

<b>Form 5500</b>  Department of the Treasury Internal Revenue Service  Department of Labor Employee Benefits Security Administration  Pension Benefit Guaranty Corporation	<b>Annual Return/Report of Employee Benefit Plan</b>  This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).  <b>▶ Complete all entries in accordance with the instructions to the Form 5500.</b>	OMB Nos. 1210-0110 1210-0089  <div style="font-size: 24pt; font-weight: bold; text-align: center;">2024</div>  <b>This Form is Open to Public Inspection</b>
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**Part I Annual Report Identification Information**  
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

**A** This return/report is for:  a multiemployer plan  a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan  a DFE (specify) \_\_\_\_\_

**B** This return/report is:  the first return/report  the final return/report

an amended return/report  a short plan year return/report (less than 12 months)

**C** If the plan is a collectively-bargained plan, check here. . . . .

**D** Check box if filing under:  Form 5558  automatic extension  the DFVC program

special extension (enter description)

**E** If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. . . . .

**Part II Basic Plan Information—enter all requested information**

<b>1a</b> Name of plan <u>RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY AT OAK RIDGE, TENNESSEE</u>	<b>1b</b> Three-digit plan number (PN) ▶ <u>001</u>
<b>2a</b> Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>CONSOLIDATED NUCLEAR SECURITY, LLC</u>  <u>P.O. BOX 2115</u> <span style="margin-left: 200px;"><u>602 SCARBORO ROAD</u></span> <u>OAK RIDGE, TN 37831-8258</u> <span style="margin-left: 200px;"><u>OAK RIDGE, TN 37830-7370</u></span>	<b>1c</b> Effective date of plan <u>11/01/2000</u>  <b>2b</b> Employer Identification Number (EIN) <u>45-4482782</u>  <b>2c</b> Plan Sponsor's telephone number <u>865-574-1500</u>  <b>2d</b> Business code (see instructions) <u>561210</u>

**Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.**

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

<b>SIGN HERE</b>	Filed with authorized/valid electronic signature.	10/14/2025	B. ELLEN HAWKS, DIRECTOR
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
<b>SIGN HERE</b>			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
<b>SIGN HERE</b>			
	Signature of DFE	Date	Enter name of individual signing as DFE

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	<b>3b</b> Administrator's EIN	
	<b>3c</b> Administrator's telephone number	
<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: <b>a</b> Sponsor's name <b>c</b> Plan Name	<b>4b</b> EIN	
	<b>4d</b> PN	
<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	10988
<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines <b>6a(1)</b> , <b>6a(2)</b> , <b>6b</b> , <b>6c</b> , and <b>6d</b> ). <b>a(1)</b> Total number of active participants at the beginning of the plan year ..... <b>a(2)</b> Total number of active participants at the end of the plan year ..... <b>b</b> Retired or separated participants receiving benefits..... <b>c</b> Other retired or separated participants entitled to future benefits ..... <b>d</b> Subtotal. Add lines <b>6a(2)</b> , <b>6b</b> , and <b>6c</b> ..... <b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. .... <b>f</b> Total. Add lines <b>6d</b> and <b>6e</b> ..... <b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) ..... <b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) ..... <b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	<b>6a(1)</b>	2516
	<b>6a(2)</b>	2368
	<b>6b</b>	6000
	<b>6c</b>	626
	<b>6d</b>	8994
	<b>6e</b>	1679
	<b>6f</b>	10673
	<b>6g(1)</b>	
<b>6g(2)</b>		
<b>6h</b>		0
<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) .....	<b>7</b>	

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
1A

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<b>9a</b> Plan funding arrangement (check all that apply)	<b>9b</b> Plan benefit arrangement (check all that apply)
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

**a Pension Schedules**

- (1)  **R** (Retirement Plan Information)
- (2)  **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3)  **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4)  **DCG** (Individual Plan Information) – Number Attached \_\_\_\_\_
- (5)  **MEP** (Multiple-Employer Retirement Plan Information)

**b General Schedules**

- (1)  **H** (Financial Information)
- (2)  **I** (Financial Information – Small Plan)
- (3)  **A** (Insurance Information) – Number Attached \_\_\_\_\_
- (4)  **C** (Service Provider Information)
- (5)  **D** (DFE/Participating Plan Information)
- (6)  **G** (Financial Transaction Schedules)

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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<b>SCHEDULE SB</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Single-Employer Defined Benefit Plan</b> <b>Actuarial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500 or 5500-SF.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**  
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

<b>A</b> Name of plan <u>RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY AT OAK RIDGE, TENNESSEE</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF <u>CONSOLIDATED NUCLEAR SECURITY, LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>45-4482782</u>	
<b>E</b> Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	<b>F</b> Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

**Part I Basic Information**

<b>1</b>	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
<b>2</b>	Assets:		
	<b>a</b> Market value .....	<b>2a</b>	<u>2074284306</u>
	<b>b</b> Actuarial value .....	<b>2b</b>	<u>2281712736</u>
<b>3</b>	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	<b>a</b> For retired participants and beneficiaries receiving payment .....	<u>8000</u>	<u>1694546419</u>
	<b>b</b> For terminated vested participants .....	<u>679</u>	<u>37977421</u>
	<b>c</b> For active participants .....	<u>2516</u>	<u>649847635</u>
	<b>d</b> Total .....	<u>11195</u>	<u>2382371475</u>
<b>4</b>	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	<b>a</b> Funding target disregarding prescribed at-risk assumptions .....	<b>4a</b>	
	<b>b</b> Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor .....	<b>4b</b>	
<b>5</b>	Effective interest rate .....	<b>5</b>	<u>5.12 %</u>
<b>6</b>	Target normal cost		
	<b>a</b> Present value of current plan year accruals .....	<b>6a</b>	<u>80386017</u>
	<b>b</b> Expected plan-related expenses .....	<b>6b</b>	<u>8700000</u>
	<b>c</b> Target normal cost .....	<b>6c</b>	<u>83952862</u>

**Statement by Enrolled Actuary**  
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

<b>SIGN HERE</b>		
	Signature of actuary	<u>09/15/2025</u> Date
	<u>MARGO A. BURDETTE</u> Type or print name of actuary	<u>23-05676</u> Most recent enrollment number
	<u>AON CONSULTING, INC.</u> Firm name	<u>404-261-3400</u> Telephone number (including area code)
	<u>MSC 17838 PO BOX 551343</u> <u>ATLANTA, GA 30355</u> Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

<b>Part II Beginning of Year Carryover and Prefunding Balances</b>		(a) Carryover balance	(b) Prefunding balance
<b>7</b>	Balance at beginning of prior year after applicable adjustments (line 13 from prior year) .....	0	0
<b>8</b>	Portion elected for use to offset prior year's funding requirement (line 35 from prior year) .....	0	0
<b>9</b>	Amount remaining (line 7 minus line 8) .....		
<b>10</b>	Interest on line 9 using prior year's actual return of <u>6.73</u> % .....		
<b>11</b>	Prior year's excess contributions to be added to prefunding balance:		
<b>a</b>	Present value of excess contributions (line 38a from prior year) .....		684969
<b>b(1)</b>	Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.24</u> % .....		35892
<b>b(2)</b>	Interest on line 38b from prior year Schedule SB, using prior year's actual return .....		0
<b>c</b>	Total available at beginning of current plan year to add to prefunding balance .....		720861
<b>d</b>	Portion of (c) to be added to prefunding balance .....		0
<b>12</b>	Other reductions in balances due to elections or deemed elections .....	0	0
<b>13</b>	Balance at beginning of current year (line 9 + line 10 + line 11d - line 12) .....	0	0

<b>Part III Funding Percentages</b>			
<b>14</b>	Funding target attainment percentage .....	<b>14</b>	94.66 %
<b>15</b>	Adjusted funding target attainment percentage .....	<b>15</b>	94.66 %
<b>16</b>	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement .....	<b>16</b>	95.88 %
<b>17</b>	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage .....	<b>17</b>	%

<b>Part IV Contributions and Liquidity Shortfalls</b>		<b>18 Contributions made to the plan for the plan year by employer(s) and employees:</b>					
(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees		
02/15/2024	5166667	0	10/15/2024	15500000	0		
03/13/2024	5166667	0	11/14/2024	6645000	0		
04/15/2024	5166667	0	12/12/2024	6645000	0		
05/15/2024	5166667	0	01/15/2025	6645000	0		
06/13/2024	5166667	0	08/14/2025	34505000	0		
07/15/2024	5166667	0	12/31/2024	0	5316255		
			<b>Totals ▶</b>	<b>18(b)</b>	100940002	<b>18(c)</b>	5316255

**19** Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

<b>a</b>	Contributions allocated toward unpaid minimum required contributions from prior years .....	<b>19a</b>	0
<b>b</b>	Contributions made to avoid restrictions adjusted to valuation date .....	<b>19b</b>	0
<b>c</b>	Contributions allocated toward minimum required contribution for current year adjusted to valuation date .....	<b>19c</b>	96242453

**20** Quarterly contributions and liquidity shortfalls:

**a** Did the plan have a "funding shortfall" for the prior year?  Yes  No

**b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?  Yes  No

**c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year			
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th
0	0	0	0

<b>Part V Assumptions Used to Determine Funding Target and Target Normal Cost</b>				
<b>21</b> Discount rate:				
<b>a</b> Segment rates:	1st segment: 4.75 %	2nd segment: 4.87 %	3rd segment: 5.59 %	<input type="checkbox"/> N/A, full yield curve used
<b>b</b> Applicable month (enter code) .....				<b>21b</b> 4
<b>22</b> Weighted average retirement age .....				<b>22</b> 62
<b>23</b> Mortality table(s) (see instructions)	<input type="checkbox"/> Prescribed - combined	<input checked="" type="checkbox"/> Prescribed - separate	<input type="checkbox"/> Substitute	

<b>Part VI Miscellaneous Items</b>				
<b>24</b> Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.....	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>25</b> Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment.....	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>26</b> Demographic and benefit information				
<b>a</b> Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment.....	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>b</b> Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>27</b> If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment.....				<b>27</b>

<b>Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years</b>				
<b>28</b> Unpaid minimum required contributions for all prior years .....				<b>28</b>
<b>29</b> Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....				<b>29</b>
<b>30</b> Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....				<b>30</b> 0

<b>Part VIII Minimum Required Contribution For Current Year</b>				
<b>31</b> Target normal cost and excess assets (see instructions):				
<b>a</b> Target normal cost (line 6c) .....				<b>31a</b> 83952862
<b>b</b> Excess assets, if applicable, but not greater than line 31a .....				<b>31b</b> 0
<b>32</b> Amortization installments:	Outstanding Balance		Installment	
<b>a</b> Net shortfall amortization installment .....	128657603		12116897	
<b>b</b> Waiver amortization installment.....	0		0	
<b>33</b> If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month _____ Day _____ Year _____) and the waived amount .....				<b>33</b>
<b>34</b> Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....				<b>34</b> 96069759
	Carryover balance	Prefunding balance	Total balance	
<b>35</b> Balances elected for use to offset funding requirement .....	0	0	0	
<b>36</b> Additional cash requirement (line 34 minus line 35) .....				<b>36</b> 96069759
<b>37</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c) .....				<b>37</b> 96242453
<b>38</b> Present value of excess contributions for current year (see instructions)				
<b>a</b> Total (excess, if any, of line 37 over line 36)				<b>38a</b> 172694
<b>b</b> Portion included in line 38a attributable to use of prefunding and funding standard carryover balances.....				<b>38b</b> 0
<b>39</b> Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37) .....				<b>39</b> 0
<b>40</b> Unpaid minimum required contributions for all years .....				<b>40</b> 0

<b>Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)</b>				
<b>41</b> If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies. <input type="checkbox"/> 2019 <input type="checkbox"/> 2020 <input checked="" type="checkbox"/> 2021				



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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

CONSOLIDATED NUCLEAR SECURITY, LLC

P.O. BOX 2115  
OAK RIDGE, TN 37830

45-4482782

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
14	PLAN ADMINISTRATOR	1067626	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

METROPOLITAN LIFE INSURANCE CO

200 PARK AVENUE  
NEW YORK, NY 10166

13-5581829

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
22	NONE	538896	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

LEGAL & GENERAL INVESTMENT MGMT INC

71 SOUTH WACKER DRIVE SUITE 800  
CHICAGO, IL 60606

20-8058531

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	393581	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

JENNISON ASSOCIATES LLC

466 LEXINGTON AVE  
NEW YORK, NY 10017

13-2631108

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	279643	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

THE NORTHERN TRUST COMPANY

50 SOUTH LASALLE STREET  
CHICAGO, IL 60603-1008

36-1561860

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
25	NONE	272879	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

PRUDENTIAL ASSET MANAGEMENT

3 GATEWAY CENTER 14TH FLOOR  
NEWARK, NJ 07102

22-2550816

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
28	NONE	80091	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

KPMG

345 PARK AVENUE  
NEW YORK, NY 10154

13-5565207

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
10	NONE	53000	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

KILPATRICK TOWNSEND & STOCKTON LLP

1100 PEACHTREE STREET NE  
ATLANTA, GA 30309

58-0511774

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	39359	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

ALSTON & BIRD LLP

1201 WEST PEACHTREE ST. SUITE 4900  
ATLANTA, GA 30309

58-0137615

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
29	NONE	15821	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
<b>(a)</b> Enter service provider name as it appears on line 2	<b>(b)</b> Service Codes (see instructions)	<b>(c)</b> Enter amount of indirect compensation
<b>(d)</b> Enter name and EIN (address) of source of indirect compensation	<b>(e)</b> Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
(complete as many entries as needed)

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

**SCHEDULE D  
(Form 5500)**

Department of the Treasury  
Internal Revenue Service

Department of Labor  
Employee Benefits Security Administration

**DFE/Participating Plan Information**

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

**2024**

**This Form is Open to Public Inspection.**

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY AT OAK RIDGE, TENNESSEE	<b>B</b> Three-digit plan number (PN) ▶	001
<b>C</b> Plan or DFE sponsor's name as shown on line 2a of Form 5500 CONSOLIDATED NUCLEAR SECURITY, LLC	<b>D</b> Employer Identification Number (EIN) 45-4482782	

**Part I Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)**  
(Complete as many entries as needed to report all interests in DFEs)

<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: L&G LONG DURATION US CREDIT CIT		
<b>b</b> Name of sponsor of entity listed in (a): RELIANCE TRUST COMPANY		
<b>c</b> EIN-PN 35-7085469-020	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 58154282
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: NT COLLECTIVE ST INVESTMENT FUND		
<b>b</b> Name of sponsor of entity listed in (a): NORTHERN TRUST INVESTMENTS, INC.		
<b>c</b> EIN-PN 45-6138589-084	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 39629072
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2009 US FUND		
<b>b</b> Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC		
<b>c</b> EIN-PN 26-3337918-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1947423
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2002 US FUND		
<b>b</b> Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC		
<b>c</b> EIN-PN 36-4488500-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 73241
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2003 US FUND		
<b>b</b> Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC		
<b>c</b> EIN-PN 30-0134062-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 75590
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2009 NON-US		
<b>b</b> Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC		
<b>c</b> EIN-PN 26-3338089-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 772900
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2007 NON-US		
<b>b</b> Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC		
<b>c</b> EIN-PN 20-5740506-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 32913

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Schedule D (Form 5500) 2024  
v. 240311

**a** Name of MTIA, CCT, PSA, or 103-12 IE: ADAMS ST. PARTNERSHIP 2007 US FUND

**b** Name of sponsor of entity listed in (a): ADAMS STREET PARTNERS, LLC

<b>c</b> EIN-PN 20-5740413-001	<b>d</b> Entity code E	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 182598
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: DEFINED BENEFIT PLANS MTIA

**b** Name of sponsor of entity listed in (a): CONSOLIDATED NUCLEAR SECURITY, LLC

<b>c</b> EIN-PN 62-1407069-006	<b>d</b> Entity code M	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1103641393
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**a** Name of MTIA, CCT, PSA, or 103-12 IE: CNS, LLC DB/DC SHARED ACCOUNTS MTIA

**b** Name of sponsor of entity listed in (a): CONSOLIDATED NUCLEAR SECURITY, LLC

<b>c</b> EIN-PN 62-1407069-022	<b>d</b> Entity code M	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 299674732
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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**a** Name of MTIA, CCT, PSA, or 103-12 IE:

**b** Name of sponsor of entity listed in (a):

<b>c</b> EIN-PN	<b>d</b> Entity code	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
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<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  ▶ <b>File as an attachment to Form 5500.</b>	OMB No. 1210-0110  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY AT OAK RIDGE, TENNESSEE</b>	<b>B</b> Three-digit plan number (PN) ▶ <b>001</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>CONSOLIDATED NUCLEAR SECURITY, LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>45-4482782</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
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**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>Assets</b>			
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>	9934336	8502826
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	47100998	41150000
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>		
<b>(3)</b> Other .....	<b>1b(3)</b>	19840513	6139186
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>		
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>	351150495	307913219
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>	6692468	2244918
<b>(B)</b> All other .....	<b>1c(3)(B)</b>	89052308	82949367
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>		
<b>(B)</b> Common .....	<b>1c(4)(B)</b>	574	584
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>	12952482	9442766
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>		
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>		
<b>(8)</b> Participant loans .....	<b>1c(8)</b>		
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>	90313012	97783354
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>		
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>	1433600542	1403316126
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>	6639655	3084665
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>		
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>		
<b>(15)</b> Other .....	<b>1c(15)</b>	7306162	9986269

<b>1d</b> Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	<b>1d(1)</b>		
(2) Employer real property.....	<b>1d(2)</b>		
<b>e</b> Buildings and other property used in plan operation.....	<b>1e</b>		
<b>f</b> Total assets (add all amounts in lines 1a through 1e).....	<b>1f</b>	2074583545	1972513280
<b>Liabilities</b>			
<b>g</b> Benefit claims payable.....	<b>1g</b>		
<b>h</b> Operating payables.....	<b>1h</b>		
<b>i</b> Acquisition indebtedness.....	<b>1i</b>		
<b>j</b> Other liabilities.....	<b>1j</b>	4392000	5391599
<b>k</b> Total liabilities (add all amounts in lines 1g through 1j).....	<b>1k</b>	4392000	5391599
<b>Net Assets</b>			
<b>l</b> Net assets (subtract line 1k from line 1f).....	<b>1l</b>	2070191545	1967121681

**Part II Income and Expense Statement**

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		(a) Amount	(b) Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: <b>(A)</b> Employers.....	<b>2a(1)(A)</b>	100940002	
<b>(B)</b> Participants.....	<b>2a(1)(B)</b>	5316998	
<b>(C)</b> Others (including rollovers).....	<b>2a(1)(C)</b>		
(2) Noncash contributions.....	<b>2a(2)</b>		
(3) Total contributions. Add lines <b>2a(1)(A)</b> , <b>(B)</b> , <b>(C)</b> , and line <b>2a(2)</b> .....	<b>2a(3)</b>		106257000
<b>b Earnings on investments:</b>			
<b>(1) Interest:</b>			
<b>(A)</b> Interest-bearing cash (including money market accounts and certificates of deposit).....	<b>2b(1)(A)</b>	121304	
<b>(B)</b> U.S. Government securities.....	<b>2b(1)(B)</b>	12689814	
<b>(C)</b> Corporate debt instruments.....	<b>2b(1)(C)</b>	4613920	
<b>(D)</b> Loans (other than to participants).....	<b>2b(1)(D)</b>		
<b>(E)</b> Participant loans.....	<b>2b(1)(E)</b>		
<b>(F)</b> Other.....	<b>2b(1)(F)</b>	587096	
<b>(G)</b> Total interest. Add lines <b>2b(1)(A)</b> through <b>(F)</b> .....	<b>2b(1)(G)</b>		18012134
<b>(2) Dividends:</b>			
<b>(A)</b> Preferred stock.....	<b>2b(2)(A)</b>		
<b>(B)</b> Common stock.....	<b>2b(2)(B)</b>	5	
<b>(C)</b> Registered investment company shares (e.g. mutual funds).....	<b>2b(2)(C)</b>		
<b>(D)</b> Total dividends. Add lines <b>2b(2)(A)</b> , <b>(B)</b> , and <b>(C)</b> .....	<b>2b(2)(D)</b>		5
(3) Rents.....	<b>2b(3)</b>		
<b>(4) Net gain (loss) on sale of assets:</b>			
<b>(A)</b> Aggregate proceeds.....	<b>2b(4)(A)</b>	635600769	
<b>(B)</b> Aggregate carrying amount (see instructions).....	<b>2b(4)(B)</b>	754673582	
<b>(C)</b> Subtract line <b>2b(4)(B)</b> from line <b>2b(4)(A)</b> and enter result.....	<b>2b(4)(C)</b>		-119072813
<b>(5) Unrealized appreciation (depreciation) of assets:</b>			
<b>(A)</b> Real estate.....	<b>2b(5)(A)</b>		
<b>(B)</b> Other.....	<b>2b(5)(B)</b>	-28359218	
<b>(C)</b> Total unrealized appreciation of assets. Add lines <b>2b(5)(A)</b> and <b>(B)</b> .....	<b>2b(5)(C)</b>		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	<b>2b(6)</b>		1290923
(7) Net investment gain (loss) from pooled separate accounts .....	<b>2b(7)</b>		
(8) Net investment gain (loss) from master trust investment accounts .....	<b>2b(8)</b>		115439657
(9) Net investment gain (loss) from 103-12 investment entities .....	<b>2b(9)</b>		-1088723
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	<b>2b(10)</b>		91793
<b>c</b> Other income .....	<b>2c</b>		
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total .....	<b>2d</b>		92570758

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers .....	<b>2e(1)</b>	185625639	
(2) To insurance carriers for the provision of benefits .....	<b>2e(2)</b>		
(3) Other .....	<b>2e(3)</b>		
(4) Total benefit payments. Add lines <b>2e(1)</b> through <b>(3)</b> .....	<b>2e(4)</b>		185625639
<b>f</b> Corrective distributions (see instructions) .....	<b>2f</b>		
<b>g</b> Certain deemed distributions of participant loans (see instructions) .....	<b>2g</b>		
<b>h</b> Interest expense .....	<b>2h</b>		
<b>i</b> Administrative expenses:			
(1) Salaries and allowances .....	<b>2i(1)</b>		
(2) Contract administrator fees .....	<b>2i(2)</b>	1067626	
(3) Recordkeeping fees .....	<b>2i(3)</b>		
(4) IQPA audit fees .....	<b>2i(4)</b>		
(5) Investment advisory and investment management fees .....	<b>2i(5)</b>	8565665	
(6) Bank or trust company trustee/custodial fees .....	<b>2i(6)</b>	272879	
(7) Actuarial fees .....	<b>2i(7)</b>		
(8) Legal fees .....	<b>2i(8)</b>	55181	
(9) Valuation/appraisal fees .....	<b>2i(9)</b>		
(10) Other trustee fees and expenses .....	<b>2i(10)</b>		
(11) Other expenses .....	<b>2i(11)</b>	53632	
(12) Total administrative expenses. Add lines <b>2i(1)</b> through <b>(11)</b> .....	<b>2i(12)</b>		10014983
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total .....	<b>2j</b>		195640622

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line <b>2j</b> from line <b>2d</b> .....	<b>2k</b>		-103069864
<b>l</b> Transfers of assets:			
(1) To this plan .....	<b>2l(1)</b>		
(2) From this plan .....	<b>2l(2)</b>		

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name:

(2) EIN:

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
<b>e</b> Was this plan covered by a fidelity bond?	X		5000000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	X		
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?		X	
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
If "Yes," enter the amount of any plan assets that reverted to the employer this year \_\_\_\_\_.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes    No    Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year 559515.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
--	---	---

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY AT OAK RIDGE, TENNESSEE</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>001</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>CONSOLIDATED NUCLEAR SECURITY, LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>45-4482782</u>	

<b>Part I</b>	<b>Distributions</b>
---------------	----------------------

**All references to distributions relate only to payments of benefits during the plan year.**

**1** Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 

1		0
---	--	---

**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
EIN(s): 45-4482782

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

**3** Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year..... 

3		0
---	--	---

<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	<b>6a</b>	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	<b>6b</b>	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	<b>6c</b>	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline?.....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
-----------------	-------------------

**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: 53.0 % Private Equity: \_\_\_\_\_ % Investment-Grade Debt and Interest Rate Hedging Assets: 21.0 %  
 High-Yield Debt: \_\_\_\_\_ % Real Assets: 8.0 % Cash or Cash Equivalents: 3.0 % Other: 15.0 %

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation: \_\_\_\_\_

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter \_\_\_/\_\_\_/\_\_\_\_ (MM/DD/YYYY) and the Opinion Letter serial number \_\_\_\_\_.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES  
OF CONSOLIDATED NUCLEAR SECURITY, LLC AT  
THE U.S. DEPARTMENT OF ENERGY FACILITIES AT  
OAK RIDGE, TENNESSEE**

**FINANCIAL STATEMENTS**

**December 31, 2024 and 2023**



**RETIREMENT PROGRAM PLAN FOR EMPLOYEES  
OF CONSOLIDATED NUCLEAR SECURITY, LLC AT  
THE U.S. DEPARTMENT OF ENERGY FACILITIES AT  
OAK RIDGE, TENNESSEE**

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**PUGH & COMPANY, P.C.**  
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## INDEPENDENT AUDITOR'S REPORT

To the Participants and Plan Administrator of the  
Retirement Program Plan for Employees of  
Consolidated Nuclear Security, LLC at the  
U.S. Department of Energy Facilities at  
Oak Ridge, Tennessee

### Opinion

We have audited the financial statements of the Retirement Program Plan for Employees of Consolidated Nuclear Security, LLC at the U.S. Department of Energy Facilities at Oak Ridge, Tennessee (the "Plan"), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), which comprise the statements of net assets available for benefits as of December 31, 2024 and 2023, the related statements of changes in net assets available for benefits for the years then ended, and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2024 and 2023, and the changes in its net assets available for benefits for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

### Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern within one year after the date that the financial statements are issued or available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the Plan, and determining that the Plan's transactions that are presented and disclosed in the financial statements are in conformity with the Plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if, there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plan's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

## **Supplemental Schedules Required by ERISA**

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information listed in the table of contents as of or for the year ended December 31, 2024 is presented for the purpose of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's (DOL's) Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or the financial statements themselves, and other additional procedures in accordance with GAAS.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, including their form and content, are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion, the information in the accompanying schedules is fairly stated, in all material respects, in relation to the financial statements as a whole, and the form and content are presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

*Pugh & Company, P. C.*

Certified Public Accountants  
Knoxville, Tennessee  
October 13, 2025

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF  
CONSOLIDATED NUCLEAR SECURITY, LLC  
AT THE U.S. DEPARTMENT OF ENERGY FACILITIES  
AT OAK RIDGE, TENNESSEE**

**STATEMENTS OF NET ASSETS AVAILABLE FOR BENEFITS**

(In Thousands of Dollars)

	As of December 31,	<u>2024</u>	<u>2023</u>
<b>ASSETS</b>			
Investments:			
Plan's Interest in the Consolidated Nuclear Security, LLC			
Master Retirement Plan Trust		\$ 1,403,316	\$ 1,433,601
Investments, at Fair Value		<u>513,406</u>	<u>564,106</u>
Total Investments		<u>1,916,722</u>	<u>1,997,707</u>
Receivables:			
Employer Contributions		41,150	47,101
Accrued Income		4,994	5,386
Pending Trades		<u>1,145</u>	<u>14,456</u>
Total Receivables		<u>47,289</u>	<u>66,943</u>
Cash, Non-Interest Bearing		<u>8,503</u>	<u>9,934</u>
<b>TOTAL ASSETS</b>		1,972,514	2,074,584
<b>LIABILITIES</b>			
Pending Trades		<u>5,392</u>	<u>4,392</u>
<b>NET ASSETS AVAILABLE FOR BENEFITS</b>		<u>\$ 1,967,122</u>	<u>\$ 2,070,192</u>

The accompanying notes are an integral part of these financial statements.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF  
CONSOLIDATED NUCLEAR SECURITY, LLC  
AT THE U.S. DEPARTMENT OF ENERGY FACILITIES  
AT OAK RIDGE, TENNESSEE**

**STATEMENTS OF CHANGES IN NET ASSETS AVAILABLE FOR BENEFITS**

(In Thousands of Dollars)

	For the Years Ended December 31,	<u>2024</u>	<u>2023</u>
<b>ADDITIONS</b>			
Investment Income:			
Net Investment Income from the Plan's Interest in the Consolidated Nuclear Security, LLC Master Retirement Plan Trust		\$ 115,439	\$ 118,292
Net Depreciation in Fair Value of Investments		(147,137)	(9,490)
Interest and Dividends		18,012	14,797
Net Investment Income (Loss)		<u>(13,686)</u>	<u>123,599</u>
Contributions:			
Employer		100,940	66,550
Participant		5,317	5,560
Total Contributions		<u>106,257</u>	<u>72,110</u>
<b>Total Additions</b>		<u>92,571</u>	<u>195,709</u>
<b>DEDUCTIONS</b>			
Benefits Paid		185,626	154,603
Administrative Expenses		10,015	10,115
<b>Total Deductions</b>		<u>195,641</u>	<u>164,718</u>
<b>NET INCREASE (DECREASE)</b>		(103,070)	30,991
<b>NET ASSETS AVAILABLE FOR BENEFITS, BEGINNING OF YEAR</b>		<u>2,070,192</u>	<u>2,039,201</u>
<b>NET ASSETS AVAILABLE FOR BENEFITS, END OF YEAR</b>		<u>\$ 1,967,122</u>	<u>\$ 2,070,192</u>

The accompanying notes are an integral part of these financial statements.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF  
CONSOLIDATED NUCLEAR SECURITY, LLC  
AT THE U.S. DEPARTMENT OF ENERGY FACILITIES  
AT OAK RIDGE, TENNESSEE**

**NOTES TO FINANCIAL STATEMENTS**

**December 31, 2024 and 2023**

**NOTE 1 - DESCRIPTION OF THE PLAN**

The following description of the Retirement Program Plan for Employees of Consolidated Nuclear Security, LLC at the U.S. Department of Energy Facilities at Oak Ridge, Tennessee (the "Plan") provides only general information. Participants should refer to the Plan document for a complete description of the Plan's provisions. Information about the Plan agreement, the vesting and benefit provisions, administrative expenses, and the Pension Benefit Guaranty Corporation's (PBGC) benefit guarantee is also contained in the Employee Book of Benefits, which is available from the plan administrator.

**General** - The Plan is a defined benefit plan, which covers all eligible employees of the adopting employers with contracts with the U.S. Department of Energy (DOE) at the Oak Ridge, Tennessee facilities with Consolidated Nuclear Security, LLC ("CNS" or the "Company"). Effective January 1, 2012, the Plan was closed to non-bargaining unit employees including employees transferred or rehired on or after January 1, 2012 (except rehires who were 100% vested at the time of their most recent termination of employment) and the Fire Captains and Lieutenants (FCLT) employees already participating in the CNS Y-12 Plan as non-bargaining employees on June 25, 2017. Effective January 1, 2016, the Plan was closed to Y-12 Atomic Trades and Labor Council (ATLC) and International Guards Union of America (IGUA) Central Alarm Station Operators, Central Training Facility Instructors, and Beta 9 Operators employees. Effective February 1, 2016, the Plan was closed to CNS Y-12 United Steel Workers (USW) employees. Effective August 15, 2016, the Plan was closed to CNS Y-12 IGUA Security Police Officers. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA).

The Plan is administered by the CNS Benefits and Investment Committee (Committee). The Committee has overall responsibility for the operation and administration of the Plan, determines the appropriateness of the Plan's investment offerings, and monitors investment performance. See Note 16.

**Contributions** - Participant contributions are required and vary based on employment classification. Participants who are not represented by a union for purposes of collective bargaining are required to contribute 2% of compensation up to the maximum Social Security wage base of the year. For participants who are covered by a collective bargaining agreement, contributions begin at 1% of compensation and for certain bargaining groups escalate up to 2%.

**Vesting** - Employees who do not meet the Plan's vesting requirement of 5 years of company service upon termination are given a refund of all their contributions made plus any applicable interest, as defined.

