

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

2024

This Form is Open to Public Inspection

Department of the Treasury Internal Revenue Service

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

Complete all entries in accordance with the instructions to the Form 5500.

Department of Labor Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: a multiemployer plan, a multiple-employer plan, a single-employer plan, a DFE, the first return/report, the final return/report, an amended return/report, a short plan year return/report.
B This return/report is: the first return/report, the final return/report, an amended return/report, a short plan year return/report.
C If the plan is a collectively-bargained plan, check here.
D Check box if filing under: Form 5558, automatic extension, the DFVC program, special extension.
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here.

Part II Basic Plan Information—enter all requested information

1a Name of plan: SUNROCK INDUSTRIES LLC 401(K) RETIREMENT PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 04/01/1986
2a Plan sponsor's name (employer, if for a single-employer plan): SUNROCK INDUSTRIES LLC
2b Employer Identification Number (EIN): 16-1229683
2c Plan Sponsor's telephone number: 919-747-6318
2d Business code (see instructions): 212310

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	<b>3b</b> Administrator's EIN	
	<b>3c</b> Administrator's telephone number	
<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: <b>a</b> Sponsor's name <b>CAROLINA SUNROCK, LLC.</b> <b>c</b> Plan Name <b>CAROLINA SUNROCK LLC 401(K) RETIREMENT PLAN</b>	<b>4b</b> EIN <b>16-1229683</b>	
	<b>4d</b> PN <b>001</b>	
<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	<b>488</b>
<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines <b>6a(1)</b> , <b>6a(2)</b> , <b>6b</b> , <b>6c</b> , and <b>6d</b> ). <b>a(1)</b> Total number of active participants at the beginning of the plan year ..... <b>a(2)</b> Total number of active participants at the end of the plan year ..... <b>b</b> Retired or separated participants receiving benefits..... <b>c</b> Other retired or separated participants entitled to future benefits ..... <b>d</b> Subtotal. Add lines <b>6a(2)</b> , <b>6b</b> , and <b>6c</b> ..... <b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. .... <b>f</b> Total. Add lines <b>6d</b> and <b>6e</b> ..... <b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) ..... <b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) ..... <b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<b>6a(1)</b>	<b>428</b>
	<b>6a(2)</b>	<b>436</b>
	<b>6b</b>	<b>2</b>
	<b>6c</b>	<b>42</b>
	<b>6d</b>	<b>480</b>
	<b>6e</b>	<b>1</b>
	<b>6f</b>	<b>481</b>
	<b>6g(1)</b>	<b>438</b>
	<b>6g(2)</b>	<b>446</b>
<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) .....	<b>7</b>	

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
**2E 2F 2G 2J 2K 2S 2T 3D 3H**

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<b>9a</b> Plan funding arrangement (check all that apply)	<b>9b</b> Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

**a Pension Schedules**

- (1)  **R** (Retirement Plan Information)
- (2)  **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)  **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)  **DCG** (Individual Plan Information) – Number Attached \_\_\_\_\_
- (5)  **MEP** (Multiple-Employer Retirement Plan Information)

**b General Schedules**

- (1)  **H** (Financial Information)
- (2)  **I** (Financial Information – Small Plan)
- (3)  **A** (Insurance Information) – Number Attached 1
- (4)  **C** (Service Provider Information)
- (5)  **D** (DFE/Participating Plan Information)
- (6)  **G** (Financial Transaction Schedules)

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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<p><b>SCHEDULE A</b> <b>(Form 5500)</b></p> <p>Department of the Treasury Internal Revenue Service</p> <hr/> <p>Department of Labor Employee Benefits Security Administration</p> <hr/> <p>Pension Benefit Guaranty Corporation</p>	<p><b>Insurance Information</b></p> <p>This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).</p> <p>▶ <b>File as an attachment to Form 5500.</b></p> <p>▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).</p>	<p>OMB No. 1210-0110</p> <hr/> <p><b>2024</b></p> <hr/> <p><b>This Form is Open to Public Inspection</b></p>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<p><b>A</b> Name of plan <b>SUNROCK INDUSTRIES LLC 401(K) RETIREMENT PLAN</b></p>	<p><b>B</b> Three-digit plan number (PN) ▶</p>	<p><b>001</b></p>
<p><b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>SUNROCK INDUSTRIES LLC</b></p>	<p><b>D</b> Employer Identification Number (EIN) <b>16-1229683</b></p>	

**Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions** Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

**1 Coverage Information:**

**(a)** Name of insurance carrier  
**TRANSAMERICA LIFE INSURANCE COMPANY**

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
39-0989781	86231	513114	446	01/01/2024	12/31/2024

**2 Insurance fee and commission information.** Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

<b>(a)</b> Total amount of commissions paid	<b>(b)</b> Total amount of fees paid
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**3 Persons receiving commissions and fees.** (Complete as many entries as needed to report all persons).

**(a)** Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

**(a)** Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

<b>Part II</b>	<b>Investment and Annuity Contract Information</b>	
	Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.	
<b>4</b>	Current value of plan's interest under this contract in the general account at year end .....	4 468369
<b>5</b>	Current value of plan's interest under this contract in separate accounts at year end.....	5
<b>6</b>	<b>Contracts With Allocated Funds:</b>	
<b>a</b>	State the basis of premium rates ▶	
<b>b</b>	Premiums paid to carrier .....	<b>6b</b>
<b>c</b>	Premiums due but unpaid at the end of the year .....	<b>6c</b>
<b>d</b>	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. .... Specify nature of costs ▶	<b>6d</b>
<b>e</b>	Type of contract: (1) <input type="checkbox"/> individual policies (2) <input type="checkbox"/> group deferred annuity (3) <input type="checkbox"/> other (specify) ▶	
<b>f</b>	If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶ <input type="checkbox"/>	
<b>7</b>	<b>Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)</b>	
<b>a</b>	Type of contract: (1) <input type="checkbox"/> deposit administration (2) <input type="checkbox"/> immediate participation guarantee (3) <input type="checkbox"/> guaranteed investment (4) <input checked="" type="checkbox"/> other ▶ STABLE VALUE OPTION	
<b>b</b>	Balance at the end of the previous year .....	<b>7b</b> 674167
<b>c</b>	Additions: (1) Contributions deposited during the year .....	<b>7c(1)</b> 74580
	(2) Dividends and credits.....	<b>7c(2)</b>
	(3) Interest credited during the year.....	<b>7c(3)</b> 12780
	(4) Transferred from separate account .....	<b>7c(4)</b>
	(5) Other (specify below)..... ▶ FORFEITURE ACTIVITY, LOAN ACTIVITY, TRANSFERS IN	<b>7c(5)</b> 509108
	(6) Total additions .....	<b>7c(6)</b> 596468
<b>d</b>	Total of balance and additions (add lines <b>7b</b> and <b>7c(6)</b> ) .....	<b>7d</b> 1270635
<b>e</b>	Deductions:	
	(1) Disbursed from fund to pay benefits or purchase annuities during year .....	<b>7e(1)</b> 565601
	(2) Administration charge made by carrier.....	<b>7e(2)</b> 3082
	(3) Transferred to separate account .....	<b>7e(3)</b>
	(4) Other (specify below)..... ▶ FORFEITURE ACTIVITY, LOAN ACTIVITY, TRANSFERS OUT	<b>7e(4)</b> 233583
(5) Total deductions .....	<b>7e(5)</b> 802266	
<b>f</b>	Balance at the end of the current year (subtract line <b>7e(5)</b> from line <b>7d</b> ).....	<b>7f</b> 468369

**Part III Welfare Benefit Contract Information**  
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

**8** Benefit and contract type (check all applicable boxes)

- a**  Health (other than dental or vision)
- b**  Dental
- c**  Vision
- d**  Life insurance
- e**  Temporary disability (accident and sickness)
- f**  Long-term disability
- g**  Supplemental unemployment
- h**  Prescription drug
- i**  Stop loss (large deductible)
- j**  HMO contract
- k**  PPO contract
- l**  Indemnity contract
- m**  Other (specify) ▶

**9** Experience-rated contracts:

<b>a</b>	Premiums: (1) Amount received .....	<b>9a(1)</b>	
	(2) Increase (decrease) in amount due but unpaid .....	<b>9a(2)</b>	
	(3) Increase (decrease) in unearned premium reserve .....	<b>9a(3)</b>	
	(4) Earned ((1) + (2) - (3)) .....		<b>9a(4)</b>
<b>b</b>	Benefit charges (1) Claims paid .....	<b>9b(1)</b>	
	(2) Increase (decrease) in claim reserves .....	<b>9b(2)</b>	
	(3) Incurred claims (add (1) and (2)) .....		<b>9b(3)</b>
	(4) Claims charged .....		<b>9b(4)</b>
<b>c</b>	Remainder of premium: (1) Retention charges (on an accrual basis) --		
	(A) Commissions .....	<b>9c(1)(A)</b>	
	(B) Administrative service or other fees .....	<b>9c(1)(B)</b>	
	(C) Other specific acquisition costs .....	<b>9c(1)(C)</b>	
	(D) Other expenses .....	<b>9c(1)(D)</b>	
	(E) Taxes .....	<b>9c(1)(E)</b>	
	(F) Charges for risks or other contingencies .....	<b>9c(1)(F)</b>	
	(G) Other retention charges .....	<b>9c(1)(G)</b>	
	(H) Total retention .....		<b>9c(1)(H)</b>
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.) .....		<b>9c(2)</b>
<b>d</b>	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement .....		<b>9d(1)</b>
	(2) Claim reserves .....		<b>9d(2)</b>
	(3) Other reserves .....		<b>9d(3)</b>
<b>e</b>	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).) .....		<b>9e</b>

**10** Nonexperience-rated contracts:

<b>a</b>	Total premiums or subscription charges paid to carrier .....	<b>10a</b>	
<b>b</b>	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. ....	<b>10b</b>	

Specify nature of costs.

