated Plan benefits.

6. FINANCIAL CERTIFICATION

As permitted by 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, The Northern Trust Company, the trustee, has certified the following information, which has not been subject to audit by the Plan's independent auditors, to be complete and accurate.

- Investment balances in the statements of net assets available for benefits at December 31, 2024 and 2023.
- Change in Plan interest in Avangrid, Inc. Defined Benefit Master Trust included in the statements of changes in net assets available for benefits for the years ended December 31, 2024 and 2023.
- Net assets and changes in net assets of the Master Trust in Note 3.

7. INCOME TAX STATUS

The Plan obtained its latest determination letter on April 23, 2014, in which the Internal Revenue Service states that the Plan, as then designed, was in compliance with the applicable requirements of the Internal Revenue Code. The Plan has been amended since receiving the determination letter. However, the Plan administrator believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the Internal Revenue Code.

8. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500

The following is a reconciliation of net assets available for benefits per the financial statements to Form 5500 at December 31:

	<u>2024</u>	<u>2023</u>
Net assets available for benefits per the financial statements	\$ 25,292,769	\$ 26,544,969
Transfer into Avangrid Pension Plan (See Note 10)	<u>(25,292,769)</u>	<u>-</u>
Net assets available for benefits per Form 5500	<u>\$ -</u>	<u>\$ 26,544,969</u>

The following is a reconciliation of the changes in net assets available for benefits per the financial statements to Form 5500 for the year ended December 31:

	<u>2024</u>	<u>2023</u>
Change in net assets available for benefits per the financial statements	\$ (1,252,200)	\$ (503,149)
Transfer into Avangrid Pension Plan (See Note 10)	<u>(25,292,769)</u>	<u>-</u>
Change in net assets available for benefits per Form 5500	<u>\$ (26,544,969)</u>	<u>\$ (503,149)</u>

9. PARTY-IN-INTEREST TRANSACTIONS

The Northern Trust Company is the trustee of the Plan, and therefore, transactions between The Northern Trust Company and the Plan qualify as party-in-interest transactions.

10. SUBSEQUENT EVENTS

Subsequent events have been evaluated through October 10, 2025, which is the date the financial statements were available to be issued.

Effective January 1, 2025, the Plan was merged into the CMP Pension Plan. Subsequently, the CMP Pension Plan name was changed to the Avangrid Pension Plan.

Schedule SB Attachment (Form 5500) - 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN: 93-1177933 PN: 002

Schedule SB, line 26a - Schedule of Active Participant Data as of January 1, 2024

Attained Age	Number of Participants									
	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25										
25-29										
30-34										
35-39		1	1							
40-44		9	1							
45-49		10	8	1						
50-54		6	8							
55-59		6	12	6	1					
60-64		5	8	1	1					
65-69		1	2							
70+		1								

Schedule SB Attachment (Form 5500) - 2024 Plan Year
Avangrid Renewables LLC Retirement Plan
EIN: 93-1177933 PN: 002
Schedule SB, Line 32 – Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$4,909,930	1/1/2023	14	\$470,587
Shortfall	(\$1,314,946)	1/1/2024	15	(\$120,181)
Total	\$3,594,984			\$350,406

Schedule SB Attachment (Form 5500) - 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN:93-1177933 PN: 002

Schedule SB, line 19 - Discounted Employer Contributions

Date of Contribution	Amount of Contribution	Plan Year	Effective Interest Rate	Number of Days to Discount	Interest Adjusted Contribution	Allocated Toward Minimum
4/11/2024	\$ 175,000	2024	5.20%	101	172,569	172,569
1/10/2025	\$ 158,000	2024	5.20%	375	150,002	150,002
4/11/2025	\$ 188,000	2024	5.20%	466	176,242	176,242
7/2/2025	\$ 188,000	2024	5.20%	548	174,247	174,247
9/5/2025	\$ 291,000	2024	5.20%	613	267,288	267,288
Total	\$ 1,000,000				\$ 940,348	\$ 940,348

Schedule SB Attachment (Form 5500) - 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN: 93-1177933 PN: 002

Schedule SB, line 22 - Description of Weighted Average Retirement Age

This calculation has been shown separately for the rates prior to and after satisfying "Rules of 75." These separate ages are then averaged to derive the amount shown on line 22 of age 60.