**Funding Policy** - It is the policy of the National Nuclear Security Administration (NNSA) that the Company makes the required minimum contributions. The Company may only elect to make additional contributions up to the maximum allowed amount as calculated by the Plan actuary, with the approval from NNSA. The Company has met the minimum funding requirements of ERISA for the years ended December 31, 2024 and 2023.

**Pension Benefits** - Employees with 5 or more years of service are entitled to annual pension benefits beginning at either normal retirement age (65), at age 62 with 10 years of company service, or when the participant's age and years of company service total 81 or 85 points, depending on the Plan provisions. The Plan permits early retirement at ages 50-61 with ten years of service. Upon retirement, the amount of benefits under the Plan is the highest amount determined based upon three different computations: (1) the regular formula; (2) the alternate formula; or (3) the minimum formula, as provided by the Plan. Under each benefit computation, the annual benefit is a percentage of average monthly earnings multiplied by years and months of credited service. Employees may elect to receive their pension benefits in the form of a single life annuity, a joint and survivor annuity, or other approved options as defined by the Plan. If employees terminate before rendering 5 years of service, they forfeit the right to receive the portion of their accumulated plan benefits attributable to the Company's contributions.

## NOTE 1 - DESCRIPTION OF THE PLAN (Continued)

**Death and Disability Benefits** - If an active employee who is vested in the Plan dies, a death benefit is available to the employee's beneficiary. The monthly benefit payable to the surviving spouse is equal to 50% of the accrued benefit reduced for early retirement and reduced by ½% for each year the spouse is more than five years younger than the participant, but not below 25%. Benefits commence immediately if death occurs after completing 10 years of service. Otherwise, benefits commence on the date the participant would have reached age 65.

Active employees who become totally disabled begin receiving normal retirement benefits computed as though they had been employed to normal retirement age with their annual compensation remaining the same as at the time they became disabled.

**Administrative Expenses** - Professional fees for the administration of the Plan are paid by the Plan, as are the Pension Benefit Guaranty Corporation (PBGC) premium assessments.

## NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Basis of Accounting** - The accompanying financial statements are prepared on the accrual basis of accounting in conformity with accounting principles generally accepted in the United States of America (U.S. GAAP).

**Use of Estimates** - The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, and changes therein, disclosures of contingent assets and liabilities, and the actuarial present value of accumulated plan benefits at the date of the financial statements and the reported amounts of additions and deductions during the reporting period. Actual results could differ from those estimates.

**Investment Valuation and Income Recognition** - The Consolidated Nuclear Security, LLC Master Retirement Plan Trust (Master Trust) at Northern Trust holds substantially all the investments of the Plan in addition to other CNS-sponsored defined benefit and defined contribution retirement plans. Plan assets not held in the Master Trust are held in a separate trust account at Northern Trust.

Investments are reported at fair value except for the fully benefit-responsive investment contracts (FBRICs) which are reported at contract value. Fair value, as defined by the Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) Topic 820, *Fair Value Measurements and Disclosures* (FASB ASC 820), is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 4 for a discussion of fair value measurements.

The value of the Plan's interest in the Master Trust is based on the beginning of the year's value of the Plan's interest in the Master Trust plus actual contributions and allocated investment income less actual distributions and allocated administrative expenses. Gains and losses (realized and unrealized) are reported in net appreciation in fair value of investments in the Master Trust.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

**Contributions** - Contributions to the Plan from the Company are recorded in the period that the Plan's actuary determines they relate to except that a contribution receivable is recorded to the extent that amounts due are pursuant to formal commitments as well as legal or contractual requirements in existence at the end of the Plan year. Contributions to the Plan from the participants are recorded in the period in which the employee services are performed and respective contributions are due.

**Payment of Benefits** - Benefits paid directly to participants or their beneficiaries are recorded upon distribution.

**NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)**

**Accumulated Plan Benefits** - Accumulated plan benefits are those estimated future periodic payments that are attributable under the Plan's provisions to services rendered by employees. Accumulated plan benefits include benefits expected to be paid to (a) retired or terminated employees or their beneficiaries, (b) beneficiaries of employees who have died, and (c) present employees or their beneficiaries. Benefits for retired and terminated employees or their beneficiaries are based on each employee's compensation during the highest three calendar years during the last ten calendar years of credited service. Accumulated plan benefits for active employees are based on their average compensation during the three calendar years preceding the valuation date. Benefits payable under all circumstances (retirement, death, disability, and termination of employment) are included to the extent they are deemed attributable to employee service rendered to the valuation date.

The actuarial present value of accumulated plan benefits is determined by an independent actuarial firm and is the amount that results from applying actuarial assumptions to adjust the accumulated plan benefits earned by the participants to reflect the time value of money and the probability of payment between the valuation date and the expected date of payment. The actuarial cost method used by the Plan is the standard unit credit cost method.

The significant assumptions underlying the January 1, 2024 actuarial valuation were as follows:

Net Investment Return	7.00%
Mortality	Pri-2012 mortality table projected generationally from 2012 using scale MP-2021
Retirement Age	Active Participants: Retirement was discounted in accordance with predetermined scales between the ages of 50 and 75 Terminated Vested Participants: Age 63

The factors that affected the change in the actuarial present value of accumulated plan benefits from the preceding to the current benefit information date are changes in the salary scale, retirement rates, withdrawal rates, disability rate, retirement age, and payment form election. These changes were the result of an assumption study that was completed during 2024.

The foregoing actuarial assumptions are based on the presumption that the Plan will continue. Were the Plan to terminate, different actuarial assumptions and other factors might be applicable in determining the actuarial present value of accumulated plan benefits. The computation of the actuarial present value of accumulated plan benefits was made as of January 1, 2024. Had the valuation been performed as of December 31, 2023 there would be no material differences.

**Expenses** - The Plan's expenses are paid either by the Plan or the Company, as provided by the Plan document. Expenses that are paid directly by the Company are excluded from these financial statements. Certain expenses incurred in connection with the general administration of the Plan that are paid by the Plan are recorded as deductions in the accompanying statement of changes in net assets available for benefits. In addition, certain investment-related expenses are included in net appreciation in fair value of investments.

**Subsequent Events** - Management has evaluated subsequent events through October 13, 2025, which is the date the financial statements were available to be issued and has determined that there are no subsequent events that require disclosure.

**NOTE 3 - MASTER TRUST INVESTMENTS AND RELATED INVESTMENT INCOME**

The following table presents the net assets of the Master Trust as well as the Plan's interest in the Master Trust as of December 31, 2024 and 2023 (in thousands of dollars):

	Total Master Trust		Plan's Interest in Master Trust	
	2024	2023	2024	2023
<b>Assets</b>				
Investments at Fair Value				
Common Stock (On Loan \$0 and \$21,296, Respectively)	\$ 0	\$ 199,430	\$ 0	\$ 122,324
Corporate Bonds (On Loan \$2,511 and \$4,767, Respectively)	46,684	64,441	46,684	64,441
Government Securities (On Loan \$31,973 and \$49,319, Respectively)	56,663	72,049	56,663	72,045
Common / Collective Trusts	1,984,361	2,454,317	893,627	660,937
Partnerships and Joint Ventures	212,432	304,814	212,433	226,391
Registered Investment Companies	263,398	497,757	192,906	253,103
Securities Lending Collateral	35,238	77,352	0	0
<b>Total Investments at Fair Value</b>	<b>2,598,776</b>	<b>3,670,160</b>	<b>1,402,313</b>	<b>1,399,241</b>
Fully Benefit Responsive Investment Contract at Contract Value	205,891	307,850	0	0
Income Receivable	1,166	2,320	1,107	1,320
Receivable for Investments Sold	1,319	46,416	1,319	33,168
<b>Total Assets</b>	<b>2,807,152</b>	<b>4,026,746</b>	<b>1,404,739</b>	<b>1,433,729</b>
<b>Liabilities</b>				
Accrued Expenses	0	254	0	74
Payable for Investments Purchased	1,477	921	1,423	54
Obligation to Return Securities Lending Collateral	35,238	77,352	0	0
<b>Total Liabilities</b>	<b>36,715</b>	<b>78,527</b>	<b>1,423</b>	<b>128</b>
<b>Net Assets</b>	<b>\$ 2,770,437</b>	<b>\$ 3,948,219</b>	<b>\$ 1,403,316</b>	<b>\$ 1,433,601</b>

The following table summarizes the changes in net assets of the Master Trust for the years ended December 31, 2024 and 2023 (in thousands of dollars):

	Total Master Trust	
	2024	2023
<b>Additions</b>		
Net Appreciation in Fair Value of Investments	\$ 449,422	\$ 423,136
Interest and Dividends	7,228	7,521
<b>Total Additions</b>	<b>456,650</b>	<b>430,657</b>
<b>Deductions</b>		
Investment and Administrative Expenses	3,402	4,161
<b>Net Investment Income</b>	<b>453,248</b>	<b>426,496</b>
<b>Net Transfers</b>	<b>(1,631,030)</b>	<b>(236,646)</b>
<b>Increase (Decrease) In Net Assets</b>	<b>(1,177,782)</b>	<b>189,850</b>
<b>Net Assets, Beginning of Year</b>	<b>3,948,219</b>	<b>3,758,369</b>
<b>Net Assets, End of Year</b>	<b>\$ 2,770,437</b>	<b>\$ 3,948,219</b>

### NOTE 3 - MASTER TRUST INVESTMENTS AND RELATED INVESTMENT INCOME (Continued)

The Plan holds a divided interest in the Master Trust fund or funds in which it participates. Investment income and administrative expenses relating to the Master Trust are allocated to the individual plans based upon each individual Plan's ownership interest in the fund or funds in which it participates. These allocated expenses are netted against the net investment income from the Plan's interest in the Master Trust.

During the year ended December 31, 2024, the defined benefit and defined contribution plans covering employees of the Pantex plant, previously sponsored by CNS, transferred their net assets out of the Consolidated Nuclear Security, LLC Master Retirement Plan Trust and into the PanTeXas Deterrence Master Retirement Trust. The total amount of the transfer was approximately \$1.7 billion.

### NOTE 4 - FAIR VALUE MEASUREMENTS

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in an active market for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). The three levels of the fair value hierarchy under FASB ASC 820 are described as follows:

- Level 1: Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2: Inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, quoted prices for identical assets and liabilities in inactive markets, and inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the financial instrument.
- Level 3: Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for investments measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

**Cash and Cash Equivalents, Interest-Bearing** - Valued at amortized cost which approximates fair value due to the short-term nature of cash equivalents. Cash and cash equivalents consist of overnight sweep accounts, money market funds, certificates of deposit, and commercial paper.

**Corporate Bonds** - Certain corporate bonds are valued at the closing price reported in the active market in which the bond is traded. Other corporate bonds are valued based on yields currently available on comparable securities of issuers with similar credit ratings. When quoted prices are not available for identical or similar bonds, the bond is valued under a discounted cash flows approach that maximizes observable inputs, such as current yields of similar instruments, but includes adjustments for certain risks that may not be observable, such as credit and liquidity risks.

**Government Securities** - Valued at the closing price reported on the active market on which the individual securities are traded.

**Partnerships and Joint Ventures** - Value is provided by the partnership or joint venture. The fair value of the Plan's investment in these funds has been estimated using the net asset value (NAV) of the Plan's ownership interest in the partners' capital account. The value of these partnership or joint ventures is based on the fair value of the underlying fund investments. Marketable investments are valued based on observable inputs such as quoted market prices. Non-marketable investments are valued based on observable and unobservable inputs to determine the value that might reasonably be expected to be received in the normal course of business.

**NOTE 4 - FAIR VALUE MEASUREMENTS (Continued)**

**Common / Collective Trusts** - Valued at the underlying NAV of units reported using audited financial statements of the collective trust and changes in such amounts through the Plan's year end. These funds publish their daily NAV and transact at that price.

**Common Stocks** - Valued at the closing price reported on the active market on which the individual securities are traded.

**Registered Investment Companies (Mutual Funds)** - Valued at the daily closing price as reported by the fund. The funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily NAV and to transact at that price. The funds held by the Plan are deemed to be actively traded.

The preceding methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the investments in the Master Trust as well as investments measured at NAV practical expedient as of December 31, 2024 and 2023 (in thousands of dollars):

	Assets at Estimated Fair Value			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2024</u>				
Registered Investment Companies	\$ 263,398	\$ 0	\$ 0	\$ 263,398
Corporate Bonds	0	46,684	0	46,684
Government Securities	0	56,663	0	56,663
Securities Lending Collateral:				
Cash and Cash Equivalents, Interest-Bearing	0	24,769	0	24,769
Government Securities	0	10,469	0	10,469
Total Investments in Fair Value Hierarchy	<u>\$ 263,398</u>	<u>\$ 138,585</u>	<u>\$ 0</u>	<u>401,983</u>
Investments Measured at NAV <sup>(1)</sup>				<u>2,196,793</u>
Total Investments at Fair Value				<u>\$ 2,598,776</u>
<u>As of December 31, 2023</u>				
Registered Investment Companies	\$ 497,757	\$ 0	\$ 0	\$ 497,757
Common Stocks	199,430	0	0	199,430
Corporate Bonds	0	64,441	0	64,441
Government Securities	0	72,049	0	72,049
Securities Lending Collateral:				
Cash and Cash Equivalents, Interest-Bearing	0	48,999	0	48,999
Government Securities	0	28,353	0	28,353
Total Investments in Fair Value Hierarchy	<u>\$ 697,187</u>	<u>\$ 213,842</u>	<u>\$ 0</u>	<u>911,029</u>
Investments Measured at NAV <sup>(1)</sup>				<u>2,759,131</u>
Total Investments at Fair Value				<u>\$ 3,670,160</u>

<sup>(1)</sup> Certain investments that are measured at fair value using net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the amounts presented in the statements of net assets available for benefits.

**NOTE 4 - FAIR VALUE MEASUREMENTS (Continued)**

The following table sets forth the Plan's other investments at fair value by level, within the fair value hierarchy, as well as the Plan's investments measured at NAV practical expedient as of December 31, 2024 and 2023 (in thousands of dollars):

	Assets at Estimated Fair Value			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2024</u>				
Corporate Bonds	\$ 0	\$ 85,194	\$ 0	\$ 85,194
Government Securities	0	317,900	0	317,900
Total Investments in Fair Value Hierarchy	<u>\$ 0</u>	<u>\$ 403,094</u>	<u>\$ 0</u>	<u>403,094</u>
Investments Measured at NAV <sup>(1)</sup>				110,312
Total Investments at Fair Value				<u>\$ 513,406</u>
<u>As of December 31, 2023</u>				
Corporate Bonds	\$ 0	\$ 95,744	\$ 0	\$ 95,744
Government Securities	0	358,457	0	358,457
Total Investments in Fair Value Hierarchy	<u>\$ 0</u>	<u>\$ 454,201</u>	<u>\$ 0</u>	<u>454,201</u>
Investments Measured at NAV <sup>(1)</sup>				109,905
Total Investments at Fair Value				<u>\$ 564,106</u>

<sup>(1)</sup> See Footnote 1 to the previous table.

**NOTE 5 - NET ASSET VALUE PER SHARE**

Under the guidance of FASB ASC 820 Subtopic No. 10, entities are permitted, as a practical expedient, to estimate the fair value of investments within its scope using the NAV per share of the investment as of the reporting entities' measurement dates. The guidance also requires additional disclosures to better enable users of the financial statements to understand the nature and risks of the reporting entity's investments that fall under these rules.

The following tables set forth a summary of the Master Trust's investments with a reported NAV as of December 31, 2024 and 2023 (in thousands of dollars):

<b>Master Trust Fair Value Estimated Using NAV Per Share</b>						
	<b>Fair Value</b>	<b>Unfunded Commitment</b>	<b>Redemption Frequency</b>	<b>Redemption Restrictions</b>	<b>Redemption Notice Period</b>	
<b><u>December 31, 2024</u></b>						
Partnerships and Joint Ventures:						
Multi-Sector	\$ 71,581	\$ 0	Quarterly	Yes	60 Days	
Real Estate	140,851	0	Quarterly	Yes	45 Days	
Common / Collective Trusts:						
Domestic Equity	1,474,374	0	Immediate	None	None	
International Equity	223,550	0	Immediate	None	None	
Real Estate	111,166	0	Immediate	None	None	
Short Term Bond	9,093	0	Immediate	None	None	
International Bond	71,339	0	Immediate	None	None	
Domestic Bond	94,839	0	Immediate	None	None	
	<u>\$ 2,196,793</u>	<u>\$ 0</u>				
<b><u>December 31, 2023</u></b>						
Partnerships and Joint Ventures:						
Multi-Sector	\$ 107,394	\$ 0	Quarterly	Yes	60 Days	
Real Estate	197,420	0	Quarterly	Yes	45 Days	
Common / Collective Trusts:						
Domestic Equity	1,670,992	0	Immediate	None	None	
International Equity	281,654	0	Immediate	None	None	
Real Estate	182,115	0	Immediate	None	None	
Short Term Bond	38,272	0	Immediate	None	None	
International Bond	91,228	0	Immediate	None	None	
Domestic Bond	190,056	0	Immediate	None	None	
	<u>\$ 2,759,131</u>	<u>\$ 0</u>				

**NOTE 5 - NET ASSET VALUE PER SHARE (Continued)**

The following table sets forth a summary of the Plan's other investments with a reported NAV as of December 31, 2024 and 2023 (in thousands of dollars):

<b>The Plan's Fair Value Estimated Using NAV Per Share</b>						
	<b>Fair Value</b>	<b>Unfunded Commitment</b>	<b>Redemption Frequency</b>	<b>Other Redemption Restrictions</b>	<b>Redemption Notice Period</b>	
<b><u>December 31, 2024</u></b>						
Private Equity:						
Domestic and International	\$ 12,529	\$ 0	Quarterly	Yes	30 Days	
Common / Collective Trusts:						
Domestic Bond	58,154	0	Immediate	None	5 Days	
Short Term Bond	39,629	0	Immediate	None	None	
	<u>\$ 110,312</u>	<u>\$ 0</u>				
<b><u>December 31, 2023</u></b>						
Private Equity:						
Domestic and International	\$ 19,592	\$ 0	Quarterly	Yes	30 Days	
Common / Collective Trusts:						
Domestic Bond	59,185	0	Immediate	None	5 Days	
Short Term Bond	31,128	0	Immediate	None	None	
	<u>\$ 109,905</u>	<u>\$ 0</u>				

**NOTE 6 - FULLY BENEFIT-RESPONSIVE INVESTMENT CONTRACTS**

The CNS defined contribution plan participates in the Invesco Stable Value Fund (the Fund) held by the Master Trust. The Fund entered into synthetic investment contracts with financial institutions and insurance companies which meet the fully benefit-responsive investment contract (FBRIC) criteria and therefore, are reported at contract value. Contract value is the relevant measure for FBRICs because this is the amount received by participants if they were to initiate permitted transactions under the terms of the CNS defined contribution plan. Contract value represents contributions made under each contract, plus earnings, less participant withdrawals, and administrative expenses. The Plan does not directly participate in the Fund, however the Fund is held by the Master Trust as reported in Note 3.

**NOTE 7 - SECURITIES LENDING**

The Master Trust is authorized to engage in the lending of certain investments under the terms of a Securities Lending Authorization Agreement. Securities lending is an investment management enhancement that utilizes certain existing securities of the Master Trust to earn additional income. Securities lending involves the loaning of securities to approved banks and broker/dealers. In return for the loaned securities, the trustee, prior to or simultaneous with delivery of the loaned securities to the borrower, receives collateral in the form of cash or fixed income securities as a safeguard against possible default of any borrower on the return of the loan under terms that permit the Master Trust to repledge or sell the securities.

The Plan has the right under the Securities Lending Authorization Agreement to recover the securities from the borrower on demand. If the borrower fails to deliver the securities on a timely basis, the Plan could experience delays or losses on recovery. Additionally, the Plan is subject to the risk of loss from investments that it makes with the cash received as collateral. The Plan manages credit exposure arising from these lending transactions by entering into collateral agreements with third party borrowers that provide the Plan, in the event of default (such as bankruptcy or a borrower's failure to pay or perform), the right to net a third party borrower's rights and obligations under such agreement and liquidate and set off collateral against the net amount owed by the counterparty.

**NOTE 7 - SECURITIES LENDING (Continued)**

Each loan is initially collateralized at a minimum of 102% of the market value of the loaned securities. The collateral is marked to market on a daily basis. In the event the counterparty is unable to meet its contractual obligation under the securities lending arrangement, the Master Trust may incur losses equal to the amount by which the market value of the securities differ from the amount of collateral held. The Master Trust mitigates credit risk associated with securities lending arrangements by monitoring the fair value of the securities loaned on a daily basis, with additional collateral obtained or refunded as necessary. The maturity of the interest bearing cash collateral is one year or less. The maturity of the non-cash collateral fixed income securities is up to 30 years.

The Master Trust maintains full ownership rights to the securities loaned and accordingly, classifies loaned securities as investments. Because the securities received as collateral may be repledged or sold, the Master Trust recognizes the amount of collateral received and a corresponding obligation to return such collateral on the statement of net assets. The fair value of securities on loan was \$34,484,554 and \$75,382,037 and the fair value of collateral was \$35,237,640 and \$77,352,264, respectively, at December 31, 2024 and 2023. Securities lending income earned by the Master Trust is recorded on the accrual basis and was \$115,243 and \$121,960 for the years ended December 31, 2024 and 2023, respectively.

**NOTE 8 - DERIVATIVES**

The Plan and the Master Trust enter into futures contracts in the normal course of their investing activities to manage market risk associated with the Plan and Master Trust's fixed income investments and to achieve overall investment portfolio objectives. These contracts involve elements of market risk in excess of amounts recognized in the statement of net assets available for benefits. The credit risk associated with these contracts is minimal because they are traded on organized exchanges and settled daily.

During 2024 and 2023, the Plan and Master Trust were parties to futures contracts held for trading purposes for U.S. Treasury notes and bonds. Upon entering into a futures contract, the Plan or Master Trust is required to deposit either in cash or securities an amount (initial margin) equal to a certain percentage of the nominal value of the contract. Subsequent payments are then made or received by the plan, depending on the daily fluctuation in the value of the underlying contracts.

At December 31, 2024 and 2023, the Plan had futures contracts to purchase U.S. Treasury note and bond contracts with notional amounts of \$1.22 billion and \$997.6 million, respectively. At December 31, 2024 and 2023, the Master Trust had futures contracts to purchase U.S. Treasury note and bond contracts with notional amounts of \$36.2 million and \$30.6 million, respectively, and sell U.S. Treasury note and bond contracts with notional amounts of \$16.0 and \$19.8 million, respectively.

Notional amounts do not quantify risk or represent assets or liabilities of the plan but are used in the calculation of cash settlements under the contracts. The fair value of futures contracts in the Statements of Net Assets Available for Benefits is zero at December 31, 2024 and 2023 because changes in the value of the contracts are settled by cash payments daily. Changes in fair value are accounted for as net appreciation (depreciation) in fair value of investments.

Net realized and unrealized gains (losses) on derivatives contracts entered into during the years ended December 31, 2024 and 2023 of approximately \$(102.1) million and \$(17.7), respectively, are recorded in net appreciation in fair value of investments of the Plan.

**NOTE 9 - ACTUARIAL PRESENT VALUE OF ACCUMULATED PLAN BENEFITS**

As of December 31, 2023, the actuarial present value of accumulated plan benefits was as follows (in thousands of dollars):

Vested Benefits:	
Participants Currently Receiving Payments	\$ 1,482,585
Other Participants	<u>550,120</u>
Total Vested Benefits	2,032,705
Nonvested Benefits	<u>21,314</u>
Total Actuarial Present Value of Accumulated Plan Benefits	<u>\$ 2,054,019</u>

**NOTE 10 - CHANGES IN ACCUMULATED PLAN BENEFITS**

The changes in the actuarial present value of accumulated plan benefits for the year ended December 31, 2023 was as follows (in thousands of dollars):

Actuarial Present Value of Accumulated Plan Benefits,	
At Beginning of Year	\$ <u>1,991,928</u>
Increase (Decrease) During the Year attributable to:	
Interest Accumulation	134,115
Benefits Paid	(154,603)
Assumption Changes	14,286
Benefits Accumulated and Actuarial Experience	<u>68,293</u>
Net Increase	<u>62,091</u>
Actuarial Present Value of Accumulated Plan Benefits,	
At End of Year	<u>\$ 2,054,019</u>

**NOTE 11 - PLAN TERMINATION**

Although it has not expressed intent to do so, the Company has the right under the Plan to discontinue their contributions at any time and terminate the Plan subject to the provisions of ERISA. See Note 16.

In the event of termination, the Plan's net assets are to be used first for the payment of retirement benefits attributable to employee contributions, next attributable to Company contributions, next for the payment of vested benefits, and finally for the payment of accrued benefits for the remaining participants. If the net assets allocated for one of the above categories are not sufficient to pay all the benefits in such category, the available net assets shall be allocated pro rata to all the benefits in that category. However, in the event of termination of the Plan, the Pension Benefit Guaranty Corporation (PBGC), a U.S. government agency, guarantees the payment of all nonforfeitable retirement benefits subject to certain limitations prescribed by ERISA.

Whether all participants receive their benefits should the Plan terminate at some future time will depend on the sufficiency, at that time, of the Plan's net assets to provide for accumulated benefit obligations and may also depend on the financial condition of the Plan sponsor and the level of benefits guaranteed by the PBGC.

**NOTE 12 - PLAN TAX STATUS**

The Internal Revenue Service has determined and informed the Company by a letter dated February 15, 2013, that the Plan and related trust are designed in accordance with the applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the determination letter, the Plan administrator and the Plan's tax counsel believe that the Plan is designed and currently being operated in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

#### **NOTE 12 - PLAN TAX STATUS (Continued)**

U.S. GAAP requires Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the plan has taken an uncertain position that more likely than not would not be sustained upon examination by the relevant taxing authority. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

#### **NOTE 13 - RISKS AND UNCERTAINTIES**

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the statements of net assets available for benefits.

Plan contributions are made and the actuarial present value of accumulated plan benefits are reported based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, it is at least reasonably possible that changes in these estimates and assumptions in the near-term would be material to the financial statements.

#### **NOTE 14 - PARTY-IN-INTEREST TRANSACTIONS**

Parties-in-interest are defined under Department of Labor regulations as any fiduciary of the Plan, any party rendering service to the Plan, the Company, and certain others. The Plan and the Master Trust invest in common/commingled trust funds managed by Northern Trust. The amount of Plan's investment in the common/commingled trusts at December 31, 2024 and 2023 was \$39,629,072 and \$31,127,845, respectively. The amount of the Master Trust's investment in the common/commingled trust funds at December 31, 2024 and 2023 was \$9,092,805 and \$38,271,833, respectively. Northern Trust is the trustee as defined by the Plan and, therefore, these transactions qualify as party-in-interest transactions. However, these transactions are exempt from prohibited transaction rules under ERISA.

For the years ended December 31, 2024 and 2023, the Plan paid approximately \$10,015,000 and \$10,115,000, respectively, and the Master Trust paid approximately \$3,402,000 and \$4,161,000, respectively, in expenses related to plan operations and investment activity to various service providers. These transactions are considered to be party-in-interest transactions.

#### **NOTE 15 - CONTINGENCIES**

The Plan is subject to various claims and lawsuits which arise in the ordinary course of plan operations, primarily related to participant benefits. It is the opinion of Plan management that the disposition of ultimate resolution of such claims and lawsuits will not have a material adverse effect on the financial position of the Plan.

In previous years, Plan management became aware of certain Plan compliance issues that will result in corrective distributions to current beneficiaries. Plan management is working with ERISA counsel and an independent actuarial firm to determine the total impact and the necessary corrective actions. At this time, Plan management estimates that the total impact to the Plan will be minor.

#### **NOTE 16 - PLAN ADMINISTRATION**

In 2020, CNS was notified by the National Nuclear Security Administration (NNSA) that their contract to manage the Y-12 National Security Complex in Oak Ridge, Tennessee would not be renewed after the current contract and related extensions expire. In 2024, CNS was notified by the NNSA that their contract would be extended through September 30, 2027. When the contract expires, the new contract holder will be responsible for the management of the Plan.

Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

## Schedule SB, Part V — Summary of Plan Provisions

<b>Effective Date</b>	Restatement effective January 1, 2020.
<b>Eligibility for Participation</b>	<p>Company employees automatically become participants unless they are in one of the following excluded categories: Covered by a collective bargaining agreement unless the collective bargaining agreement provides for plan participation, leased employees, independent contractors, non-resident aliens who do not have earnings from the company from sources within the United States and employees who have entered into a written agreement with the company waiving the right to participate in the plan. Non-bargaining unit employees including transferred and rehired employees hired, transferred, or hired on or after January 1, 2012 (except rehires who were 100% vested at the time of their most recent termination) are not eligible to participate.</p> <p>Employees hired or rehired on or after January 1, 2016, February 1, 2016, or August 15, 2016, in accordance with their collective bargaining agreements, are not eligible to participate.</p>
<b>Normal Retirement</b>	
Eligibility	Age 65.
Benefit	<p>A monthly amount equal to largest of three different formulas: Regular, alternate and minimum. This monthly amount shall then be reduced for certain payments as described in the plan document.</p> <p><b>Regular Formula</b></p> <p>1.4% times average monthly compensation times years of credited service.</p> <p><b>Alternate Formula</b></p> <p>1.767% times average monthly compensation times years of credited service minus 50% of the projected or actual monthly Social Security benefit. The resulting amount is then prorated for years of credited service less than 30.</p>

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**Minimum Formula**

\$5 per month for each year of credited service in the first 10 years plus \$7 per month for each of the 11–20 years of credited service plus \$9 per month for each year of credited service in excess of 20 years plus 10% of the average monthly compensation (reduced by 1% for each year by which credited service is less than eight years) plus \$216.

Participants who retire or terminate employment during the 10-year period beginning on July 1, 2001 and ending on June 30, 2011, shall have their accrued benefit determined using 1.2% as the applicable percentage in the regular formula and 1.5% as the applicable percentage in the alternate formula. Any participant who has not retired or terminated employment prior to June 20, 2011 shall have these benefit accruals frozen which will then become the minimum guaranteed accrued benefit.

**Unreduced Early Retirement**

Eligibility

Age 65; age 62 and 10 years of credited service; age 60 and 30 years of credited service; or 85 points calculated as sum of age and credited service (81 points for Wackenhut Services, Inc. employees).

Benefit

A monthly benefit equal to the normal retirement benefit.

**Reduced Early Retirement**

Eligibility

Age 50 and 10 years of credited service.

Benefit

A monthly benefit equal to the normal retirement benefit reduced by 5% for each year early retirement precedes age 62. Smaller reduction factors apply for years of service greater than 18. Reduction factors are applied to the total benefit in the regular and minimum formulas. In the alternate formula, reduction factors are applied before subtracting the Social Security benefit.

**Late Retirement**

Benefit

Monthly benefit determined as of late retirement date.

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**Vested Termination**

Eligibility	Five years of vesting service.
Benefit	Reduced payments may begin any time after eligibility for early retirement. The reduction is $6\frac{2}{3}\%$ for each of the first three years and 5% for each of the additional years that payment precedes age 65.  The accrued benefit at the date of termination with the following differences to the minimum formula:  The flat amount of \$216 will be multiplied by a service fraction. This fraction is the actual years of credited service at termination divided by the years of credited service that would have been earned by age 65.  The 10% of average monthly compensation will be reduced by 1% for each full year less than 10.

**Disability**

Eligibility	Permanent and total disability.
Benefit	A monthly benefit payable at age 65 calculated using monthly average compensation based on the highest three calendar years during the 10 calendar years just prior to when disability began and assuming credited service continued to accrue while out on disability.

**Surviving Spouse**

Eligibility	Five years of vesting service.
Benefit	A monthly benefit payable to the surviving spouse equal to 50% of the accrued benefit reduced for early retirement and reduced by $\frac{1}{2}\%$ for each year the spouse is more than five years younger than the participant, but not below 25%. Benefits commence immediately if death occurs after completing 10 years of service. Otherwise benefits commence on the date the participant would have reached age 65.

**Return of Employee Contributions**

The participant is guaranteed to receive benefits equal to their employee contributions plus interest.