**Part IV Provision of Information**

**11** Did the insurance company fail to provide any information necessary to complete Schedule A? .....  Yes  No

**12** If the answer to line 11 is "Yes," specify the information not provided. ▶

<b>SCHEDULE C</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Service Provider Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>SUNROCK INDUSTRIES LLC 401(K) RETIREMENT PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶	<b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>SUNROCK INDUSTRIES LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>16-1229683</b>	

**Part I Service Provider Information (see instructions)**

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

**1 Information on Persons Receiving Only Eligible Indirect Compensation**

**a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....  Yes  No

**b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**TRANSAMERICA RETIREMENT SOLUTIONS**

**13-3689044**

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TRANSAMERICA RETIREMENT SOLUTIONS

13-3689044

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
15 37 52 62 64 67	RECORDKEEPER	75397	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
(complete as many entries as needed)

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  ▶ <b>File as an attachment to Form 5500.</b>	OMB No. 1210-0110  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>SUNROCK INDUSTRIES LLC 401(K) RETIREMENT PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶ <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>SUNROCK INDUSTRIES LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>16-1229683</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
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**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>Assets</b>			
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>		
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	26129	745
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>	49690	1661
<b>(3)</b> Other .....	<b>1b(3)</b>	1363	0
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>		
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>		
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>		
<b>(B)</b> All other .....	<b>1c(3)(B)</b>		
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>		
<b>(B)</b> Common .....	<b>1c(4)(B)</b>		
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>		
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>		
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>		
<b>(8)</b> Participant loans .....	<b>1c(8)</b>	827323	957685
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>		
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>		
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>		
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>		
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>	16478819	19515140
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>	674167	468369
<b>(15)</b> Other .....	<b>1c(15)</b>		

<b>1d</b> Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities .....	<b>1d(1)</b>		
(2) Employer real property .....	<b>1d(2)</b>		
<b>e</b> Buildings and other property used in plan operation .....	<b>1e</b>		
<b>f</b> Total assets (add all amounts in lines 1a through 1e) .....	<b>1f</b>	18057491	20943600
<b>Liabilities</b>			
<b>g</b> Benefit claims payable .....	<b>1g</b>		
<b>h</b> Operating payables .....	<b>1h</b>		
<b>i</b> Acquisition indebtedness .....	<b>1i</b>		
<b>j</b> Other liabilities .....	<b>1j</b>		
<b>k</b> Total liabilities (add all amounts in lines 1g through 1j) .....	<b>1k</b>		
<b>Net Assets</b>			
<b>l</b> Net assets (subtract line 1k from line 1f) .....	<b>1l</b>	18057491	20943600

**Part II Income and Expense Statement**

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		(a) Amount	(b) Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: <b>(A)</b> Employers .....	<b>2a(1)(A)</b>	2126227	
<b>(B)</b> Participants .....	<b>2a(1)(B)</b>	1062398	
<b>(C)</b> Others (including rollovers) .....	<b>2a(1)(C)</b>	251374	
(2) Noncash contributions .....	<b>2a(2)</b>		
(3) Total contributions. Add lines <b>2a(1)(A)</b> , <b>(B)</b> , <b>(C)</b> , and line <b>2a(2)</b> .....	<b>2a(3)</b>		3439999
<b>b Earnings on investments:</b>			
<b>(1) Interest:</b>			
<b>(A)</b> Interest-bearing cash (including money market accounts and certificates of deposit) .....	<b>2b(1)(A)</b>		
<b>(B)</b> U.S. Government securities .....	<b>2b(1)(B)</b>		
<b>(C)</b> Corporate debt instruments .....	<b>2b(1)(C)</b>		
<b>(D)</b> Loans (other than to participants) .....	<b>2b(1)(D)</b>		
<b>(E)</b> Participant loans .....	<b>2b(1)(E)</b>	43474	
<b>(F)</b> Other .....	<b>2b(1)(F)</b>	12780	
<b>(G)</b> Total interest. Add lines <b>2b(1)(A)</b> through <b>(F)</b> .....	<b>2b(1)(G)</b>		56254
<b>(2) Dividends:</b>			
<b>(A)</b> Preferred stock .....	<b>2b(2)(A)</b>		
<b>(B)</b> Common stock .....	<b>2b(2)(B)</b>		
<b>(C)</b> Registered investment company shares (e.g. mutual funds) .....	<b>2b(2)(C)</b>	484346	
<b>(D)</b> Total dividends. Add lines <b>2b(2)(A)</b> , <b>(B)</b> , and <b>(C)</b> .....	<b>2b(2)(D)</b>		484346
<b>(3)</b> Rents .....	<b>2b(3)</b>		
<b>(4) Net gain (loss) on sale of assets:</b>			
<b>(A)</b> Aggregate proceeds .....	<b>2b(4)(A)</b>		
<b>(B)</b> Aggregate carrying amount (see instructions) .....	<b>2b(4)(B)</b>		
<b>(C)</b> Subtract line <b>2b(4)(B)</b> from line <b>2b(4)(A)</b> and enter result .....	<b>2b(4)(C)</b>		
<b>(5) Unrealized appreciation (depreciation) of assets:</b>			
<b>(A)</b> Real estate .....	<b>2b(5)(A)</b>		
<b>(B)</b> Other .....	<b>2b(5)(B)</b>		
<b>(C)</b> Total unrealized appreciation of assets. Add lines <b>2b(5)(A)</b> and <b>(B)</b> .....	<b>2b(5)(C)</b>		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts .....	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts .....	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities .....	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	2b(10)		1657975
<b>c</b> Other income .....	2c		
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total.....	2d		5638574

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	2672971	
(2) To insurance carriers for the provision of benefits .....	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3) .....	2e(4)		2672971
<b>f</b> Corrective distributions (see instructions) .....	2f		4097
<b>g</b> Certain deemed distributions of participant loans (see instructions).....	2g		
<b>h</b> Interest expense.....	2h		
<b>i</b> Administrative expenses:			
(1) Salaries and allowances .....	2i(1)		
(2) Contract administrator fees .....	2i(2)		
(3) Recordkeeping fees .....	2i(3)	75397	
(4) IQPA audit fees .....	2i(4)		
(5) Investment advisory and investment management fees .....	2i(5)		
(6) Bank or trust company trustee/custodial fees .....	2i(6)		
(7) Actuarial fees .....	2i(7)		
(8) Legal fees .....	2i(8)		
(9) Valuation/appraisal fees .....	2i(9)		
(10) Other trustee fees and expenses .....	2i(10)		
(11) Other expenses.....	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11) .....	2i(12)		75397
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total.....	2j		2752465

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line 2j from line 2d.....	2k		2886109
<b>l</b> Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan .....	2l(2)		

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BONADIO & CO LLP**

(2) EIN: **16-1131146**

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	782
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>e</b> Was this plan covered by a fidelity bond?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	1000000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
If "Yes," enter the amount of any plan assets that reverted to the employer this year \_\_\_\_\_.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes  No  Not determined  
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year \_\_\_\_\_.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>SUNROCK INDUSTRIES LLC 401(K) RETIREMENT PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>SUNROCK INDUSTRIES LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>16-1229683</u>	

<b>Part I</b>	<b>Distributions</b>
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**All references to distributions relate only to payments of benefits during the plan year.**

**1** Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 

1		0
---	--	---

**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
 EIN(s): 13-3689044

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

**3** Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year..... 

3	
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<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	<b>6a</b>	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	<b>6b</b>	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	<b>6c</b>	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline?.....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
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**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: \_\_\_\_\_% Private Equity: \_\_\_\_\_% Investment-Grade Debt and Interest Rate Hedging Assets: \_\_\_\_\_%  
 High-Yield Debt: \_\_\_\_\_% Real Assets: \_\_\_\_\_% Cash or Cash Equivalents: \_\_\_\_\_% Other: \_\_\_\_\_%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation: \_\_\_\_\_

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q704148A.

**SUNROCK GROUP HOLDINGS CORPORATION  
AND SUBSIDIARIES**

**Consolidated Financial Statements as of  
December 31, 2024  
Together with  
Independent Auditor's Report**

## **INDEPENDENT AUDITOR'S REPORT**

July 28, 2025

To the Board of Directors of  
Sunrock Group Holdings Corporation and Subsidiaries:

### **Opinion**

We have audited the accompanying consolidated financial statements of Sunrock Group Holdings Corporation (a Delaware S-Corporation) and Subsidiaries, which comprise the consolidated balance sheet as of December 31, 2024, and the related consolidated statements of income, comprehensive income, changes in shareholders' equity, and cash flows for the year then ended, and the related notes to the consolidated financial statements.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of Sunrock Group Holdings Corporation and Subsidiaries as of December 31, 2024, and the results of their consolidated operations and their consolidated cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

### **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of Sunrock Group Holdings Corporation and Subsidiaries and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Responsibilities of Management for the Consolidated Financial Statements**

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Sunrock Group Holdings Corporation and Subsidiaries' ability to continue as a going concern within one year after the date that the consolidated financial statements are available to be issued.

## **INDEPENDENT AUDITOR'S REPORT**

(Continued)

### **Auditor's Responsibilities for the Audit of the Consolidated Financial Statements**

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Sunrock Group Holdings Corporation and Subsidiaries' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Sunrock Group Holdings Corporation and Subsidiaries' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

### **Report on Supplemental Information**

Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements as a whole. The consolidating information in Exhibits I through III are presented for purposes of additional analysis of the consolidated financial statements rather than to present the financial position, results of operations, and cash flows of the individual companies, and is not a required part of the consolidated financial statements. The supplementary information in Exhibit IV is also presented for purposes of additional analysis and is not a required part of the consolidated financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. The information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the consolidated financial statements as a whole.

# SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

## CONSOLIDATED BALANCE SHEET

DECEMBER 31, 2024

### ASSETS

#### CURRENT ASSETS:

Cash	\$ 1,509,791
Accounts receivable, net of allowance for credit losses of \$719,642	33,268,014
Contracts receivable	11,384,414
Accounts receivable - related parties	94,384
Retainage receivable	3,167,474
Interest receivable - shareholders	411,242
Inventories	19,851,348
Prepaid expenses	1,978,385
Costs and estimated earnings in excess of billings on contracts in progress	<u>748,025</u>
Total current assets	72,413,077

PROPERTY, PLANT, EQUIPMENT, AND STONE DEPOSITS, net	103,051,348
FINANCE LEASE RIGHT-OF-USE ASSETS	2,777,208
OPERATING LEASE RIGHT-OF-USE ASSETS	5,885,969
NOTES RECEIVABLE - SHAREHOLDERS	41,124,244
DERIVATIVE INSTRUMENTS	2,182,061
INTANGIBLE ASSETS, net	2,282,547
OTHER ASSETS	<u>2,785,265</u>
	<u>\$ 232,501,719</u>

### LIABILITIES AND SHAREHOLDERS' EQUITY

#### CURRENT LIABILITIES:

Current portion of long-term debt, net	\$ 6,018,174
Current portion of finance lease liabilities	1,238,097
Current portion of operating lease liabilities	1,937,476
Accounts payable	17,850,932
Accounts payable - related parties	51,372
Accrued expenses	6,255,094
Billings in excess of costs and estimated earnings on contracts in progress	<u>1,121,002</u>
Total current liabilities	34,472,147

REVOLVING LOAN PAYABLE	10,051,222
LONG-TERM DEBT, net of current portion	39,374,423
FINANCE LEASE LIABILITIES, net of current portion	1,906,807
OPERATING LEASE LIABILITIES, net of current portion	3,916,869
NOTES PAYABLE - SHAREHOLDERS	40,074,244
OTHER LONG-TERM LIABILITIES	<u>8,398,710</u>
Total liabilities	<u>138,194,422</u>

#### SHAREHOLDERS' EQUITY:

Common stock	44,000
Retained earnings	92,664,730
Accumulated other comprehensive income	<u>1,598,567</u>
Total shareholders' equity	<u>94,307,297</u>
	<u>\$ 232,501,719</u>

The accompanying notes are an integral part of these consolidated statements.

# SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENT OF INCOME FOR THE YEAR ENDED DECEMBER 31, 2024

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	<u>Amount</u>	<u>Percent of Net Sales</u>
NET SALES	\$ 216,073,228	100.00 %
COST OF GOODS SOLD	<u>(181,185,796)</u>	<u>(83.85)</u>
Gross profit	34,887,432	16.15
SELLING, GENERAL AND ADMINISTRATIVE EXPENSES	<u>(20,476,914)</u>	<u>(9.48)</u>
Income from operations	14,410,518	6.67
OTHER INCOME AND (EXPENSE):		
Interest income	1,626,548	0.75
Other income - settlement	699,640	0.32
Other	332,884	0.15
Interest expense	<u>(3,922,267)</u>	<u>(1.82)</u>
Total other income and (expense)	<u>(1,263,195)</u>	<u>(0.58)</u>
NET INCOME	<u>\$ 13,147,323</u>	<u>6.08 %</u>

The accompanying notes are an integral part of these consolidated statements.

# SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED DECEMBER 31, 2024

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NET INCOME	\$ 13,147,323
OTHER COMPREHENSIVE LOSS:	
Foreign currency translation adjustment	(583,494)
Unrealized loss on derivative instruments	<u>(841,103)</u>
TOTAL COMPREHENSIVE INCOME	<u>\$ 11,722,726</u>

The accompanying notes are an integral part of these consolidated statements.

## SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

### CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE YEAR ENDED DECEMBER 31, 2024

	Common Stock	Retained Earnings	Accumulated Other Comprehensive Income	Total
BEGINNING BALANCE - January 1, 2024, as previously reported	\$ 44,000	\$ 100,910,129	\$ 3,023,164	\$ 103,977,293
MERGER OF SUNROCK CANADA HOLDINGS CORPORATION AND SUBSIDIARIES	<u>-</u>	<u>(13,743,730)</u>	<u>-</u>	<u>(13,743,730)</u>
BEGINNING BALANCE - January 1, 2024, as restated	44,000	87,166,399	3,023,164	90,233,563
NET INCOME	-	13,147,323	-	13,147,323
OTHER COMPREHENSIVE LOSS	-	-	(1,424,597)	(1,424,597)
SHAREHOLDERS' DISTRIBUTIONS	<u>-</u>	<u>(7,648,992)</u>	<u>-</u>	<u>(7,648,992)</u>
ENDING BALANCE - December 31, 2024	<u>\$ 44,000</u>	<u>\$ 92,664,730</u>	<u>\$ 1,598,567</u>	<u>\$ 94,307,297</u>

The accompanying notes are an integral part of these consolidated statements.

# SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

## CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED DECEMBER 31, 2024

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CASH FLOW FROM OPERATING ACTIVITIES:	
Net income	\$ 13,147,323
Adjustments to reconcile net income to net cash flow from operating activities:	
Depreciation, depletion, and amortization	18,723,023
Amortization of debt issuance costs	74,424
Gain on sale of equipment	(687,986)
Credit loss expense	380,744
Noncash operating lease expense	31,624
Changes in:	
Accounts receivable	(1,354,789)
Contracts receivable	(7,209,191)
Accounts receivable - related parties	355,959
Retainage receivable	231,250
Interest receivable - shareholders	980,228
Inventories	340,558
Prepaid expenses	(378,092)
Costs and estimated earnings in excess of billings on contracts in progress	(46,070)
Other assets	277,648
Accounts payable	338,215
Accounts payable - related parties	61,247
Accrued expenses	706,788
Billings in excess of costs and estimated earnings on contracts in progress	714,477
Other long-term liabilities	(602,876)
Net cash flow from operating activities	<u>26,084,504</u>
CASH FLOW FROM INVESTING ACTIVITIES:	
Capital expenditures	(21,914,533)
Loans to shareholders	(2,548,057)
Repayments from related parties	2,458,916
Net proceeds from sale of property and equipment	<u>1,007,927</u>
Net cash flow from investing activities	<u>(20,995,747)</u>
CASH FLOW FROM FINANCING ACTIVITIES:	
Net borrowings on revolving loan payable	8,795,751
Debt issuance costs	(157,331)
Proceeds from long-term debt	1,224,950
Repayments of long-term debt	(5,585,781)
Repayments of finance lease liabilities	(2,622,321)
Distributions to shareholders	<u>(7,648,992)</u>
Net cash flow from financing activities	<u>(5,993,724)</u>
EFFECT OF EXCHANGE RATE CHANGES ON CASH	<u>(59,909)</u>
CHANGE IN CASH	(964,876)
CASH - beginning of year	<u>2,474,667</u>
CASH - end of year	<u>\$ 1,509,791</u>

The accompanying notes are an integral part of these consolidated statements.

# SUNROCK GROUP HOLDINGS CORPORATION

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS DECEMBER 31, 2024

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### 1. ORGANIZATION AND BUSINESS DESCRIPTION

Sunrock Group Holdings Corporation (a Delaware S-Corporation, “Sunrock Group”), together with its subsidiaries (collectively, the “Corporation”), is primarily engaged in the mining of stone for sale as aggregates, for use in production of asphalt and concrete, and in road construction contracting. The majority of the Corporation’s sales were made to customers in the state of North Carolina and the province of Ontario. Sunrock Group performs certain administrative services for its subsidiaries. The accompanying consolidated financial statements include the accounts of Sunrock Group and the following companies:

#### **Operating Companies**

Sunrock Group has two operating company subsidiaries, which consist of Sunrock Industries LLC (formerly known as “Carolina Sunrock LLC”) and Sunrock Canada Blocker, Inc. (collectively, the “Operating Companies”). Sunrock Group’s U.S.-based operations are conducted through Sunrock Industries LLC. Sunrock Group’s Canada-based operations are conducted through Sunrock Industries Canada ULC, which is a wholly owned subsidiary of Sunrock Canada Blocker, Inc. The Operating Companies’ principal activities include the mining of stone for sale as aggregates and for use in production of asphalt and concrete. Sunrock Industries LLC is also engaged in road construction contracting. The majority of the Operating Companies’ sales were made to customers in the state of North Carolina and the province of Ontario.

#### **Property Companies**

Sunrock Group’s other subsidiaries include various property company subsidiaries (collectively, the “Property Companies”) that hold title to certain properties used in the operations of the Operating Companies. Sunrock Group’s Property Companies consist of:

- SPCAR, LLC
- Third Rock, LLC
- Caswell Properties, LLC
- Safway, LLC
- Sunrock Aviation, LLC
- Prospect Hill Farms, LLC
- Burnt River Properties, Inc.
- Sutton Properties I, Inc.
- Sutton Properties II, Inc.
- Sunrock Canada Land Blocker, Inc.

### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### **Basis of Accounting**

The Corporation prepares its consolidated financial statements in accordance with accounting principles generally accepted in the United States of America.

#### **Principles of Consolidation**

The consolidated financial statements include the accounts of Sunrock Group and its wholly owned subsidiaries. All material intercompany transactions and balances have been eliminated from the consolidated financial statements.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Merger of Sunrock Canada Holdings Corporation and Subsidiaries

On July 31, 2024, the operations of Sunrock Canada Holdings Corporation (“SCHC”) and its wholly owned subsidiaries consisting of Sunrock Canada Blocker, Inc., Sunrock Industries Canada ULC, Burnt River Properties, Inc., Sutton Properties I, Inc., Sutton Properties II, Inc., and Sunrock Canada Land Blocker, Inc. were merged into Sunrock Group. SCHC was dissolved as a result of the merger. SCHC was primarily engaged in the mining of stone for sale as aggregates and for use in production of asphalt and concrete in Ontario, Canada.

Prior to the merger, SCHC was owned by the shareholders of Sunrock Group. As a result, the transaction constitutes a transfer of net assets between entities under common control, in which the activity and net assets of SCHC is included in the consolidated financial statements as of and for the year ended December 31, 2024, in accordance with Accounting Standards Codification (“ASC”) 805, *Business Combinations*. This guidance requires the receiving entity, Sunrock Group, to include the activity of SCHC in the year in which the transfer occurs as though the transfer of net assets had occurred at the beginning of the year. This guidance also requires the receiving entity, Sunrock Group, to adjust its statement of financial position as of the beginning of the year, as though the net assets had been transferred at that date. The following table summarizes the carrying values of the assets acquired and liabilities assumed as of the beginning of the year:

Cash	\$ 143,164
Accounts receivable	4,571,703
Inventories	2,405,712
Prepaid expenses	63,803
Property, plant, and equipment	27,995,492
Intangible assets	<u>2,975,575</u>
	<u>38,155,449</u>
Line-of-credit	(1,300,469)
Accounts payable and other accrued liabilities	(3,629,221)
Long-term debt	(1,264,913)
Finance lease liabilities	(3,983,631)
Notes payable - shareholders	(39,122,301)
Asset retirement obligations	<u>(2,598,644)</u>
	<u>(51,899,179)</u>
Total carrying value of net assets	<u>\$ (13,743,730)</u>

### Translation of Foreign Currency

The functional currency for Sunrock Group and all of its subsidiaries is the U.S. dollar, except for Sunrock Industries Canada ULC, which operates in the Canadian dollar. All balance sheet accounts of Sunrock Industries Canada ULC are translated into U.S. dollars using the current exchange rate at year-end. Revenue and expense amounts are translated at average exchange rates for the year. The currency translation adjustments are recorded as a component of accumulated other comprehensive income (loss).

### Cash

Cash includes bank demand deposit accounts, which at times may exceed federally insured limits. The Corporation has not experienced any losses in these accounts and believes it is not exposed to any significant risk with respect to cash.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Accounts Receivable**

The Corporation accounts for accounts receivable at outstanding billed amounts, net of allowances for credit losses. The Corporation provides credit to customers in the normal course of business. The Corporation performs periodic credit evaluations of its customers' financial condition and generally does not require collateral.

### **Allowance for Credit Losses**

The Corporation operates in the mining and construction industry and recognizes an expected allowance for credit losses when there is a change in credit risk since the receivable was initially recorded. This estimate is calculated on a pooled basis where similar risk characteristics exist, and receivables evaluated individually when specific customer balances no longer share those risk characteristics and are considered at risk or uncollectible.

The estimated allowance for credit losses is based on historical, current, and expected future conditions. The historical component is derived from a review of the Corporation's historical losses based on the aging of receivables. Accounts are written off when all customer collection efforts are exhausted. The allowance for credit losses was \$719,642 at December 31, 2024.

### **Contracts Receivable**

Contracts receivable are uncollateralized customer obligations. Interest is not charged on delinquent accounts. Payments on contracts receivable are allocated to the customer's specific invoices identified on the customer's remittance advice, or, if unspecified, are applied to the earliest unpaid invoices.

### **Retainage Receivable**

In accordance with normal construction industry practice, retainage receivables are shown as current assets. Retainage is due upon final completion and owner acceptance of the contract. It is reasonably possible that amounts due in more than one year may be shown as current.

### **Accounts Receivable - Related Parties and Interest Receivable - Shareholders**

Accounts receivable - related parties and interest receivable - shareholders are stated at unpaid principal balances. Management periodically evaluates the accounts for collectability based on inherent collection risks and adverse situations that may affect the related party's ability to repay. After all collection efforts are exhausted, any amounts deemed uncollectible based upon an assessment of the related party's financial condition are written off. As of December 31, 2024, management determined that an allowance was not necessary.

### **Inventories**

Stone inventories are stated at lower of average cost or net realizable value. The average cost was determined through the matching of costs of production with the total tonnages quarried. Supply inventories are stated at the lower of cost, using the first-in, first-out (FIFO) method, or net realizable value.