Prior to Satisfying "Rule of 75"

(a)	(b)	(c)	(d)
Age	Rate	Weight	Product (a) x (b) x (c)
55.5	15.00%	1.0000	8.33
56.5	10.00%	0.8500	4.80
57.5	10.00%	0.7650	4.40
58.5	10.00%	0.6885	4.03
59.5	10.00%	0.6197	3.69
60.5	10.00%	0.5577	3.37
61.5	10.00%	0.5019	3.09
62.5	20.00%	0.4517	5.65
63.5	10.00%	0.3614	2.29
64.5	10.00%	0.3252	2.10
65.5	60.00%	0.2927	11.50
66.5	25.00%	0.1171	1.95
67.5	25.00%	0.0878	1.48
68.5	25.00%	0.0659	1.13
69.5	25.00%	0.0494	0.86
70	100.00%	0.0370	2.59
Weighted Average			61.26

Schedule SB Attachment (Form 5500) - 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN: 93-1177933 PN: 002

Schedule SB, line 22 - Description of Weighted Average Retirement Age

After Satisfying "Rule of 75"

(a)	(b)	(c)	(d)
Age	Rate	Weight	Product (a) x (b) x (c)
50.5	3.00%	1.0000	1.52
51.5	3.00%	0.9700	1.50
52.5	3.00%	0.9409	1.48
53.5	3.00%	0.9127	1.46
54.5	3.00%	0.8853	1.45
55.5	30.00%	0.8587	14.30
56.5	20.00%	0.6011	6.79
57.5	20.00%	0.4809	5.53
58.5	20.00%	0.3847	4.50
59.5	20.00%	0.3078	3.66
60.5	20.00%	0.2462	2.98
61.5	20.00%	0.1970	2.42
62.5	40.00%	0.1576	3.94
63.5	20.00%	0.0945	1.20
64.5	20.00%	0.0756	0.98
65.5	60.00%	0.0605	2.38
66.5	25.00%	0.0242	0.40
67.5	25.00%	0.0182	0.31
68.5	25.00%	0.0136	0.23
69.5	25.00%	0.0102	0.18
70	100.00%	0.0077	0.54
Weighted Average			57.75

Schedule SB Attachment (Form 5500) - 2024 Plan Year
Avangrid Renewables LLC Retirement Plan
EIN: 93-1177933 PN: 002
Schedule SB, line 24 - Change in Actuarial Assumptions

The 2024 valuation reflects the following changes in the non-prescribed actuarial assumptions.

A change in the assumed expenses payable from the trust from \$410,000 to \$380,000.

Schedule SB Attachment (Form 5500) – 2024 Plan Year
 Avangrid Renewables LLC Retirement Plan
 EIN: 93-1177933 PN: 002
 Schedule SB, Part V – Statement of Actuarial Assumptions/Methods

Valuation Interest Rates Based on segment rates with no lookback (as of January 2024), taking into account the corridor around the 25-year average segment rates in accordance with MAP-21, HATFA/BBA, ARPA and the Infrastructure Investment and Jobs Act for determining MRC.

Minimum Required Contribution IRC section 430(h) segment rates adjusted for ARPA

Adjusted Segment Rates

4.75%
 4.96%
 5.59%

Optional Payment Form Election Percentage
 Actives-Terminating 90% lump sum, 5% single life annuity and 5% joint and survivor 50% annuity

Actives-Retiring 70% lump sum, 15% single life annuity and 15% joint and survivor 50% annuity

Terminated Vested 90% lump sum, 5% single life annuity and 5% joint and survivor 50% annuity

Lump Sum Conversion Interest Rate Same as funding interest rates

Lump Sum Conversion Mortality 2024 plan year 417(e)(3) mortality table

Retirement Age
 Active Participants See Table 1
 Terminated Vested Participants Age 65

Withdrawal Rates 9.00%, and 0.00% for ages over 65

Disability Rates None.

Mortality Rates for Healthy and Disabled 2024 Generational mortality table for annuitants and non-annuitants per §1.430(h)(3)-1(e).

Decrement Timing Middle-of-year decrements with beginning-of-year decrement at 100% retirement rate.

Surviving Spouse Benefit It is assumed that 80% of males and 80% of females have an eligible spouse, and that male participants are three years older than their spouses and female participants are two years younger than their spouses.