**Normal Form of Annuity**

Single life annuity, or if married a 50% joint and survivor annuity with pop-up.

Schedule SB Attachment (Form 5500) —2024 Plan Year  
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**Optional Forms of Annuity**

Single life annuity;  
50% joint and survivor annuity;  
75% joint and survivor annuity;  
Level income annuity.

**Actuarial Equivalence**

The 50% joint and survivor normal form of benefit is decreased by a factor of 0.98, which increases to 1.0 if the spouse predeceases the participant. Protective Force eligible employees are determined pursuant to Exhibit A to Amendment 1.

The 75% joint and survivor payment form conversion basis is determined based on November 30-year treasury rates for the preceding plan year and the 1994 Group Annuity Reserving Table from Revenue Ruling 2001-62.

Optional payment form conversion basis for other non-level income options is determined based on the previous November 30-year Treasury rate and the GAR94 Unisex Mortality Table.

Optional payment form conversion basis for level income options is determined on the 417(e) basis with updates each year.

**Definitions**

Credited Service

Years and months of service as a covered employee.

Average Compensation

The greater of (1) The average of the participant's earnings during the three calendar years which gives the highest average out of the last 10 calendar years prior to termination or retirement; and (2) the average of the participant's earnings during the final three years through the last full pay period just before termination or retirement.

Social Security Benefit

The projected amount of the participant's primary Social Security benefit according to the law in effect at the date of termination of employment assuming continuation of then current earnings to age 62.

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**Participant Contributions**

Employee contributions are required at the schedule below:

- 2% of compensation beginning January 1, 2015 for non-bargaining participants.
- 0.5% of compensation between January 1, 2016 and January 1, 2018, and 1.0% thereafter for participants covered by the Atomic Trades and Labor Council collective bargaining agreement.
- 0.5% of compensation between January 1, 2016 and January 1, 2017, and 1.0% thereafter for participants covered by the International Guards Union Local No. 3 collective bargaining agreement.

**Plan Changes Since the Prior Year**

The funding valuation reflects the following plan changes since the prior year:

- The legislated increase in the Section 401(a)(17) recognizable pay limit from \$330,000 for 2023 to \$345,000 for 2024.
- The legislated increase in the Section 415 dollar limits for defined benefit plans from \$265,000 for 2023 to \$275,000 for 2024.

**Other Information to Fully and Fairly Disclose the Actuarial Position of the Plan**

Due to software limitations with the electronic filing process, information filed electronically cannot be controlled by the Enrolled Actuary. The values on the signed Schedule SB will govern to the extent there are any differences in the entries filed electronically and the actual data contained on the signed Schedule SB.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b><i>Non-Interest Bearing Cash - USD</i></b>						
EUR - Euro	11,483,991.400	1.000000	11,483,991.40	11,483,991.40	0.00	0.00
JPY - Japanese yen	9,138.450	1.000000	9,138.45	9,138.45	0.00	0.00
USD - United States dollar	- 2,990,303.630	1.000000	-2,990,303.63	-2,990,303.63	0.00	0.00
ZAR - South African rand	0.010	1.000000	0.01	0.01	0.00	0.00
<b>Total - all currencies</b>			<b>8,502,826.23</b>	<b>8,502,826.23</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Non-Interest Bearing Cash - USD</b>			<b>8,502,826.23</b>	<b>8,502,826.23</b>	<b>0.00</b>	<b>0.00</b>
<b><i>Receivable Income - USD</i></b>						
Income	0.000	0.000000	4,993,981.64	4,993,981.64	0.00	0.00
<b>Total - all currencies</b>			<b>4,993,981.64</b>	<b>4,993,981.64</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Receivable Income - USD</b>			<b>4,993,981.64</b>	<b>4,993,981.64</b>	<b>0.00</b>	<b>0.00</b>
<b><i>Receivables - Other - USD</i></b>						
Pending trade sales: United States dollar	0.000	0.000000	1,145,203.63	1,145,203.63	0.00	0.00
<b>Total - all currencies</b>			<b>1,145,203.63</b>	<b>1,145,203.63</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Receivables - Other - USD</b>			<b>1,145,203.63</b>	<b>1,145,203.63</b>	<b>0.00</b>	<b>0.00</b>
<b><i>U.S. Government Securities</i></b>						
<b>United States - USD</b>						
FHLMC MULTICLASS SER 3859 CL JB 5 05-15-2041 C3137AAM26	55,870.750	100.410770	56,100.25	56,159.83	0.00	-59.58
FNMA INT STRIP GENERIC INT PMT 01-15-2030 (UNDDATE) C31359YDB0	1,150,000.000	79.586793	915,248.12	894,621.69	0.00	20,626.43
FNMA INT STRIP ZCPN 05-15-2029 REG C31359YBH9	875,000.000	82.286737	720,008.95	700,198.53	0.00	19,810.42
FNMA NT 5.625 07-15-2037 C31398AFD9	235,000.000	107.106615	251,700.55	266,556.74	0.00	-14,856.19
FNMA PRIN PMT ON 7.25% 2030 DEB 05-15-2030 (UNDDATE) C31358DDR2	800,000.000	78.227434	625,819.47	614,228.78	0.00	11,590.69

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b><i>U.S. Government Securities</i></b>						
<b>United States - USD</b>						
FNMA SINGLE FAMILY MORTGAGE 3.5% 30 YEARS SETTLES JANUARY C01F032617	4,040,000.000	88.407110	3,571,647.24	3,668,700.56	0.00	-97,053.32
RESOLUTION FDG CORP FED BOOK ENTRY PRIN STRIPS GENERIC PRIN PMT 04-15-2030 S2739852	515,000.000	78.277723	403,130.27	392,802.61	0.00	10,327.66
SCHOLAR FDG TR 2011-A STUDENT LN ASSET BKD NT CL A 144A 10-28-2043 BEO C80705TAA4	54,793.630	99.703000	54,630.89	54,040.26	0.00	590.63
UNITED STATES OF AMER TREAS BONDS 4.25% 05-15-2039 SBYQLTZ2	16,000,000.000	94.933594	15,189,375.04	16,048,091.40	0.00	-858,716.36
UNITED STATES OF AMER TREAS BONDS 4.125% 08-15-2044 C912810UD8	675,000.000	90.593750	611,507.81	625,344.35	0.00	-13,836.54
UNITED STATES OF AMER TREAS BONDS DTD 4.125% 08-15-2053 C912810TT5	985,000.000	89.214844	878,766.21	932,173.64	0.00	-53,407.43
UNITED STATES OF AMER TREAS BONDS DTD 4.0% 11-15-2052 C912810TL2	1,000,000.000	87.253906	872,539.06	991,289.06	0.00	-118,750.00
UNITED STATES OF AMER TREAS BONDS 2.5% 02-15-2045 C912810RK6	1,535,000.000	69.464844	1,066,285.36	1,167,260.20	0.00	-100,974.84
UNITED STATES OF AMER TREAS BONDS 2.75 BDS DUE 08-15-2042 USD100'BONDS 08/42' C912810QX9	275,000.000	75.214844	206,840.82	209,720.28	0.00	-2,879.46
UNITED STATES OF AMER TREAS BONDS 2.875% 05-15-2052 C912810TG3	12,875,000.000	70.054688	9,019,541.08	10,263,878.52	0.00	-1,244,337.44
UNITED STATES OF AMER TREAS BONDS 3.375%DUE 08-15-2042 REG C912810TK4	1,555,000.000	82.636719	1,285,000.98	1,396,443.94	0.00	-111,442.96
UNITED STATES OF AMER TREAS BONDS 3.625% 05-15-2053 C912810TR9	1,285,000.000	81.429688	1,046,371.49	1,193,845.32	0.00	-147,473.83
UNITED STATES OF AMER TREAS BONDS 3.625%02-15-2053 C912810TN8	1,310,000.000	81.386719	1,066,166.02	1,205,075.49	0.00	-138,909.47
UNITED STATES OF AMER TREAS BONDS 3% DUE08-15-2052 SBQHM4F3	3,210,000.000	71.871094	2,307,062.12	2,594,467.96	0.00	-287,405.84
UNITED STATES OF AMER TREAS BONDS 4.25% 02-15-2054 SBS2G1C0	10,500,000.000	91.382812	9,595,195.26	10,705,898.44	0.00	-1,110,703.18
UNITED STATES OF AMER TREAS BONDS 4.375% 08-15-2043 SBQC4SL8	6,850,000.000	94.191406	6,452,111.31	7,018,039.06	0.00	-565,927.75
UNITED STATES OF AMER TREAS NOTES 4.5% 04-15-2027 C91282CKJ9	1,025,000.000	100.492188	1,030,044.93	1,017,594.50	0.00	12,450.43
UNITED STATES OF AMER TREAS NOTES 4.625%02-28-2026 C91282CKB6	650,000.000	100.402344	652,615.24	650,280.41	0.00	2,334.83
UNITED STATES TREAS BDS 2.25% DUE 08-15-2046 C912810RT7	9,175,000.000	64.640625	5,930,777.34	6,442,309.93	0.00	-511,532.59
UNITED STATES TREAS BDS BD 3.125% DUE 02-15-2043 REG C912810QZ4	2,650,000.000	79.082031	2,095,673.82	2,134,928.01	0.00	-39,254.19
UNITED STATES TREAS BDS DTD 00218 3.875%DUE 08-15-2040 REG SBSTJVZ5	8,200,000.000	90.078125	7,386,406.25	8,020,625.00	0.00	-634,218.75

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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b><i>U.S. Government Securities</i></b>						
<b>United States - USD</b>						
UNITED STATES TREAS BDS DTD 00300 4.75% 11-15-2053 C912810TV0	1,090,000.000	99.093750	1,080,121.88	1,215,992.90	0.00	-135,871.02
UNITED STATES TREAS BDS DTD 00305 4.75% 05-15-2054 SBQSB5H8	13,265,000.000	97.328125	12,910,575.78	13,683,926.96	0.00	-773,351.18
UNITED STATES TREAS BDS DTD 08/15/2020 1.375% 08-15-2050 C912810SP4	2,412,700.000	48.855469	1,178,735.90	1,352,054.45	0.00	-173,318.55
UNITED STATES TREAS BDS DTD 11/15/2020 1.625% 11-15-2050 C912810SS8	9,388,300.000	52.238281	4,904,286.54	5,431,701.80	0.00	-527,415.26
UNITED STATES TREAS BDS DTD 2.75% 08-15-2047 C912810RY6	450,000.000	70.421875	316,898.44	325,018.72	0.00	-8,120.28
UNITED STATES TREAS BDS WIT 1 7/8 08/15/41 1.75% DUE 08-15-2041 REG C912810TA6	8,080,000.000	64.832031	5,238,428.10	5,624,580.26	0.00	-386,152.16
UNITED STATES TREAS BDS 00203 5% DUE 05-15-2037 REG C912810PU6	500,000.000	103.664062	518,320.31	560,781.25	0.00	-42,460.94
UNITED STATES TREAS BDS 00245 2.875% DUE 08-15-2045 REG C912810RNO	1,500,000.000	73.843750	1,107,656.25	1,105,066.19	0.00	2,590.06
UNITED STATES TREAS BDS 1.125% 05-15-2040 REG C912810SR0	535,000.000	60.214844	322,149.42	346,245.31	0.00	-24,095.89
UNITED STATES TREAS BDS 2.0% 02-15-2052 C912810TD0	1,645,000.000	60.734375	999,080.47	1,146,295.12	0.00	-147,214.65
UNITED STATES TREAS BDS 2.25% DUE 05-15-2051 REG C912810SX7	2,452,000.000	62.992188	1,544,568.45	1,755,545.57	0.00	-210,977.12
UNITED STATES TREAS BDS 2% 11-15-2041 C912810TC2	14,565,000.000	67.222656	9,790,979.85	10,573,407.52	0.00	-782,427.67
UNITED STATES TREAS BDS 3.0% DUE 08-15-2048 C912810SD1	4,440,000.000	73.140625	3,247,443.75	3,565,398.61	0.00	-317,954.86
UNITED STATES TREAS BDS 3.0% 02-15-2047 C912810RV2	15,000,000.000	74.195312	11,129,296.80	11,521,875.00	0.00	-392,578.20
UNITED STATES TREAS BDS 3.125 DUE 08-15-2044 C912810RH3	800,000.000	77.750000	622,000.00	636,003.46	0.00	-14,003.46
UNITED STATES TREAS BDS 3.625 DUE 02-15-2044 TBOND C912810RE0	4,720,000.000	84.468750	3,986,925.00	4,341,478.17	0.00	-354,553.17
UNITED STATES TREAS BDS 3% DUE 05-15-2047 REG C912810RX8	1,665,000.000	73.996094	1,232,034.96	1,267,875.55	0.00	-35,840.59
UNITED STATES TREAS BDS 3% DUE 11-15-2044 REG C912810RJ9	10,575,000.000	75.980469	8,034,934.60	8,787,164.07	0.00	-752,229.47
UNITED STATES TREAS BDS 4.375% DUE 11-15-2039 SBYQLV23	5,000,000.000	95.933594	4,796,679.70	5,226,171.90	0.00	-429,492.20
UNITED STATES TREAS BDS 4.625% 05-15-2044 SBPZRNR8	2,540,000.000	97.046875	2,464,990.63	2,483,438.26	0.00	-18,447.63
UNITED STATES TREAS BDS 4.625% 11-15-2044 SBTPH0B9	34,685,000.000	97.062500	33,666,128.13	35,053,915.61	0.00	-1,387,787.48

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b><i>U.S. Government Securities</i></b>						
<b>United States - USD</b>						
UNITED STATES TREAS SEC STRIPPED INT PMT00122 02-15-2040 (UNDDATE) REG SB53HFK7	15,000,000.000	46.743048	7,011,457.20	7,266,300.00	0.00	-254,842.80
UNITED STATES TREAS 2.375% DUE 02-15-2042 REG C912810TF5	1,450,000.000	71.269531	1,033,408.20	1,116,953.13	0.00	-83,544.93
US TREAS SEC 4.5 DUE 08-15-2039 REG SBYQLV34	25,700,000.000	97.425781	25,038,425.72	27,287,175.72	0.00	-2,248,750.00
US TREASURY N/B 2% DUE 02-15-2050 REG C912810SL3	3,061,700.000	58.167969	1,780,928.71	2,025,147.11	0.00	-244,218.40
US TREASURY N/B 4.25% 08-15-2054 SBR2NN95	77,630,000.000	91.484375	71,019,320.31	74,756,394.23	0.00	-3,737,073.92
UTD STATES TREAS ZERO CPN 0% DUE 05-15-2039 SB4Z6BD0	15,000,000.000	48.888175	7,333,226.25	7,580,250.00	0.00	-247,023.75
UTD STATES TREAS ZERO CPN 0% DUE 08-15-2039 SB4L98T8	15,000,000.000	48.093628	7,214,044.20	7,480,500.00	0.00	-266,455.80
WI TREASURY SEC 3.375% DUE 11-15-2048 REG C912810SE9	6,520,000.000	78.214844	5,099,607.83	5,671,461.14	0.00	-571,853.31
<b>Total United States - USD</b>			<b>307,913,219.26</b>	<b>328,452,692.52</b>	<b>0.00</b>	<b>-20,539,473.26</b>
<b>Total U.S. Government Securities</b>			<b>307,913,219.26</b>	<b>328,452,692.52</b>	<b>0.00</b>	<b>-20,539,473.26</b>

***Corporate Debt Instruments - Preferred***

<b>United States - USD</b>						
ALABAMA POWER CO 3.125% DUE 07-15-2051 BEO C010392FV5	12,000.000	65.819858	7,898.38	8,322.92	0.00	-424.54
ALABAMA PWR CO 3.45% DUE 10-01-2049 C010392FT0	8,000.000	70.706340	5,656.51	5,945.36	0.00	-288.85
BALT GAS & ELEC CO 3.2% DUE 09-15-2049 C059165EL0	100,000.000	66.191359	66,191.36	73,232.25	0.00	-7,040.89
CONSUMERS ENERGY 3.95% DUE 07-15-2047 C210518DA1	17,000.000	78.330303	13,316.15	14,143.83	0.00	-827.68
DETROIT EDISON CO BDS 3.95 DUE 06-15-2042 C250847EK2	39,000.000	80.029075	31,211.34	33,758.40	0.00	-2,547.06
DTE ELEC CO 3.7% DUE 06-01-2046 C23338VAF3	30,000.000	75.945687	22,783.71	24,157.50	0.00	-1,373.79
DTE ELEC CO 3.75% DUE 08-15-2047 C23338VAG1	46,000.000	75.340453	34,656.61	38,232.90	0.00	-3,576.29
DTE ELEC CO 4.3% DUE 07-01-2044 C23338VAD8	225,000.000	84.336708	189,757.59	200,733.64	0.00	-10,976.05
DTE ELEC CO 4% DUE 04-01-2043 C23338VAA4	33,000.000	81.194075	26,794.04	29,641.59	0.00	-2,847.55

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Corporate Debt Instruments - Preferred</i>						
<b>United States - USD</b>						
DUKE ENERGY FLA LLC 1ST MTG BD 3% 12-15-2051 C26444HAL5	14,000.000	62.358737	8,730.22	9,240.98	0.00	-510.76
DUKE ENERGY PROGRESS LLC 1ST MTG BD 2.9%08-15-2051 C26442UAM6	8,000.000	61.917089	4,953.37	5,202.56	0.00	-249.19
DUKE ENERGY 3.7% DUE 10-15-2046 C26442UAC8	30,000.000	74.184810	22,255.44	23,567.79	0.00	-1,312.35
DUKE ENERGY 4.15% DUE 12-01-2044 C26442RAD3	479,000.000	81.445355	390,123.25	410,897.43	0.00	-20,774.18
DUKE ENERGY 4.25% DUE 12-15-2041 C26442CAM6	23,000.000	84.860758	19,517.97	21,098.82	0.00	-1,580.85
DUKE ENERGY 4.375% DUE 03-30-2044 C26442RAB7	48,000.000	84.210697	40,421.13	44,271.36	0.00	-3,850.23
DUKE ENERGY 6% DUE 01-15-2038 C26442CAB0	19,000.000	104.046178	19,768.77	20,455.86	0.00	-687.09
GA PWR CO SR NT SER 2012A 4.3 DUE 03-15-2042 C373334JW2	365,000.000	85.112379	310,660.18	323,835.52	0.00	-13,175.34
GEORGIA PWR CO 4.3% DUE 03-15-2043 C373334KA8	170,000.000	83.630784	142,172.33	148,325.10	0.00	-6,152.77
MIDAMERICAN ENERGY CO 3.95% 08-01-2047 C595620AR6	10,000.000	77.867594	7,786.76	8,156.10	0.00	-369.34
MIDAMERICAN ENERGY CO 4.25% 05-01-2046 C595620AP0	18,000.000	82.527000	14,854.86	15,462.90	0.00	-608.04
MIDAMERICAN ENERGY 4.4% DUE 10-15-2044 C595620AN5	191,000.000	85.526280	163,355.19	172,020.92	0.00	-8,665.73
PECO ENERGY CO 3% DUE 09-15-2049 C693304AX5	52,000.000	65.312945	33,962.73	36,910.64	0.00	-2,947.91
PUB SVC ELEC GAS FIXED 2.05% DUE 08-01-2050 C74456QCE4	160,000.000	52.933517	84,693.63	93,555.95	0.00	-8,862.32
PUB SVC ELEC GAS FIXED 2.7% DUE 05-01-2050 C74456QCD6	100,000.000	61.106969	61,106.97	68,773.71	0.00	-7,666.74
PUBLIC SERVICE ELECTRIC 4.05% DUE 05-01-2048 C74456QBV7	315,000.000	79.587383	250,700.26	274,306.10	0.00	-23,605.84
SAN DIEGO GAS & ELECTRIC CO 4.1% 06-15-2049 C797440BX1	71,000.000	78.443381	55,694.80	59,347.22	0.00	-3,652.42
SAN DIEGO GAS & FIXED 3.32% DUE 04-15-2050 C797440BY9	45,000.000	67.635362	30,435.91	33,222.73	0.00	-2,786.82
SAN DIEGO GAS & 3.75% DUE 06-01-2047 C797440BV5	71,000.000	75.022409	53,265.91	57,300.45	0.00	-4,034.54
UNION ELEC CO 4.0% DUE 04-01-2048 C906548CN0	170,000.000	77.760419	132,192.71	139,560.18	0.00	-7,367.47
<b>Total United States - USD</b>			<b>2,244,918.08</b>	<b>2,393,680.71</b>	<b>0.00</b>	<b>-148,762.63</b>
<b>Total Corporate Debt Instruments - Preferred</b>			<b>2,244,918.08</b>	<b>2,393,680.71</b>	<b>0.00</b>	<b>-148,762.63</b>

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>Australia - USD</b>						
BARRICK PD 5.95% DUE 10-15-2039 C06849UAD7	22,000.000	101.080140	22,237.63	23,036.42	0.00	-798.79
BHP BILLITON FIN USA LTD 4.125 DUE 02-24-2042 REG C055451AR9	38,000.000	84.231992	32,008.16	34,461.73	0.00	-2,453.57
BHP BILLITON FIN USA LTD 5.25% 09-08-2033 C055451BE7	110,000.000	100.513287	110,564.62	114,330.11	0.00	-3,765.49
BHP BILLITON FIN USA LTD 5.5% 09-08-2053 C055451BF4	40,000.000	97.759759	39,103.90	41,560.80	0.00	-2,456.90
BHP BILLITON FIN 5% DUE 09-30-2043 C055451AV0	39,000.000	93.517783	36,471.94	39,432.53	0.00	-2,960.59
PVTPL GLENCORE FUNDING LLC 3.375% 09-23-2051 C378272BH0	61,000.000	65.466140	39,934.35	42,279.41	0.00	-2,345.06
PVTPL GLENCORE FUNDING LLC 5.893% 04-04-2054 C378272BV9	146,000.000	97.176695	141,877.97	154,192.35	0.00	-12,314.38
RIO TINTO FIN USA LTD 2.75% 11-02-2051 C767201AT3	48,000.000	61.097489	29,326.79	31,584.40	0.00	-2,257.61
RIO TINTO FIN USA 5.125% DUE 03-09-2053 C76720AAP1	77,000.000	92.674448	71,359.32	73,938.13	0.00	-2,578.81
<b>Total Australia - USD</b>			<b>522,884.68</b>	<b>554,815.88</b>	<b>0.00</b>	<b>-31,931.20</b>
<b>Belgium - USD</b>						
ANHEUSER BUSCH INBEV WOR 5.55% 01-23-2049 C03523TBV9	212,000.000	98.757282	209,365.44	229,141.99	0.00	-19,776.55
ANHEUSER BUSCH INC 4.439% DUE 10-06-2048 C03523TBT4	105,000.000	84.783063	89,022.22	96,414.61	0.00	-7,392.39
ANHEUSER BUSCH 5.8% DUE 01-23-2059 C03523TBW7	19,000.000	101.885663	19,358.28	21,400.28	0.00	-2,042.00
ANHEUSER-BUSCH COS LLC CORP 4.7% 02-01-2036 C03522AAH3	160,000.000	94.796923	151,675.08	160,097.32	0.00	-8,422.24
ANHEUSER-BUSCH COS LLC CORP 4.9% 02-01-2046 C03522AAJ9	950,000.000	91.013897	864,632.02	926,155.16	0.00	-61,523.14
ANHEUSER-BUSCH INBEV WOR 8.2 DUE 01-15-2039 C03523TBF4	35,000.000	125.486943	43,920.43	46,844.87	0.00	-2,924.44
ANHEUSER-BUSCH 4.9% DUE 02-01-2046 C035242AN6	28,000.000	90.517312	25,344.85	27,961.64	0.00	-2,616.79
ANHEUSER-BUSCH 4.95% DUE 01-15-2042 C035240AG5	58,000.000	93.037887	53,961.97	58,981.36	0.00	-5,019.39
<b>Total Belgium - USD</b>			<b>1,457,280.29</b>	<b>1,566,997.23</b>	<b>0.00</b>	<b>-109,716.94</b>

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>Brazil - USD</b>						
VALE OVERSEAS LTD 6.4% 06-28-2054 C91911TAS2	200,000.000	98.325370	196,650.74	198,470.00	0.00	-1,819.26
VALE OVERSEAS LTD 6.875% DUE 11-10-2039 C91911TAK9	34,000.000	106.082100	36,067.91	36,785.48	0.00	-717.57
<b>Total Brazil - USD</b>			<b>232,718.65</b>	<b>235,255.48</b>	<b>0.00</b>	<b>-2,536.83</b>
<b>Canada - USD</b>						
BARRICK N AMER FIN 5.7% DUE 05-30-2041 C06849RAG7	16,000.000	98.143768	15,703.00	16,913.84	0.00	-1,210.84
BARRICK N AMER FIN 5.75% DUE 05-01-2043 C06849RAK8	24,000.000	98.902644	23,736.63	25,008.52	0.00	-1,271.89
CANADIAN NATIONAL RAILWAYS CO 6.125% DUE 11-01-2053 C136375DJ8	14,000.000	107.774969	15,088.50	16,266.18	0.00	-1,177.68
CANADIAN NATL RY CO 3.65% 02-03-2048 C136375CP5	17,000.000	75.352878	12,809.99	13,736.00	0.00	-926.01
CDN NATL RY CO 2.45% DUE 05-01-2050 C136375CZ3	25,000.000	58.170511	14,542.63	16,137.48	0.00	-1,594.85
ENBRIDGE INC FIXED 4.5% DUE 06-10-2044 C29250NAJ4	135,000.000	82.513933	111,393.81	115,523.42	0.00	-4,129.61
ENBRIDGE INC FIXED 5.75% DUE 07-15-2080 C29250NBC8	92,000.000	96.687770	88,952.75	86,020.00	0.00	2,932.75
ENBRIDGE INC SR NT 3.4% 08-01-2051 C29250NBE4	35,000.000	66.982631	23,443.92	23,421.70	0.00	22.22
ENBRIDGE INC 5.95% 04-05-2054 C29250NCD5	201,000.000	99.168056	199,327.79	204,650.16	0.00	-5,322.37
NUTRIEN LTD FIXED 3.95% DUE 05-13-2050 C67077MAX6	38,000.000	74.576467	28,339.06	31,277.42	0.00	-2,938.36
ROGERS COMMUNICATIONS INC 3.7% DUE 11-15-2049 C775109BP5	84,000.000	70.127700	58,907.27	64,680.84	0.00	-5,773.57
ROGERS COMMUNICATIONS INC 4.3% 02-15-2048 C775109BG5	136,000.000	78.281712	106,463.13	115,329.31	0.00	-8,866.18
ROGERS COMMUNICATIONS INC 4.5 DUE 03-15-2043 C775109AX9	67,000.000	83.103943	55,679.64	59,730.91	0.00	-4,051.27
ROGERS COMMUNICATIONS INC 4.5% 03-15-2042 C775109CJ8	109,000.000	84.512078	92,118.17	96,327.11	0.00	-4,208.94
ROGERS COMMUNICATIONS INC 4.55% 03-15-2052 C775109CK5	59,000.000	80.115485	47,268.14	51,440.46	0.00	-4,172.32
TRANSCANADA 5.85% DUE 03-15-2036 C89352HAB5	170,000.000	100.864638	171,469.88	171,455.20	0.00	14.68
TRANSCANADA 6.2% DUE 10-15-2037 C89352HAD1	425,000.000	103.092422	438,142.79	453,431.83	0.00	-15,289.04
<b>Total Canada - USD</b>			<b>1,503,387.10</b>	<b>1,561,350.38</b>	<b>0.00</b>	<b>-57,963.28</b>

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b><i>Corporate Debt Instruments - Other</i></b>						
<b>Chile - USD</b>						
PVTPL COLBUN S.A. 3.15% DUE 01-19-2032 BEO C192714AE3	200,000.000	83.822030	167,644.06	173,079.10	0.00	-5,435.04
<b>Total Chile - USD</b>			<b>167,644.06</b>	<b>173,079.10</b>	<b>0.00</b>	<b>-5,435.04</b>
<b>China - USD</b>						
ALIBABA GROUP HLDG LTD 3.15% DUE 02-09-2051 C01609WAZ5	300,000.000	64.482436	193,447.31	197,436.28	0.00	-3,988.97
<b>Total China - USD</b>			<b>193,447.31</b>	<b>197,436.28</b>	<b>0.00</b>	<b>-3,988.97</b>
<b>France - USD</b>						
PVTPL BNP PARIBAS 5.738% 02-20-2035 C09659W2X1	698,000.000	100.303769	700,120.31	719,624.04	0.00	-19,503.73
TOTAL CAP INTL 3.127% DUE 05-29-2050 REG C89153VAV1	350,000.000	65.611422	229,639.98	257,782.75	0.00	-28,142.77
TOTALENERGIES CAPITAL S.A. 5.638% 04-05-2064 C89157XAC5	140,000.000	95.808643	134,132.10	140,000.00	0.00	-5,867.90
<b>Total France - USD</b>			<b>1,063,892.39</b>	<b>1,117,406.79</b>	<b>0.00</b>	<b>-53,514.40</b>
<b>Germany - USD</b>						
DEUTSCHE BK AG N Y BRH 3.742% DUE 01-07-2033 BEO C25160PAG2	580,000.000	84.638200	490,901.56	469,203.52	0.00	21,698.04
PVTPL BAYER US FIN LLC 6.875% 11-21-2053 C07274EAM5	200,000.000	100.979896	201,959.79	210,844.13	0.00	-8,884.34
<b>Total Germany - USD</b>			<b>692,861.35</b>	<b>680,047.65</b>	<b>0.00</b>	<b>12,813.70</b>
<b>Ireland - USD</b>						
AERCAP IRELAND CAP/GLOBA 3.85% DUE 10-29-2041 BEO C00774MAZ8	150,000.000	78.392340	117,588.51	121,191.42	0.00	-3,602.91
<b>Total Ireland - USD</b>			<b>117,588.51</b>	<b>121,191.42</b>	<b>0.00</b>	<b>-3,602.91</b>
<b>Italy - USD</b>						
ENI S P A 5.7% DUE 10-01-2040 C26874RAC2	165,000.000	94.049246	155,181.26	160,576.50	0.00	-5,395.24
<b>Total Italy - USD</b>			<b>155,181.26</b>	<b>160,576.50</b>	<b>0.00</b>	<b>-5,395.24</b>

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<b>Corporate Debt Instruments - Other</b>						
<b>Mexico - USD</b>						
AMER MOVIL SAB DE 4.375% DUE 04-22-2049 C02364WBG9	200,000.000	82.342871	164,685.74	178,719.86	0.00	-14,034.12
<b>Total Mexico - USD</b>			<b>164,685.74</b>	<b>178,719.86</b>	<b>0.00</b>	<b>-14,034.12</b>
<b>Netherlands - USD</b>						
NXP B V / NXP FDG LLC / NXP USA INC SR NT 3.125% 02-15-2042 C62954HAL2	95,000.000	69.663792	66,180.60	70,996.48	0.00	-4,815.88
NXP B V / NXP FDG LLC / NXP USA INC SR NT 3.25% 05-11-2041 C62954HAU2	119,000.000	73.105925	86,996.05	90,989.34	0.00	-3,993.29
NXP B V / NXP FDG LLC / NXP USA INC SR NT 3.25% 11-30-2051 C62954HAN8	63,000.000	64.222222	40,460.00	42,026.96	0.00	-1,566.96
<b>Total Netherlands - USD</b>			<b>193,636.65</b>	<b>204,012.78</b>	<b>0.00</b>	<b>-10,376.13</b>
<b>Norway - USD</b>						
EQUINOR ASA 3.625% DUE 04-06-2040 C29446MAG7	405,000.000	80.866255	327,508.33	350,788.72	0.00	-23,280.39
STATOIL ASA 3.95 DUE 05-15-2043 C85771PAL6	250,000.000	81.990830	204,977.08	220,786.92	0.00	-15,809.84
<b>Total Norway - USD</b>			<b>532,485.41</b>	<b>571,575.64</b>	<b>0.00</b>	<b>-39,090.23</b>
<b>South Africa - USD</b>						
PVTPL ANGLO AMERN CAP PLC 6.0% 04-05-2054 C034863BF6	200,000.000	98.825564	197,651.13	207,392.00	0.00	-9,740.87
<b>Total South Africa - USD</b>			<b>197,651.13</b>	<b>207,392.00</b>	<b>0.00</b>	<b>-9,740.87</b>
<b>Switzerland - USD</b>						
PVTPL UBS GROUP AG 5.379% 09-06-2045 C902613BM9	230,000.000	95.372254	219,356.18	230,000.00	0.00	-10,643.82
UBS AG STAMFORD CT 7.95% 01-09-2025 C22550L2L4	250,000.000	100.045180	250,112.95	255,533.41	0.00	-5,420.46
<b>Total Switzerland - USD</b>			<b>469,469.13</b>	<b>485,533.41</b>	<b>0.00</b>	<b>-16,064.28</b>
<b>United Kingdom - USD</b>						
ASTRAZENECA PLC 4% DUE 09-18-2042 C046353AG3	190,000.000	82.903853	157,517.32	173,318.35	0.00	-15,801.03
B A T CAP CORP FIXED 3.734% DUE 09-25-2040 C05526DBT1	33,000.000	75.669864	24,971.06	26,649.48	0.00	-1,678.42