### **Property, Plant, Equipment, and Stone Deposits**

Property, plant, and equipment are stated at cost, less accumulated depreciation and depletion. Depreciation is provided using the straight-line method over the estimated useful lives of the related assets, which range from 3 to 40 years. Stone deposits are stated at cost, less accumulated depletion. Depletion is provided for financial reporting purposes at rates per ton calculated to amortize the remaining financial statement value of aggregate reserves over the remaining tons estimated to be recoverable. Costs of maintenance and repairs are charged to operations when incurred. Costs of renewals and betterments, when significant in amount, are capitalized.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Impairment of Long-Lived Assets**

The Corporation regularly assesses all of its long-lived assets for impairment when events or circumstances indicate their carrying amounts may not be recoverable. This is accomplished by comparing the expected undiscounted future cash flows of the assets with the respective carrying amount as of the date of the assessment. Should aggregate future cash flows be less than the carrying value, a write-down would be required, measured as the difference between the carrying value and the fair value of the asset. If the expected undiscounted future cash flows exceed the respective carrying amount as of the date of the assessment, no impairment is recognized. No impairments were recorded for the year ended December 31, 2024.

### **Leases**

The Corporation determines if an arrangement is a lease at inception. Right-of-use (“ROU”) assets represent the Corporation’s right to use an underlying asset for the lease term and lease liabilities represent an obligation to make lease payments arising from the lease. Lease ROU assets and liabilities are recognized at commencement date based on the present value of lease payments over the lease term. The lease may include renewal and termination options, which are included in the lease term when the Corporation is reasonably certain to exercise these options.

For all underlying classes of assets, the Corporation has elected to not recognize ROU assets and lease liabilities for short-term leases that have a lease term of 12 months or less at lease commencement and do not include an option to purchase the underlying assets that the Corporation is reasonably certain to exercise. The Corporation recognizes fixed short-term lease costs on a straight-line basis over the lease term.

The Corporation elected to use the risk-free rate as the discount rate if the implicit rate in the lease contract is not readily determinable for all classes of underlying assets.

The Corporation elected to not separate the lease and non-lease components of a contract and to account for as a single lease component for all classes of underlying assets.

Variable lease costs paid to or on behalf of the lessor, consisting of property taxes, utilities, insurance, repairs and maintenance, are excluded from the measurement of the ROU asset and lease liability and are expensed in the period incurred.

In evaluating contracts to determine if they qualify as a lease, the Corporation considers factors such as if the Corporation obtained substantially all of the rights to the underlying asset through exclusivity, if it can direct the use of the asset by making decisions about how and for what purpose the asset will be used and if the lessor has substantive substitution rights. This evaluation may require significant judgment.

### **Notes Receivable – Shareholders**

Notes receivable – shareholders are stated at unpaid principal balances. Management periodically evaluates the notes for collectability based on inherent collection risks and adverse situations that may affect the borrower’s ability to repay. After all collection efforts are exhausted, any amounts deemed uncollectible based upon an assessment of the debtor’s financial condition are written off. There was no allowance for credit losses at December 31, 2024 because the Corporation expects to fully collect the balance. Interest on loans is recognized over the term of the loan and is calculated using the simple-interest method on principal amounts outstanding.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Split-Dollar and Cash Surrender Value of Life Insurance**

The Corporation is a party to four split-dollar life insurance policies. Three policies of \$5,000,000, \$1,000,000 and \$100,000 on the life of the Chairman of the Corporation and one of \$4,000,000 on the life of the Chairman and his wife. The policies are owned by life insurance trusts established by the Chairman and his wife, and the beneficiaries are members of their family. The split dollar insurance agreements provide that the Corporation will be entitled to reimbursement for all premiums paid. The policy owners have collaterally assigned the policies to the Corporation, and the Corporation shall have the right to receive the amount equal to its total premiums paid under the policies from the benefits to the policies paid upon death, or from the cash surrender value of the policies upon the surrender of the policies. The Corporation records the total of the reimbursable premiums from these policies as a non-current asset and is included in other assets in the accompanying consolidated balance sheet. The cash surrender value of the policies exceeds the amounts receivable at December 31, 2024.

In addition, the Corporation is the owner and beneficiary of an additional life insurance policy on the life of an officer of the Corporation with a face value of \$300,000. The Corporation records the cash surrender value of this policy as a non-current asset and is included in other assets in the accompanying consolidated balance sheet.

### **Intangible Assets**

Intangible assets are amortized on the straight-line method over the periods of expected benefit. Lease acquisition costs are amortized over their contractual terms. Computer software costs are amortized on the straight-line method over their useful lives, not exceeding five years. Mining permit costs are amortized over ten years. Air permit costs are amortized over fifteen years. A deed restriction preventing building of competing plants on land adjacent to one of the Corporation's operating facilities is amortized over fifteen years.

### **Asset Retirement Obligations**

The Corporation is contractually required to reclaim various property holdings when mining operations cease. The Corporation records the fair value of a legal liability for an asset retirement obligation in the period in which it is incurred and is included as part of other long-term liabilities in the accompanying consolidated balance sheet. When a new liability is recorded, the Corporation capitalizes the costs of the liability by increasing the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, the Corporation settles the obligation for its recorded amount or incurs a gain or loss. The Corporation had \$7,206,869 in asset retirement obligations as of December 31, 2024.

### **Debt Issuance Costs**

Debt issuance costs represent legal, consulting, and financial costs associated with debt financing and are reported net of accumulated amortization at December 31, 2024. Debt issuance costs are amortized over the term of the debt agreement. Unamortized debt issuance costs are presented as a direct deduction from the face amount of the related debt and the related amortization is classified as interest expense.

### **Accrued Long-Term Incentive Program**

The program covers several top management employees. Incentives are earned over three-year cycles and paid out in equal installments over the three years following the end of the cycle. The amount included in current accrued expenses, representing payments due in the succeeding year under the program, amounted to \$446,511 at December 31, 2024. The balance in accrued long-term incentive program, representing payments due in years after the succeeding year under the program, total \$1,191,841 at December 31, 2024.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Derivative Instruments**

Interest rate swap agreements are used by the Corporation to manage interest rate exposure. The Corporation has designated the swaps as cash flow hedges and records the swaps at fair value in the accompanying consolidated balance sheets. The gain or loss on the effective portion of the hedge initially is included as a component of other comprehensive income and is subsequently reclassified into earnings.

Credit risk associated with non-performance by counterparties is mitigated by using a major financial institution with high credit ratings as the swap counterparty. The Corporation does not use derivative instruments for speculative purposes.

### **Financial Instruments Measured at Fair Value**

The Corporation has interest rate swap contracts which are recorded at fair value in the accompanying consolidated balance sheets. The Corporation makes estimates regarding the valuation of assets and liabilities measured at fair value in the consolidated financial statements.

### **Fair Value Measurement - Definition and Hierarchy**

ASC 820 defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Corporation uses various valuation techniques in determining fair value. ASC 820 establishes a hierarchy for inputs used in measuring fair value that maximizes the use of observable inputs and minimizes the use of unobservable inputs by requiring that the observable inputs be used when available. Observable inputs are inputs that market participants would use in pricing the asset or liability developed based on market data obtained from sources independent of the Corporation. Unobservable inputs are inputs that reflect the Corporation's assumptions about the assumptions market participants would use in pricing the asset or liability, developed based on the best information available in the circumstances. The hierarchy is broken down into three levels based on the reliability of inputs as follows:

Level 1 - Valuations based on quoted prices in active markets for identical assets or liabilities that the Corporation has the ability to access. Valuation adjustments are not applied to Level 1 instruments. Since valuations are based on quoted prices that are readily and regularly available in an active market, valuation of these products does not entail a significant degree of judgment.

The Corporation has no assets or liabilities using Level 1 inputs.

Level 2 - Valuations based on quoted prices in markets that are not active or for which all significant inputs are observable, directly or indirectly.

The Corporation's interest rate swap contracts are valued utilizing Level 2 inputs.

Level 3 - Valuations based on inputs that are unobservable and significant to the overall fair value measurement.

The Corporation has no assets or liabilities using Level 3 inputs.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### **Fair Value Measurement - Definition and Hierarchy (Continued)**

The availability of observable inputs can vary and is affected by a wide variety of factors. To the extent that valuation is based on models or inputs that are less observable or unobservable in the market, the determination of fair value requires more judgment. Accordingly, the degree of judgment exercised by the Corporation in determining fair value is greatest for instruments categorized in Level 3. In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, for disclosure purposes the level in the fair value hierarchy within which the fair value measurement in its entirety falls is determined based on the lowest level input that is significant to the fair value measurement in its entirety.

### **Operating Cycle**

The Corporation's construction division's work is normally performed under fixed price and unit price contracts. The length of the contracts varies but is typically less than two years. Therefore, assets and liabilities related to long-term contracts are included in current assets and current liabilities in the accompanying consolidated balance sheets as they will be liquidated in the normal course of contract completion, although this may require more than one year.

### **Revenue and Cost Recognition**

The majority of the Corporation's revenues are generated from the sale of construction materials including stone aggregate, asphalt and concrete, which is recognized upon shipment or upon delivery to the customer site, based on contract terms. Revenue is recognized when all performance obligations under the terms of a contract with the customer are satisfied, and control of the product has been transferred to the customer at a point in time. This typically occurs upon the delivery of the products to and acceptance by the customer. Contracts with customers typically do not include multiple product and/or service elements. The Corporation does not have any significant financing components as payment for amounts invoiced are typically due in 30 days.

Revenue is recorded at the amount of consideration the Corporation expects to receive in exchange for transferring products to customers. Revenue is measured at the selling price (based on standard list prices) net of all sales-related deductions including, but not limited to: billback adjustments, sales discounts, and other sales incentives based upon historical experience and related terms of customer arrangements.

Another source of the Corporation's revenue is construction contract revenue, which is recognized over time, as performance obligations are satisfied, due to the continuous transfer of control to the customer. Construction contracts are generally accounted for as a single unit of account, or a single performance obligation, and are not segmented between types of services. The Corporation recognizes revenue using the cost-to-cost method, based primarily on contract cost incurred to date compared to total estimated contract cost. The cost-to-cost method, an input method, is used as management considers it to be the best available measure of progress on these contracts. The timing and amount of billing is generally dependent on contract terms and completion of work.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Revenue and Cost Recognition (Continued)

Contract costs include all direct material, labor, subcontract and other costs and those indirect costs determined to relate to contract performance, such as indirect salaries and wages, equipment repairs and depreciation, insurance and payroll taxes. Administrative and general expenses are charged to expense as incurred. Provisions for estimated losses on uncompleted contracts are made in the period in which such losses are determined. There was no provision for losses on contracts as of December 31, 2024. Pre-contract costs are expensed as incurred unless they are expected to be recovered from the client. Project mobilization costs are generally charged to project costs as incurred when they are an integrated part of the performance obligation being transferred to the client. The Corporation recognizes revenue, but not profit, on certain uninstalled materials that are not specifically produced, fabricated, or constructed for a project. Revenue on these uninstalled materials is recognized when the cost is incurred, or when control is transferred. Contract assets represent revenue recognized in excess of amounts billed. Contract liabilities represent amounts billed to clients in excess of revenue recognized to date. The Corporation anticipates that substantially all incurred costs associated with contract assets as of December 31, 2024 will be billed and collected within one year.

### Variable Consideration

The nature of the Corporation's contracts gives rise to several types of variable consideration, including claims and unpriced change orders. The Corporation recognizes revenue for variable consideration when it is probable that a significant reversal in the amount of cumulative revenue recognized will not occur. The Corporation estimates the amount of revenue to be recognized on variable consideration using the expected value (i.e. the sum of a probability-weighted amount) or the most likely amount method, whichever is expected to better predict the amount. Estimates of variable consideration and determination of whether to include estimated amounts in the transaction price are based largely on an assessment of anticipated performance and all information (historical, current and forecasted) that is reasonably available to management.