Benefit and Compensation Limits Projected benefits and compensation are limited by the current IRC section 415 maximum benefit

Schedule SB Attachment (Form 5500) – 2024 Plan Year
Avangrid Renewables LLC Retirement Plan
EIN: 93-1177933 PN: 002
Schedule SB, Part V – Statement of Actuarial Assumptions/Methods

	and IRC section 401(a)(17) compensation limits.
Valuation of Plan Assets	Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% nor more than 110% of fair market value. A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).
Expected Return on Assets	
2022 Plan Year	7.00%, limited to 5.92%
2023 Plan Year	7.50%, limited to 5.74%
2024 Plan Year	7.50%, limited to 5.59%
Trust Expenses Included in Target Normal Cost	\$380,000. Set equal to the anticipated noninvestment trust expenses for the plan year, taking into account PBGC premiums, with the result rounded up to the nearest \$10,000.
Actuarial Method	Standard unit credit cost method
Valuation Date	January 1, 2024

Schedule SB Attachment (Form 5500) – 2024 Plan Year
 Avangrid Renewables LLC Retirement Plan
 EIN: 93-1177933 PN: 002
 Schedule SB, Part V – Statement of Actuarial Assumptions/Methods

Table 1: Retirement Rates

Age	Prior to Satisfying “Rule of 75”	After Satisfying “Rule of 75”
50	0.00%	3.00%
51	0.00%	3.00%
52	0.00%	3.00%
53	0.00%	3.00%
54	0.00%	3.00%
55	15.00%	30.00%
56	10.00%	20.00%
57	10.00%	20.00%
58	10.00%	20.00%
59	10.00%	20.00%
60	10.00%	20.00%
61	10.00%	20.00%
62	20.00%	40.00%
63	10.00%	20.00%
64	10.00%	20.00%
65	60.00%	60.00%
66	25.00%	25.00%
67	25.00%	25.00%
68	25.00%	25.00%
69	25.00%	25.00%
70	100.00%	100.00%

Schedule SB Attachment (Form 5500) – 2024 Plan Year
Avangrid Renewables LLC Retirement Plan
EIN: 93-1177933 PN: 002
Schedule SB, Part V – Summary of Plan Provisions

Effective Date	The plan was originally effective March 22, 2006. Amended and restated effective January 1, 2014.
Plan Year	Calendar year.
Coverage and Participation	Any employee who commenced employment with a participating employer prior to January 1, 2008, other than a casual or leased employee or an employee covered by a collective bargaining agreement that does not provide for participation in this plan, shall become a participant on the first of the month following the completion of one year of service and attainment of age 21.
Year of Service	Twelve-month period during which an employee is in continuous employment with the company or an affiliate.
Benefit Year	<p>Year of service while an employee, other than a casual or leased employee or an employee covered by a collective bargaining agreement that does not provide for participation in this plan, is employed by a participating company. Years of service while on an authorized leave of absence and certain periods of military service are included. Any participants who complete less than a full year of service receive fractional credit.</p> <p>No benefit years will be credited for periods after April 30, 2011.</p>
Compensation	<p>Pay includes all non-deferred compensation reportable on Form W-2 except the amounts shown below, plus salary reduction amounts elected by the participant under qualified cash or deferred arrangement or a cafeteria plan.</p> <p>Excluded items are:</p> <ul style="list-style-type: none">• Bonuses (eligible employees of Pacific Klamath Energy (PKE) and Scottish Power Holdings may have bonuses up to 10% of base salary included in their compensation);• Overtime, premium pay, shift and location differentials;• Other items such as prizes and awards, severance payments, long-term incentive pay. <p>For 2011, pay for purposes of calculating qualified plan benefits was limited to \$245,000 in accordance with IRC Section §401(a)(17).</p>
Final Average Pay	Final average pay is the average monthly compensation in 60 highest consecutive months of the last 120 months of employment. No pay after April 30, 2011 is counted in determining final average pay.

Schedule SB Attachment (Form 5500) – 2024 Plan Year
 Avangrid Renewables LLC Retirement Plan
 EIN: 93-1177933 PN: 002
 Schedule SB, Part V – Summary of Plan Provisions

Normal Retirement
 Eligibility

First day of the month on or next after the participant attains age 65.

Amount of Benefit

Monthly benefit equal to 1) plus 2).

- 1) The basic benefit plus excess benefit, plus the additional service benefit.
 - a) Basic benefit—1.3% of final average pay times benefit years up to a maximum of 30;
 - b) Excess benefit—0.65% of final average pay in excess of Social Security covered compensation, times benefit years up to a maximum of 30;
 - c) Additional service benefit—0.25% of final average pay times benefit years in excess of 30.
- 2) The DCP benefit (monthly benefit payable to former participants of the Utah Power and Light Deferred Compensation Plan).