See Independent Auditor's Report.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United Kingdom - USD</b>						
B A T CAP CORP NT 5.65% 03-16-2052 C05526DBV6	240,000.000	91.686331	220,047.19	232,139.35	0.00	-12,092.16
B A T CAP CORP 4.39% 08-15-2037 C05526DBD6	48,000.000	86.359959	41,452.78	42,664.20	0.00	-1,211.42
B A T CAP CORP 5.282% DUE 04-02-2050 C05526DBQ7	26,000.000	87.791703	22,825.84	24,832.34	0.00	-2,006.50
BAT CAPITAL CORPORATION 7.079% DUE 08-02-2043 C054989AC2	25,000.000	108.147658	27,036.91	26,375.96	0.00	660.95
BAT CAPITAL CORPORATION 7.081% DUE 08-02-2053 C054989AD0	85,000.000	109.740843	93,279.72	93,094.21	0.00	185.51
HSBC HLDGS PLC 6.5% DUE 09-15-2037 C404280AH2	115,000.000	102.770460	118,186.03	124,635.47	0.00	-6,449.44
HSBC HLDGS PLC 6.8% DUE 06-01-2038 C404280AJ8	265,000.000	107.063865	283,719.24	293,156.75	0.00	-9,437.51
REYNOLDS AMERN INC FIXED 5.85% DUE 08-15-2045 C761713BB1	176,000.000	95.360633	167,834.71	173,343.68	0.00	-5,508.97
REYNOLDS AMERN INC 6.15% DUE 09-15-2043 C761713AZ9	21,000.000	98.994355	20,788.81	20,543.88	0.00	244.93
REYNOLDS AMERN INC 7.25% DUE 06-15-2037 C761713AT3	13,000.000	109.965839	14,295.56	14,050.92	0.00	244.64
REYNOLDS AMERN INC 7% DUE 08-04-2041 C761713BV5	105,000.000	105.043167	110,295.33	108,798.62	0.00	1,496.71
REYNOLDS AMERN INC 8.125% DUE 05-01-2040 C761713BV7	68,000.000	115.609916	78,614.74	78,085.77	0.00	528.97
VODAFONE GROUP PLC 5.75% 06-28-2054 C92857WCA6	60,000.000	96.541899	57,925.14	59,660.40	0.00	-1,735.26
<b>Total United Kingdom - USD</b>			<b>1,438,790.38</b>	<b>1,491,349.38</b>	<b>0.00</b>	<b>-52,559.00</b>
<b>United States - USD</b>						
ABBOTT LABS 4.75% DUE 11-30-2036 C002824BG4	270,000.000	96.636102	260,917.48	277,080.89	0.00	-16,163.41
ABBVIE INC FIXED 4.5% DUE 05-14-2035 C00287YAR0	495,000.000	93.675495	463,693.70	485,237.62	0.00	-21,543.92
ABBVIE INC 4.05% DUE 11-21-2039 REG C00287YCA5	242,000.000	85.530826	206,984.60	219,332.13	0.00	-12,347.53
ABBVIE INC 4.25% DUE 11-21-2049 REG C00287YCB3	285,000.000	81.425859	232,063.70	253,958.51	0.00	-21,894.81
ABBVIE INC 4.45% DUE 05-14-2046 C00287YAW9	29,000.000	85.114040	24,683.07	26,852.01	0.00	-2,168.94
ABBVIE INC 4.85% DUE 06-15-2044 REG C00287YDA4	85,000.000	90.769884	77,154.40	83,030.21	0.00	-5,875.81

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
ABBVIE INC 4.875% DUE 11-14-2048 C00287YBD0	307,000.000	89.921361	276,058.58	300,233.04	0.00	-24,174.46
ABBVIE INC 5.4% 03-15-2054 C00287YDW6	192,000.000	96.288631	184,874.17	193,493.12	0.00	-8,618.95
ABBVIE INC 5.5% 03-15-2064 C00287YDX4	70,000.000	95.696672	66,987.67	69,738.20	0.00	-2,750.53
AEP TRANSMISSION CO LLC 2.75% 08-15-2051 C00115AAN9	92,000.000	60.118252	55,308.79	59,064.92	0.00	-3,756.13
AEP TRANSMISSION CO LLC 5.4% DUE 03-15-2053 C00115AAQ2	180,000.000	95.392250	171,706.05	184,832.67	0.00	-13,126.62
AES CORP SR NT 2.45% 01-15-2031 C00130HCG8	185,000.000	83.347265	154,192.44	155,637.86	0.00	-1,445.42
AETNA INC 4.125% DUE 11-15-2042 C00817YAM0	211,000.000	78.183631	164,967.46	174,857.00	0.00	-9,889.54
AIR PRODS & CHEMS FIXED 2.7% DUE 05-15-2040 C009158AZ9	155,000.000	71.388431	110,652.07	118,381.59	0.00	-7,729.52
ALLY FINL INC 6.646% 01-17-2040 C02005NBY5	100,000.000	96.908569	96,908.57	100,000.00	0.00	-3,091.43
AMAZON COM INC FIXED 3.875% DUE 08-22-2037 C023135BF2	173,000.000	88.348158	152,842.31	161,430.22	0.00	-8,587.91
AMAZON COM INC NT 2.875% 05-12-2041 C023135CA2	96,000.000	73.478722	70,539.57	76,173.78	0.00	-5,634.21
AMAZON COM INC NT 3.25% 05-12-2061 C023135CC8	564,000.000	65.199439	367,724.83	411,039.79	0.00	-43,314.96
AMAZON COM INC 2.7% DUE 06-03-2060 C023135BU9	93,000.000	57.481460	53,457.76	60,277.18	0.00	-6,819.42
AMERN TOWER CORP 3.7% DUE 10-15-2049 C03027XAY6	45,000.000	72.535985	32,641.19	33,783.30	0.00	-1,142.11
AMGEN INC FIXED 3.15% 02-21-2040 C031162CR9	820,000.000	74.592753	611,660.57	639,814.30	0.00	-28,153.73
AMGEN INC SR NT 3% 01-15-2052 C031162DC1	350,000.000	63.103744	220,863.10	245,148.42	0.00	-24,285.32
AMGEN INC 2.77% 09-01-2053 C031162CY4	294,000.000	58.331019	171,493.20	187,662.77	0.00	-16,169.57
AMGEN INC 2.8% DUE 08-15-2041 BEO C031162DA5	15,000.000	69.685893	10,452.88	10,563.51	0.00	-110.63
AMGEN INC 3.375% 02-21-2050 C031162CS7	47,000.000	68.447881	32,170.50	33,439.09	0.00	-1,268.59
AMGEN INC 4.4% DUE 02-22-2062 BEO C031162DG2	169,000.000	77.713758	131,336.25	142,574.56	0.00	-11,238.31
AMGEN INC 4.4% 05-01-2045 C031162BZ2	164,000.000	83.010227	136,136.77	146,523.19	0.00	-10,386.42

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
AMGEN INC 4.563% DUE 06-15-2048 C031162CD0	10,000.000	83.416045	8,341.60	9,052.77	0.00	-711.17
AMGEN INC 4.875% 03-01-2053 C031162DK3	59,000.000	85.870397	50,663.53	52,247.45	0.00	-1,583.92
AMGEN INC 5.6% DUE 03-01-2043 C031162DS6	34,000.000	97.573907	33,175.13	35,239.76	0.00	-2,064.63
AMGEN INC 5.65% 03-02-2053 C031162DT4	110,000.000	96.462846	106,109.13	116,247.55	0.00	-10,138.42
AMPHENOL CORP 5.375% 11-15-2054 C032095AS0	60,000.000	95.250354	57,150.21	59,057.40	0.00	-1,907.19
ANALOG DEVICES INC 2.95% 10-01-2051 C032654AX3	30,000.000	63.621096	19,086.33	21,650.70	0.00	-2,564.37
ANTHEM INC 3.125% DUE 05-15-2050 C036752AM5	30,000.000	64.075353	19,222.61	21,381.42	0.00	-2,158.81
ANTHEM INC 4.375% 12-01-2047 C036752AD5	54,000.000	80.774948	43,618.47	48,495.96	0.00	-4,877.49
ANTHEM INC 4.55% 03-01-2048 C036752AH6	243,000.000	82.234241	199,829.20	222,180.71	0.00	-22,351.51
ANTHEM INC 4.55% 05-15-2052 C036752AU7	50,000.000	80.818491	40,409.25	45,722.00	0.00	-5,312.75
ANTHEM INC 4.65% DUE 01-15-2043 C94973VBB2	22,000.000	86.893810	19,116.64	19,450.64	0.00	-334.00
AON NORTH AMER INC 5.75% 03-01-2054 C03740MAF7	85,000.000	97.840215	83,164.18	86,604.53	0.00	-3,440.35
APPLE INC 2.65% DUE 05-11-2050 REG C037833DW7	465,000.000	62.339603	289,879.15	321,362.88	0.00	-31,483.73
APPLE INC 2.65% 02-08-2051 C037833EF3	260,000.000	61.774693	160,614.20	178,915.64	0.00	-18,301.44
APPLIED MATERIALS INC 2.75% DUE 06-01-2050 BEO C038222AP0	36,000.000	62.468847	22,488.78	24,819.48	0.00	-2,330.70
ASCENSION HLTH 4.847% DUE 11-15-2053 C04351LAA8	7,000.000	89.603414	6,272.24	6,743.87	0.00	-471.63
ASSOCIATED BANC-CORP 6.455% 08-29-2030 C045487AD7	343,000.000	101.979271	349,788.90	343,000.00	0.00	6,788.90
AT&T INC 3.5% DUE 09-15-2053 REG C00206RKJ0	182,000.000	67.372253	122,617.50	132,607.59	0.00	-9,990.09
AT&T INC 3.55% DUE 09-15-2055 C00206RLJ9	1,338,000.000	67.470821	902,759.59	966,338.13	0.00	-63,578.54
AT&T INC 3.65% DUE 09-15-2059 C00206RLV2	201,000.000	66.411572	133,487.26	138,050.27	0.00	-4,563.01
AT&T INC 3.8% 12-01-2057 C00206RMN9	296,000.000	69.134111	204,636.97	221,018.86	0.00	-16,381.89

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
ATMOS ENERGY CORP SR NT 2.85% 02-15-2052 C049560AW5	32,000.000	61.222858	19,591.31	21,771.89	0.00	-2,180.58
ATMOS ENERGY CORP 3.375% DUE 09-15-2049 C049560AS4	9,000.000	68.722199	6,185.00	6,660.63	0.00	-475.63
ATMOS ENERGY CORP 4.125% DUE 03-15-2049 C049560AQ8	37,000.000	78.608270	29,085.06	32,066.45	0.00	-2,981.39
ATMOS ENERGY CORP 5.0% 12-15-2054 C049560BB0	35,000.000	90.375695	31,631.49	34,750.80	0.00	-3,119.31
ATMOS ENERGY CORP 5.75% DUE 10-15-2052 C049560AY1	6,000.000	100.295245	6,017.71	6,470.82	0.00	-453.11
ATMOS ENERGY CORP 6.2% 11-15-2053 C049560BA2	26,000.000	106.713864	27,745.60	30,735.28	0.00	-2,989.68
AVALONBAY CMNTYS 5.35% 06-01-2034 C053484AF8	155,000.000	100.469056	155,727.04	154,530.35	0.00	1,196.69
BALTIMORE GAS & ELEC CO 4.25% 09-15-2048 C059165EK2	6,000.000	80.001727	4,800.10	5,099.70	0.00	-299.60
BALTIMORE GAS & ELECTRIC CO 5.4% DUE 06-01-2053 C059165EQ9	10,000.000	95.382174	9,538.22	10,071.04	0.00	-532.82
BANK AMER CORP 2.831% 10-24-2051 C06051GJM2	81,000.000	61.570142	49,871.82	57,042.63	0.00	-7,170.81
BANK AMER CORP 2.972% DUE 07-21-2052 BEO C06051GKB4	200,000.000	63.693376	127,386.75	139,079.80	0.00	-11,693.05
BANK AMER CORP 3.311% DUE 04-22-2042 C06051GJW0	310,000.000	74.851370	232,039.25	243,694.34	0.00	-11,655.09
BANK AMER CORP 3.483% 03-13-2052 C06051GJN0	59,000.000	70.577959	41,641.00	47,094.98	0.00	-5,453.98
BANK AMER CORP 3.946% 01-23-2049 C06051GHA0	58,000.000	77.262461	44,812.23	50,383.44	0.00	-5,571.21
BANK AMER CORP 4.083% 03-20-2051 C06051GJA8	227,000.000	78.424646	178,023.94	193,142.14	0.00	-15,118.20
BANK AMER CORP 5.518% 10-25-2035 C06051GMD8	275,000.000	97.625323	268,469.64	274,436.25	0.00	-5,966.61
BANK AMER CORP 5% DUE 01-21-2044 C06051GFC8	117,000.000	93.482837	109,374.92	120,419.91	0.00	-11,044.99
BANK OF AMERICA CORPORATION 4.244% 04-24-2038 C06051GGM5	500,000.000	89.019810	445,099.05	452,636.72	0.00	-7,537.67
BANK OF AMERICA CORPORATION 4.33% 03-15-2050 C06051GHS1	126,000.000	81.974940	103,288.42	115,824.87	0.00	-12,536.45
BANK OF AMERICA CORPORATION 6.11% 01-29-2037 C59022CAJ2	170,000.000	103.727678	176,337.05	181,571.78	0.00	-5,234.73
BANNER HEALTH 2.907% DUE 01-01-2042 C06654DAG2	76,000.000	71.067309	54,011.15	56,217.13	0.00	-2,205.98

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
BAXALTA INC 5.25% DUE 06-23-2045 C07177MAN3	117,000.000	92.154188	107,820.40	113,356.06	0.00	-5,535.66
BECTON DICKINSON & FIXED 3.794% DUE 05-20-2050 C075887CK3	31,000.000	73.931183	22,918.67	24,654.92	0.00	-1,736.25
BECTON DICKINSON & 4.669% DUE 06-06-2047 C075887BX6	31,000.000	85.699988	26,567.00	28,280.99	0.00	-1,713.99
BERKSHIRE HATHAWAY ENERGY CO SR NT 4.6% 05-01-2053 C084659BF7	35,000.000	83.102844	29,086.00	32,064.20	0.00	-2,978.20
BERKSHIRE HATHAWAY ENERGY CO 2.85% 05-15-2051 C084659BC4	275,000.000	60.830826	167,284.77	186,611.27	0.00	-19,326.50
BERKSHIRE HATHAWAY ENERGY CO 3.8% 07-15-2048 C084659AP6	485,000.000	74.272922	360,223.67	383,547.61	0.00	-23,323.94
BERKSHIRE HATHAWAY ENERGY CO 4.25% DUE 10-15-2050 C084659AX9	37,000.000	79.067137	29,254.84	32,077.15	0.00	-2,822.31
BERKSHIRE HATHAWAY FINANCE CORP 3.85% 03-15-2052 C084664DB4	180,000.000	75.773299	136,391.94	151,299.52	0.00	-14,907.58
BERKSHIRE HATHAWAY FIXED 4.45% DUE 01-15-2049 C084659AR2	37,000.000	82.611773	30,566.36	31,550.66	0.00	-984.30
BIOGEN INC SR NT 3.25% 02-15-2051 C09062XAK9	273,000.000	64.584544	176,315.81	196,346.22	0.00	-20,030.41
BK NEW YORK MELLON CORP MEDIUM TERM TRANCHE # TR 00038 4.706% 02-01-2034 C06406RBP1	325,000.000	96.135284	312,439.67	318,505.12	0.00	-6,065.45
BLACKROCK FUNDING INC 5.25% 03-14-2054 C09290DAC5	95,000.000	94.618586	89,887.66	93,063.30	0.00	-3,175.64
BLACKROCK FUNDING INC. 5.35% 01-08-2055 C09290DAK7	65,000.000	95.644593	62,168.99	65,964.00	0.00	-3,795.01
BOEING CO FIXED 3.95% DUE 08-01-2059 C097023CR4	210,000.000	66.349795	139,334.57	140,182.92	0.00	-848.35
BOEING CO FIXED 5.705% DUE 05-01-2040 C097023CV5	250,000.000	95.225078	238,062.70	259,443.02	0.00	-21,380.32
BOEING CO FIXED 5.805% DUE 05-01-2050 C097023CW3	460,000.000	92.825328	426,996.51	475,056.88	0.00	-48,060.37
BOEING CO 3.75% DUE 02-01-2050 C097023CQ6	514,000.000	68.452347	351,845.06	371,410.75	0.00	-19,565.69
BOEING CO 3.9% 05-01-2049 C097023CK9	170,000.000	69.708190	118,503.92	124,154.59	0.00	-5,650.67
BOEING CO 5.93% DUE 05-01-2060 C097023CX1	347,000.000	92.675125	321,582.68	340,532.90	0.00	-18,950.22
BOEING CO 6.858% 05-01-2054 C097023DT9	310,000.000	106.491676	330,124.19	336,673.15	0.00	-6,548.96
BP CAP MKTS AMER INC 4.812% DUE 02-13-2033 C10373QBU3	185,000.000	96.501615	178,527.99	186,888.42	0.00	-8,360.43

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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

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<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
BP CAP MKTS AMER INC 4.893% 09-11-2033 C10373QBV1	85,000.000	96.758237	82,244.50	86,628.35	0.00	-4,383.85
BP CAP MKTS AMER 2.772% DUE 11-10-2050 C10373QBN9	385,000.000	60.084298	231,324.55	258,692.22	0.00	-27,367.67
BRISTOL MYERS FIXED 4.25% DUE 10-26-2049 C110122CR7	155,000.000	80.930911	125,442.91	135,015.12	0.00	-9,572.21
BRISTOL MYERS SQUIBB CO 6.4% 11-15-2063 C110122EC8	215,000.000	107.310786	230,718.19	248,563.27	0.00	-17,845.08
BURL NORTHN SANTA 4.45% DUE 03-15-2043 C12189LAN1	535,000.000	87.021438	465,564.69	498,425.15	0.00	-32,860.46
BURLINGTON NORTHN SANTA FE LLC 2.875% 06-15-2052 C12189LBH3	91,000.000	62.340563	56,729.91	61,242.88	0.00	-4,512.97
BURLINGTON NORTHN SANTA 4.55 09-01-2044 C12189LAU5	87,000.000	87.212402	75,874.79	80,761.23	0.00	-4,886.44
BX COML MTG TR FLTG RT 5.59078% DUE 11-13-2046 C05614JAA3	175,000.000	100.008110	175,014.19	177,625.00	0.00	-2,610.81
BX COML MTG TR 2024-GPA3 MTG PASS THRU CTF CL B 144A 5.96419% 12-15-2039 C123910AC5	113,000.000	99.937500	112,929.38	112,717.47	0.00	211.91
CAPITAL ONE FINL CORP 5.884% 07-26-2035 C14040HDH5	251,000.000	100.608887	252,528.31	260,258.28	0.00	-7,729.97
CBS CORP NEW FIXED 4.9% DUE 08-15-2044 C124857AK9	21,000.000	75.770628	15,911.83	16,518.81	0.00	-606.98
CHARLES SCHWAB CORP 5.853% 05-19-2034 C808513CE3	165,000.000	103.028146	169,996.44	170,556.56	0.00	-560.12
CHARTER COMM OPT LLC/CAP 3.9% DUE 06-01-2052 REG C161175CA0	77,000.000	64.302690	49,513.07	50,524.78	0.00	-1,011.71
CHARTER COMMUNICATIONS OPER LLC / SR SECD NT 3.95% 06-30-2062 C161175CG7	1,186,000.000	61.013929	723,625.20	755,046.63	0.00	-31,421.43
CHARTER COMMUNICATIONS OPER LLC CAP 5.125% DUE 07-01-2049 BEO C161175BS2	350,000.000	78.648031	275,268.11	284,787.89	0.00	-9,519.78
CHARTER COMMUNICATIONS OPER LLC 4.4% DUE12-01-2061 BEO C161175CC6	337,000.000	66.709723	224,811.77	230,965.20	0.00	-6,153.43
CHARTER COMMUNICATIONS OPER LLC/CHARTE 3.7% DUE 04-01-2051/04-17-2020 REG C161175BV5	200,000.000	62.562467	125,124.93	128,904.00	0.00	-3,779.07
CHARTER FIXED 3.85% DUE 04-01-2061 C161175BY9	445,000.000	60.358156	268,593.79	273,716.97	0.00	-5,123.18
CHENIERE CORPUS FIXED 2.742% DUE 12-31-2039 C16412XAL9	82,000.000	79.707361	65,360.04	65,330.97	0.00	29.07
CHEVRON CORP NEW 2.978% DUE 05-11-2040 C166764BZ2	185,000.000	74.190638	137,252.68	145,745.31	0.00	-8,492.63
CHEVRON U S A INC 5.25% 11-15-2043 C166756AU0	32,000.000	97.402616	31,168.84	33,634.88	0.00	-2,466.04

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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<b>United States - USD</b>						
CIGNA CORP NEW FIXED 3.4% DUE 03-15-2050 C125523CK4	40,000.000	65.849442	26,339.78	29,740.36	0.00	-3,400.58
CISCO SYS INC 5.3% 02-26-2054 C17275RBU5	95,000.000	97.277279	92,413.42	94,618.10	0.00	-2,204.68
CITIGROUP INC 2.904% 11-03-2042 C172967NF4	240,000.000	70.113346	168,272.03	173,271.19	0.00	-4,999.16
CITIGROUP INC 4.75% DUE 05-18-2046 C172967KR1	429,000.000	87.954033	377,322.80	386,887.66	0.00	-9,564.86
CITIGROUP INC 5.316% 09-26-2020 REG C172967MM0	175,000.000	96.349948	168,612.41	176,063.06	0.00	-7,450.65
CITIGROUP INC 5.827% 02-13-2035 C172967PG0	186,000.000	99.654101	185,356.63	189,679.73	0.00	-4,323.10
CMS ENERGY CORP 4.875 DUE 03-01-2044 C125896BN9	93,000.000	89.061198	82,826.91	88,492.75	0.00	-5,665.84
COCA COLA CO FIXED 2.5% DUE 06-01-2040 C191216CW8	240,000.000	70.092093	168,221.02	182,041.82	0.00	-13,820.80
COCA COLA CO 5.4% 05-13-2064 C191216DT4	45,000.000	96.399859	43,379.94	45,319.05	0.00	-1,939.11
COMCAST CORP NEW FIXED 3.999% DUE 11-01-2049 C20030NCE9	472,000.000	75.740601	357,495.64	394,952.86	0.00	-37,457.22
COMCAST CORP NEW 2.8% DUE 01-15-2051/05-28-2020 REG C20030NDL2	137,000.000	59.641518	81,708.88	92,677.76	0.00	-10,968.88
COMCAST CORP NEW 2.937% 11-01-2056 C20030NDU2	1,029,000.000	58.414566	601,085.89	663,534.97	0.00	-62,449.08
COMCAST CORP NEW 2.987% 11-01-2063 C20030NDW8	313,000.000	56.531751	176,944.38	202,893.17	0.00	-25,948.79
COMCAST CORP NEW 3.75% DUE 04-01-2040 C20030NDH1	180,000.000	80.505401	144,909.72	151,777.80	0.00	-6,868.08
COMCAST CORP NEW 4% DUE 03-01-2048 C20030NCK5	157,000.000	76.057015	119,409.52	132,313.42	0.00	-12,903.90
COMCAST CORP 5.5% DUE 05-15-2064 C20030NEG2	125,000.000	93.421230	116,776.54	132,123.29	0.00	-15,346.75
COMMONSPIRIT HLTH 3.91% DUE 10-01-2050 C20268JAG8	158,000.000	73.736497	116,503.67	124,941.98	0.00	-8,438.31
COMMONWEALTH EDISON CO 3.85% 03-15-2052 C202795JV3	125,000.000	74.086669	92,608.34	101,464.09	0.00	-8,855.75
CONOCOPHILLIPS CO FIXED 4.025% DUE 03-15-2062 C20826FBD7	315,000.000	72.348161	227,896.71	257,011.56	0.00	-29,114.85
CONOCOPHILLIPS CO 3.99% 03-15-2052 C20826FAV8	65,000.000	73.122383	47,529.55	50,315.83	0.00	-2,786.28
CONOCOPHILLIPS CO 4.15% DUE 11-15-2034 C20826FAF3	116,000.000	91.267897	105,870.76	113,718.66	0.00	-7,847.90

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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
CONOCOPHILLIPS CO 5.55% 03-15-2054 C20826FBG0	32,000.000	96.486613	30,875.72	34,103.18	0.00	-3,227.46
CONOCOPHILLIPS CO 5.7% 09-15-2063 C20826FBH8	37,000.000	96.044963	35,536.64	38,476.80	0.00	-2,940.16
CONOCOPHILLIPS COMPANY 5.65% 01-15-2065 C20826FBN5	27,000.000	94.577364	25,535.89	27,298.89	0.00	-1,763.00
CONOCOPHILLIPS 5.3% 05-15-2053 C20826FBE5	89,000.000	92.615336	82,427.65	89,591.13	0.00	-7,163.48
CONS EDISON CO N Y INC 4.45 DUE 03-15-2044 REG C209111FD0	280,000.000	85.493725	239,382.43	251,542.04	0.00	-12,159.61
CONS EDISON CO N Y 3.95% DUE 03-01-2043 C209111FC2	375,000.000	80.087942	300,329.78	319,863.86	0.00	-19,534.08
CONSUMERS ENERGY CO 2.65% 08-15-2052 C210518DN3	32,000.000	60.423875	19,335.64	20,771.52	0.00	-1,435.88
CONSUMERS ENERGY FIXED 3.75% 02-15-2050 C210518DE3	13,000.000	75.831092	9,858.04	10,457.59	0.00	-599.55
CONSUMERS ENERGY 3.1% DUE 08-15-2050 C210518DF0	41,000.000	67.639582	27,732.23	29,903.53	0.00	-2,171.30
CONSUMERS ENERGY 3.25% DUE 08-15-2046 C210518CZ7	79,000.000	72.220859	57,054.48	62,237.27	0.00	-5,182.79
CONSUMERS ENERGY 4.2% DUE 09-01-2052 C210518DQ6	111,000.000	80.689761	89,565.63	95,349.81	0.00	-5,784.18
CORNING INC 5.45% DUE 11-15-2079 C219350BQ7	80,000.000	90.569642	72,455.71	77,578.30	0.00	-5,122.59
COTERRA ENERGY INC 5.9% 02-15-2055 C127097AN3	216,000.000	94.613635	204,365.45	217,084.32	0.00	-12,718.87
CROWN CASTLE INC 5.1% DUE 05-01-2033 C22822VBC4	62,000.000	97.451801	60,420.12	60,642.82	0.00	-222.70
CROWN CASTLE INC 5.8% 03-01-2034 C22822VBE0	37,000.000	101.935826	37,716.26	37,872.00	0.00	-155.74
CROWN CASTLE TOWERS LLC 3.663% 05-15-2025 C22822RBD1	445,000.000	99.482180	442,695.70	431,772.73	0.00	10,922.97
CSX CORP FIXED 4.3% DUE 03-01-2048 C126408HK2	49,000.000	82.444382	40,397.75	43,802.50	0.00	-3,404.75
CSX CORP 3.35% 09-15-2049 C126408HR7	28,000.000	69.478064	19,453.86	21,636.44	0.00	-2,182.58
CSX CORP 3.8% DUE 04-15-2050 C126408HS5	50,000.000	75.340605	37,670.30	42,126.00	0.00	-4,455.70
CSX CORP 3.8% DUE 11-01-2046 C126408HF3	350,000.000	77.007120	269,524.92	291,826.52	0.00	-22,301.60
CSX CORP 4.1 DUE 03-15-2044 C126408GY3	18,000.000	81.967906	14,754.22	15,569.07	0.00	-814.85

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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CSX CORP 4.75% DUE 11-15-2048 C126408HN6	43,000.000	88.151679	37,905.22	41,786.54	0.00	-3,881.32
CUMMINS INC 5.45% 02-20-2054 C231021AX4	34,000.000	97.463576	33,137.62	34,331.50	0.00	-1,193.88
CVS HEALTH CORP 4.78% DUE 03-25-2038 C126650CY4	575,000.000	86.480554	497,263.19	531,171.34	0.00	-33,908.15
CVS HEALTH CORP 5.05% DUE 03-25-2048 C126650CZ1	35,000.000	82.471399	28,864.99	31,974.95	0.00	-3,109.96
CVS HEALTH CORP 5.125% DUE 07-20-2045 C126650CN8	110,000.000	84.190145	92,609.16	100,599.40	0.00	-7,990.24
CVS HEALTH CORP 5.875%           06-01-2053 C126650DZ0	68,000.000	91.742143	62,384.66	65,449.17	0.00	-3,064.51
DCP MIDSTREAM OPER 5.6% DUE 04-01-2044 C23311VAF4	77,000.000	93.456330	71,961.37	74,705.65	0.00	-2,744.28
DEVON ENERGY CORP 5.75%           09-15-2054 C25179MBH5	530,000.000	90.916451	481,857.19	513,371.08	0.00	-31,513.89
DIAMONDBACK ENERGY FIXED 6.25% DUE   03-15-2053 C25278XAW9	21,000.000	99.855066	20,969.56	22,102.88	0.00	-1,133.32
DIAMONDBACK ENERGY INC SR NT 4.4%   03-24-2051 C25278XAQ2	186,000.000	77.599331	144,334.76	156,431.91	0.00	-12,097.15
DIAMONDBACK ENERGY INC 4.25% DUE   03-15-2052 BEO C25278XAT6	233,000.000	75.642455	176,246.92	187,791.27	0.00	-11,544.35
DIAMONDBACK ENERGY INC 5.75% 04-18-2054 C25278XBA6	511,000.000	94.026220	480,473.98	500,814.88	0.00	-20,340.90
DIAMONDBACK ENERGY INC 5.9%       04-18-2064 C25278XBB4	214,000.000	93.902075	200,950.44	211,322.86	0.00	-10,372.42
DIGNITY HEALTH 5.267% DUE 11-01-2064 C254010AE1	244,000.000	89.473656	218,315.72	226,447.00	0.00	-8,131.28
DISNEY WALT CO 3.5% DUE 05-13-2040 REG C254687FY7	40,000.000	80.255375	32,102.15	33,768.69	0.00	-1,666.54
DISNEY WALT CO 3.6% DUE 01-13-2051 REG C254687FZ4	240,000.000	73.666193	176,798.86	193,729.60	0.00	-16,930.74
DISNEY WALT CO 4.625% DUE           03-23-2040 C254687FR2	165,000.000	92.439479	152,525.14	161,212.86	0.00	-8,687.72
DOMINION ENERGY INC 3.3% DUE 04-15-2041 C25746UDK2	14,000.000	73.708041	10,319.13	10,690.15	0.00	-371.02
DOMINION RES INC 4.05% DUE 09-15-2042 C25746UBQ1	30,000.000	79.139355	23,741.81	24,243.45	0.00	-501.64
DOMINION RES INC 4.7% DUE 12-01-2044 C25746UCC1	14,000.000	84.940576	11,891.68	12,282.20	0.00	-390.52
DOW CHEMICAL CO NT 4.8% 05-15-2049 C260543CV3	165,000.000	84.192068	138,916.91	151,747.18	0.00	-12,830.27