### Warranties

The Corporation generally provides limited warranties for work performed under its construction contracts. The warranty periods typically extend for a limited duration following substantial completion of the Corporation's work on a project. Historically, warranty claims have not resulted in material costs incurred, and any estimated costs for warranties are included in the individual project cost estimates for purposes of accounting for long-term contracts.

### Practical Expedients

The Corporation has availed itself of the following practical expedients available under ASC 606: (1) to make a policy election to expense incremental costs of obtaining a contract with a customer, as the amortization period of such costs would be one year or less; and (2) an entity need not adjust the promised amount of consideration for the effects of a significant financing component if the entity expects, at contract inception, that the period between when the entity transfers a promised good or service to a customer and when the customer pays for that good or service will be one year or less.

### Shipping and Handling Costs

Shipping and handling is considered a fulfillment activity and costs are generally included as a component of cost of goods sold.

### Sales Tax

The Corporation collects and remits sales taxes during the normal course of business. These taxes are reported net on the accompanying consolidated balance sheets as the Corporation omits these items from revenue and expense.

## 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

### Advertising

Advertising costs are expensed as incurred. Advertising expense totaled \$169,928 for the year ended December 31, 2024.

### Income Taxes

The Corporation has elected to be taxed under the provisions of Subchapter S of the Internal Revenue Code. Under those provisions, the Corporation does not pay federal corporate income taxes on its taxable income. Instead, the Corporation's taxable income or loss is passed on to each shareholder for their respective share. In addition, a similar election has been made for North Carolina. Franchise taxes included in selling, general and administrative expenses represent a North Carolina State filing fee.

The Corporation files income tax returns in the U.S. federal jurisdiction and North Carolina.

The Corporation made state pass-through entity tax elections during the year ended December 31, 2024. The amounts paid by the Corporation is allowed to be taken as a credit on the shareholders' individual income tax returns and is considered attributable to the shareholders. Therefore, pass-through entity taxes of approximately \$580,000 were recorded as a distribution for the year ended December 31, 2024.

### Comprehensive Income

Comprehensive income consists of net income and other comprehensive income (loss), which includes certain changes in equity that are excluded from net income. The Corporation includes unrealized gains and losses on derivative instruments and unrealized gains and losses on foreign currency translation adjustments in other comprehensive income.

### Estimates

The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the consolidated financial statements. Actual results could differ from those estimates.

## 3. REVENUE RECOGNITION

### Revenue by Products/Services

Net revenues by products/services consisted of the following for the year ended December 31, 2024:

Materials	\$ 161,811,955
Construction contracting	<u>54,261,273</u>
	<u>\$ 216,073,228</u>

### Timing of Revenue Recognition

Timing of revenue recognition consisted of the following for the year ended December 31, 2024:

Revenue recognized at a point in time	\$ 161,811,955
Revenue recognized over time	<u>54,261,273</u>
	<u>\$ 216,073,228</u>

### 3. REVENUE RECOGNITION (Continued)

#### Accounts Receivable and Contracts Receivable

Accounts receivable and contracts receivable were as follows at:

	December 31, <u>2024</u>	January 1, <u>2024</u>
Accounts receivable	\$ 33,987,656	\$ 31,915,714
Less: allowance for credit losses	<u>(719,642)</u>	<u>(602,512)</u>
	<u>\$ 33,268,014</u>	<u>\$ 31,313,202</u>
Contracts receivable	<u>\$ 11,384,414</u>	<u>\$ 4,175,223</u>
Accounts receivable – related parties	<u>\$ 94,384</u>	<u>\$ 508,418</u>

#### Allowance for Credit Losses

Changes in the allowance for credit losses were as follows for the year ended December 31, 2024:

Beginning balance	\$ 602,512
Provision for credit losses	380,744
Write-offs	(263,614)
Recoveries	<u>-</u>
Ending balance	<u>\$ 719,642</u>

#### Contract Assets and Contract Liabilities

Contract assets and contract liabilities were as follows at:

	December 31, <u>2024</u>	January 1, <u>2024</u>
Contract assets:		
Costs and estimated earnings in excess of billings on contracts in progress	\$ 748,025	\$ 701,955
Retainage receivable	<u>3,167,474</u>	<u>3,398,724</u>
	<u>\$ 3,915,499</u>	<u>\$ 4,100,679</u>
Contract liabilities:		
Billings in excess of costs and estimated earnings on contracts in progress	<u>\$ 1,121,002</u>	<u>\$ 406,525</u>

The credit quality indicator for contract assets is the collection experience from related contracts receivable from the same customer. Contract asset balances as of December 31, 2024 are primarily related to customers with positive collection experience and an expected low likelihood of loss. Collection experience is reassessed continuously.

### 4. NOTES RECEIVABLE - SHAREHOLDERS

The Corporation had unsecured notes receivable - shareholders of \$41,124,244 at December 31, 2024. The notes bear interest at 4% and require interest only payments until January 20, 2027, at which time the notes are due.

## 5. INVENTORIES

Inventories consisted of the following at December 31, 2024:

Aggregate material	\$ 13,143,902
Supplies	<u>6,707,446</u>
	<u>\$ 19,851,348</u>

## 6. COSTS AND ESTIMATED EARNINGS ON CONTRACTS IN PROGRESS

Costs and estimated earnings on contracts in progress consisted of the following at December 31, 2024:

Costs incurred on contracts in progress	\$ 66,315,055
Estimated earnings on contracts in progress	<u>5,210,027</u>
	71,525,082
Less: Billings to date	<u>(71,898,059)</u>
	<u>\$ (372,977)</u>

Included in the accompanying consolidated balance sheet under the following captions at December 31, 2024:

Costs and estimated earnings in excess of billings on contracts in progress	\$ 748,025
Billings in excess of costs and estimated earnings on contracts in progress	<u>(1,121,002)</u>
	<u>\$ (372,977)</u>

## 7. PROPERTY, PLANT, EQUIPMENT AND STONE DEPOSITS

Property, plant, equipment and stone deposits consisted of the following at December 31, 2024:

Machinery and equipment	\$ 171,270,624
Automotive equipment	33,199,331
Land improvements	23,956,679
Land	16,122,893
Construction work-in-progress	10,232,972
Buildings	7,640,558
Furniture and fixtures	2,113,519
Stone deposits	<u>1,296,576</u>
	265,833,152
Less: Accumulated depreciation and depletion	<u>(162,781,804)</u>
	<u>\$ 103,051,348</u>

## 7. PROPERTY, PLANT, EQUIPMENT AND STONE DEPOSITS (Continued)

Depreciation of property, plant, and equipment charged to operations totaled \$17,104,945 for the year ended December 31, 2024. Depletion charged to operations totaled \$10,040 for the year ended December 31, 2024.

## 8. INTANGIBLE ASSETS

Intangible assets consisted of the following at December 31, 2024:

Lease acquisition costs	\$	2,385
Less: Accumulated amortization		<u>(2,385)</u>
		<u>-</u>
Computer software costs		2,483,231
Less: Accumulated amortization		<u>(2,144,187)</u>
		<u>339,044</u>
Mining permit costs		307,376
Less: Accumulated amortization		<u>(307,376)</u>
		<u>-</u>
Air permit costs		1,300,000
Less: Accumulated amortization		<u>(1,300,000)</u>
		<u>-</u>
Deed restriction		1,303,000
Less: Accumulated amortization		<u>(1,303,000)</u>
		<u>-</u>
Loan origination costs		39,437
Less: Accumulated amortization		<u>(37,112)</u>
		<u>2,325</u>
Acquisition costs		60,185
Less: Accumulated amortization		<u>(40,321)</u>
		<u>19,864</u>
Customer relations		1,574,334
Less: Accumulated amortization		<u>(1,320,356)</u>
		<u>253,978</u>
Balance forward	\$	615,211

## 8. INTANGIBLE ASSETS (Continued)

Balance forward	\$	615,211
Permit costs		1,896,388
Less: Accumulated amortization		<u>(274,921)</u>
		<u>1,621,467</u>
Non-compete agreements		294,672
Less: Accumulated amortization		<u>(248,803)</u>
		<u>45,869</u>
	\$	<u>2,282,547</u>

Amortization charged to operations totaled \$51,083 for the year ended December 31, 2024.

Future estimated amortization expense is as follows for the years ending December 31:

2025	\$	492,042
2026		444,316
2027		319,527
2028		94,773
2029		82,364
Thereafter		<u>849,525</u>
	\$	<u>2,282,547</u>

## 9. SPLIT-DOLLAR AND CASH SURRENDER VALUE OF LIFE INSURANCE

The amount due to the Corporation for policy premiums paid totaled \$2,559,127 at December 31, 2024. The cash surrender value of the policies exceeds the amounts receivable at December 31, 2024.

In addition, the Corporation is the owner and beneficiary of an additional life insurance policy on the life of an officer of the Corporation with a face value of \$300,000 at December 31, 2024. The net cash surrender value of the policy was \$5,078 December 31, 2024.

## 10. REVOLVING LOAN PAYABLE

The Corporation has a revolving loan payable agreement with Capital One, N.A. providing for borrowings up to a maximum of \$30,000,000. The amount outstanding totaled \$10,051,222 at December 31, 2024. Interest is charged at the SOFR rate plus the applicable margin ranging from 1.25% to 1.875% (margin of 1.625% and at December 31, 2024). The applicable margin above the SOFR rate is based on the funded debt to EBITDA ratio and shall be recomputed as of the end of each fiscal quarter. The interest rate in effect was 5.90% at December 31, 2024. Amounts borrowed are collateralized by all assets of the Corporation and guaranteed by various subsidiaries of Sunrock Group. The balance of the revolving loan payable matures on January 20, 2026 and is subject to certain financial covenants. See Note 11.

The amount available to the Corporation under this revolving loan is reduced by outstanding letters of credit. Outstanding letters of credit totaled approximately \$2,470,000 at December 31, 2024.

## 11. LONG-TERM DEBT

Long-term debt consisted of the following at December 31, 2024:

Term loan payable to Capital One, N.A., requiring monthly installments ranging from \$166,667 to \$625,000 including interest, through January 2027 at which time a balloon payment of \$26,583,330 is due. Interest is charged at the SOFR rate plus the applicable margin ranging from 1.25% to 1.875%. (margin of 1.625% at December 31, 2024). The applicable margin above the SOFR rate is based on the funded debt to EBITDA ratio and is recomputed as of the end of each fiscal quarter. The interest rate in effect was 5.90% at December 31, 2024. Amounts borrowed are collateralized by all assets of the Corporation excluding certain cash surrender values of life insurance policies and related party receivables. The Corporation has entered into an interest rate swap agreement to manage the risks related to interest rate movements. The effective interest rate under the interest rate swap agreement was 2.98% at December 31, 2024. See Note 13.	\$ 38,458,333
Term loan payable to Capital One, N.A., requiring monthly installments ranging from \$20,833 to \$41,667 including interest, through May 2028 at which time a balloon payment of \$3,333,333 is due. Interest is charged at the SOFR rate plus the applicable margin of 2.00%. The interest rate in effect was 6.62% at December 31, 2024. Amounts borrowed are collateralized by all assets of the Corporation excluding certain cash surrender values of life insurance policies and related party receivables.	4,625,000
Various equipment loans payable to John Deere Financial in monthly installments aggregating \$36,097, including interest ranging from 3.80% to 3.99%, through December 2027. The amounts borrowed are collateralized by the related equipment.	1,205,372
Mortgage note payable to a company, requiring annual principal installments of \$315,030 plus interest at the prime rate (7.50% at December 31, 2024) through March 2027. The interest rate is adjusted in March each year. The amount borrowed is collateralized by certain real property.	945,090
Various equipment loans payable to Caterpillar Financial Services Limited in monthly installments aggregating \$30,185, including interest ranging from 3.50% to 3.95%, through May 2026. The amounts borrowed are collateralized by the related equipment.	<u>390,374</u>
	<u>\$ 45,624,169</u>
Less: Current portion	<u>(6,129,308)</u>
	<u>\$ 39,494,861</u>

## 11. LONG-TERM DEBT (Continued)

Future maturities of long-term debt are as follows for the years ending December 31:

2025	\$ 6,129,308
2026	8,255,852
2027	27,739,009
2028	<u>3,500,000</u>
	<u>\$ 45,624,169</u>

Interest expense charged to operations totaled \$3,922,267 for the year ended December 31, 2024.