Early Retirement
 Eligibility

Attainment of age 55 and the completion of five years of service; or at least 75 points (age plus years of service).

Amount of Benefit

A benefit computed in the same manner as a normal retirement benefit based on compensation and benefit years at the time of termination. This benefit is paid without reduction if deferred to age 65 or reduced if payments commence before age 65. The applicable early retirement factors vary depending upon which benefit formula is used to calculate the accrued benefit. See below for the table of early retirement factors.

<u>Starting Age</u>	<u>Higher Percentage</u>	<u>Lower Percentage</u>
64	100.00%	92.00%
63	100.00%	84.00%
62	100.00%	76.00%
61	96.00%	72.00%
60	92.00%	68.00%
59	88.00%	64.00%
58	84.00%	60.00%
57	80.00%	56.00%
56	76.00%	52.00%
55	72.00%	48.00%
54	64.63%	43.09%
53	58.09%	38.73%
52	52.29%	34.86%
51	47.12%	31.42%
50	42.52%	28.35%

The basic benefit is reduced under the higher percentage table if the participant terminates with 75 or more points, otherwise the lower percentage table is used; the excess benefit is reduced under the lower percentage table and the additional service benefit is reduced under the higher percentage table.

Schedule SB Attachment (Form 5500) – 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN: 93-1177933 PN: 002

Schedule SB, Part V – Summary of Plan Provisions

Late Retirement

Eligibility

Amount of Benefit

Retirement after attainment of age 65.

Benefit is computed in the same manner as for normal retirement.

Disability Retirement

Eligibility

Amount of Benefit

Upon eligibility for long-term disability (LTD).

A benefit computed in the same manner as a normal retirement benefit based on final average pay and benefit years at retirement and Social Security covered compensation at the time of disability. This benefit is paid without reduction if deferred to age 65 or reduced in accordance with the early retirement table if commenced earlier.

Vested Deferred Retirement

Eligibility

Amount of Benefit

Completion of five years of service.

A benefit computed in the same manner as a normal retirement benefit based on final average compensation and benefit years at the time of termination. This benefit is paid without reduction at age 65 or reduced using the following factors for early commencement at ages 55 or later as follows.

<u>Starting Age</u>	<u>Starting Date Percentage</u>
64	88%
63	78%
62	68%
61	61%
60	54%
59	48%
58	43%
57	38%
56	34%
55	30%

Preretirement Death

Eligibility

Amount of Benefit

Completion of five years of service.

If death occurs before age 55, the vested participant's spouse will be eligible to begin receiving a life annuity or lump sum immediately or may defer payment until the time the participant would have become age 55. If deferred to age 55, the benefit amount will be equal to the amount the spouse would have received if the participant had separated from service on the date of death or on the actual date of termination, if earlier, survived until age 55, and then died with a 50% joint and survivor benefit in effect.

The spouse of a participant who dies while employed after age 55 or after completing 30 years of service shall receive a life annuity equal to the benefit which would have been paid if the participant had retired on the day before his death with a 50% joint and survivor benefit in effect. In the case of death of a participant with 30 years of service before age 55, the participant is assumed to be age 55 in determining the applicable early retirement reduction factors.

Schedule SB Attachment (Form 5500) – 2024 Plan Year

Avangrid Renewables LLC Retirement Plan

EIN: 93-1177933 PN: 002

Schedule SB, Part V – Summary of Plan Provisions

Preretirement death benefits are provided for unmarried PPM plan participants with an hour of service under the PacifiCorp plan after January 1, 2003 or any eligible participant under the PPM plan. The benefits are actuarially equivalent to those for active participants, based on an assumed spouse exactly three years younger than the participant, and are payable only as a lump sum.

Preretirement death benefits for terminated vested participants are the same as those for active participants.

Normal Form of Benefit

An unmarried member receives benefits payable as a single life annuity. A married participant retiring from active or disabled status receives at 50% joint and survivor benefit which is the actuarial equivalent of a life annuity payment. All other benefits are provided on an actuarial equivalent basis to a life annuity.