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DOWDUPONT INC 4.725% DUE 11-15-2028 C26078JAD2	308,000.000	99.505206	306,476.03	313,467.00	0.00	-6,990.97
DOWDUPONT INC 5.319% DUE 11-15-2038 C26078JAE0	242,000.000	100.330760	242,800.44	249,510.48	0.00	-6,710.04
DOWDUPONT INC 5.419% DUE 11-15-2048 C26078JAF7	289,000.000	99.690473	288,105.47	298,039.38	0.00	-9,933.91
DTE ELEC CO 5.4% DUE 04-01-2053 C23338VAT3	39,000.000	97.122086	37,877.61	41,450.76	0.00	-3,573.15
DTE ELECTRIC CO 3.95% 03-01-2049 C23338VAJ5	72,000.000	78.047674	56,194.33	61,424.35	0.00	-5,230.02
DUKE ENERGY CAROLINAS LLC 3.55% DUE 03-15-2052 BEO C26442CBH6	104,000.000	70.515103	73,335.71	75,885.11	0.00	-2,549.40
DUKE ENERGY CORP FIXED 2.45% DUE 06-01-2030 C26441CBH7	24,000.000	87.653191	21,036.77	21,770.16	0.00	-733.39
DUKE ENERGY CORP NEW SR NT 3.5% 06-15-2051 C26441CBN4	93,000.000	67.579988	62,849.39	68,734.93	0.00	-5,885.54
DUKE ENERGY CORP NEW 6.1% 09-15-2053 C26441CCA1	60,000.000	101.704514	61,022.71	67,012.47	0.00	-5,989.76
DUKE ENERGY CORP 3.75% DUE 09-01-2046 C26441CAT2	25,000.000	73.705736	18,426.43	19,108.00	0.00	-681.57
DUKE ENERGY CORP 4.2% DUE 06-15-2049 C26441CBF1	49,000.000	77.341629	37,897.40	40,995.18	0.00	-3,097.78
DUKE ENERGY CORP 5% DUE 08-15-2052 C26441CBU8	41,000.000	87.405576	35,836.29	38,234.33	0.00	-2,398.04
DUKE ENERGY FIXED 3.7% DUE 12-01-2047 C26442CAT1	266,000.000	74.123836	197,169.40	210,466.83	0.00	-13,297.43
DUKE ENERGY FLA LLC 6.2% 11-15-2053 C26444HAR2	64,000.000	105.538661	67,544.74	72,045.40	0.00	-4,500.66
DUKE ENERGY PROGRESS LLC 2.5% DUE 08-15-2050 C26442UAK0	33,000.000	57.965581	19,128.64	20,293.02	0.00	-1,164.38
DUKE ENERGY PROGRESS LLC 5.35% 03-15-2053/03-09-2023 C26442UAR5	47,000.000	94.643158	44,482.28	47,646.11	0.00	-3,163.83
DUKE ENERGY 3.95% 03-15-2048 C26442CAU8	291,000.000	76.721630	223,259.94	241,411.54	0.00	-18,151.60
DUKE ENERGY 4 DUE 09-30-2042 C26442CAN4	24,000.000	81.296040	19,511.05	21,220.32	0.00	-1,709.27
DUKE ENERGY 4.2% DUE 08-15-2045 C26442UAB0	43,000.000	81.090672	34,868.99	36,879.25	0.00	-2,010.26
DUKE ENERGY 4% DUE 04-01-2052 C26442UAP9	6,000.000	76.539600	4,592.38	4,951.83	0.00	-359.45
DUKE ENERGY 5.3% DUE 02-15-2040 C26442CAH7	21,000.000	97.900299	20,559.06	22,115.94	0.00	-1,556.88

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EASTERN ENERGY GAS 5.65% DUE 10-15-2054 C27636AAA0	84,000.000	94.461676	79,347.81	83,885.16	0.00	-4,537.35
EASTMAN CHEM CO 4.8% DUE 09-01-2042 C277432AL4	11,000.000	87.131670	9,584.48	10,006.21	0.00	-421.73
ECOLAB INC 2.7% DUE 12-15-2051 C278865BN9	20,000.000	60.843181	12,168.64	13,596.89	0.00	-1,428.25
EL PASO PIPELN 4.7% DUE 11-01-2042 C28370TAF6	32,000.000	84.103744	26,913.20	28,632.96	0.00	-1,719.76
ELEVANCE HEALTH INC 5.125% DUE 02-15-2053 C28622HAC5	33,000.000	89.144143	29,417.57	33,036.96	0.00	-3,619.39
ELEVANCE HEALTH INC 5.7% 02-15-2055 C036752BE2	20,000.000	96.508620	19,301.72	19,850.60	0.00	-548.88
ELEVANCE HLTH INC FIXED 6.1% DUE 10-15-2052 C036752AX1	37,000.000	101.222863	37,452.46	41,973.29	0.00	-4,520.83
ELEVANCE HLTH INC 4.65% DUE 08-15-2044 C94973VBK2	445,000.000	85.871156	382,126.64	412,818.24	0.00	-30,691.60
ELI LILLY AND COMPANY 5.0% DUE 02-09-2054 C532457CM8	115,000.000	91.962374	105,756.73	114,345.65	0.00	-8,588.92
EMERSON ELEC CO 2.8% DUE 12-21-2051/12-21-2021 BEO C291011BS2	115,000.000	61.907355	71,193.46	79,392.51	0.00	-8,199.05
ENBRIDGE ENERGY 5.5% DUE 09-15-2040 C29250RAT3	25,000.000	95.834834	23,958.71	25,537.75	0.00	-1,579.04
ENERGY TRANSFER FIXED 5.3% DUE 04-15-2047 C29273RBL2	31,000.000	88.568992	27,456.39	28,268.38	0.00	-811.99
ENERGY TRANSFER LP 5.95% 05-15-2054 C29273VAW0	423,000.000	96.674753	408,934.21	417,164.01	0.00	-8,229.80
ENERGY TRANSFER OPER L P 5.0% DUE 05-15-2050 C29278NAR4	53,000.000	84.955107	45,026.21	46,378.25	0.00	-1,352.04
ENERGY TRANSFER 5.15% DUE 02-01-2043 C29273RAT6	29,000.000	88.269842	25,598.25	25,868.14	0.00	-269.89
ENERGY TRANSFER 6% DUE 06-15-2048 C29278NAE3	30,000.000	96.723622	29,017.09	30,008.10	0.00	-991.01
ENTERPRISE PRODS FIXED 4.9% DUE 05-15-2046 C29379VB1	120,000.000	89.236374	107,083.65	114,912.34	0.00	-7,828.69
ENTERPRISE PRODS OPER LLC 4.8% DUE 02-01-2049 C29379VBU6	100,000.000	86.182810	86,182.81	94,791.07	0.00	-8,608.26
ENTERPRISE PRODS 4.2% DUE 01-31-2050 C29379VBW2	100,000.000	78.796176	78,796.18	87,030.39	0.00	-8,234.21
ENTERPRISE PRODS 5.1% DUE 02-15-2045 C29379VBC6	110,000.000	92.253803	101,479.18	108,326.76	0.00	-6,847.58
ENTERPRISE PRODUCTS OPER L P 3.3% DUE 02-15-2053 C29379VCB7	29,000.000	65.862043	19,099.99	20,315.37	0.00	-1,215.38

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
ENTERPRISE PRODUCTS OPER L P 4.95% 02-15-2035 C29379VCG6	52,000.000	96.823455	50,348.20	52,230.58	0.00	-1,882.38
EQUINIX INC FIXED 2.95% 09-15-2051 C29444UBM7	364,000.000	61.446575	223,665.54	244,443.87	0.00	-20,778.33
EXELON CORP 5.1% DUE 06-15-2045 C30161NAS0	230,000.000	90.627162	208,442.47	218,210.12	0.00	-9,767.65
EXELON GENERATION 5.6 DUE 06-15-2042 C30161MAN3	290,000.000	96.547273	279,987.09	290,265.30	0.00	-10,278.21
EXXON MOBIL CORP 2.995% DUE 08-16-2039 C30231GAY8	32,000.000	75.643434	24,205.90	26,550.08	0.00	-2,344.18
EXXON MOBIL CORP 3.452% DUE 04-15-2051 REG C30231GBM3	305,000.000	70.205921	214,128.06	240,392.56	0.00	-26,264.50
EXXON MOBIL CORP 3.567% DUE 03-06-2045 C30231GAN2	174,000.000	75.231787	130,903.31	145,792.86	0.00	-14,889.55
EXXON MOBIL CORP 4.114% DUE 03-01-2046 C30231GAW2	30,000.000	81.198028	24,359.41	27,246.60	0.00	-2,887.19
EXXON MOBIL CORP 4.227% DUE 03-19-2040 C30231GBF8	543,000.000	87.812464	476,821.68	506,329.87	0.00	-29,508.19
FEDEX CORP BOND 5.1 DUE 01-15-2044 C31428XAW6	22,000.000	91.291495	20,084.13	21,970.30	0.00	-1,886.17
FEDEX CORP NT 3.25% 05-15-2041 C31428XCE4	27,000.000	73.103358	19,737.91	21,474.72	0.00	-1,736.81
FEDEX CORP 3.875% DUE 08-01-2042 C31428XAT3	120,000.000	78.215628	93,858.75	99,811.48	0.00	-5,952.73
FEDEX CORP 4.05% DUE 02-15-2048 C31428XBQ8	330,000.000	76.622579	252,854.51	266,151.54	0.00	-13,297.03
FEDEX CORP 4.55% DUE 04-01-2046 C31428XBG0	40,000.000	83.396520	33,358.61	35,939.04	0.00	-2,580.43
FIDELITY NATL INFORMATION SVCS INC SR NT3.1% 03-01-2041 C31620MBU9	74,000.000	72.692060	53,792.12	53,338.00	0.00	454.12
FIRSTENERGY CORP 3.4% DUE 03-01-2050 C337932AM9	340,000.000	67.903622	230,872.31	230,148.37	0.00	723.94
FIRSTENERGY CORP 4.85% 07-15-2047 C337932AJ6	24,000.000	85.286891	20,468.85	21,972.93	0.00	-1,504.08
FIRSTENERGY TRANSMISSION LLC CORP 4.55% 04-01-2049 CU3200VAC4	23,000.000	83.828613	19,280.58	21,110.55	0.00	-1,829.97
FIRSTENERGY TRANSMISSION LLC SR NT 144A 4.55% 04-01-2049 C33767BAC3	29,000.000	83.828613	24,310.30	25,160.43	0.00	-850.13
FISERV INC 4.4% DUE 07-01-2049 C337738AV0	113,000.000	81.767937	92,397.77	92,856.91	0.00	-459.14
FL PWR & LT CO 3.8% DUE 12-15-2042 C341081FH5	16,000.000	79.302300	12,688.37	13,372.96	0.00	-684.59

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
FL PWR & LT CO 3.95% 03-01-2048 C341081FQ5	70,000.000	78.639052	55,047.34	59,666.44	0.00	-4,619.10
FL PWR & LT CO 4.05% DUE 06-01-2042 C341081FG7	499,000.000	82.497860	411,664.33	441,584.50	0.00	-29,920.17
FL PWR & LT CO 4.05% DUE 10-01-2044 C341081FL6	65,000.000	81.597466	53,038.35	52,324.20	0.00	714.15
FL PWR & LT CO 4.125% DUE 02-01-2042 C341081FF9	11,000.000	83.572151	9,192.94	10,090.41	0.00	-897.47
FLORIDA POWER & LIGHT COMPANY 2.875% 12-04-2051 C341081GE1	133,000.000	62.614577	83,277.39	93,863.50	0.00	-10,586.11
FORD MOTOR CREDIT CO LLC 6.125% 03-08-2034 C345397E66	466,000.000	97.801903	455,756.87	461,768.72	0.00	-6,011.85
FORD MTR CO DEL NT 4.75 01-15-2043 C345370CQ1	386,000.000	78.915674	304,614.50	316,704.06	0.00	-12,089.56
FREEPORT-MCMORAN 5.45% DUE 03-15-2043 C35671DBC8	113,000.000	94.390992	106,661.82	109,879.63	0.00	-3,217.81
GEN DYNAMICS CORP FIXED 4.25% DUE 04-01-2040 C369550BH0	132,000.000	87.362302	115,318.24	123,489.42	0.00	-8,171.18
GENERAL DYNAMICS CORP NT 2.85% 06-01-2041 C369550BQ0	21,000.000	71.353093	14,984.15	15,759.03	0.00	-774.88
GENERAL DYNAMICS CORP 4.25% DUE 04-01-2050 REG C369550BJ6	14,000.000	82.688811	11,576.43	11,497.78	0.00	78.65
GENERAL MTRS CO 5.2% DUE 04-01-2045 C37045VAJ9	159,000.000	86.845458	138,084.28	143,266.95	0.00	-5,182.67
GENERAL MTRS CO 5.95% DUE 04-01-2049 C37045VAT7	16,000.000	94.589886	15,134.38	15,718.18	0.00	-583.80
GENERAL MTRS CO 6.25% DUE 10-02-2043 C37045VAF7	13,000.000	99.209060	12,897.18	13,283.79	0.00	-386.61
GEORGE WASH UNIV 4.126% DUE 09-15-2048 C372546AW1	281,000.000	81.449494	228,873.08	258,751.47	0.00	-29,878.39
GEORGIA PWR CO SR NT SER 2021A 3.25% 03-15-2051 C373334KP5	51,000.000	67.521234	34,435.83	35,891.95	0.00	-1,456.12
GEORGIA PWR CO 3.7% 01-30-2050 C373334KN0	63,000.000	73.535658	46,327.46	48,664.45	0.00	-2,336.99
GEORGIA PWR CO 5.125% DUE 05-15-2052 BEO C373334KR1	12,000.000	92.960647	11,155.28	11,921.37	0.00	-766.09
GILEAD SCIENCES INC 2.8% DUE 10-01-2050/09-30-2020 REG C375558BT9	148,000.000	61.570819	91,124.81	99,441.82	0.00	-8,317.01
GILEAD SCIENCES 4.15% DUE 03-01-2047 C375558BK8	260,000.000	80.251485	208,653.86	230,983.40	0.00	-22,329.54
GILEAD SCIENCES 4.5% DUE 02-01-2045 C375558BA0	106,000.000	85.800696	90,948.74	98,140.43	0.00	-7,191.69

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
GILEAD SCIENCES 4.75% DUE 03-01-2046 C375558BD4	285,000.000	88.193542	251,351.59	272,525.16	0.00	-21,173.57
GILEAD SCIENCES 4.8% DUE 04-01-2044 C375558AX1	140,000.000	89.583866	125,417.41	135,581.05	0.00	-10,163.64
GLP CAP L P/GLP FING II INC 6.25% 09-15-2054 C361841AU3	69,000.000	100.289500	69,199.76	68,436.27	0.00	763.49
GOLDMAN SACHS GROUP INC 3.436% 02-24-2043 C38141GZN7	40,000.000	74.488628	29,795.45	32,040.41	0.00	-2,244.96
GOLDMAN SACHS GROUP INC 2.908% DUE 07-21-2042 BEO C38141GYK4	66,000.000	69.553173	45,905.09	50,073.95	0.00	-4,168.86
GOLDMAN SACHS GROUP INC 3.21% DUE 04-22-2042 BEO C38141GYC2	46,000.000	72.964805	33,563.81	37,040.12	0.00	-3,476.31
GOLDMAN SACHS GROUP INC 4.017% 10-31-2038 C38148YAA6	43,000.000	84.710199	36,425.39	39,231.48	0.00	-2,806.09
GOLDMAN SACHS GROUP INC 4.411% 04-23-2039 C38141GXA7	169,000.000	88.238024	149,122.26	155,563.55	0.00	-6,441.29
GOLDMAN SACHS GROUP INC 5.016% 10-23-2035 C38141GB78	298,000.000	95.765672	285,381.70	296,679.86	0.00	-11,298.16
GOLDMAN SACHS GROUP INC 5.33% 07-23-2035 C38141GB37	65,000.000	98.261182	63,869.77	65,000.00	0.00	-1,130.23
GOLDMAN SACHS 4.75% DUE 10-21-2045 C38141GVS0	94,000.000	88.582347	83,267.41	89,944.02	0.00	-6,676.61
GOLDMAN SACHS 4.8% DUE 07-08-2044 C38141EC31	96,000.000	88.474199	84,935.23	92,254.36	0.00	-7,319.13
GOLDMAN SACHS 6.25% DUE 02-01-2041 C38141GGM0	33,000.000	105.327788	34,758.17	37,883.01	0.00	-3,124.84
GOLDMAN SACHS 6.75% DUE 10-01-2037 C38141GFD1	525,000.000	107.484056	564,291.30	579,610.99	0.00	-15,319.69
HCA INC SR SECD NT 4.625% 03-15-2052 C404119CL1	59,000.000	77.915953	45,970.41	52,169.17	0.00	-6,198.76
HCA INC 3.5% DUE 07-15-2051 BEO C404119CB3	197,000.000	64.791575	127,639.40	139,464.13	0.00	-11,824.73
HCA INC 5.25% DUE 06-15-2049 C404119BZ1	30,000.000	86.715595	26,014.68	27,907.71	0.00	-1,893.03
HCA INC 5.5% DUE 06-15-2047 C404119BV0	68,000.000	91.082851	61,936.34	65,434.47	0.00	-3,498.13
HCA INC 5.9% 06-01-2053 C404119CR8	39,000.000	94.388471	36,811.50	41,480.01	0.00	-4,668.51
HCA INC 5.95% 09-15-2054 C404121AL9	22,000.000	95.260858	20,957.39	23,547.48	0.00	-2,590.09
HCA INC 6.0% 04-01-2054 C404119CV9	9,000.000	95.403249	8,586.29	8,951.73	0.00	-365.44

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
HERSHEY CO 2.65% DUE 06-01-2050 C427866BG2	105,000.000	59.808091	62,798.50	72,464.78	0.00	-9,666.28
HESS CORP 5.8% DUE 04-01-2047 C42809HAH0	241,000.000	100.222538	241,536.32	256,495.87	0.00	-14,959.55
HOAG MEM HOSP 3.803% DUE 07-15-2052 C43371HAA1	24,000.000	75.925528	18,222.13	19,393.20	0.00	-1,171.07
HOME DEPOT INC 3.125% DUE 12-15-2049 C437076BZ4	54,000.000	67.057340	36,210.96	40,603.14	0.00	-4,392.18
HOME DEPOT INC 3.3% DUE 04-15-2040 REG C437076CC4	157,000.000	77.981560	122,431.05	130,883.48	0.00	-8,452.43
HOME DEPOT INC 3.5% DUE 09-15-2056 C437076BP6	50,000.000	69.420421	34,710.21	39,509.00	0.00	-4,798.79
HOME DEPOT INC 4.4 DUE 03-15-2045 REG C437076BF8	23,000.000	85.551993	19,676.96	21,117.22	0.00	-1,440.26
HOME DEPOT INC 4.5% DUE 12-06-2048 C437076BX9	45,000.000	85.523691	38,485.66	42,790.95	0.00	-4,305.29
HOME DEPOT INC 4.875 DUE 02-15-2044 C437076BD3	180,000.000	91.551935	164,793.48	178,704.34	0.00	-13,910.86
HOME DEPOT INC 4.95% DUE 09-15-2052 BEO C437076CT7	49,000.000	91.188284	44,682.26	49,761.46	0.00	-5,079.20
HOME DEPOT INC 5.3% 06-25-2054 C437076DF6	172,000.000	95.919378	164,981.33	170,980.65	0.00	-5,999.32
HOME DEPOT INC 5.4% DUE 09-15-2040 C437076AU6	34,000.000	99.901155	33,966.39	36,500.70	0.00	-2,534.31
HOME DEPOT INC 5.95% DUE 04-01-2041 C437076AV4	10,000.000	105.049163	10,504.92	10,702.60	0.00	-197.68
HUMANA INC 5.5% 03-15-2053 C444859BX9	16,000.000	89.394856	14,303.18	15,459.62	0.00	-1,156.44
HUMANA INC 5.75% 04-15-2054 C444859CB6	41,000.000	92.817044	38,054.99	40,817.64	0.00	-2,762.65
INTERCONTINENTAL EXCHANGE INC NEW ISSUE 30YR 4.95% 06-15-2052 C45866FAX2	21,000.000	89.387410	18,771.36	20,966.90	0.00	-2,195.54
INTERCONTINENTAL EXCHANGE INC 3.0% DUE 06-15-2050 BEO C45866FAL8	74,000.000	64.231000	47,530.94	53,407.12	0.00	-5,876.18
INTERCONTINENTAL 4.25% DUE 09-21-2048 C45866FAH7	56,000.000	81.227000	45,487.12	50,549.52	0.00	-5,062.40
INTERPUBLIC GROUP COS INC 5.4% 10-01-2048 C460690BQ2	134,000.000	94.436660	126,545.12	127,840.21	0.00	-1,295.09
INTST PWR & LT CO 3.7% DUE 09-15-2046 C461070AN4	7,000.000	74.208024	5,194.56	5,377.96	0.00	-183.40
INVITATION HOMES OPER PARTNERSHIP 4.875% 02-01-2035 C46188BAG7	75,000.000	94.627569	70,970.68	74,244.75	0.00	-3,274.07

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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<b>United States - USD</b>						
JPMORGAN CHASE & CO 3.157% 04-22-2042 C46647PCD6	55,000.000	73.497309	40,423.52	42,620.68	0.00	-2,197.16
JPMORGAN CHASE & CO 3.328% 04-22-2052 C46647PCE4	32,000.000	68.624186	21,959.74	24,029.72	0.00	-2,069.98
JPMORGAN CHASE & CO 3.882% 07-24-2038 C46647PAJ5	125,000.000	85.385630	106,732.04	111,089.32	0.00	-4,357.28
JPMORGAN CHASE & CO 4.032% 07-24-2048 C46647PAK2	445,000.000	78.953446	351,342.83	380,297.31	0.00	-28,954.48
JPMORGAN CHASE & CO 4.85 NOTES DUE 02-01-2044 C46625HJU5	208,000.000	92.093585	191,554.66	207,486.24	0.00	-15,931.58
JPMORGAN CHASE & CO 5.4 SNR NTS DUE 01-06-2042 USD1000 C48126BAA1	170,000.000	98.766204	167,902.55	176,653.80	0.00	-8,751.25
JPMORGAN CHASE & CO 5.534% 11-29-2045 C46647PES1	628,000.000	97.695579	613,528.24	628,752.58	0.00	-15,224.34
JPMORGAN CHASE & CO. 5.336% 01-23-2035 C46647PEC6	185,000.000	99.541704	184,152.15	182,419.60	0.00	1,732.55
JPMORGAN CHASE & FLTG RT 2.525% DUE 11-19-2041 C46647PBV7	166,000.000	67.810510	112,565.45	119,029.48	0.00	-6,464.03
KAISER FNDDTN HOSPS 2.81% DUE 06-01-2041 C48305QAF0	28,000.000	70.843146	19,836.08	21,128.54	0.00	-1,292.46
KAISER FNDDTN HOSPS 4.15% DUE 05-01-2047 C48305QAD5	95,000.000	81.647909	77,565.51	83,774.07	0.00	-6,208.56
KEYCORP 6.401% 03-06-2035 C49326EEP4	688,000.000	104.165446	716,658.27	722,432.86	0.00	-5,774.59
KINDER MORGAN ENERGY PARTNERS 5.0% 08-15-2042 C494550BN5	44,000.000	87.168890	38,354.31	41,425.56	0.00	-3,071.25
KINDER MORGAN INC DEL SR NT 3.6% 02-15-2051 C49456BAT8	254,000.000	67.651129	171,833.87	182,051.96	0.00	-10,218.09
KINDER MORGAN INC 5.05% DUE 02-15-2046 C49456BAJ0	25,000.000	87.034185	21,758.55	22,932.00	0.00	-1,173.45
KINDER MORGAN INC 5.55% DUE 06-01-2045 C49456BAH4	494,000.000	93.435500	461,571.38	477,992.82	0.00	-16,421.44
KINDER MORGAN 5.4% DUE 09-01-2044 C494550BW5	30,000.000	91.324854	27,397.46	29,544.90	0.00	-2,147.44
KINDER MORGAN 5.5 DUE 03-01-2044 C494550BU9	35,000.000	92.717059	32,450.97	34,846.00	0.00	-2,395.03
KINDER MORGAN 6.375% DUE 03-01-2041 C494550BH8	27,000.000	102.253650	27,608.49	27,698.26	0.00	-89.77
KINDER MORGAN 6.55% DUE 09-15-2040 C494550BF2	29,000.000	103.958653	30,148.01	30,660.56	0.00	-512.55
KLA CORP 3.3% 03-01-2050 C482480AJ9	24,000.000	69.184122	16,604.19	17,795.04	0.00	-1,190.85

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

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<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
KLA CORP 5% DUE 03-15-2049 C482480AH3	165,000.000	91.946967	151,712.50	164,211.95	0.00	-12,499.45
KRAFT HEINZ FOODS CO GTD SR NT 4.875% 10-01-2049 C50077LAZ9	35,000.000	85.606505	29,962.28	32,433.92	0.00	-2,471.64
KRAFT HEINZ FOODS 4.375% DUE 06-01-2046 C50077LAB2	34,000.000	80.978213	27,532.59	28,881.07	0.00	-1,348.48
KRAFT HEINZ FOODS 5.2% DUE 07-15-2045 C50077LAM8	16,000.000	90.445911	14,471.35	14,994.17	0.00	-522.82
KROGER CO 4.45% DUE 02-01-2047 C501044DG3	45,000.000	82.371855	37,067.33	39,845.15	0.00	-2,777.82
KROGER CO 5.65% 09-15-2064 C501044DX6	130,000.000	94.189145	122,445.89	129,421.50	0.00	-6,975.61
KSL COML MTG TR FLTG RT 6.36357% DUE 12-15-2039 C500937AC1	70,000.000	99.843710	69,890.60	69,825.00	0.00	65.60
LAM RESH CORP 2.875% DUE 06-15-2050 C512807AW8	67,000.000	63.281079	42,398.32	47,852.05	0.00	-5,453.73
LAM RESH CORP 4.875% DUE 03-15-2049 C512807AT5	93,000.000	89.941210	83,645.33	92,175.27	0.00	-8,529.94
LILLY ELI & CO 2.25% DUE 05-15-2050 C532457BY3	128,000.000	56.330458	72,102.99	81,333.41	0.00	-9,230.42
LILLY ELI & CO 3.95% 03-15-2049 C532457BT4	42,000.000	78.364625	32,913.14	37,405.62	0.00	-4,492.48
LOCKHEED MARTIN CORP NT SER B STEP UP 06-01-2040 C539830AW9	30,000.000	102.943903	30,883.17	33,304.20	0.00	-2,421.03
LOCKHEED MARTIN CORP 4.09% 09-15-2052 C539830BN8	85,000.000	79.201531	67,321.30	75,834.00	0.00	-8,512.70
LOCKHEED MARTIN 3.8% DUE 03-01-2045 C539830BD0	65,000.000	78.901222	51,285.79	53,722.18	0.00	-2,436.39
LOCKHEED MARTIN 4.07% DUE 12-15-2042 C539830BB4	335,000.000	83.458739	279,586.77	302,833.20	0.00	-23,246.43
LOCKHEED MARTIN 4.7% DUE 05-15-2046 C539830BL2	225,000.000	89.509834	201,397.13	220,845.40	0.00	-19,448.27
LOWES COS INC 3% DUE 10-15-2050 C548661DZ7	125,000.000	62.231533	77,789.42	83,326.79	0.00	-5,537.37
LOWES COS INC 4.05% DUE 05-03-2047 C548661DQ7	65,000.000	77.706060	50,508.94	53,675.77	0.00	-3,166.83
LOWES COS INC 4.375% DUE 09-15-2045 C548661DJ3	24,000.000	82.579960	19,819.19	21,482.88	0.00	-1,663.69
LOWES COS INC 4.65 DUE 04-15-2042 C548661CX3	108,000.000	87.541701	94,545.04	100,811.88	0.00	-6,266.84
LOWES COS INC 5.125% DUE 04-15-2050 BEO C548661DW4	55,000.000	89.615542	49,288.55	53,269.78	0.00	-3,981.23

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
LOWES COS INC 5% DUE 04-15-2040 C548661DV6	310,000.000	93.567399	290,058.94	302,255.24	0.00	-12,196.30
L3HARRIS TECHNOLOGIES INC 5.6% C502431AR0	39,000.000	97.026288	37,840.25	39,889.18	0.00	-2,048.93
M & T BK CORP 5.385% 01-16-2036 C55261FAV6	400,000.000	96.960492	387,841.97	400,000.00	0.00	-12,158.03
MARSH & MCLENNAN 4.9% DUE 03-15-2049 C571748BJ0	205,000.000	89.632340	183,746.30	199,006.21	0.00	-15,259.91
MARTIN MARIETTA MATLS INC 3.2% DUE C573284AX4	99,000.000	64.786829	64,138.96	68,799.06	0.00	-4,660.10
MCDONALDS CORP 4.45% DUE 03-01-2047 REG C58013MFC3	95,000.000	84.019610	79,818.63	86,911.91	0.00	-7,093.28
MCDONALDS CORP FIXED 4.6% C58013MEV2	200,000.000	86.799491	173,598.98	188,267.93	0.00	-14,668.95
MEDTRONIC INC 4.375% DUE 03-15-2035 C585055BT2	190,000.000	93.963783	178,531.19	185,772.11	0.00	-7,240.92
MEM 2.955% DUE 01-01-2050 C586054AD0	85,000.000	65.651510	55,803.78	61,120.14	0.00	-5,316.36
MEMORIAL HLTH SVCS 3.447% DUE 11-01-2049 C58601VAC6	78,000.000	71.149016	55,496.23	57,042.96	0.00	-1,546.73
MERCK & CO INC 2.9% DUE C58933YBG9	75,000.000	57.461878	43,096.41	50,410.88	0.00	-7,314.47
MERCK & CO INC NEW FIXED 2.45% DUE C58933YBB0	105,000.000	57.639742	60,521.73	69,581.77	0.00	-9,060.04
META PLATFORMS INC FIXED 4.45% DUE C30303M8J4	279,000.000	84.423550	235,541.71	258,728.50	0.00	-23,186.79
META PLATFORMS INC 4.65% C30303M8K1	106,000.000	85.202715	90,314.88	100,766.78	0.00	-10,451.90
META PLATFORMS INC 5.4% 08-15-2054 C30303M8V7	275,000.000	96.903326	266,484.15	273,952.10	0.00	-7,467.95
META PLATFORMS INC 5.55% C30303M8W5	440,000.000	97.901747	430,767.69	447,762.82	0.00	-16,995.13
META PLATFORMS INC 5.6% DUE C30303M8Q8	127,000.000	100.172749	127,219.39	130,123.51	0.00	-2,904.12
META PLATFORMS INC 5.75% C30303M8R6	60,000.000	101.148736	60,689.24	67,516.20	0.00	-6,826.96
METLIFE INC 5.7% DUE 06-15-2035 C59156RAM0	350,000.000	102.811934	359,841.77	377,019.87	0.00	-17,178.10
MICROSOFT CORP 3.45% DUE 08-08-2036 C594918BS2	215,000.000	87.201969	187,484.23	198,248.97	0.00	-10,764.74
MIDAMERICAN ENERGY CO 3.15% DUE C595620AV7	85,000.000	67.207806	57,126.64	59,165.78	0.00	-2,039.14