The financing agreement with Capital One, N.A., covering the term loans above and the revolving loan described in Note 10, is subject to various financial covenants, including maintaining levels of net worth, debt-to-worth, and fixed charge coverage. These financial covenants are measured as of the end of each year. At December 31, 2024, the Corporation was in compliance with the financial covenants.

The carrying amount of the long-term debt was as follows at December 31, 2024:

Current portion of long-term debt	\$ 6,129,308
Less: Current portion of unamortized debt issuance costs	<u>(111,134)</u>
	<u>\$ 6,018,174</u>
Long-term debt, net of current portion	\$ 39,494,861
Less: Unamortized debt issuance costs, net of current portion	<u>(120,438)</u>
	<u>\$ 39,374,423</u>

The debt issuance costs will be amortized as follows for the years ending December 31:

2025	\$ 111,134
2026	111,134
2027	<u>9,304</u>
	<u>\$ 231,572</u>

## 12. NOTES PAYABLE - SHAREHOLDERS

The Corporation has notes payable – shareholders of \$40,074,244 at December 31, 2024. The notes bear interest at 4% and have no set repayment terms.

### Subordination Agreement

The Corporation's notes payable – shareholders are subject to a subordination agreement with the Corporation's revolving and term loans payable with Capital One, N.A. Bank, described in Notes 10 and 11.

### 13. INTEREST RATE SWAP CONTRACTS

The Corporation's derivative instruments are interest rate swap agreements which are used to reduce interest rate risk and costs inherent in the Corporation's outstanding debt. The Corporation enters into these agreements to manage the fixed/variable rate mix of its debt portfolios as to minimize its exposure to risk associated with interest rate fluctuations. Accordingly, the Corporation enters into interest rate swaps, which convert variable-rate debt to fixed-rate debt, thereby reducing the likelihood of incurring higher interest costs due to rising interest rates. A net settlement is made each month with the swap dealer for the difference between the fixed and variable amounts. The net settlement amounts made each month are recorded as adjustments to interest expense.

The Corporation had one interest rate swap agreement at December 31, 2024, which relates to portions of the Capital One, N.A. revolving loan and the long-term debt provided in Notes 10 and 11, respectively. The notional amount was \$43,520,833 as of December 31, 2024. The notional amount is multiplied by the specified fixed rate of 1.346% and by the underlying variable rate of the SOFR (4.28% at December 31, 2024).

The fair value of the Corporation's derivative instruments were as follows at December 31, 2024:

<u>Derivative instruments designated as hedging instruments</u>	<u>Balance sheet location</u>	
Interest rate swap contracts	Derivative instruments	<u>\$ 2,182,061</u>

The effect of derivative instruments on the consolidated statements of comprehensive income were as follows for the year ended December 31, 2024:

<u>Derivatives in fair value hedging relationships</u>	<u>Location of loss recognized in other comprehensive income</u>	
Interest rate swap contracts	Unrealized loss on derivative instruments	<u>\$ (841,103)</u>

### 14. FAIR VALUE MEASUREMENTS

#### Fair Value of Financial Instruments

As of December 31, 2024, the value of the Corporation's interest rate swap contracts for which market quotations are not readily available are priced by Capital One, N.A., who derives fair values by calculating the sum of the discounted future cash flows on both the fixed and floating legs. The discounted cash flows are projected for each payment date using the SOFR forward curve.

The present value of the fixed leg is then added to the present value of the floating leg, and the sum of both legs is the fair market value of the interest rate swap.

#### Fair Value Measurements

The following are measured at fair value on a recurring basis at December 31, 2024:

<u>Description</u>	<u>Level 1 Inputs</u>	<u>Level 2 Inputs</u>	<u>Level 3 Inputs</u>	
Derivative instruments	<u>\$ -</u>	<u>\$ 2,182,061</u>	<u>\$ -</u>	<u>\$ 2,182,061</u>

## 15. COMMON STOCK

Common stock consisted of the following at December 31, 2024:

Common stock:	
Class A voting stock:	
\$0 par value; \$20 stated value; 400 shares authorized; 220 shares issued and outstanding	\$ 4,400
Class B non-voting stock:	
\$0 par value; \$20 stated value; 3,600 shares authorized; 1,980 shares issued and outstanding	<u>39,600</u>
	<u>\$ 44,000</u>

## 16. LEASES

The Corporation has six operating lease agreements with related parties (related through common ownership) for property, equipment, and land throughout North Carolina that expire at various dates through 2027. The Corporation had a finance lease agreement with a related party that was reclassified to an operating lease agreement in the current year due to the removal of the put option on the lease. See Note 19. The Corporation has an additional eleven operating lease agreements and eleven finance lease agreements with unrelated parties for equipment that expire at various dates through 2029.

The Corporation has additional operating lease agreements for the use of equipment. The Corporation has elected the short-term lease recognition exemption for these leases, and as such are not recorded on the accompanying consolidated balance sheets. The lease agreements do not contain any material residual value guarantees or material restrictive covenants.

The components of total lease cost were as follows for the year ended December 31, 2024:

<b>Related Parties:</b>	
Operating lease cost	<u>\$ 895,383</u>
<b>Unrelated Parties:</b>	
Finance lease cost:	
Amortization of right-of-use assets	\$ 1,556,955
Interest on lease liabilities	265,800
Short-term lease cost	<u>216,526</u>
	<u>2,039,281</u>
Total lease cost	<u>\$ 2,934,664</u>

Supplemental cash flow information related to leases were as follows for the year ended December 31, 2024:

Cash paid for amounts included in the measurement of lease liabilities:	
Operating cash flows from finance leases	\$ 265,800
Financing cash flows from finance leases	\$ 1,487,024
Operating cash flows from operating leases	\$ 1,080,285
Operating lease ROU assets obtained in exchange for new operating lease liabilities	\$ 2,692,074

## 16. LEASES (Continued)

Other information related to leases were as follows for the year ended December 31, 2024:

Weighted-average remaining lease term in years for finance leases	2.35
Weighted-average remaining lease term in years for operating leases	2.99
Weighted-average discount rate for finance leases	4.04%
Weighted-average discount rate for operating leases	2.80%

Future maturities of lease liabilities are as follows for the year ending December 31, 2024:

	<u>Finance</u>	<u>Operating</u>
2025	\$ 1,340,192	\$ 2,079,604
2026	870,944	2,088,392
2027	1,126,070	1,883,743
2028	-	38,840
2029	<u>-</u>	<u>20,010</u>
Total future minimum lease payments	3,337,206	6,110,589
Less: interest	<u>(192,302)</u>	<u>(256,244)</u>
Total present value of lease liabilities	3,144,904	5,854,345
Less: current portion	<u>(1,238,097)</u>	<u>(1,937,476)</u>
Total long-term portion of lease liabilities	<u>\$ 1,906,807</u>	<u>\$ 3,916,869</u>

## 17. ROYALTY AGREEMENTS

The Corporation pays royalties related to agreements for stone quarries with related parties through common ownership, which expire at various dates through December 31, 2030.

Sunrock Industries LLC has three royalty agreements for the year ended December 31, 2024. One of the royalty agreements is based on twenty-five cents (\$0.25) a ton of the stone removed. The other two royalty agreements are based on a percentage of the total sales amount of the stone removed, ranging from 4.50% to 5.00%.

Sunrock Industries Canada ULC has three royalty agreements for the year ended December 31, 2024. These royalty agreements are based on the total amount of tons of stone removed, ranging from twenty cents (\$0.20) to two dollars and twenty-five cents (\$2.25) per ton of stone removed. One agreement also includes royalties of fifty cents (\$0.50) per ton of imported and recycled products.

Royalties charged to operations totaled \$1,480,347 for the year ended December 31, 2024.

Accrued royalties totaled \$353,126 at December 31, 2024.

## 17. ROYALTY AGREEMENTS (Continued)

Future minimum royalty payments are as follows for the years ending December 31:

2025	\$	229,778
2026		112,500
2027		<u>112,500</u>
	\$	<u><u>454,778</u></u>

## 18. RETIREMENT PLANS

The Corporation has a contributory profit sharing plan, under Internal Revenue Code Section 401(k), for any employee who has completed ninety days of service and has reached the age of eighteen. The Corporation's contributions to each participant's account become fully vested after three years of service. The Corporation is required to make matching contributions equal to 100% of the first 4% of compensation. The Corporation made matching contributions of \$1,088,631 to the plan for the year ended December 31, 2024. The Corporation may also make additional discretionary contributions. The Corporation did not make any discretionary contributions for the year ended December 31, 2024.

Sunrock Industries Canada ULC has a Group Registered Retirement Savings Plan (RRSP), a defined contribution retirement plan registered with the Canada Revenue Agency (CRA), designed to assist eligible employees in saving for retirement. Under the plan, the Sunrock Industries Canada ULC contributes an amount equal to 4% of each participating employee's salary. Full-time employees are eligible to enroll in the plan upon completing six months of continuous service. The Corporation made matching contributions of \$65,392 to the plan for the year ended December 31, 2024.

## 19. RELATED PARTY TRANSACTIONS

The Corporation had accounts receivable from related parties (related through common ownership) of \$94,384 at December 31, 2024.

The Corporation had notes receivable from shareholders of \$41,124,244 at December 31, 2024. See Note 4.

The Corporation had interest receivable - shareholders of \$411,242 at December 31, 2024. The Corporation had interest income from shareholders of \$1,626,548 for the year ended December 31, 2024.

The Corporation has various split-dollar life insurance contracts on the Chairman of the Corporation. See Note 9.

The Corporation has notes payable to shareholders of \$40,074,244 at December 31, 2024. See Note 12.

The Corporation has lease and royalty agreements with related parties through common ownership of the Corporation. See Notes 16 and 17.

The Corporation has guaranteed a mortgage of a related party (related through common ownership), in the amount of \$1,007,408 at December 31, 2024.

## 19. RELATED PARTY TRANSACTIONS (Continued)

The Corporation had management fee income from related parties (related through common ownership) totaling \$42,000 for the year ended December 31, 2024.