Optional Forms of Benefit Annuity Forms

Level income option, 100% or 50% joint and survivor options, 10-year certain and life option. All optional forms are actuarially equivalent to the single life annuity based upon:

- Interest: 9.00%
- Mortality: 1984 Unisex Pension Mortality Table

Lump Sum

The lump sum is based upon the following assumption:

- Interest: IRC section 417(e) Applicable Interest Rate for the September preceding the year in which the lump sum is paid.
- Mortality: IRC section 417(e) Applicable Mortality Table.

Pension Increases

The amount payable to each participant with no service after December 31, 1987 is increased each January 1, by the lesser of:

- 2%; or
- The percentage increase in the US Consumer Price Index (all items) during the 12 months ending with the September index preceding the adjustment date.

Employee Contributions

The plan is paid for by the company. No employee contributions are allowed other than amounts previously transferred from plans that merged with the plan.

ERISA Maximums

All benefits and pay for any calendar year may not exceed the maximum limitations for that year as defined in the Internal Revenue Code. The plan provides for increasing the dollar limits automatically as such changes become effective. Future increases in the dollar limits are assumed for determining pension expense but not for determining contributions.

SCHEDULE SB (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Single-Employer Defined Benefit Plan Actuarial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500 or 5500-SF.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

A Name of plan AVANGRID RENEWABLES LLC RETIREMENT PLAN	B Three-digit plan number (PN) ▶	002
C Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF AVANGRID POWER LLC	D Employer Identification Number (EIN) 93-1177933	
E Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	F Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

Part I	Basic Information		
1 Enter the valuation date:	Month <u>01</u>	Day <u>01</u>	Year <u>2024</u>
2 Assets:			
a Market value	2a	26,533,073	
b Actuarial value	2b	28,824,121	
3 Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target	(3) Total Funding Target
a For retired participants and beneficiaries receiving payment	191	16,276,966	16,276,966
b For terminated vested participants	164	9,876,287	9,876,287
c For active participants	89	5,851,959	5,948,159
d Total	444	32,005,212	32,101,412
4 If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>			
a Funding target disregarding prescribed at-risk assumptions	4a		
b Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor	4b		
5 Effective interest rate	5	5.20%	
6 Target normal cost			
a Present value of current plan year accruals	6a	0	
b Expected plan-related expenses	6b	380,000	
c Target normal cost	6c	380,000	

Statement by Enrolled Actuary
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

SIGN HERE	Brian Hurleigh	<u>10/01/2025</u> Date
	Signature of actuary	<u>2306945</u> Most recent enrollment number
	BRIAN HURLEIGH Type or print name of actuary	<u>646-471-3000</u> Telephone number (including area code)
	PwC US Tax LLP Firm name	
	300 MADISON AVENUE NEW YORK NY 10017 Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

Part V Assumptions Used to Determine Funding Target and Target Normal Cost

21 Discount rate:				
a Segment rates:	1st segment: 4.75 %	2nd segment: 4.96 %	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
b Applicable month (enter code).....				21b 0
22 Weighted average retirement age				22 60
23 Mortality table(s) (see instructions)	<input type="checkbox"/> Prescribed - combined	<input checked="" type="checkbox"/> Prescribed - separate	<input type="checkbox"/> Substitute	

Part VI Miscellaneous Items

24 Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.....	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
25 Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
26 Demographic and benefit information		
a Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
b Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
27 If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....	27	

Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years

28 Unpaid minimum required contributions for all prior years	28	0
29 Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	29	0
30 Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....	30	0

Part VIII Minimum Required Contribution For Current Year

31 Target normal cost and excess assets (see instructions):			
a Target normal cost (line 6c).....	31a	380,000	
b Excess assets, if applicable, but not greater than line 31a	31b	0	
32 Amortization installments:	Outstanding Balance	Installment	
a Net shortfall amortization installment	3,594,984	350,406	
b Waiver amortization installment	0	0	
33 If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount	33		
34 Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	34	730,406	
	Carryover balance	Prefunding balance	Total balance
35 Balances elected for use to offset funding requirement	0	317,693	317,693
36 Additional cash requirement (line 34 minus line 35).....	36	412,713	
37 Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....	37	940,348	
38 Present value of excess contributions for current year (see instructions)			
a Total (excess, if any, of line 37 over line 36)	38a	527,635	
b Portion included in line 38a attributable to use of prefunding and funding standard carryover balances	38b	317,693	
39 Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37).....	39	0	
40 Unpaid minimum required contributions for all years	40	0	

Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)

41 If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input checked="" type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input type="checkbox"/> 2021
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