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
MIDAMERICAN ENERGY CO 4.25% 07-15-2049 C595620AU9	24,000.000	81.203233	19,488.78	20,922.68	0.00	-1,433.90
MORGAN STANLEY FIXED 5.516% 11-19-2055 C61747YFV2	23,000.000	96.583583	22,214.22	23,108.79	0.00	-894.57
MORGAN STANLEY 2.239% 07-21-2032 C61747YED3	150,000.000	82.884123	124,326.18	122,470.68	0.00	1,855.50
MORGAN STANLEY 2.511% 10-20-2032 C61747YEH4	100,000.000	83.798905	83,798.91	82,996.26	0.00	802.65
MORGAN STANLEY 3.971% 07-22-2038 C61744YAL2	110,000.000	85.082040	93,590.24	96,426.66	0.00	-2,836.42
MORGAN STANLEY 4.3% DUE 01-27-2045 C61747YDY8	73,000.000	82.499156	60,224.38	64,653.18	0.00	-4,428.80
MORGAN STANLEY 4.375% DUE 01-22-2047 C61746BEG7	199,000.000	83.603683	166,371.33	183,913.18	0.00	-17,541.85
MORGAN STANLEY 5.597% 03-24-2051 C6174468N2	165,000.000	99.002625	163,354.33	179,146.90	0.00	-15,792.57
MORGAN STANLEY 5.831% 04-19-2035 C61747YFR1	115,000.000	102.086827	117,399.85	115,344.00	0.00	2,055.85
MORGAN STANLEY 6.375% DUE 07-24-2042 C617482V92	75,000.000	108.178159	81,133.62	87,068.13	0.00	-5,934.51
MOTOROLA SOLUTIONS INC SR NT 5.6% 06-01-2032 C620076BV8	120,000.000	102.070597	122,484.72	126,451.13	0.00	-3,966.41
MOTOROLA SOLUTIONS INC 2.75% DUE 05-24-2031 BEO C620076BU2	48,000.000	86.578674	41,557.76	41,093.45	0.00	464.31
NASDAQ INC SR NT 3.95% 03-07-2052 C631103AM0	10,000.000	74.084778	7,408.48	7,800.30	0.00	-391.82
NASDAQ INC 3.25% DUE 04-28-2050 REG C63111XAB7	40,000.000	66.969538	26,787.82	29,532.40	0.00	-2,744.58
NASDAQ INC 5.95% 08-15-2053 C63111XAK7	21,000.000	100.988796	21,207.65	21,447.20	0.00	-239.55
NEW ISSUE HOME DEPOT 30YR USD 3.625% 04-15-2052 C437076CQ3	66,000.000	72.569064	47,895.58	54,068.52	0.00	-6,172.94
NEW YORK LIFE INS 6.75% DUE 11-15-2039 C64952GAF5	295,000.000	110.904733	327,168.96	340,105.37	0.00	-12,936.41
NISOURCE FIN CORP 4.8% DUE 02-15-2044 C65473QBC6	39,000.000	88.298268	34,436.32	35,662.12	0.00	-1,225.80
NISOURCE FIN CORP 5.25% DUE 02-15-2043 C65473QBB8	88,000.000	93.222617	82,035.90	85,767.89	0.00	-3,731.99
NORFOLK SOUTHERN CORP 5.35% 08-01-2054 C655844CS5	92,000.000	95.342990	87,715.55	89,111.20	0.00	-1,395.65
NORFOLK SOUTHN CORP SR NT 2.9% 08-25-2051 C655844CLO	109,000.000	61.644611	67,192.63	72,487.32	0.00	-5,294.69

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Corporate Debt Instruments - Other</i>						
<b>United States - USD</b>						
NORFOLK SOUTHN 3.05% DUE 05-15-2050 C655844CF3	450,000.000	64.754789	291,396.55	321,079.45	0.00	-29,682.90
NORFOLK SOUTHN 4.45% DUE 06-15-2045 C655844BQ0	58,000.000	84.673137	49,110.42	53,400.59	0.00	-4,290.17
NORTHERN STS PWR CO MINN 2.6% DUE 06-01-2051 REG C665772CS6	37,000.000	59.771041	22,115.29	24,313.22	0.00	-2,197.93
NORTHERN STS PWR CO MINN 4.5% DUE 06-01-2052 BEO C665772CV9	106,000.000	84.063940	89,107.77	97,985.88	0.00	-8,878.11
NORTHN STS PWR CO 2.9% DUE 03-01-2050 C665772CR8	62,000.000	64.085692	39,733.13	43,611.13	0.00	-3,878.00
NORTHROP GRUMMAN CORP 3.85% DUE 04-15-2045 C666807BJ0	54,000.000	78.254135	42,257.23	43,481.20	0.00	-1,223.97
NORTHROP GRUMMAN CORP 5.2% 06-01-2054 C666807CM2	205,000.000	93.016898	190,684.64	204,208.70	0.00	-13,524.06
NORTHROP GRUMMAN FIXED 5.25% DUE 05-01-2050 C666807BU5	36,000.000	93.776694	33,759.61	37,466.28	0.00	-3,706.67
NORTHROP GRUMMAN 4.03% DUE 10-15-2047 C666807BF6	48,000.000	78.564081	37,710.76	41,255.80	0.00	-3,545.04
NORTHROP GRUMMAN 4.75% DUE 06-01-2043 C666807BH4	456,000.000	89.696501	409,016.05	438,646.25	0.00	-29,630.20
NORTHWESTERN UNIV 2.64% DUE 12-01-2050 C668444AS1	187,000.000	62.207761	116,328.51	129,565.59	0.00	-13,237.08
NORTHWESTERN UNIV 3.662% DUE 12-01-2057 C668444AQ5	27,000.000	73.471461	19,837.29	21,558.15	0.00	-1,720.86
NSTAR ELEC CO FIXED 4.95% DUE 09-15-2052 C67021CAT4	55,000.000	89.749238	49,362.08	53,806.04	0.00	-4,443.96
NSTAR ELEC CO 4.4% DUE 03-01-2044 C67021CAJ6	100,000.000	84.500758	84,500.76	89,518.17	0.00	-5,017.41
NUCOR CORP FIXED 2.979% DUE 12-15-2055 C670346AU9	24,000.000	59.488585	14,277.26	15,788.64	0.00	-1,511.38
NVIDIA CORP 3.5% DUE 04-01-2040 C67066GAG9	47,000.000	82.756448	38,895.53	40,871.25	0.00	-1,975.72
NVIDIA CORP 3.5% DUE 04-01-2050 C67066GAH7	31,000.000	74.421669	23,070.72	24,809.30	0.00	-1,738.58
OHIO POWER CO SR NT 2.9% 10-01-2051 C677415CU3	189,000.000	60.167944	113,717.41	122,662.34	0.00	-8,944.93
OHIO PWR CO CORP 4.0% 06-01-2049 C677415CR0	171,000.000	75.091841	128,407.05	135,235.52	0.00	-6,828.47
OHIO PWR CO 4.15% DUE 04-01-2048 C677415CQ2	38,000.000	76.804845	29,185.84	30,790.26	0.00	-1,604.42
OHIO PWR CO 6.6% DUE 02-15-2033 C677415CF6	176,000.000	105.929735	186,436.33	194,519.41	0.00	-8,083.08

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U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
ORACLE CORP FIXED 4.1% DUE 03-25-2061 C68389XCB9	210,000.000	72.015873	151,233.33	148,827.00	0.00	2,406.33
ORACLE CORP 3.6% DUE 04-01-2040 REG C68389XBW4	188,000.000	78.299327	147,202.73	151,450.92	0.00	-4,248.19
ORACLE CORP 3.6% DUE 04-01-2050 REG C68389XBX2	137,000.000	70.122091	96,067.26	101,915.97	0.00	-5,848.71
ORACLE CORP 3.9% DUE 05-15-2035 C68389XBE4	80,000.000	87.633309	70,106.65	71,495.62	0.00	-1,388.97
ORACLE CORP 3.95% DUE 03-25-2051 C68389XCA1	406,000.000	74.131241	300,972.84	318,938.35	0.00	-17,965.51
ORACLE CORP 4.125% DUE 05-15-2045 C68389XBF1	655,000.000	78.952880	517,141.36	536,454.77	0.00	-19,313.41
ORACLE CORP 4.375% DUE 05-15-2055 C68389XBG9	260,000.000	78.385671	203,802.74	214,525.47	0.00	-10,722.73
ORACLE CORP 4.5% DUE 07-08-2044 C68389XAW5	128,000.000	84.425027	108,064.03	111,945.98	0.00	-3,881.95
ORACLE CORP 5.375% 09-27-2054 C68389XCU7	136,000.000	92.158711	125,335.85	135,680.40	0.00	-10,344.55
ORL 2024-GLKS MTG TR 6.21386% 12-15-2039 C67120DAC9	105,000.000	100.000000	105,000.00	104,737.64	0.00	262.36
OTIS WORLDWIDE CORP 3.112% DUE 02-15-2040 BEO C68902VAL1	27,000.000	74.868559	20,214.51	21,319.18	0.00	-1,104.67
OWENS CORNING 5.95% 06-15-2054 C690742AQ4	45,000.000	98.965230	44,534.35	46,818.90	0.00	-2,284.55
PAC GAS & ELEC CO FIXED 4.95% DUE 07-01-2050 C694308JN8	72,000.000	86.700909	62,424.65	63,194.35	0.00	-769.70
PAC GAS & ELEC CO 3.3% DUE 08-01-2040 C694308JH1	34,000.000	74.918282	25,472.22	24,611.24	0.00	860.98
PAC GAS & ELEC CO 3.5% DUE 08-01-2050 C694308JJ7	242,000.000	68.637332	166,102.34	172,968.03	0.00	-6,865.69
PAC GAS & ELEC CO 5.9% DUE 10-01-2054 C694308KT3	55,000.000	98.869542	54,378.25	54,735.45	0.00	-357.20
PACIFIC GAS & ELEC CO 3.95% 12-01-2047 C694308HY6	236,000.000	74.782326	176,486.29	185,894.56	0.00	-9,408.27
PACIFIC GAS & ELEC CO 4.0% 12-01-2046 C694308HR1	32,000.000	75.367704	24,117.67	23,485.32	0.00	632.35
PACIFIC GAS & ELEC CO 4.25% 03-15-2046 C694308HNO	26,000.000	79.133996	20,574.84	20,397.26	0.00	177.58
PACIFIC GAS & ELEC CO 4.45% DUE 4-15-2042 C694308GZ4	105,000.000	82.980898	87,129.94	84,744.41	0.00	2,385.53
PACIFIC GAS & ELEC CO 5.25% 03-01-2052 C694308KD8	98,000.000	89.723791	87,929.32	90,584.24	0.00	-2,654.92

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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PACIFIC GAS & ELEC CO 6.75% 01-15-2053 C694308KH9	45,000.000	109.140450	49,113.20	51,854.85	0.00	-2,741.65
PACIFIC GAS & ELECTRIC 4.3% 03-15-2045 C694308HL4	56,000.000	79.905135	44,746.88	47,144.16	0.00	-2,397.28
PARKER-HANNIFIN CORP 4.45% 11-21-2044 C70109HAN5	50,000.000	85.749653	42,874.83	45,048.00	0.00	-2,173.17
PARKER-HANNIFIN FIXED 4.2% DUE 11-21-2034 C70109HAM7	180,000.000	92.583013	166,649.42	173,049.28	0.00	-6,399.86
PECO ENERGY CO FIXED 3.7% 09-15-2047 C693304AV9	26,000.000	75.003199	19,500.83	21,550.10	0.00	-2,049.27
PECO ENERGY CO FIXED 3.9% DUE 03-01-2048 C693304AW7	26,000.000	77.666256	20,193.23	22,162.14	0.00	-1,968.91
PECO ENERGY CO FIXED 4.6% DUE 05-15-2052 C693304BD8	10,000.000	85.923896	8,592.39	9,084.00	0.00	-491.61
PECO ENERGY CO 1ST & REF MTG BD 2.85% 09-15-2051 C693304BC0	34,000.000	62.078545	21,106.71	23,067.86	0.00	-1,961.15
PECO ENERGY CO 1ST & REF MTG BD 3.05% 03-15-2051 C693304BA4	30,000.000	64.750550	19,425.17	21,591.00	0.00	-2,165.83
PECO ENERGY CO 2.8% DUE 06-15-2050 C693304AY3	13,000.000	62.433188	8,116.31	8,549.06	0.00	-432.75
PECO ENERGY CO 5.25% 09-15-2054 C693304BG1	116,000.000	94.775264	109,939.31	116,900.64	0.00	-6,961.33
PEPSICO INC 3.625% DUE 03-19-2050 C713448EU8	110,000.000	74.564210	82,020.63	92,670.06	0.00	-10,649.43
PFIZER INC FIXED 3.9% 03-15-2039 C717081EU3	136,000.000	84.431401	114,826.71	112,227.20	0.00	2,599.51
PFIZER INC 2.55% DUE 05-28-2040 C717081EZ2	136,000.000	69.321035	94,276.61	100,116.67	0.00	-5,840.06
PFIZER INC 2.7% DUE 05-28-2050 C717081FA6	40,000.000	61.614986	24,645.99	26,260.80	0.00	-1,614.81
PFIZER INVESTMENT ENTER 5.11% 05-19-2043 C716973AF9	85,000.000	94.008412	79,907.15	85,504.41	0.00	-5,597.26
PFIZER INVESTMENT ENTER 5.3% 05-19-2053 C716973AG7	368,000.000	93.779902	345,110.04	372,670.19	0.00	-27,560.15
PHILIP MORRIS INTERNATIONAL INC 3.875 BDS DUE 08-21-2042 USD1000 C718172AU3	290,000.000	79.167788	229,586.59	238,194.29	0.00	-8,607.70
PHILLIPS 66 3.3% DUE 03-15-2052 C718546BA1	95,000.000	64.522183	61,296.07	68,311.19	0.00	-7,015.12
PHILLIPS 66 4.65% DUE 11-15-2034 C718546AK0	240,000.000	93.251035	223,802.48	233,771.68	0.00	-9,969.20
PHILLIPS 66 4.875% DUE 11-15-2044 C718546AL8	115,000.000	86.476684	99,448.19	102,116.55	0.00	-2,668.36

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
PIONEER NAT RES CO 1.9% DUE 08-15-2030/08-11-2020 REG C723787AQ0	59,000.000	85.191990	50,263.27	49,644.37	0.00	618.90
PIONEER NAT RES CO 2.15% DUE 01-15-2031 C723787AR8	158,000.000	84.895101	134,134.26	138,590.60	0.00	-4,456.34
PNC FINL SVCS GROUP INC 5.401% 07-23-2035 C693475BZ7	307,000.000	99.333477	304,953.77	312,329.64	0.00	-7,375.87
PPL CAPITAL FUNDING INC 5.25% 09-01-2034 C69352PAT0	118,000.000	98.490027	116,218.23	117,969.17	0.00	-1,750.94
PPL ELEC UTILS 4.125% DUE 06-15-2044 C69351UAS2	125,000.000	83.235295	104,044.12	108,632.39	0.00	-4,588.27
PROCTER & GAMBLE CO 3.55% DUE 03-25-2040REG C742718FJ3	90,000.000	82.883186	74,594.87	80,411.87	0.00	-5,817.00
PROGRESS ENERGY 6.5% DUE 02-01-2042 C29273RAR0	146,000.000	103.644930	151,321.60	154,398.06	0.00	-3,076.46
PROLOGIS L P 5.25% 03-15-2054 C74340XCK5	40,000.000	93.420013	37,368.01	39,545.60	0.00	-2,177.59
PUBLIC SERVICE CO OF COLORADO 4.5% 06-01-2052 C744448CX7	55,000.000	82.793509	45,536.43	48,312.74	0.00	-2,776.31
PUBLIC SERVICE ELECTRIC 5.3% 08-01-2054 C74456QCT1	45,000.000	95.344718	42,905.12	44,792.55	0.00	-1,887.43
PVTPL AES CORP SR SECD 1ST LIEN NT 144A 3.95% DUE 07-15-2030/05-27-2020 BEO C00130HCC7	22,000.000	92.180374	20,279.68	20,690.34	0.00	-410.66
PVTPL AS MILEAGE PLAN IP LTD 5.021% 10-20-2029 C00218QAA8	60,000.000	97.431346	58,458.81	60,000.00	0.00	-1,541.19
PVTPL AS MILEAGE PLAN IP LTD 5.308% 10-20-2031 C00218QAB6	52,000.000	97.605647	50,754.94	52,000.00	0.00	-1,245.06
PVTPL AT T REI II MU-PTY LE-BA PASS-TH TR 144A 6.088% 12-15-2044 C046912AA9	475,000.000	100.600000	477,850.00	477,850.00	0.00	0.00
PVTPL BLACKSTONE PRIVATE CRE 6.0% 11-22-2034 C09261HBV8	319,000.000	97.693884	311,643.49	311,656.62	0.00	-13.13
PVTPL BOEING CO THE 7.008% 05-01-2064 C097023DU6	60,000.000	106.299421	63,779.65	64,945.63	0.00	-1,165.98
PVTPL BROADCOM INC AVGO 3.187 11/15/36 3.187% DUE 11-15-2036/09-30-2021 BEO C11135FBQ3	112,000.000	80.581736	90,251.54	92,512.09	0.00	-2,260.55
PVTPL BROADCOM INC NT 4.926% 05-15-2037 C11135FBV2	62,000.000	95.165043	59,002.33	60,460.27	0.00	-1,457.94
PVTPL BROADCOM INC SR NT 3.5% 02-15-2041/01-19-2021 C11135FBJ9	63,000.000	78.126013	49,219.39	49,878.55	0.00	-659.16
PVTPL BROADCOM INC 3.137% DUE 11-15-2035 BEO C11135FBP5	39,000.000	81.682745	31,856.27	33,576.66	0.00	-1,720.39
PVTPL BROADCOM INC 3.419% DUE 04-15-2033BEO C11135FBK6	34,000.000	87.555522	29,768.88	31,102.86	0.00	-1,333.98

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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PVTPL CAMERON LNG LLC 144A 3.701% 01-15-2039 C133434AD2	29,000.000	80.632101	23,383.31	24,666.23	0.00	-1,282.92
PVTPL CAMERON LNG LLC 3.302% DUE 01-15-2035 C133434AB6	29,000.000	82.546001	23,938.34	23,247.85	0.00	690.49
PVTPL CMO BFLD TRUST SR 24-UNIV CL B FLTG 11-15-2029 C08861RAC5	60,000.000	100.000000	60,000.00	59,849.98	0.00	150.02
PVTPL DCP MID STREAM OPERATING 11-03-2036 C26439XAH6	43,000.000	102.879100	44,238.01	45,483.51	0.00	-1,245.50
PVTPL DCP MIDSTREAM LLC DEFS 6.75 9/15/37 6.75 DUE 09-15-2037 BEO C23311RAA4	33,000.000	107.434124	35,453.26	36,284.79	0.00	-831.53
PVTPL FIRSTENERGY TRANSMISSION LLC SR NT144A 5.45% DUE 07-15-2044/05-19-2014 BEO C33767BAA7	11,000.000	95.834259	10,541.77	10,523.70	0.00	18.07
PVTPL FIRSTENERGY TRANSMISSION LLC 5.0% 01-15-2035 C33767BAF6	96,000.000	96.696061	92,828.22	96,605.33	0.00	-3,777.11
PVTPL FOUNDRY JV HOLDCO LLC 6.4% 01-25-2038 C350930AE3	327,000.000	101.072861	330,508.26	336,711.90	0.00	-6,203.64
PVTPL JERSEY CENT PWR & LT CO 5.1% 01-15-2035 C476556DE2	80,000.000	97.647736	78,118.19	80,292.80	0.00	-2,174.61
PVTPL MASSACHUSETTS MUT LIFE INS CO SURPLUS NT 3.375% 04-15-2050 C575767AQ1	95,000.000	66.860721	63,517.68	69,537.66	0.00	-6,019.98
PVTPL NESTLE HLDGS INC 3.9% 09-24-2038 C641062AL8	295,000.000	86.177400	254,223.33	271,289.42	0.00	-17,066.09
PVTPL NORTHERN NAT GAS CO DEL SR BD 144A4.3% 01-15-2049 C665501AL6	55,000.000	78.926427	43,409.53	45,988.59	0.00	-2,579.06
PVTPL NORTHWESTERN MUT LIFE INS CO 3.625% 09-30-205 C668138AC4	306,000.000	67.029729	205,110.97	227,817.43	0.00	-22,706.46
PVTPL SOLVENTUM CORP 5.9% 04-30-2054 C83444MAJ0	0.000	97.420431	0.00	0.00	0.00	0.00
PVTPL SOLVENTUM CORP 6.0% 05-15-2064 C83444MAL5	0.000	97.701773	0.00	0.00	0.00	0.00
PVTPL UNITED RENTALS NORTH AMER INC 6.0% DUE 12-15-2029 BEO C911365BQ6	100,000.000	100.951286	100,951.29	101,000.00	0.00	-48.71
REALTY INCOME CORP 5.125% 02-15-2034 C756109CG7	25,000.000	98.005596	24,501.40	25,227.50	0.00	-726.10
REALTY INCOME CORP 5.875% DUE 03-15-2035 C756109AG9	37,000.000	102.450186	37,906.57	38,455.37	0.00	-548.80
REALTY INCOME CORP 5.975% 09-01-2054 C756109CQ5	22,000.000	95.077743	20,917.10	22,321.60	0.00	-1,404.50
REGENCY CTRS L P 5.1% 01-15-2035 C75884RBC6	42,000.000	97.667065	41,020.17	42,563.43	0.00	-1,543.26
RTX CORPORATION 3.125% 07-01-2050 C75513EAC5	39,000.000	65.609984	25,587.89	28,460.64	0.00	-2,872.75

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<b>United States - USD</b>						
RTX CORPORATION 4.15% C913017CA5	05-15-2045 184,000.000	80.731236	148,545.47	157,077.86	0.00	-8,532.39
RTX CORPORATION 4.35% C75513ECK5	DUE 04-15-2047 131,000.000	82.221968	107,710.78	115,501.84	0.00	-7,791.06
RTX CORPORATION 4.625% C913017CX5	11-16-2048 30,000.000	85.080765	25,524.23	28,265.40	0.00	-2,741.17
RTX CORPORATION 5.375% C75513ECS8	02-27-2053 275,000.000	95.103542	261,534.74	280,440.31	0.00	-18,905.57
SAN DIEGO GAS & ELEC CO 5.55% 04-15-2054 C797440CF9	20,000.000	97.069434	19,413.89	21,565.60	0.00	-2,151.71
SAN DIEGO GAS & 4.15% DUE 05-15-2048 C797440BW3	46,000.000	79.526987	36,582.41	39,384.13	0.00	-2,801.72
SELF COML MTG TR 2024-STRG COML MTG PASSTHRU CTF CL A 5.86414% 11-15-2034 C81631WAA4	60,000.000	100.123680	60,074.21	59,850.00	0.00	224.21
SEMPRA ENERGY 3.8% DUE 02-01-2038 C816851BH1	53,000.000	82.686596	43,823.90	46,454.61	0.00	-2,630.71
SEMPRA 4% DUE 02-01-2048 C816851BJ7	297,000.000	75.716273	224,877.33	244,102.73	0.00	-19,225.40
SEMPRA 6% DUE 10-15-2039 C816851AP4	55,000.000	101.974806	56,086.14	57,352.33	0.00	-1,266.19
SHELL FIN US INC 4.375% C822905AA3	05-11-2045 310,000.000	83.710297	259,501.92	274,982.45	0.00	-15,480.53
SHELL INTL FIN B V GTD NT 5.5 DUE C822582AN2	03-25-2040 255,000.000	99.801439	254,493.67	272,413.91	0.00	-17,920.24
SHERWIN-WILLIAMS FIXED 3.3% DUE C824348BM7	05-15-2050 50,000.000	66.422645	33,211.32	36,397.66	0.00	-3,186.34
SLM STUDENT LN TR SER 08-5 CL A4 FLTG RT C78444YAD7	10-25-2027 56,867.800	100.216410	56,990.87	56,861.81	0.00	129.06
SOLVENTUM CORP 5.9% 04-30-2054 C83444MAS0	462,000.000	97.420431	450,082.39	450,082.39	0.00	0.00
SOLVENTUM CORP 6.0% 05-15-2064 C83444MAT8	188,000.000	97.701773	183,679.33	183,679.33	0.00	0.00
SOUTHERN CAL EDISON 3.6% 02-01-2045 C842400GE7	43,000.000	73.935946	31,792.46	34,101.59	0.00	-2,309.13
SOUTHERN CAL EDISON 3.65% 06-01-2051 C842400HF3	139,000.000	70.877152	98,519.24	104,786.06	0.00	-6,266.82
SOUTHERN CALIF EDISON CO SR NT 3.45% C842400HN6	02-01-2052 39,000.000	67.736079	26,417.07	27,471.91	0.00	-1,054.84
SOUTHERN CALIF EDISON CO 1ST MTG BD SER 2022E 5.45% 06-01-2052 C842400HR7	20,000.000	94.086012	18,817.20	19,988.92	0.00	-1,171.72
SOUTHERN CALIF EDISON CO 3.65% C842400GT4	02-01-2050 32,000.000	71.543029	22,893.77	24,057.60	0.00	-1,163.83

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SOUTHERN CALIF EDISON CO 4.65 DUE 10-01-2043 C842400FZ1	51,000.000	86.758497	44,246.83	46,133.67	0.00	-1,886.84
SOUTHERN CALIF EDISON CO 4.875% 03-01-2049 C842400GR8	38,000.000	87.515089	33,255.73	36,386.52	0.00	-3,130.79
SOUTHERN CALIF EDISON CO 5.75% 04-15-2054 C842400JD6	32,000.000	98.319094	31,462.11	34,673.28	0.00	-3,211.17
SOUTHERN CALIF EDISON CO 5.875% 12-01-2053 C842400HX4	32,000.000	99.472113	31,831.08	35,383.36	0.00	-3,552.28
SOUTHERN CALIF EDISON CO 6.03% DUE 03-01-2053 C842400HV8	28,000.000	97.378472	27,265.97	29,591.66	0.00	-2,325.69
SOUTHERN CO 4.85% 03-15-2035 C842587EA1	443,000.000	95.432474	422,765.86	442,108.45	0.00	-19,342.59
SOUTHN CAL EDISON 3.9 DUE 03-15-2043 C842400FW8	32,000.000	78.910345	25,251.31	27,304.96	0.00	-2,053.65
SOUTHN CAL EDISON 4.05% DUE 03-15-2042 C842400FV0	33,000.000	80.943809	26,711.46	28,807.35	0.00	-2,095.89
SOUTHN CAL EDISON 4.5% DUE 09-01-2040 C842400FQ1	8,000.000	87.497872	6,999.83	6,999.60	0.00	0.23
SOUTHN CAL EDISON 4% DUE 04-01-2047 C842400GG2	36,000.000	77.045953	27,736.54	29,463.71	0.00	-1,727.17
SOUTHN CAL EDISON 5.5% DUE 03-15-2040 C842400FP3	27,000.000	97.548144	26,338.00	28,499.04	0.00	-2,161.04
SOUTHWESTN PUB SVC FIXED 4.4% 11-15-2048 C845743BS1	225,000.000	81.143482	182,572.83	189,696.92	0.00	-7,124.09
SPECTRA ENERGY 4.5% DUE 03-15-2045 C84756NAG4	85,000.000	82.305014	69,959.26	73,793.32	0.00	-3,834.06
SPECTRA ENERGY 5.95% DUE 09-25-2043 C84756NAE9	23,000.000	98.658888	22,691.54	24,339.98	0.00	-1,648.44
STARBUCKS CORP FIXED 4.45% 08-15-2049 C855244AU3	55,000.000	81.970818	45,083.95	50,131.11	0.00	-5,047.16
STARBUCKS CORP 3.5% DUE 11-15-2050 C855244BA6	355,000.000	69.238852	245,797.92	276,683.52	0.00	-30,885.60
STEEL DYNAMICS INC 3.25% DUE 10-15-2050 C858119BP4	64,000.000	65.775062	42,096.04	45,390.30	0.00	-3,294.26
STRYKER CORP 4.375 DUE 05-15-2044 REG C863667AG6	175,000.000	84.289281	147,506.24	160,075.59	0.00	-12,569.35
SUNOCO LOGISTICS PARTNERS 5.4% 10-01-2047 C86765BAV1	53,000.000	89.905956	47,650.16	48,965.07	0.00	-1,314.91
SUNOCO LOGISTICS 5.35% DUE 05-15-2045 C86765BAQ2	264,000.000	90.119558	237,915.63	246,200.16	0.00	-8,284.53
SUTTER HEALTH 2.294% DUE 08-15-2030 C86944BAG8	88,000.000	86.931524	76,499.74	75,547.15	0.00	952.59

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SUTTER HEALTH 3.361% DUE 08-15-2050 C86944BAJ2	109,000.000	70.399725	76,735.70	81,251.71	0.00	-4,516.01
SYSTEM ENERGY RES INC FIRST MTG BD 5.3% 12-15-2034 C871911AV5	65,000.000	97.947301	63,665.75	64,849.20	0.00	-1,183.45
T-MOBILE US INC 5.5% 01-15-2055 C87264ADG7	65,000.000	94.209437	61,236.13	65,234.51	0.00	-3,998.38
T-MOBILE USA INC FIXED 5.65% DUE 01-15-2053 C87264ACW3	190,000.000	97.004046	184,307.69	198,561.97	0.00	-14,254.28
T-MOBILE USA INC TMUS 3.3% 02-15-2051 C87264ABN4	66,000.000	66.065367	43,603.14	47,834.19	0.00	-4,231.05
T-MOBILE USA INC 3.0% DUE 02-15-2041 BEO C87264ABL8	195,000.000	71.413025	139,255.40	146,363.54	0.00	-7,108.14
T-MOBILE USA INC 3.4% 10-15-2052 C87264ACT0	756,000.000	66.854178	505,417.58	552,999.19	0.00	-47,581.61
T-MOBILE USA INC 3.6% 11-15-2060 C87264ABY0	150,000.000	66.228071	99,342.11	109,163.87	0.00	-9,821.76
T-MOBILE USA INC 5.75% 01-15-2054 C87264ADB8	187,000.000	97.916061	183,103.03	193,623.58	0.00	-10,520.55
T-MOBILE USA INC 6.0% 06-15-2054 C87264ADD4	48,000.000	101.564035	48,750.74	53,796.00	0.00	-5,045.26
TARGA RES CORP 4.95% 04-15-2052 C87612GAB7	43,000.000	84.456089	36,316.12	38,666.23	0.00	-2,350.11
TARGA RES CORP 6.5% DUE 02-15-2053 C87612GAD3	131,000.000	104.483703	136,873.65	141,326.74	0.00	-4,453.09
TARGA RES FIXED 6.25% DUE 07-01-2052 C87612KAC6	36,000.000	99.933101	35,975.92	39,318.12	0.00	-3,342.20
TEXAS INSTRS INC FIXED 5% 03-14-2053 C882508CC6	130,000.000	91.748232	119,272.70	133,661.30	0.00	-14,388.60
TEXAS INSTRUMENTS INC 5.05% DUE 05-18-2063 C882926AA6	240,000.000	90.268957	216,645.50	247,101.75	0.00	-30,456.25
TIME WARNER CABLE 5.5% DUE 09-01-2041 C88732JBB3	260,000.000	85.020365	221,052.95	225,550.23	0.00	-4,497.28
TRUIST FINANCIAL CORPORATION 5.867% 06-08-2034 C89788MAP7	165,000.000	101.834470	168,026.88	168,656.05	0.00	-629.17
U S BANCORP MEDIUM TERM NTS- BOOK ENTRY 4.839% 02-01-2034 C91159HJL5	561,000.000	95.746253	537,136.48	548,691.95	0.00	-11,555.47
U S BANCORP MEDIUM TERM NTS- BOOK 5.384% 01-23-2030 C91159HJQ4	124,000.000	100.867206	125,075.34	127,294.68	0.00	-2,219.34
U S BANCORP 5.85% 10-21-2033 C91159HJJ0	83,000.000	102.242806	84,861.53	89,026.63	0.00	-4,165.10
UBER TECHNOLOGIES INC 4.8% 09-15-2034 C90353TAP5	53,000.000	95.706892	50,724.65	53,598.90	0.00	-2,874.25