## 20. COMMITMENTS AND CONTINGENCIES

### Surety Bonds

In connection with its normal construction activities, the Corporation may be required to acquire performance, bid, and payment bonds. The Corporation is contingently liable to a surety company under a general indemnity agreement. The Corporation agrees to indemnify the surety for any payments made on contracts of suretyship, guaranty, or indemnity. The surety issuing the bonds has recourse against certain of the Corporation's assets in the event the surety is required to pay on the bonds. The Corporation believes that all contingent liabilities to the surety company will be satisfied by performance on the specific bonded contracts.

### Contract Contingent Liabilities

Contingent liabilities, undeterminable in amount, include the usual liability of contractors for performance and completion of the Corporation's construction contracts. At December 31, 2024, the Corporation believes that all material liabilities associated with such disputes are properly reflected and no additional amounts have been accrued.

### Mortgage Guarantee

The Corporation has guaranteed a mortgage of a related party through common ownership. See Note 19.

### Fuel Contracts

The Corporation hedged certain fuel contracts during the year ended December 31, 2024. The duration of the contracts were within the fiscal year-end. Any resultant gains/losses from these hedging activities are included in cost of goods sold in the accompanying consolidated statement of income for the year ended December 31, 2024.

## 21. REMAINING UNSATISFIED PERFORMANCE OBLIGATIONS

The remaining unsatisfied performance obligations of the Corporation's construction contracting division represent a measure of the total dollar value of work to be performed on contracts awarded and in progress. The remaining unsatisfied performance obligations were approximately \$94,895,000 on contracts in progress as of December 31, 2024.

## 22. SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

Cash paid during the year for interest	<u>\$ 3,871,883</u>
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## 23. OTHER INCOME – PROPERTY SETTLEMENT

During the year ended December 31, 2024, the Corporation identified an over-estimation of costs related to a property dispute and related settlement liability. This resulted from management's initial over-estimation of the total expected claims associated with the dispute. The Corporation reached an agreement with the entity in dispute during 2024, and as a result it was determined that the original estimate was higher than the actual claims incurred. The Corporation recognized other income of \$699,640 on the consolidated statement of income for the year ended December 31, 2024, to reflect the reduction of the property settlement liability.

## **24. SUBSEQUENT EVENTS**

In June 2025, the Corporation, formed a wholly-owned subsidiary, Horizon IV, which acquired a 50% interest in a commercial building along with Horizon IV Trust, a related party (related through common ownership), through a tenancy in common ownership arrangement. The total purchase price of the building was \$6,500,000, consisting of a \$150,000 contribution from Horizon IV, a \$825,000 contribution from Horizon IV Trust, and the issuance of a \$5,525,000 mortgage note payable. The mortgage note payable requires monthly payments of \$39,601, including interest at 5.92%, starting in January 2026 through June 2035, at which time a balloon payment of \$3,733,473 is due. Horizon IV and Horizon IV Trust are joint and severally liable for the mortgage note payable, which is collateralized by the related building.

Subsequent events have been evaluated through July 28, 2025, which is the date the consolidated financial statements were available to be issued.

**SUPPLEMENTAL INFORMATION**

## SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

## CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2024

	Sunrock Group Holdings Corporation & Property Companies	Sunrock Industries LLC	Sunrock Canada Blocker, Inc.	Eliminations	Consolidated Totals
<b>ASSETS</b>					
<b>CURRENT ASSETS:</b>					
Cash	\$ 86,531	\$ 590,669	\$ 832,591	\$ -	\$ 1,509,791
Accounts receivable, net of allowance for credit losses of \$719,642	315,127	29,131,288	3,821,599	-	33,268,014
Contracts receivable	-	11,384,414	-	-	11,384,414
Accounts receivable - related parties	1,509	890	91,985	-	94,384
Retainage receivable	-	3,167,474	-	-	3,167,474
Interest receivable - shareholders	411,242	-	-	-	411,242
Inventories	-	17,040,467	2,810,881	-	19,851,348
Prepaid expenses	118,882	1,714,202	145,301	-	1,978,385
Costs and estimated earnings in excess of billings on contracts in progress	-	748,025	-	-	748,025
Total current assets	933,291	63,777,429	7,702,357	-	72,413,077
ACCOUNTS RECEIVABLE - AFFILIATE	41,857,409	90,314,064	674,707	(132,846,180)	-
PROPERTY, PLANT, EQUIPMENT, AND STONE DEPOSITS, net	17,831,099	68,409,957	16,810,292	-	103,051,348
FINANCE LEASE RIGHT-OF-USE ASSETS	-	1,620,651	1,156,557	-	2,777,208
OPERATING LEASE RIGHT-OF-USE ASSETS	1,666,681	4,919,099	149,755	(849,566)	5,885,969
NOTES RECEIVABLE - SHAREHOLDERS	41,124,244	-	-	-	41,124,244
INVESTMENT IN LLC	144,439,500	-	-	(144,439,500)	-
DERIVATIVE INSTRUMENTS	-	2,182,061	-	-	2,182,061
INTANGIBLE ASSETS, net	1,924	8,150	2,272,473	-	2,282,547
OTHER ASSETS	2,616,419	137,500	31,346	-	2,785,265
	<u>\$ 250,470,567</u>	<u>\$ 231,368,911</u>	<u>\$ 28,797,487</u>	<u>\$ (278,135,246)</u>	<u>\$ 232,501,719</u>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>					
<b>CURRENT LIABILITIES:</b>					
Current portion of long-term debt, net	\$ 315,030	\$ 5,386,422	\$ 316,722	\$ -	\$ 6,018,174
Current portion of finance lease liabilities	-	446,184	791,913	-	1,238,097
Current portion of operating lease liabilities	553,854	1,632,071	29,383	(277,832)	1,937,476
Accounts payable	86,671	15,790,196	1,974,065	-	17,850,932
Accounts payable - related parties	-	-	51,372	-	51,372
Accrued expenses	1,806,206	4,042,817	406,071	-	6,255,094
Billings in excess of costs and estimated earnings on contracts in progress	-	1,121,002	-	-	1,121,002
Total current liabilities	2,761,761	28,418,692	3,569,526	(277,832)	34,472,147
ACCOUNTS PAYABLE - AFFILIATE	99,678,625	-	33,167,555	(132,846,180)	-
REVOLVING LOAN PAYABLE	-	10,051,222	-	-	10,051,222
LONG-TERM DEBT, net of current portion	630,060	38,670,711	73,652	-	39,374,423
FINANCE LEASE LIABILITIES, net of current portion	-	1,471,366	435,441	-	1,906,807
OPERATING LEASE LIABILITIES, net of current portion	1,175,900	3,191,624	121,079	(571,734)	3,916,869
NOTES PAYABLE - SHAREHOLDERS	40,074,244	-	-	-	40,074,244
OTHER LONG-TERM LIABILITIES	1,191,841	4,808,346	2,398,523	-	8,398,710
Total liabilities	145,512,431	86,611,961	39,765,776	(133,695,746)	138,194,422
<b>SHAREHOLDERS' EQUITY:</b>					
Common stock	44,000	50,000	-	(50,000)	44,000
Retained earnings (deficit)	90,553,630	-	(10,384,795)	12,495,895	92,664,730
Additional paid-in capital	4,044,531	-	-	(4,044,531)	-
Member's equity	10,315,975	142,524,889	-	(152,840,864)	-
	104,958,136	142,574,889	(10,384,795)	(144,439,500)	92,708,730
Accumulated other comprehensive income (loss)	-	2,182,061	(583,494)	-	1,598,567
Total shareholders' equity	104,958,136	144,756,950	(10,968,289)	(144,439,500)	94,307,297
	<u>\$ 250,470,567</u>	<u>\$ 231,368,911</u>	<u>\$ 28,797,487</u>	<u>\$ (278,135,246)</u>	<u>\$ 232,501,719</u>

The accompanying notes are an integral part of these exhibits.

**SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES**
**CONSOLIDATING STATEMENT OF INCOME  
FOR THE YEAR ENDED DECEMBER 31, 2024**

	Sunrock Group Holdings Corporation & Property Companies	Sunrock Industries LLC	Sunrock Canada Blocker, Inc.	Eliminations	Consolidated Totals
NET SALES	\$ -	\$ 199,671,580	\$ 16,401,648	\$ -	\$ 216,073,228
COST OF GOODS SOLD	-	(164,196,877)	(17,289,588)	300,669	(181,185,796)
Gross profit (loss)	-	35,474,703	(887,940)	300,669	34,887,432
SELLING, GENERAL AND ADMINISTRATIVE EXPENSES:					
Administrative charges	(22,674)	(6,697,927)	-	6,720,601	-
Clerical and other salaries	(692,689)	(4,916,369)	(647,011)	-	(6,256,069)
Officer's salaries	(2,966,492)	-	-	-	(2,966,492)
Employees' welfare and payroll taxes	(495,659)	(1,192,484)	(83,549)	-	(1,771,692)
Professional fees	(1,047,308)	(429,012)	(242,929)	-	(1,719,249)
Maintenance and repairs	(18,157)	(1,227,328)	(62,466)	-	(1,307,951)
Computer expense	-	(693,540)	(144,405)	-	(837,945)
Office supplies and expense	(11,131)	(665,418)	(131,912)	-	(808,461)
Travel and entertainment	(415,696)	(287,319)	(33,018)	-	(736,033)
Temporary help	-	(613,672)	-	-	(613,672)
Rent	(567,883)	-	-	-	(567,883)
Depreciation, depletion, and amortization	(110,323)	(389,883)	(26,224)	-	(526,430)
Credit loss expense	-	(341,784)	(38,960)	-	(380,744)
Other operating expenses	(48,416)	(243,304)	(54,719)	-	(346,439)
Property taxes	(255,309)	(36,180)	-	-	(291,489)
Telephone and utilities	(8,568)	(255,032)	(25,184)	-	(288,784)
Contributions	(115,691)	(100,400)	(6,916)	-	(223,007)
General liability insurance	(38,025)	(148,342)	(3,148)	-	(189,515)
Franchise taxes	(184,000)	-	-	-	(184,000)
Advertising	-	(144,814)	(25,114)	-	(169,928)
Automotive expense	(7,022)	(140,752)	(905)	-	(148,679)
Dues and subscriptions	(22,186)	(114,900)	(5,366)	-	(142,452)
Total selling, general and administrative expenses	(7,027,229)	(18,638,460)	(1,531,826)	6,720,601	(20,476,914)
Income (loss) from operations	(7,027,229)	16,836,243	(2,419,766)	7,021,270	14,410,518
OTHER INCOME AND (EXPENSE):					
Interest income	1,624,136	-	2,412	-	1,626,548
Other income - settlement	699,640	-	-	-	699,640
Other	6,363,630	899,849	90,675	(7,021,270)	332,884
Equity in earnings from subsidiaries	11,747,209	-	-	(11,747,209)	-
Interest expense	(1,670,422)	(1,987,964)	(263,881)	-	(3,922,267)
Total other income and (expense)	18,764,193	(1,088,115)	(170,794)	(18,768,479)	(1,263,195)
NET INCOME (LOSS)	\$ 11,736,964	\$ 15,748,128	\$ (2,590,560)	\$ (11,747,209)	\$ 13,147,323

The accompanying notes are an integral part of these exhibits.

**SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES**
**CONSOLIDATING SCHEDULE OF COST OF GOODS SOLD  
FOR THE YEAR ENDED DECEMBER 31, 2024**

	Sunrock Group Holdings Corporation & Property Companies	Sunrock Industries LLC	Sunrock Canada Blocker, Inc.	Eliminations	Consolidated Totals
Inventories - beginning of year	\$ -	\$ 17,959,422	\$ 2,373,821	\$ -	\$ 20,333,243
Productive materials	-	31,674,500	5,592,605	-	37,267,105
Salaries and wages - production	-	31,474,376	3,241,868	-	34,716,244
Maintenance and repairs	-	20,836,595	1,989,424	-	22,826,019
Subcontractors	-	19,745,486	-	-	19,745,486
Depreciation and amortization	-	13,691,802	4,504,791	-	18,196,593
Operating supplies and expense	-	16,798,324	829,764	-	17,628,088
Employees' welfare and payroll taxes	-	8,016,447	516,196	-	8,532,643
Interplant trucking	-	5,781,503	-	-	5,781,503
Utilities	-	4,013,808	191,656	-	4,205,464
Explosives	-	2,543,193	210,083	-	2,753,276
General liability insurance	-	2,194,947	217,794	-	2,412,741
Equipment lease and rentals	-	2,193,117	114,610	-	2,307,727
Drilling	-	2,192,430	106,740	-	2,299,170
Property lease and royalties	-	1,769,771	540,002	(300,669)	2,009,104
Property taxes	-	781,459	70,602	-	852,061
Gain on sale of equipment	-	(429,836)	(258,150)	-	(687,986)
Total cost of goods available for sale	-	181,237,344	20,241,806	(300,669)	201,178,481
Less: Inventories - end of year	-	(17,040,467)	(2,952,218)	-	(19,992,685)
	\$ -	\$ 164,196,877	\$ 17,289,588	\$ (300,669)	\$ 181,185,796

The accompanying notes are an integral part of these exhibits.

SUNROCK GROUP HOLDINGS CORPORATION AND SUBSIDIARIES

CONTRACTS IN PROGRESS SCHEDULE  
DECEMBER 31, 2024

Job #	Job Description	Contract Totals		Job to Date				For the Year Ended December 31, 2024				Costs and Estimated Earnings in Excess of Billings	Billings in Excess of Cost and Estimated Earnings	Management Estimates		
		Contract Amount	Estimated Gross Profit (Loss)	Contract Revenue Earned	Cost of Revenue Earned	Gross Profit (Loss)	Percent Complete	Billed to Date	Contract Revenue Earned	Cost of Revenue Earned	Gross Profit (Loss)			Total Work on Contract Remaining	Estimated Cost to Complete	Future Gross Profit
819	Satterfield Farm Phase 1	\$ 6,936,137	\$ 414,427	\$ 6,829,782	\$ 6,421,710	\$ 408,072	98%	\$ 6,936,137	\$ 28,706	\$ 5,303	\$ 23,403	\$ -	\$ 106,355	\$ 106,355	\$ 100,000	\$ 6,355
869	NCDDOT Unpaved Roads	314,150	74,245	278,616	210,805	67,811	89%	314,150	278,616	210,805	67,811	-	35,534	35,534	29,100	6,434
884	DHHS BP-0230 Asphalt Paving	1,510,050	144,278	1,288,922	1,165,772	123,150	85%	1,227,377	779,766	682,506	97,260	61,545	-	221,128	200,000	21,128
888	Meadows Phase 4	2,882,581	425,584	2,119,993	1,806,997	312,996	74%	2,316,348	352,318	172,717	179,601	-	196,355	762,588	650,000	112,588
893	C204778 Wake Co. (West)	5,187,369	(64,382)	5,127,037	5,191,419	(64,382)	99%	5,187,369	4,629,869	4,716,365	(86,496)	-	60,332	60,332	60,332	-
899	C204806 Orange Co.	4,848,256	424,067	4,787,208	4,364,593	422,615	99%	4,848,256	4,055,212	3,648,215	406,997	-	61,048	61,048	59,596	1,452
902	Aura Chapel Hill Offsite Improvements	1,630,831	160,976	1,320,166	1,189,855	130,311	81%	1,510,493	725,228	625,120	100,108	-	190,327	310,665	279,999	30,666
903	C204827 Durham Co.	5,493,321	329,978	5,466,723	5,138,343	328,380	100%	5,470,529	5,098,083	4,779,884	318,199	-	3,806	26,598	25,000	1,598
905	Hatcher Creek Road Widening	585,791	35,013	373,077	350,778	22,299	64%	388,096	59,428	58,747	681	-	15,019	212,714	200,000	12,714
907	Town Triangle Crossing Apts Final	11,529,728	1,127,519	11,502,018	10,377,209	1,124,809	100%	11,529,728	1,622,078	1,088,039	534,039	-	27,710	27,710	25,000	2,710
910	U-47261K Homestead Road	3,272,271	249,818	2,916,689	2,691,920	224,769	89%	3,272,271	1,089,812	948,792	141,020	-	355,582	355,582	330,533	25,049
915	DE00371 Wake Co.	2,865,020	133,948	1,553,713	1,481,072	72,641	54%	1,513,730	1,553,713	1,481,072	72,641	39,983	-	1,311,307	1,250,000	61,307
916	C204786 Wake Co. US-401	6,118,959	395,825	452,399	423,134	29,265	7%	418,190	452,399	423,134	29,265	34,209	-	5,666,560	5,300,000	366,560
925	C204899 Person Co.	1,259,479	37,736	1,053,301	1,021,742	31,559	84%	1,030,382	1,053,301	1,021,742	31,559	22,919	-	206,178	200,001	6,177
927	Atlantic Avenue Widening	13,752,800	709,266	6,583,038	6,243,534	339,504	48%	6,414,440	6,583,038	6,243,534	339,504	168,598	-	7,169,762	6,800,000	369,762
930	C204905 Alamance, Orange Co.	3,783,925	247,848	1,643,743	1,536,077	107,666	43%	1,548,553	1,643,743	1,536,077	107,666	95,190	-	2,140,182	2,000,000	140,182
931	C204907 Durham Co. NC 54/NC-98	4,642,321	156,982	1,071,574	1,035,339	36,235	23%	1,068,114	1,071,574	1,035,339	36,235	3,460	-	3,570,747	3,450,000	120,747
935	DE00369 Durham Co.	3,761,574	754,743	3,699,023	2,956,831	742,192	98%	3,736,667	3,699,023	2,956,831	742,192	-	37,644	62,551	50,000	12,551
939	Tupelo Junction 3, 4, 1, 2	21,628,195	1,193,137	4,058,975	3,835,058	223,917	19%	4,051,591	4,058,975	3,835,058	223,917	7,384	-	17,569,220	16,600,000	969,220
940	Blue Ridge Road Widening South	17,852,556	631,869	4,686,562	4,520,687	165,875	26%	4,717,852	4,686,562	4,520,687	165,875	-	31,290	13,165,994	12,700,000	465,994
945	McCorvey Sheet Metal	3,599,714	307,727	2,232,867	2,041,987	190,880	62%	2,114,028	2,232,867	2,041,987	190,880	118,839	-	1,366,847	1,250,000	116,847
947	River Village All Phases	22,669,438	1,230,809	1,521,222	1,438,629	82,593	7%	1,395,628	1,521,222	1,438,629	82,593	125,594	-	21,148,216	20,000,000	1,148,216
950	Project Sunny R.3	3,275,550	311,351	402,453	364,199	38,254	12%	372,144	402,453	364,199	38,254	30,309	-	2,873,097	2,600,000	273,097
952	Aquiline	11,565,712	478,609	90,863	87,103	3,760	1%	89,404	90,863	87,103	3,760	1,459	-	11,474,849	11,000,000	474,849
954	C204973 Orange Co NC86/15-501	4,888,116	184,314	3,951	3,802	149	0%	-	3,951	3,802	149	3,951	-	4,884,165	4,700,000	184,165
955	Gregory Poole Rental Store	710,320	68,860	461,167	416,460	44,707	65%	426,582	461,168	416,459	44,709	34,585	-	249,153	225,000	24,153
		<u>\$ 166,564,164</u>	<u>\$ 10,164,547</u>	<u>\$ 71,525,082</u>	<u>\$ 66,315,055</u>	<u>\$ 5,210,027</u>		<u>\$ 71,898,059</u>	<u>\$ 48,233,968</u>	<u>\$ 44,342,146</u>	<u>\$ 3,891,822</u>	<u>\$ 748,025</u>	<u>\$ 1,121,002</u>	<u>\$ 95,039,082</u>	<u>\$ 90,084,561</u>	<u>\$ 4,954,521</u>

The accompanying notes are an integral part of these exhibits.

**Sunrock Industries LLC 401(k) Retirement Plan**  
**EIN No.: 16-1229683, Plan No. 001**  
**Schedule H, Line 4i - Schedule of Assets**  
**Plan Year Ending: 12/31/2024**

(a)	(b) Identity of Issuer, Borrower, Lessor or Similar Party	(c) Description of Investment, Including Maturity Date, Rate of Interest, Par or Maturity Value	(d) CURRENT VALUE
*	Transamerica Life Ins Co	Transamerica Stbl Val Core Op	\$ 468,369
		<b>General Account Total:</b>	<b>\$ 468,369</b>
	American Funds	American Funds EuroPacific Gr R6	\$ 35,194
	Blackrock	BlackRock High Yield Bd Instl	\$ 102,164
	Blackrock	BlackRock Total Return K	\$ 498,250
	Columbia	Columbia Mid Cap Index Inst2	\$ 45,664
	Diamond Hill	Diamond Hill Lg Cap I	\$ 326,458
	Fidelity	Fidelity Emerging Mkts Idx	\$ 16,907
	Franklin	Franklin Gold & Precious Metals R6	\$ 89,380
	Blackrock	iShares MSCI EAFE Intl Idx K	\$ 162,492
	Blackrock	iShares S&P 500 Index K	\$ 504,574
	JPMorgan	JPMorgan Lg Cap Gr R6	\$ 631,827
*	Transamerica Capital, Inc.	Transamerica Emerging Mkt Debt R6	\$ 14,433
	Vanguard	Vanguard REIT Index Adm	\$ 94,361
	Vanguard	Vanguard Small Cap Index Adm	\$ 177,340
	Vanguard	Vanguard Target Retment 2020 Fund	\$ 254,428
	Vanguard	Vanguard Target Retment 2025 Fund	\$ 1,625,615
	Vanguard	Vanguard Target Retment 2030 Fund	\$ 3,060,733
	Vanguard	Vanguard Target Retment 2035 Fund	\$ 1,916,350
	Vanguard	Vanguard Target Retment 2040 Fund	\$ 3,054,977
	Vanguard	Vanguard Target Retment 2045 Fund	\$ 1,782,887
	Vanguard	Vanguard Target Retment 2050 Fund	\$ 2,055,831
	Vanguard	Vanguard Target Retment 2055 Fund	\$ 977,075
	Vanguard	Vanguard Target Retment 2060 Fund	\$ 1,020,629
	Vanguard	Vanguard Target Retmnt 2065 Inv	\$ 534,392
	Vanguard	Vanguard Target Retrmnt 2070 Inv	\$ 46,427
	Vanguard	Vanguard Target Retrmnt Inc Fund	\$ 486,752
		<b>Mutual Funds Total:</b>	<b>\$ 19,515,140</b>
*	Participants	Notes Receivable with an interest rate of 5.50%	\$ 957,685
		<b>TOTAL PLAN ASSETS</b>	<b>\$ 20,941,194</b>

\* Indicates Party-In-Interest to the Plan