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
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EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
UBER TECHNOLOGIES INC 5.35% 09-15-2054 C90353TAQ3	187,000.000	92.990949	173,893.07	188,354.33	0.00	-14,461.26
UNION PAC CORP FIXED 3.79% DUE 04-06-2071 C907818FS2	185,000.000	67.975820	125,755.27	146,894.03	0.00	-21,138.76
UNION PAC CORP 3.25% DUE 02-05-2050 C907818FK9	260,000.000	68.373606	177,771.38	200,098.25	0.00	-22,326.87
UNION PAC CORP 3.839% DUE 03-20-2060 BEO C907818FG8	45,000.000	71.500891	32,175.40	36,878.05	0.00	-4,702.65
UNION PAC CORP 4.5% 09-10-2048 C907818EW4	380,000.000	84.689834	321,821.37	347,006.02	0.00	-25,184.65
UNITED AIRLS 2024-1 PASS THRU TR PASSTHRU CTF CL A 5.875% 08-15-2038 C90932WAB9	299,000.000	101.300000	302,887.00	299,000.00	0.00	3,887.00
UNITED PARCEL SVC INC 5.05% 03-03-2053 C911312CA2	150,000.000	91.821473	137,732.21	156,061.43	0.00	-18,329.22
UNITEDHEALTH GROUP FIXED 4.25% DUE 06-15-2048 C91324PDL3	102,000.000	80.347905	81,954.86	91,748.52	0.00	-9,793.66
UNITEDHEALTH GROUP INC 2.75% DUE 05-15-2040/05-18-2020 REG C91324PDY5	350,000.000	70.757237	247,650.33	262,285.89	0.00	-14,635.56
UNITEDHEALTH GROUP INC 2.9% DUE 05-15-2050/05-18-2020 REG C91324PDZ2	62,000.000	62.176626	38,549.51	43,580.12	0.00	-5,030.61
UNITEDHEALTH GROUP INC 3.05% DUE 05-15-2041 BEO C91324PEE8	122,000.000	72.351491	88,268.82	94,314.12	0.00	-6,045.30
UNITEDHEALTH GROUP INC 3.25% DUE 05-15-2051 BEO C91324PEF5	302,000.000	66.121930	199,688.23	209,483.90	0.00	-9,795.67
UNITEDHEALTH GROUP INC 4.45% DUE 12-15-2048 REG C91324PDQ2	134,000.000	82.452865	110,486.84	124,804.92	0.00	-14,318.08
UNITEDHEALTH GROUP INC 4.75% 05-15-2052 C91324PEK4	124,000.000	85.828470	106,427.30	121,097.16	0.00	-14,669.86
UNITEDHEALTH GROUP INC 5.05% 04-15-2053 C91324PEW8	108,000.000	90.192965	97,408.40	110,019.60	0.00	-12,611.20
UNITEDHEALTH GROUP INC 5.375% 04-15-2054 C91324PFC1	71,000.000	93.902864	66,671.03	70,535.96	0.00	-3,864.93
UNITEDHEALTH GROUP INC 5.625% 07-15-2054 C91324PFL1	317,000.000	97.252404	308,290.12	317,261.58	0.00	-8,971.46
UNITEDHEALTH GROUP 3.5% DUE 08-15-2039 C91324PDT6	57,000.000	79.120261	45,098.55	49,787.79	0.00	-4,689.24
UNITEDHEALTH GROUP 3.7% DUE 08-15-2049 C91324PDU3	291,000.000	72.853242	212,002.94	236,744.05	0.00	-24,741.11
UNITEDHEALTH GROUP 3.875% DUE 08-15-2059 C91324PDV1	371,000.000	70.881389	262,969.95	297,103.57	0.00	-34,133.62
UNITEDHEALTH GROUP 4.2% DUE 01-15-2047 C91324PCX8	74,000.000	80.885324	59,855.14	66,964.82	0.00	-7,109.68

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<b>Corporate Debt Instruments - Other</b>						
<b>United States - USD</b>						
UNITEDHEALTH GROUP 4.625% DUE 11-15-2041 C91324PBU5	48,000.000	88.162187	42,317.85	46,965.12	0.00	-4,647.27
UNITEDHEALTH GROUP 5.7% DUE 10-15-2040 C91324PBN1	175,000.000	100.064685	175,113.19	188,915.93	0.00	-13,802.74
UNITEDHEALTH GROUP 5.75% DUE 07-15-2064 C91324PFM9	160,000.000	97.516305	156,026.09	162,778.00	0.00	-6,751.91
UNITEDHEALTH GROUP 5.875% DUE 02-15-2053 C91324PE57	63,000.000	100.410809	63,258.81	71,385.65	0.00	-8,126.84
UNIV SOUTHN CAL 3.028% DUE 10-01-2039 C914886AB2	60,000.000	79.108059	47,464.84	49,086.00	0.00	-1,621.16
UTD PARCEL SVC INC 3.75% 11-15-2047 C911312BN5	195,000.000	75.748274	147,709.13	165,704.75	0.00	-17,995.62
VA ELEC & PWR CO 4.2% DUE 05-15-2045 C927804FT6	83,000.000	80.974647	67,208.96	66,490.68	0.00	718.28
VERIZON COMMUNICATIONS INC 2.987% 10-30-2056 USD C92343VFW9	444,000.000	59.430805	263,872.77	294,882.24	0.00	-31,009.47
VERIZON COMMUNICATIONS 3.7% DUE 03-22-2061 BEO C92343VGC2	295,000.000	67.918810	200,360.49	225,665.65	0.00	-25,305.16
VERIZON 2.65% DUE 11-20-2040 C92343VFT6	230,000.000	68.455878	157,448.52	166,272.34	0.00	-8,823.82
VERIZON 3.85% DUE 11-01-2042 C92343VBG8	460,000.000	78.771245	362,347.73	386,300.65	0.00	-23,952.92
VIACOM INC NEW 5.85% DUE 09-01-2043 C92553PAU6	89,000.000	86.972601	77,405.61	78,524.77	0.00	-1,119.16
VICI PPTYS LP SR NT 5.625% 05-15-2052 C925650AE3	223,000.000	93.039516	207,478.12	216,666.85	0.00	-9,188.73
VICI PROPERTIES LP 6.125% 04-01-2054 C925650AG8	34,000.000	99.356781	33,781.31	33,364.25	0.00	417.06
VIRGINIA ELEC & PWR CO 5.0% 04-01-2033 C927804GK4	56,000.000	97.889449	54,818.09	55,825.84	0.00	-1,007.75
VIRGINIA ELEC & PWR CO 5.0% 01-15-2034 C927804GP3	127,000.000	97.283039	123,549.46	129,012.05	0.00	-5,462.59
VIRGINIA ELEC & PWR CO 5.3% 08-15-2033 C927804GM0	87,000.000	99.443944	86,516.23	89,414.13	0.00	-2,897.90
VISA INC 4.15% DUE 12-14-2035 C92826CAE2	175,000.000	92.417645	161,730.88	171,736.75	0.00	-10,005.87
VISA INC 4.3% DUE 12-14-2045 C92826CAF9	215,000.000	85.638253	184,122.24	201,121.29	0.00	-16,999.05
WACHOVIA BK NATL ASSN MTN SUB BKTRANCHE # SB 00007 5.85 DUE 02-01-2037 BEO C92976GAG6	625,000.000	102.042172	637,763.58	657,290.54	0.00	-19,526.96
WALMART INC NT 2.65% 09-22-2051 C931142EV1	140,000.000	61.950643	86,730.90	98,035.42	0.00	-11,304.52

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SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
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<i>Corporate Debt Instruments - Other</i>						
<b>United States - USD</b>						
WASTE MANAGEMENT INC 2.95% DUE 06-01-2041 C94106LBR9	195,000.000	72.659091	141,685.23	152,611.21	0.00	-10,925.98
WCORE COML MTG TR 2024-CORE COML MTG PASS THRU CTF CL A 5.81411% 11-15-2041 C951913AA0	135,000.000	100.124890	135,168.60	134,662.50	0.00	506.10
WELLPOINT INC 5.1% DUE 01-15-2044 C94973VBF3	54,000.000	90.978723	49,128.51	52,841.06	0.00	-3,712.55
WELLS FARGO & CO MEDIUM TERM 5.013% 04-04-2051 C95000U2M4	196,000.000	88.892166	174,228.65	185,957.69	0.00	-11,729.04
WELLS FARGO & CO NEW MEDIUM TERM SR 4.65% 11-04-2044 C94974BGE4	40,000.000	84.041409	33,616.56	36,898.80	0.00	-3,282.24
WELLS FARGO & CO 3.9% DUE 05-01-2045 C94974BGK0	30,000.000	77.708100	23,312.43	25,222.20	0.00	-1,909.77
WELLS FARGO & CO 4.4% DUE 06-14-2046 C94974BGT1	42,000.000	80.391128	33,764.27	36,996.54	0.00	-3,232.27
WELLS FARGO & CO 4.611% 04-25-2053 C95000U2Z5	188,000.000	83.740928	157,432.94	169,944.77	0.00	-12,511.83
WELLS FARGO & CO 5.375% DUE 11-02-2043 C94974BFP0	22,000.000	93.412030	20,550.65	22,321.42	0.00	-1,770.77
WELLS FARGO & CO 5.606% DUE 01-15-2044 C949746RF0	35,000.000	95.775316	33,521.36	34,971.69	0.00	-1,450.33
WI ELEC PWR CO 4.3% DUE 10-15-2048 C976656CK2	26,000.000	82.412398	21,427.22	23,643.36	0.00	-2,216.14
WISCONSIN ELEC PWR CO 5.05% 10-01-2054 C976656CT3	22,000.000	91.010887	20,022.40	22,181.28	0.00	-2,158.88
WYETH NT 5.95 DUE 04-01-2037/03-27-2007 BEO C983024AN0	400,000.000	104.427791	417,711.16	441,200.44	0.00	-23,489.28
3M CO 3.125% DUE 09-19-2046 C88579YAW1	95,000.000	68.397531	64,977.65	68,955.75	0.00	-3,978.10
3M CO 3.7% DUE 04-15-2050/03-27-2020 REG C88579YBP5	150,000.000	73.563256	110,344.88	118,100.81	0.00	-7,755.93
<b>Total United States - USD</b>			<b>73,845,762.93</b>	<b>78,206,716.98</b>	<b>0.00</b>	<b>-4,360,954.05</b>
<b>Total Corporate Debt Instruments - Other</b>			<b>82,949,366.97</b>	<b>87,713,456.76</b>	<b>0.00</b>	<b>-4,764,089.79</b>
<i>Corporate Stock - Common</i>						
<b>Canada - CAD</b>						
FRASER PAPERS INC COM SB01R8D8	9,350.000	0.065000	422.58	460.91	0.00	-38.33
<b>Total Canada - CAD</b>			<b>422.58</b>	<b>460.91</b>	<b>0.00</b>	<b>-38.33</b>

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<b><i>Corporate Stock - Common</i></b>						
<b>Canada - USD</b>						
NORTEL NETWORKS CORP NEW COM C656568508	52.000	0.000500	0.03	0.03	0.00	0.00
<b>Total Canada - USD</b>			<b>0.03</b>	<b>0.03</b>	<b>0.00</b>	<b>0.00</b>
<b>United States - USD</b>						
FIRST HORIZON CORPORATION COM C320517105	8.000	20.140000	161.12	113.28	0.00	47.84
<b>Total United States - USD</b>			<b>161.12</b>	<b>113.28</b>	<b>0.00</b>	<b>47.84</b>
<b>Total Corporate Stock - Common</b>			<b>583.73</b>	<b>574.22</b>	<b>0.00</b>	<b>9.51</b>
<b><i>Partnership/Joint Venture Interests</i></b>						
<b>Luxembourg - EUR</b>						
HARBOURVEST INTL PVT EQUITYPARTNERS VI -CAYMAN PARTNERSHIP FD SOA1FJRU	1,713,045.750	0.872763	1,548,158.47	2,272,932.48	0.00	-724,774.01
<b>Total Luxembourg - EUR</b>			<b>1,548,158.47</b>	<b>2,272,932.48</b>	<b>0.00</b>	<b>-724,774.01</b>
<b>United States - EUR</b>						
HARBOURVEST INTL PVT EQUITYPARTNERS V-CAYMAN PARTNERSHIP FUNDLP S019893U	1,462,393.700	0.000001	1.06	7,400.63	0.00	-7,399.57
<b>Total United States - EUR</b>			<b>1.06</b>	<b>7,400.63</b>	<b>0.00</b>	<b>-7,399.57</b>
<b>United States - USD</b>						
ADAMS STREET PARTNERSHIP FUND - 2009 NON-US EMERGING MARKETS FUND, LP C000623132	346,024.000	538,173.000000	538,173.00	557,234.36	0.00	-19,061.36
ADAMS STREET 2007 DIRECT FUND LP C000454793	4.000	27,533.000000	27,533.00	343,106.00	0.00	-315,573.00
ADAMS STREET 2009 DIRECT FUND C000613182	24,597.000	205,201.000000	205,201.00	171,130.66	0.00	34,070.34
DOVER STREET VII CAYMAN FUND, LP C000583682	1,181,656.700	6,058.000000	6,058.00	7,047.00	0.00	-989.00
HARBOURVEST PARTNERS VIII - CAYMAN BUYOUT FUND, LP C000440263	1,064,704.000	33,613.000000	33,613.00	103,257.90	0.00	-69,644.90
HARBOURVEST PARTNERS VIII - CAYMAN VENTURE FUND, LP C000439901	2,295,246.000	1,407,290.000000	1,407,290.00	1,349,661.38	0.00	57,628.62
HARBOURVEST PTNRS VII-BUYOUT HLDGS FUND C000220145	3,233,515.000	1.000000	1.00	1.00	0.00	0.00

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Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Partnership/Joint Venture Interests</i>						
<b>United States - USD</b>						
HARBOURVEST PTRS VII-VENTURE HLDG FD, LP C000220681	5,238,589.000	121,257.000000	121,257.00	242,777.82	0.00	-121,520.82
LEXINGTON CAPITAL PARTNERS VI-B (OFFSHORE), LP C000405142	5,146,464.910	99,226.000000	99,226.00	68,651.00	0.00	30,575.00
LEXINGTON MIDDLE MARKET INVESTORS (OFFSHORE) II, LP C000600148	1,920,227.060	685,491.000000	685,491.00	1,079,270.54	0.00	-393,779.54
PANTHEON GLOBAL SECONDARY FUND III-B, LP C000443093	1.000	149,213.000000	149,213.00	151,926.00	0.00	-2,713.00
PRIVATE EQUITY PARTNERS IX MGR LP C000515890	3,720,284.760	700,376.000000	700,376.00	772,695.64	0.00	-72,319.64
PRIVATE EQUITY PARTNERS X MGR LP C000575209	6,366,016.990	3,440,327.000000	3,440,327.00	4,141,859.92	0.00	-701,532.92
PRIVATE EQUITY PARTNERS 2005 MANAGER FUND, LP C000425090	4,630,632.090	480,848.000000	480,848.00	510,503.00	0.00	-29,655.00
<b>Total United States - USD</b>			<b>7,894,607.00</b>	<b>9,499,122.22</b>	<b>0.00</b>	<b>-1,604,515.22</b>
<b>Total Partnership/Joint Venture Interests</b>			<b>9,442,766.53</b>	<b>11,779,455.33</b>	<b>0.00</b>	<b>-2,336,688.80</b>

*Value of Interest in Common/Collective Trusts*

<b>United States - USD</b>						
CF L&G LONG DURATION US CREDIT CIT FUND C5D9995231	477,261.241	121.850000	58,154,282.22	59,185,166.50	0.00	-1,030,884.28
NT COLLECTIVE SHORT TERM INVT FD C66586U452	39,629,072.270	1.000000	39,629,072.27	39,629,071.79	0.00	0.48
<b>Total United States - USD</b>			<b>97,783,354.49</b>	<b>98,814,238.29</b>	<b>0.00</b>	<b>-1,030,883.80</b>
<b>Total Value of Interest in Common/Collective Trusts</b>			<b>97,783,354.49</b>	<b>98,814,238.29</b>	<b>0.00</b>	<b>-1,030,883.80</b>

*103-12 Investment Entities*

<b>United States - USD</b>						
ADAMS STREET PARTNERSHIP FUND - 2009 US FUND, LP C000615633	1,612,351.000	1,947,423.000000	1,947,423.00	2,233,921.73	0.00	-286,498.73
ADAMS STREET PSHP FD - 2002 US FUND, LP C000178632	1,611,997.000	73,241.000000	73,241.00	106,948.00	0.00	-33,707.00
ADAMS STREET PSHP FD - 2003 US FUND, LP C000223925	2,001,220.000	75,590.000000	75,590.00	122,204.00	0.00	-46,614.00
ADAMS STREET PSHP FD - 2009 NON-US DEVELOPED MARKETS FUND C9951IV990	623,541.000	772,900.000000	772,900.00	746,414.36	0.00	26,485.64

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<i>103-12 Investment Entities</i>						
<b>United States - USD</b>						
ADAMS STREET PTRSHP FD-2007 NON US FD LP C000457283	581,187.000	32,913.000000	32,913.00	408,723.62	0.00	-375,810.62
ADAMS STREET PTRSHP FD-2007 US FD LP C000457770	1,203,509.000	182,598.000000	182,598.00	869,833.55	0.00	-687,235.55
<b>Total United States - USD</b>			<b>3,084,665.00</b>	<b>4,488,045.26</b>	<b>0.00</b>	<b>-1,403,380.26</b>
<b>Total 103-12 Investment Entities</b>			<b>3,084,665.00</b>	<b>4,488,045.26</b>	<b>0.00</b>	<b>-1,403,380.26</b>

*Value of Interest in Master Trusts*

<b>United States - USD</b>						
MFO CNS UNIT A C10M999M38	0.000	0.000000	0.00	0.00	3,151.33	3,151.33
MFO CNS UNIT AB C6TG999KM7	6,592,826.610	15.332602	101,085,186.47	112,424,099.93	123,923,504.26	112,584,590.80
MFO CNS UNIT E C10M999M61	2,643,964.180	21.200262	56,052,733.33	47,701,010.80	0.00	8,351,722.53
MFO CNS UNIT F C10M999M79	2,332,985.660	21.738665	50,715,993.71	44,104,419.66	1,552.14	6,613,126.19
MFO CNS UNIT I C10M999M95	6,473,266.950	14.184618	91,820,818.90	90,757,267.61	0.00	1,063,551.29
MFO CNS UNIT K C59G999N64	3,276,717.450	24.135747	79,086,023.36	66,144,680.04	0.00	12,941,343.32
MFO CNS UNIT M C59G999N80	6,508,749.370	12.560589	81,753,725.74	70,093,723.23	0.00	11,660,002.51
MFO CNS UNIT O C59G999H20	5,357,085.030	13.316839	71,339,438.85	66,314,563.93	0.00	5,024,874.92
MFO CNS UNIT P C59G999H38	4,984,743.010	14.360108	71,581,447.98	65,596,415.71	0.00	5,985,032.27
MFO CNS UNIT Q C12P999P61	9,489,002.030	11.715277	111,166,287.24	114,053,357.36	-4,938.91	-2,892,009.03
MFO CNS UNIT R C12P999P38	10,669,043.890	9.911476	105,745,972.46	110,411,640.97	0.00	-4,665,668.51
MFO CNS UNIT S C1S1579992	8,299,520.760	10.516994	87,286,010.04	91,750,550.57	0.00	-4,464,540.53
MFO CNS UNIT X C58X999G65	4,412,950.870	10.775383	47,551,235.78	50,998,125.48	0.00	-3,446,889.70
MFO CNS UNIT Y C58X999G57	6,526,123.290	14.296366	93,299,847.11	93,154,314.57	0.00	145,532.54

See Independent Auditor's Report.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Value of Interest in Master Trusts</i>						
<b>United States - USD</b>						
MFO CNS UNIT Z C1S1589991	14,900,455.650	23.813460	354,831,404.60	305,566,887.66	0.00	49,264,516.94
<b>Total United States - USD</b>			<b>1,403,316,125.57</b>	<b>1,329,071,057.52</b>	<b>123,923,268.82</b>	<b>198,168,336.87</b>
<b>Total Value of Interest in Master Trusts</b>			<b>1,403,316,125.57</b>	<b>1,329,071,057.52</b>	<b>123,923,268.82</b>	<b>198,168,336.87</b>
<i>Other</i>						
<b>Chile - USD</b>						
CHILE REP 2.55% NTS 22/01/2061 USD 3.1% DUE 01-22-2061/07-22-2060 REG C168863DQ8	200,000.000	58.942429	117,884.86	134,041.77	0.00	-16,156.91
REPUBLIC OF CHILE 3.1% DUE 05-07-2041 REG C168863DS4	283,000.000	71.385824	202,021.88	215,154.19	0.00	-13,132.31
REPUBLIC OF CHILE 5.33% 01-05-2054 C168863EA2	288,000.000	92.430018	266,198.45	292,464.00	0.00	-26,265.55
<b>Total Chile - USD</b>			<b>586,105.19</b>	<b>641,659.96</b>	<b>0.00</b>	<b>-55,554.77</b>
<b>Colombia - USD</b>						
COLOMBIA REP 8.375% 11-07-2054 C195325EQ4	481,000.000	96.865000	465,920.65	475,006.50	0.00	-9,085.85
<b>Total Colombia - USD</b>			<b>465,920.65</b>	<b>475,006.50</b>	<b>0.00</b>	<b>-9,085.85</b>
<b>Indonesia - USD</b>						
REPUBLIC OF INDONESIA 5.125% 144A 01-15-2045 REG C455780BU9	200,000.000	94.308733	188,617.47	206,188.52	0.00	-17,571.05
<b>Total Indonesia - USD</b>			<b>188,617.47</b>	<b>206,188.52</b>	<b>0.00</b>	<b>-17,571.05</b>
<b>Israel - USD</b>						
STATE OF ISRAEL 6.043% 03-12-2054 C46514BRM1	764,000.000	91.414800	698,409.07	713,686.00	0.00	-15,276.93
<b>Total Israel - USD</b>			<b>698,409.07</b>	<b>713,686.00</b>	<b>0.00</b>	<b>-15,276.93</b>
<b>Mexico - USD</b>						
PETROLEOS MEXICANOS GTD NT 7.69% DUE 01-23-2050 REG C71654QDD1	1,251,000.000	75.450000	943,879.50	977,829.20	0.00	-33,949.70
UNITED MEXICAN STATES 6.338% DUE 05-04-2053 C91087BAX8	485,000.000	88.981570	431,560.61	477,888.33	0.00	-46,327.72

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Other</i>						
<b>Mexico - USD</b>						
UNITED MEXICAN STATES 6.4% 05-07-2054 C91087BBA7	475,000.000	89.548632	425,356.00	474,250.65	0.00	-48,894.65
UNITED MEXICAN STS GLOBAL NT 4.4% 02-12-2052 C91087BAS9	618,000.000	67.534702	417,364.46	488,508.65	0.00	-71,144.19
<b>Total Mexico - USD</b>			<b>2,218,160.57</b>	<b>2,418,476.83</b>	<b>0.00</b>	<b>-200,316.26</b>
<b>Panama - USD</b>						
PANAMA REP GLOBAL BD 4.3% DUE 04-29-2053REG SINKING FUND 04-29-2051 C698299BB9	217,000.000	58.460092	126,858.40	156,565.50	0.00	-29,707.10
PANAMA REP 4.5% DUE 04-16-2050 REG C698299BH6	205,000.000	61.652197	126,387.00	150,572.50	0.00	-24,185.50
<b>Total Panama - USD</b>			<b>253,245.40</b>	<b>307,138.00</b>	<b>0.00</b>	<b>-53,892.60</b>
<b>Peru - USD</b>						
PERU REP 2.78% 12-01-2060 C715638DQ2	377,000.000	52.550000	198,113.50	232,339.50	0.00	-34,226.00
PERU REP 3.3% 03-11-2041 C715638DS8	29,000.000	71.990000	20,877.10	22,498.78	0.00	-1,621.68
REPUBLIC OF PERU 5.875% 08-08-2054 C715638EC2	306,000.000	95.284003	291,569.05	309,571.00	0.00	-18,001.95
<b>Total Peru - USD</b>			<b>510,559.65</b>	<b>564,409.28</b>	<b>0.00</b>	<b>-53,849.63</b>
<b>Romania - USD</b>						
PVTPL ROMANIA 7.625% DUE 01-17-2053 C77586RAS9	452,000.000	101.071000	456,840.92	500,227.00	0.00	-43,386.08
<b>Total Romania - USD</b>			<b>456,840.92</b>	<b>500,227.00</b>	<b>0.00</b>	<b>-43,386.08</b>
<b>Saudi Arabia - USD</b>						
PVTPL SAUDI ARABIAN OIL CO GLOBAL 5.75%07-17-2054 C80414L2P9	200,000.000	93.522700	187,045.40	194,926.00	0.00	-7,880.60
PVTPL SAUDI ARABIAN OIL CO 5.875% 07-17-2064 C80414L2Q7	200,000.000	93.258000	186,516.00	195,278.00	0.00	-8,762.00
<b>Total Saudi Arabia - USD</b>			<b>373,561.40</b>	<b>390,204.00</b>	<b>0.00</b>	<b>-16,642.60</b>
<b>United States - USD</b>						
&&BOND FUTURES OFFSET - LONG C999959927	0.000	3,022.407813	-60,270,625.01	0.00	0.00	-60,270,625.01

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Other</i>						
<b>United States - USD</b>						
&&&BOND FUTURES OFFSET - SHORT C99959935	0.000	1,248.478125	20,136,640.63	0.00	0.00	20,136,640.63
CALIFORNIA ST 7.3% 10-01-2039 BEO TAXABLE C13063A7D0	780,000.000	113.860600	888,112.68	943,015.55	0.00	-54,902.87
CALIFORNIA ST 7.625% 03-01-2040 BEO TAXABLE C13063BFR8	15,000.000	117.833480	17,675.02	18,826.45	0.00	-1,151.43
CALIFORNIA STATE 7.55 MUN BDS DUE 04-01-2039 USD5000 C13063A5G5	170,000.000	118.203320	200,945.64	214,643.43	0.00	-13,697.79
CHICAGO ILL O HARE INTL ARPT REV 6.395% 01-01-2040 BEO TAXABLE C167593AN2	230,000.000	105.117880	241,771.12	261,437.71	0.00	-19,666.59
CURATORS UNIV MO SYS FACS REV 5.96% 11-01-2039 BEO TAXABLE C231266FD4	170,000.000	102.615430	174,446.23	182,690.49	0.00	-8,244.26
ESC GCB LEHMAN BRTH HLD D12/21/07 6.750% JD17 ESCROW C524ESC7M6	265,000.000	0.000010	2.65	2.65	0.00	0.00
FUT MAR 25 CBT UL T-BONDS C999599GH0	- 4,475.000	118.906250	-532,105,468.75	-548,685,256.16	0.00	16,579,787.41
FUT MAR 25 CBT UL T-BONDS C999599GH0	4,514.000	118.906250	536,742,812.50	548,685,256.16	0.00	-11,942,443.66
FUT MAR 25 CBT UL T-NOTE C999599GH0	- 1,801.000	111.312500	-200,473,812.50	-203,477,620.34	0.00	3,003,807.84
FUT MAR 25 CBT UL T-NOTE C999599GH0	1,801.000	111.312500	200,473,812.50	203,477,620.34	0.00	-3,003,807.84
FUT MAR 25 CBT UL T-NOTE C999599GH0	73.000	111.312500	-8,125,812.50	0.00	0.00	-8,125,812.50
FUT MAR 25 CBT 5Y T-NOTE C999599GH0	42.000	106.304688	-4,464,796.88	0.00	0.00	-4,464,796.88
FUT MAR 25 CBT 5Y T-NOTE C999599GH0	1,442.000	106.304688	153,291,359.38	139,373,052.63	0.00	13,918,306.75
FUT MAR 25 CBT 5Y T-NOTE C999599GH0	- 1,302.000	106.304688	-138,408,703.13	-139,373,052.63	0.00	964,349.50
FUT MAR 25 U.S. T-BONDS C999599GH0	1,078.000	113.843750	122,723,562.50	110,622,920.50	0.00	12,100,642.00
FUT MAR 25 U.S. T-BONDS C999599GH0	51.000	113.843750	-5,806,031.25	0.00	0.00	-5,806,031.25
FUT MAR 25 U.S. T-BONDS C999599GH0	- 944.000	113.843750	-107,468,500.00	-110,622,920.50	0.00	3,154,420.50
FUT MAR 25 US 2YR T-NOTE C999599GH0	- 461.000	102.804688	-94,785,921.88	-94,753,409.00	0.00	-32,512.88
FUT MAR 25 US 2YR T-NOTE C999599GH0	585.000	102.804688	120,281,484.39	94,753,409.00	0.00	25,528,075.39
FUT MAR 25 10 YR T-NOTES C999599GH0	- 992.000	108.750000	-107,880,000.00	-109,564,887.02	0.00	1,684,887.02

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**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Other</i>						
<b>United States - USD</b>						
FUT MAR 25 10 YR T-NOTES C999599GH0	16.000	108.750000	-1,740,000.00	0.00	0.00	-1,740,000.00
FUT MAR 25 10 YR T-NOTES C999599GH0	992.000	108.750000	107,880,000.00	109,564,887.02	0.00	-1,684,887.02
L A CAL DEPT ARPTS ARPT REV 6.582 DUE 05-15-2039 C544435C32 TAX BUILD AMER BD	95,000.000	105.690830	100,406.29	104,846.99	0.00	-4,440.70
LOS ANGELES CALIF DEPT WTR & PWR REV BEO TAXABLE C544495VY7 6.574% 07-01-2045	50,000.000	108.393810	54,196.91	59,454.82	0.00	-5,257.91
LOS ANGELES CALIF DEPT WTR & PWR REV BEO TAXABLE C544495WA8 6.603% 07-01-2050	30,000.000	110.105620	33,031.69	36,626.11	0.00	-3,594.42
METROPOLITAN TRANSN AUTH N Y REV TAXABLE C59259YBZ1 6.648% 11-15-2039 BEO	75,000.000	106.032670	79,524.50	81,513.03	0.00	-1,988.53
METROPOLITAN TRANSN AUTH N Y REV TAXABLE C59259YBY4 6.668% 11-15-2039 BEO	310,000.000	106.623310	330,532.26	341,590.89	0.00	-11,058.63
METROPOLITAN TRANSN AUTH N Y REV TAXABLE C59259YGF0 6.814% 11-15-2040 BEO	125,000.000	107.297670	134,122.09	138,496.58	0.00	-4,374.49
MIAMI-DADE CNTY FLA EDL FACS AUTH REV BEO TAXABLE C59333AMC2 5.073% 04-01-2050	315,000.000	92.588040	291,652.33	311,236.35	0.00	-19,584.02
NEW JERSEY ECONOMIC DEV AUTH REV C6459182D4 5.375% 01-01-2043 BEO AMT	150,000.000	100.061920	150,092.88	150,024.57	0.00	68.31
NEW JERSEY ST TPK AUTH TPK REV TAXABLE C646139W35 7.414% 01-01-2040 BEO	360,000.000	114.559720	412,414.99	448,550.82	0.00	-36,135.83
NEW JERSEY ST TRANSN TR FD AUTH TAXABLE C646136XR7 6.561% 12-15-2040 BEO	295,000.000	106.728550	314,849.22	332,765.69	0.00	-17,916.47
NY NY CTY MUN WTR FIN AUTH WTR & SWR 6-15-2042 REG TXBLE C64972FT30 REVBLD AMER BDS 5.724	125,000.000	98.217940	122,772.43	136,659.14	0.00	-13,886.71
TEXAS TRANSN COMMN ST HWY FD REV TAXABLE C88283LHU3 5.178% 04-01-2030 BEO	200,000.000	100.941800	201,883.60	204,613.70	0.00	-2,730.10
UNIVERSITY CALIF REVS 4.767% C91412GC86 05-15-2115 BEO TAXABLE	110,000.000	81.546200	89,700.82	101,622.32	0.00	-11,921.50
UNIVERSITY MICH UNIV 2.437% DUE C914455UF5 04-01-2040 REG TAXABLE	95,000.000	71.340070	67,773.07	71,312.00	0.00	-3,538.93
UNIVERSITY VA UNIV REVS 2.256% TAXABLE C915217XF5 09-01-2050 BEO	160,000.000	57.716340	92,346.14	101,280.72	0.00	-8,934.58
<b>Total United States - USD</b>			<b>3,998,252.56</b>	<b>4,241,210.01</b>	<b>0.00</b>	<b>-242,957.45</b>
<b>Uruguay - USD</b>						
REPUBLICA ORIENT URUGUAY 5.25% T-BOND C760942BG6 09-10-2060	260,000.000	90.998445	236,595.96	258,226.80	0.00	-21,630.84
<b>Total Uruguay - USD</b>			<b>236,595.96</b>	<b>258,226.80</b>	<b>0.00</b>	<b>-21,630.84</b>
<b>Total Other</b>			<b>9,986,268.84</b>	<b>10,716,432.90</b>	<b>0.00</b>	<b>-730,164.06</b>

See Independent Auditor's Report.

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4i - SCHEDULE OF ASSETS HELD AT YEAR END (Continued)  
As of December 31, 2024**

Security Description / Asset ID	Shares/Par Value	Market Price	Market Value	ERISA Cost	Unrealized Gain/Loss on Security Movements	Unrealized Gain/Loss
<i>Other Liabilities</i>						
Pending trade purchases: United States dollar	0.000	0.000000	-5,391,587.98	-5,391,587.98	0.00	0.00
<b>Total - all currencies</b>			<b>-5,391,587.98</b>	<b>-5,391,587.98</b>	<b>0.00</b>	<b>0.00</b>
Other Payables: United States dollar	0.000	0.000000	-11.43	-11.43	0.00	0.00
<b>Total - all currencies</b>			<b>-11.43</b>	<b>-11.43</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Other Liabilities</b>			<b>-5,391,599.41</b>	<b>-5,391,599.41</b>	<b>0.00</b>	<b>0.00</b>
<b>Total</b>			<b>1,925,971,680.56</b>	<b>1,882,680,045.60</b>	<b>123,923,268.82</b>	<b>167,214,903.78</b>

See Independent Auditor's Report.

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Schedule SB, line 26a – Schedule of Active Participant Data  
as of January 1, 2024

Number of Participants and Average Compensation

Attained Age	Years of Credited Service									
	<1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+
<25										
25-29			5							
30-34			22 \$94,189	17	3					
35-39			44 \$102,900	68 \$133,962	40 \$126,557					
40-44			48 \$99,796	103 \$126,091	143 \$134,756	39 \$167,604				
45-49			39 \$102,616	100 \$122,972	162 \$128,089	88 \$157,405	1			
50-54			29 \$87,616	97 \$125,276	141 \$119,379	119 \$123,143	15	28 \$142,085		
55-59		3	17	71 \$123,566	132 \$131,579	105 \$121,959	29 \$156,536	87 \$147,529	23 \$142,059	
60-64		4	19	70 \$112,491	105 \$121,077	86 \$112,946	13	62 \$127,597	49 \$130,372	30 \$167,169
65-69			6	29 \$111,670	34 \$144,682	24 \$126,498	11	24 \$151,025	12	37 \$149,927
70+		1	1	3	13	13	4	6	6	36 \$138,591

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Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Schedule SB, Part V — Statement of Actuarial  
Assumptions/Methods

<b>Interest Rates for Minimum Funding Purposes</b>	Based on segment rates with a four-month lookback (as of September 2023), each adjusted as needed to fall within the 25-year average interest rate stabilization corridor under ARPA
1st Segment Rate	4.75%
2nd Segment Rate	4.87%
3rd Segment Rate	5.59%
<b>Interest Rates for Maximum Tax Purposes</b>	Based on segment rates with a four-month lookback (as of September 2023), without regard to interest rate stabilization
1st Segment Rate	3.62%
2nd Segment Rate	4.46%
3rd Segment Rate	4.52%
<b>Salary Increases</b>	
Minimum Funding Target Normal Cost	See Table 1
Maximum Tax Expected Benefit Increase	See Table 1
<b>Social Security Wage Base Increases</b>	Future wage indices are based on a national wage increase of 3.00% per year
<b>Optional Payment Form Election Percentage</b>	80% males and 50% females elect the subsidized 50% Joint and Survivor benefit at retirement and 20% males and 50% females elect the life annuity
<b>Interest on Employee Contributions</b>	Accumulation receives interest at an assumed rate of 3.00% per year
<b>Retirement Age</b>	
Active Participants	See Table 2
Terminated Vested Participants	Age 63
<b>Mortality Rates</b>	
Healthy	2024 generational mortality tables for annuitants and non-annuitants per §1.430(h)(3)-1(b)
Disabled	Revenue Ruling 96-7 mortality table for disability after December 31, 1994

Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

<b>Withdrawal Rates</b>	See Table 3
<b>Disability Rates</b>	See Table 4
<b>Decrement Timing</b>	Middle of year decrements (except that retirement is assumed to occur at the beginning of the year for ages where the assumed retirement rate is 100%)
<b>Surviving Spouse Benefit</b>	It is assumed that 80% of males and 50% of females have an eligible spouse, and that males are two years older than their spouses.
<b>Valuation Compensation</b>	2023 pensionable earnings rolled forward one year with the salary increase assumption
<b>Benefit and Compensation Limits</b>	Projected benefits and compensation are limited by the current IRC section 415 maximum benefit of \$275,000 and the IRC section 401(a)(17) compensation limit of \$345,000.
<b>Valuation of Plan Assets</b>	Smoothed fair market value of assets over the current and prior two years, adjusted for contributions, benefit payments, administrative expenses, and expected earnings. The average value of assets calculated in this manner is further limited to not less than 90% nor more than 110% of fair market value.  A characteristic of this method is that the expected distribution of the value of plan assets is skewed toward understatement relative to the corresponding market values for expected long-term rates of return in excess of the third segment rate under IRC section 430(h)(2)(C)(iii).
<b>Expected Return on Assets</b>	
2022 Plan Year	5.75%
2023 Plan Year	7.00%, limited to 5.74%
2024 Plan Year	7.00%, limited to 5.59%
<b>Trust Expenses Included in Target Normal Cost</b>	Actual prior year administrative expenses rounded to the nearest \$100,000 (\$8,700,000 for 2024).
<b>Actuarial Method</b>	Standard unit credit cost method
<b>Valuation Date</b>	January 1, 2024

Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Table 1

**Salary Merit Increase Rates**

Age	Rate	Age	Rate
15	7.50%	45	5.50%
16	7.50%	46	5.50%
17	7.50%	47	5.50%
18	7.50%	48	5.50%
19	7.50%	49	5.50%
20	7.50%	50	5.20%
21	7.50%	51	5.20%
22	7.50%	52	5.20%
23	7.50%	53	5.20%
24	7.50%	54	5.20%
25	7.50%	55	4.75%
26	7.50%	56	4.75%
27	7.50%	57	4.75%
28	7.50%	58	4.75%
29	7.50%	59	4.75%
30	7.00%	60	4.50%
31	7.00%	61	4.50%
32	7.00%	62	4.50%
33	7.00%	63	4.50%
34	7.00%	64	4.50%
35	6.50%	65	4.00%
36	6.50%	66	4.00%
37	6.50%	67	4.00%
38	6.50%	68	4.00%
39	6.50%	69	4.00%
40	6.00%	70+	0.00%
41	6.00%		
42	6.00%		
43	6.00%		
44	6.00%		

Schedule SB Attachment (Form 5500) –2024 Plan Year  
 The Retirement Program for Employees of Consolidated Nuclear  
 Security, LLC at the U.S. Department of Energy Facilities at Oak  
 Ridge, Tennessee  
 EIN: 45-4482782 PN: 001

Table 2

**Retirement Rates**

<b>Age</b>	<b>Rate</b>
50	1.00%
51	2.00%
52	3.00%
53	3.00%
54	4.00%
55	4.00%
56	5.00%
57	6.00%
58	6.00%
59	10.00%
60	10.00%
61	12.00%
62	20.00%
63	20.00%
64	20.00%
65	25.00%
66	25.00%
67	20.00%
68	20.00%
69	20.00%
70	20.00%
71	20.00%
72	20.00%
73	20.00%
74	20.00%
75+	100.00%

Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Table 3

**Withdrawal Rates**

Age	Rate	Age	Rate
20	4.00%	45	1.80%
21	4.00%	46	1.80%
22	4.00%	47	1.80%
23	4.00%	48	1.80%
24	4.00%	49	1.80%
25	4.00%	50	1.80%
26	4.00%	51	1.80%
27	4.00%	52	1.80%
28	4.00%	53	1.80%
29	4.00%	54	1.80%
30	4.00%	55	1.80%
31	4.00%	56	1.80%
32	4.00%	57	1.80%
33	4.00%	58	1.80%
34	4.00%	59	1.80%
35	3.00%	60+	0.00%
36	3.00%		
37	3.00%		
38	3.00%		
39	3.00%		
40	1.80%		
41	1.80%		
42	1.80%		
43	1.80%		
44	1.80%		

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Table 4

**Disability Rates**

Age	Male	Female	Age	Male	Female
15	0.03%	0.03%	45	0.16%	0.24%
16	0.03%	0.03%	46	0.18%	0.27%
17	0.03%	0.03%	47	0.21%	0.30%
18	0.03%	0.03%	48	0.25%	0.33%
19	0.03%	0.03%	49	0.28%	0.36%
20	0.03%	0.03%	50	0.33%	0.40%
21	0.03%	0.03%	51	0.39%	0.44%
22	0.03%	0.03%	52	0.46%	0.49%
23	0.03%	0.03%	53	0.53%	0.54%
24	0.03%	0.03%	54	0.61%	0.59%
25	0.03%	0.03%	55	0.69%	0.64%
26	0.03%	0.03%	56	0.77%	0.69%
27	0.03%	0.03%	57	0.86%	0.74%
28	0.03%	0.04%	58	0.95%	0.80%
29	0.03%	0.04%	59	1.05%	0.85%
30	0.03%	0.04%	60	1.15%	0.90%
31	0.03%	0.05%	61	1.26%	0.96%
32	0.03%	0.05%	62	1.38%	1.01%
33	0.03%	0.06%	63	1.51%	1.05%
34	0.03%	0.06%	64	1.64%	1.09%
35	0.04%	0.07%	65+	0.00%	0.00%
36	0.04%	0.08%			
37	0.05%	0.09%			
38	0.06%	0.10%			
39	0.07%	0.12%			
40	0.08%	0.13%			
41	0.09%	0.15%			
42	0.10%	0.17%			
43	0.12%	0.19%			
44	0.14%	0.22%			

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Schedule SB, line 32 – Schedule of Amortization Bases

Type of Base	Present Value of Installment	Date Established	Years Remaining	Amortization Installment
Shortfall	\$ 92,233,224	January 1, 2023	14	\$ 8,802,995
Shortfall	\$ 36,424,379	January 1, 2024	15	\$ 3,313,902

Schedule SB Attachment (Form 5500) —2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

## Schedule SB, line 24 — Change in Actuarial Assumptions

The funding valuation reflects the following non-prescribed assumption changes:

- A change in the salary scale to better reflect anticipated future experience as the result of an assumption study
- A change in the retirement rates to better reflect anticipated future experience as the result of an assumption study
- A change in the withdrawal rates to better reflect anticipated future experience as the result of an assumption study
- A change in the disability rates to better reflect anticipated future experience as the result of an assumption study
- A change in the retirement age assumption for terminated vested participants from an average age of 62 to an average age of 63.
- A change in the payment form elections assumption from 65% males and 30% females elect the subsidized 50% Joint and Survivor benefit at retirement and 35% males and 70% females elect the life annuity to 80% males and 50% females elect the subsidized 50% Joint and Survivor benefit at retirement and 20% males and 50% females elect the life annuity.
- A change in the spousal age difference assumption from males are three years older than their spouses to males are two years older than their spouses.

These changes were made to better reflect the anticipated plan experience. These assumption changes did not reduce the funding shortfall by more than the thresholds stated in Internal Revenue Code Section 430(h)(5); as such, approval of the Commissioner is not required.

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Schedule SB, line 19 – Discounted Employer Contributions

Year applied for contributions: 2024

<b>Date</b>	<b>Amount</b>	<b>Days to Discount to 1/1/2024 at 5.12%</b>	<b>Interest Adjusted Contribution</b>
February 15, 2024	\$ 5,166,667	45	\$ 5,135,045
March 13, 2024	5,166,667	72	5,116,165
April 15, 2024	5,166,667	105	5,093,183
May 15, 2024	5,166,667	135	5,072,380
June 13, 2024	5,166,667	164	5,052,351
July 15, 2024	5,166,667	196	5,030,342
October 15, 2024	15,500,000	288	14,902,798
November 14, 2024	6,645,000	318	6,362,878
December 12, 2024	6,645,000	346	6,338,619
January 15, 2025	6,645,000	380	6,309,252
August 14, 2025	34,505,000	591	31,829,440
<b>Total Contribution</b>	<b>\$ 100,940,002</b>		<b>\$ 96,242,453</b>

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Schedule SB, line 22 – Description of Weighted Average  
Retirement Age

The average retirement age shown in line 22 has been calculated by assuming the following retirement rates and no decrements other than retirement for this calculation. All retirements are assumed to occur at mid-year, except for the 100% retirement age.

(a) Age	(b) Rate	(c) Weight	(d) Product (a) × (b) × (c)
50.5	1.00%	1.0000	0.51
51.5	2.00%	0.9900	1.02
52.5	3.00%	0.9702	1.53
53.5	3.00%	0.9411	1.51
54.5	4.00%	0.9129	1.99
55.5	4.00%	0.8763	1.95
56.5	5.00%	0.8413	2.38
57.5	6.00%	0.7992	2.76
58.5	6.00%	0.7513	2.64
59.5	10.00%	0.7062	4.20
60.5	10.00%	0.6356	3.85
61.5	12.00%	0.5720	4.22
62.5	20.00%	0.5034	6.29
63.5	20.00%	0.4027	5.11
64.5	20.00%	0.3222	4.16
65.5	25.00%	0.2577	4.22
66.5	25.00%	0.1933	3.21
67.5	20.00%	0.1450	1.96
68.5	20.00%	0.1160	1.59
69.5	20.00%	0.0928	1.29
70.5	20.00%	0.0742	1.05
71.5	20.00%	0.0594	0.85
72.5	20.00%	0.0475	0.69
73.5	20.00%	0.0380	0.56
74.5	20.00%	0.0304	0.45
75	100.00%	0.0243	1.82
Weighted Average			61.81

Schedule SB Attachment (Form 5500) –2024 Plan Year

The Retirement Program for Employees of Consolidated Nuclear Security, LLC at the U.S. Department of Energy Facilities at Oak Ridge, Tennessee

EIN: 45-4482782 PN: 001

Schedule SB, line 26b – Schedule of Projection of Expected Benefit Payments

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2024	6,176,720	444,184	177,901,493	184,522,397
2025	13,045,416	733,452	158,797,246	172,576,114
2026	19,256,799	912,520	153,823,209	173,992,528
2027	24,648,990	1,200,647	148,734,018	174,583,655
2028	29,603,344	1,378,803	143,730,762	174,712,909
2029	33,932,855	1,576,749	138,616,717	174,126,321
2030	37,839,894	1,740,041	133,548,058	173,127,993
2031	41,108,467	1,935,684	128,335,346	171,379,497
2032	43,926,906	2,105,505	123,041,528	169,073,939
2033	46,371,126	2,251,196	117,695,262	166,317,584
2034	48,524,383	2,397,993	112,236,604	163,158,980
2035	50,247,626	2,413,693	106,697,609	159,358,928
2036	51,638,925	2,514,527	101,083,223	155,236,675
2037	52,833,148	2,619,444	95,404,737	150,857,329
2038	53,714,511	2,672,049	89,685,242	146,071,802
2039	54,418,408	2,851,004	83,950,235	141,219,647
2040	54,926,343	2,919,973	78,223,552	136,069,868
2041	55,210,832	3,057,333	72,534,482	130,802,647
2042	55,357,738	3,223,730	66,913,336	125,494,804
2043	55,278,569	3,273,476	61,391,000	119,943,045
2044	54,967,710	3,410,491	55,998,736	114,376,937
2045	54,432,347	3,435,265	50,767,738	108,635,350
2046	53,665,888	3,489,104	45,728,634	102,883,626
2047	52,622,910	3,502,357	40,910,801	97,036,068
2048	51,440,764	3,477,127	36,341,284	91,259,175
2049	49,975,899	3,420,189	32,043,847	85,439,935
2050	48,342,735	3,348,430	28,038,027	79,729,192
2051	46,499,317	3,251,458	24,338,548	74,089,323
2052	44,572,595	3,171,075	20,954,912	68,698,582
2053	42,539,076	3,090,145	17,890,903	63,520,124
2054	40,405,492	2,962,675	15,144,762	58,512,929
2055	38,207,885	2,822,423	12,709,401	53,739,709
2056	35,981,987	2,673,459	10,572,753	49,228,199

Schedule SB Attachment (Form 5500) –2024 Plan Year  
The Retirement Program for Employees of Consolidated Nuclear  
Security, LLC at the U.S. Department of Energy Facilities at Oak  
Ridge, Tennessee  
EIN: 45-4482782 PN: 001

Plan Year	Active Participants	Terminated Vested Participants	Retired Participants and Beneficiaries Receiving Payments	Total
2057	33,754,198	2,541,556	8,718,600	45,014,354
2058	31,541,601	2,393,093	7,127,190	41,061,884
2059	29,370,729	2,246,379	5,776,257	37,393,365
2060	27,248,173	2,102,232	4,642,071	33,992,476
2061	25,191,004	1,961,354	3,700,291	30,852,649
2062	23,210,154	1,824,247	2,926,803	27,961,204
2063	21,314,233	1,691,242	2,298,361	25,303,836
2064	19,510,310	1,562,505	1,793,163	22,865,978
2065	17,798,459	1,438,088	1,391,207	20,627,754
2066	16,178,365	1,318,009	1,074,624	18,570,998
2067	14,649,880	1,202,312	827,678	16,679,870
2068	13,211,822	1,091,113	636,781	14,939,716
2069	11,862,025	984,545	490,409	13,336,979
2070	10,597,564	882,824	378,973	11,859,361
2071	9,416,806	786,238	294,639	10,497,683
2072	8,317,792	695,091	231,096	9,243,979
2073	7,299,347	609,712	183,340	8,092,399

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4j - SCHEDULE OF REPORTABLE TRANSACTIONS  
For the Year Ended December 31, 2024**

*Single Transaction in Excess of 5%*

Security Description / Asset ID	Shares/Par Value	Date	Acquisition Price	Disposition Price	Lease Rental	Expenses Incurred	Cost	Current Value on Transaction Date	Net Gain/Loss
<b>Value of Interest in Master Trusts</b>									
<b>United States - USD</b>									
MFO CNS UNIT A CUSIP: 10M999M38	-6,892,751.880	26 Jun 24		23.2800		0.00	113,105,873.59	160,477,612.12	47,371,738.53
MFO CNS UNIT Z CUSIP: 1S1589991	7,284,797.470	26 Jun 24	22.0300			0.00	160,477,612.12	160,477,612.12	0.00

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 2,023,092,238.35

**RETIREMENT PROGRAM PLAN FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE  
U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE  
EIN - 45-4482782 PN - 001  
SCHEDULE H, LINE 4j - SCHEDULE OF REPORTABLE TRANSACTIONS (Continued)  
For the Year Ended December 31, 2024**

*Series of Transactions by Issue in Excess of 5%*

Security Description / Asset ID		Number of Transactions	Transaction Aggregate		Lease Rental	Expenses Incurred	Cost of Asset	Current Value of Asset on Transaction
			Acquisition Price	Disposition Price				
MFO CNS UNIT A CUSIP: 10M999M38	Total acquisitions	1	78,099,673.41			0.00	78,099,673.41	78,099,673.41
	Total dispositions	1		160,477,612.12		0.00	113,105,873.59	160,477,612.12
MFO CNS UNIT Z CUSIP: 1S1589991	Total acquisitions	2	160,529,223.53			0.00	160,529,223.53	160,529,223.53
	Total dispositions	1		51,611.41		0.00	32,784.69	51,611.41
NT COLLECTIVE SHORT TERM INVT FD CUSIP: 66586U452	Total acquisitions	579	1,065,450,109.11			0.00	1,065,450,109.11	1,065,450,109.11
	Total dispositions	394		1,056,948,882.30		0.00	1,056,948,882.30	1,056,948,882.30
UNITED STATES OF AMER TREAS BONDS 4.25% 02-15-2054 SEDOL: BS2G1C0	Total acquisitions	23	79,542,091.65			0.00	79,542,091.65	79,542,091.65
	Total dispositions	31		72,962,936.63		0.00	68,836,193.21	72,962,936.63
UNITED STATES TREAS BDS DTD 00300 4.75% 11-15-2053 SEDOL: BRBS4M1	Total acquisitions	21	115,870,019.13			0.00	115,870,019.13	115,870,019.13
	Total dispositions	20		114,394,182.03		0.00	115,707,287.35	114,394,182.03
UNITED STATES TREAS BDS DTD 00305 4.75% 05-15-2054 SEDOL: BQSB5H8	Total acquisitions	22	108,153,222.14			0.00	108,153,222.14	108,153,222.14
	Total dispositions	15		90,536,668.28		0.00	94,469,295.18	90,536,668.28
US TREASURY N/B 4.25% 08-15-2054 SEDOL: BR2NN95	Total acquisitions	11	112,890,533.24			0.00	112,890,533.24	112,890,533.24
	Total dispositions	2		36,484,616.85		0.00	38,134,139.01	36,484,616.85

NOTE: TRANSACTIONS ARE BASED ON THE 2023-12-31 VALUE (INCLUDING ACCRUALS) OF 2,023,092,238.35

<b>SCHEDULE SB</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Single-Employer Defined Benefit Plan</b> <b>Actuarial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6059 of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500 or 5500-SF.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

▶ **Round off amounts to nearest dollar.**  
 ▶ **Caution:** A penalty of \$1,000 will be assessed for late filing of this report unless reasonable cause is established.

<b>A</b> Name of plan RETIREMENT PROGRAM FOR EMPLOYEES OF CONSOLIDATED NUCLEAR SECURITY, LLC AT THE U.S. DEPARTMENT OF ENERGY FACILITIES AT OAK RIDGE, TENNESSEE	<b>B</b> Three-digit plan number (PN) ▶	001
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 or 5500-SF CONSOLIDATED NUCLEAR SECURITY, LLC	<b>D</b> Employer Identification Number (EIN) 45-4482782	
<b>E</b> Type of plan: <input checked="" type="checkbox"/> Single <input type="checkbox"/> Multiple-A <input type="checkbox"/> Multiple-B	<b>F</b> Prior year plan size: <input type="checkbox"/> 100 or fewer <input type="checkbox"/> 101-500 <input checked="" type="checkbox"/> More than 500	

**Part I Basic Information**

<b>1</b>	Enter the valuation date: Month <u>01</u> Day <u>01</u> Year <u>2024</u>		
<b>2</b>	Assets:		
	<b>a</b> Market value .....	<b>2a</b>	2,074,284,306
	<b>b</b> Actuarial value .....	<b>2b</b>	2,281,712,736
<b>3</b>	Funding target/participant count breakdown	(1) Number of participants	(2) Vested Funding Target
	<b>a</b> For retired participants and beneficiaries receiving payment .....	8,000	1,694,546,419
	<b>b</b> For terminated vested participants .....	679	37,977,421
	<b>c</b> For active participants .....	2,516	649,847,635
	<b>d</b> Total .....	11,195	2,382,371,475
<b>4</b>	If the plan is in at-risk status, check the box and complete lines (a) and (b)..... <input type="checkbox"/>		
	<b>a</b> Funding target disregarding prescribed at-risk assumptions .....	<b>4a</b>	
	<b>b</b> Funding target reflecting at-risk assumptions, but disregarding transition rule for plans that have been in at-risk status for fewer than five consecutive years and disregarding loading factor .....	<b>4b</b>	
<b>5</b>	Effective interest rate .....	<b>5</b>	5.12%
<b>6</b>	Target normal cost		
	<b>a</b> Present value of current plan year accruals .....	<b>6a</b>	80,386,017
	<b>b</b> Expected plan-related expenses .....	<b>6b</b>	8,700,000
	<b>c</b> Target normal cost .....	<b>6c</b>	83,952,862

**Statement by Enrolled Actuary**  
 To the best of my knowledge, the information supplied in this schedule and accompanying schedules, statements and attachments, if any, is complete and accurate. Each prescribed assumption was applied in accordance with applicable law and regulations. In my opinion, each other assumption is reasonable (taking into account the experience of the plan and reasonable expectations) and such other assumptions, in combination, offer my best estimate of anticipated experience under the plan.

<b>SIGN HERE</b>	MARGO A. BURDETTE <i>MAB</i>		
	Signature of actuary	09/15/2025	Date
	MARGO A. BURDETTE	2305676	Most recent enrollment number
	AON CONSULTING, INC.	404-261-3400	Telephone number (including area code)
	MSC# 17838 PO BOX 551343 Atlanta GA 30355	Address of the firm	

If the actuary has not fully reflected any regulation or ruling promulgated under the statute in completing this schedule, check the box and see instructions

<b>Part II</b>		<b>Beginning of Year Carryover and Prefunding Balances</b>	
		(a) Carryover balance	(b) Prefunding balance
<b>7</b>	Balance at beginning of prior year after applicable adjustments (line 13 from prior year) .....	0	0
<b>8</b>	Portion elected for use to offset prior year's funding requirement (line 35 from prior year) .....	0	0
<b>9</b>	Amount remaining (line 7 minus line 8) .....	0	0
<b>10</b>	Interest on line 9 using prior year's actual return of <u>6.73%</u> .....	0	0
<b>11</b>	Prior year's excess contributions to be added to prefunding balance:		
	<b>a</b> Present value of excess contributions (line 38a from prior year) .....		684,969
	<b>b(1)</b> Interest on the excess, if any, of line 38a over line 38b from prior year Schedule SB, using prior year's effective interest rate of <u>5.24%</u> .....		35,892
	<b>b(2)</b> Interest on line 38b from prior year Schedule SB, using prior year's actual return .....		0
	<b>c</b> Total available at beginning of current plan year to add to prefunding balance .....		720,861
	<b>d</b> Portion of (c) to be added to prefunding balance .....		0
<b>12</b>	Other reductions in balances due to elections or deemed elections .....	0	0
<b>13</b>	Balance at beginning of current year (line 9 + line 10 + line 11d – line 12) .....	0	0

<b>Part III</b>		<b>Funding Percentages</b>	
<b>14</b>	Funding target attainment percentage .....	<b>14</b>	94.66%
<b>15</b>	Adjusted funding target attainment percentage .....	<b>15</b>	94.66%
<b>16</b>	Prior year's funding percentage for purposes of determining whether carryover/prefunding balances may be used to reduce current year's funding requirement .....	<b>16</b>	95.88%
<b>17</b>	If the current value of the assets of the plan is less than 70 percent of the funding target, enter such percentage .....	<b>17</b>	%

**Part IV Contributions and Liquidity Shortfalls**

**18** Contributions made to the plan for the plan year by employer(s) and employees:

(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees	(a) Date (MM-DD-YYYY)	(b) Amount paid by employer(s)	(c) Amount paid by employees
02/15/2024	5,166,667	0			
03/13/2024	5,166,667	0			
04/15/2024	5,166,667	0			
05/15/2024	5,166,667	0			
06/13/2024	5,166,667	0			
07/15/2024	5,166,667	0			
10/15/2024	15,500,000	0			
11/14/2024	6,645,000	0			
12/12/2024	6,645,000	0			
01/15/2025	6,645,000	0			
08/14/2025	34,505,000	0			
12/31/2024	0	5,316,255			
<b>Totals ▶</b>			<b>18(b)</b>	100,940,002	<b>18(c)</b> 5,316,255

**19** Discounted employer contributions – see instructions for small plan with a valuation date after the beginning of the year:

<b>a</b> Contributions allocated toward unpaid minimum required contributions from prior years .....	<b>19a</b>	0
<b>b</b> Contributions made to avoid restrictions adjusted to valuation date .....	<b>19b</b>	0
<b>c</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date .....	<b>19c</b>	96,242,453

**20** Quarterly contributions and liquidity shortfalls:

**a** Did the plan have a "funding shortfall" for the prior year?  Yes  No

**b** If line 20a is "Yes," were required quarterly installments for the current year made in a timely manner?  Yes  No

**c** If line 20a is "Yes," see instructions and complete the following table as applicable:

Liquidity shortfall as of end of quarter of this plan year				
(1) 1st	(2) 2nd	(3) 3rd	(4) 4th	
0	0	0	0	0

**Part V Assumptions Used to Determine Funding Target and Target Normal Cost**

**21** Discount rate:

<b>a</b> Segment rates:	1st segment: 4.75%	2nd segment: 4.87%	3rd segment: 5.59%	<input type="checkbox"/> N/A, full yield curve used
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**b** Applicable month (enter code)..... **21b** 4

**22** Weighted average retirement age ..... **22** 62

**23** Mortality table(s) (see instructions)  Prescribed - combined  Prescribed - separate  Substitute

**Part VI Miscellaneous Items**

**24** Has a change been made in the non-prescribed actuarial assumptions for the current plan year? If "Yes," see instructions regarding required attachment.....  Yes  No

**25** Has a method change been made for the current plan year? If "Yes," see instructions regarding required attachment. ....  Yes  No

**26** Demographic and benefit information

**a** Is the plan required to provide a Schedule of Active Participants? If "Yes," see instructions regarding required attachment. ....  Yes  No

**b** Is the plan required to provide a projection of expected benefit payments? If "Yes," see instructions regarding required attachment ...  Yes  No

**27** If the plan is subject to alternative funding rules, enter applicable code and see instructions regarding attachment..... **27**

**Part VII Reconciliation of Unpaid Minimum Required Contributions For Prior Years**

<b>28</b> Unpaid minimum required contributions for all prior years .....	<b>28</b>	0
<b>29</b> Discounted employer contributions allocated toward unpaid minimum required contributions from prior years (line 19a).....	<b>29</b>	0
<b>30</b> Remaining amount of unpaid minimum required contributions (line 28 minus line 29).....	<b>30</b>	0

**Part VIII Minimum Required Contribution For Current Year**

**31** Target normal cost and excess assets (see instructions):

<b>a</b> Target normal cost (line 6c).....	<b>31a</b>	83,952,862
<b>b</b> Excess assets, if applicable, but not greater than line 31a .....	<b>31b</b>	0

**32** Amortization installments:

	Outstanding Balance	Installment
<b>a</b> Net shortfall amortization installment .....	128,657,603	12,116,897
<b>b</b> Waiver amortization installment .....	0	0

**33** If a waiver has been approved for this plan year, enter the date of the ruling letter granting the approval (Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_) and the waived amount..... **33**

<b>34</b> Total funding requirement before reflecting carryover/prefunding balances (lines 31a - 31b + 32a + 32b - 33).....	<b>34</b>	96,069,759
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	Carryover balance	Prefunding balance	Total balance
<b>35</b> Balances elected for use to offset funding requirement .....	0	0	0
<b>36</b> Additional cash requirement (line 34 minus line 35).....			<b>36</b> 96,069,759
<b>37</b> Contributions allocated toward minimum required contribution for current year adjusted to valuation date (line 19c).....			<b>37</b> 96,242,453

**38** Present value of excess contributions for current year (see instructions)

<b>a</b> Total (excess, if any, of line 37 over line 36)	<b>38a</b>	172,694
<b>b</b> Portion included in line 38a attributable to use of prefunding and funding standard carryover balances .....	<b>38b</b>	0

<b>39</b> Unpaid minimum required contribution for current year (excess, if any, of line 36 over line 37).....	<b>39</b>	0
<b>40</b> Unpaid minimum required contributions for all years .....	<b>40</b>	0

**Part IX Pension Funding Relief Under the American Rescue Plan Act of 2021 (See Instructions)**

**41** If an election was made to use the extended amortization rule for a plan year beginning on or before December 31, 2021, check the box to indicate the first plan year for which the rule applies.  2019  2020  2021