

Form 5500

Annual Return/Report of Employee Benefit Plan

OMB Nos. 1210-0110 1210-0089

Department of the Treasury Internal Revenue Service

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

2024

Department of Labor Employee Benefits Security Administration

Complete all entries in accordance with the instructions to the Form 5500.

Pension Benefit Guaranty Corporation

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [] a multiemployer plan [] a multiple-employer plan... [X] a single-employer plan [] a DFE... B This return/report is: [] the first return/report [] the final return/report... C If the plan is a collectively-bargained plan, check here... D Check box if filing under: [X] Form 5558 [] automatic extension... E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here...

Part II Basic Plan Information—enter all requested information

1a Name of plan: CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN
1b Three-digit plan number (PN): 001
1c Effective date of plan: 05/17/2006
2a Plan sponsor's name (employer, if for a single-employer plan): CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC
2b Employer Identification Number (EIN): 88-3984260
2c Plan Sponsor's telephone number: 505-998-9611
2d Business code (see instructions): 541330

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	339
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	258
	6a(2)	247
	6b	8
	6c	85
	6d	340
	6e	0
	6f	340
	6g(1)	192
6g(2)	210	
6h	0	
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
 2E 2F 2G 2J 2K 2T 3D 3H

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached _____
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached 1
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE A
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration
Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC	D Employer Identification Number (EIN) 88-3984260

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
MASSACHUSETTS MUTUAL LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
04-1590850	65935	759156-01	12	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid	(b) Total amount of fees paid
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3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
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(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
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(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	462047
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	0

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶ GROUP ANNUITY CONTRACT

b Balance at the end of the previous year **7b** 478625

c Additions: (1) Contributions deposited during the year	7c(1)	50540
	7c(2)	0
	7c(3)	12194
	7c(4)	100560
	7c(5)	0

(6) Total additions **7c(6)** 163294

d Total of balance and additions (add lines **7b** and **7c(6)**) **7d** 641919

e Deductions:

(1) Disbursed from fund to pay benefits or purchase annuities during year	7e(1)	78793
(2) Administration charge made by carrier.....	7e(2)	36
(3) Transferred to separate account	7e(3)	101043
(4) Other (specify below)	7e(4)	0

(5) Total deductions **7e(5)** 179872

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**)..... **7f** 462047

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
 b Dental
 c Vision
 d Life insurance
 e Temporary disability (accident and sickness)
 f Long-term disability
 g Supplemental unemployment
 h Prescription drug
 i Stop loss (large deductible)
 j HMO contract
 k PPO contract
 l Indemnity contract
 m Other (specify) ▶

9 Experience-rated contracts:

a Premiums: (1) Amount received		9a(1)	
(2) Increase (decrease) in amount due but unpaid		9a(2)	
(3) Increase (decrease) in unearned premium reserve		9a(3)	
(4) Earned ((1) + (2) - (3))			9a(4)
b Benefit charges (1) Claims paid		9b(1)	
(2) Increase (decrease) in claim reserves		9b(2)	
(3) Incurred claims (add (1) and (2))			9b(3)
(4) Claims charged			9b(4)
c Remainder of premium: (1) Retention charges (on an accrual basis) --			
(A) Commissions	9c(1)(A)		
(B) Administrative service or other fees	9c(1)(B)		
(C) Other specific acquisition costs	9c(1)(C)		
(D) Other expenses	9c(1)(D)		
(E) Taxes	9c(1)(E)		
(F) Charges for risks or other contingencies	9c(1)(F)		
(G) Other retention charges	9c(1)(G)		
(H) Total retention			9c(1)(H)
(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)			9c(2)
d Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement			9d(1)
(2) Claim reserves			9d(2)
(3) Other reserves			9d(3)
e Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)			9e

10 Nonexperience-rated contracts:

a Total premiums or subscription charges paid to carrier	10a
b If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount. Specify nature of costs.	10b

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC	D Employer Identification Number (EIN) 88-3984260	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

EMPOWER ANNUITY INSURANCE COMPANY

84-0467907

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
64	RECORDKEEPER	64379	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

MMA SECURITIES LLC

PO BOX 9497
NEW YORK, NY 10087

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	INVESTMENT ADVISOR	35622	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	0	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

NOVA 401(K) ASSOCIATES

10777 NORTHWEST FREEWAY
SUITE 440
HOUSTON, TX 77092

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13	THIRD PARTY ADMINISTRATOR	4713	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	5089	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
NOVA 401(K) ASSOCIATES	13	5089
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
EMPOWER ANNUITY INSURANCE COMPANY 8515 EAST ORCHARD ROAD GREENWOOD VILLAGE, CO 80111	TPA ALLOWANCE PAYMENT	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide
(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name: PENSION ASSURANCE LLP	b EIN: 30-0840934
c Position: AUDITOR	
d Address: 5126 CLARETON DRIVE SUITE 110 AGOURA HILLS, CA 91301	e Telephone: 818-743-9443

Explanation: NEW AUDITOR FOR 2024

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 <hr/> 2024 <hr/> This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC</u>	D Employer Identification Number (EIN) <u>88-3984260</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
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a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY TRUST AF 2035 I</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-4126263-567</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>990278</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>GREAT GRAY TRUST AF 2045 I</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>38-4126265-569</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>655722</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INDEXSELECT MODERATE 2025 FUND CL I</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>81-4447624-306</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INDEXSELECT MODERATE 2045 FUND CL I</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>81-4470950-308</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INDEXSELECT CONSERVATIVE 2025 FUND</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>81-4509619-311</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INDEXSELECT AGGRESSIVE 2045 FUND CL</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>81-4403657-303</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>INDEXSELECT CONSERVATIVE 2035 FUND</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY</u>		
c EIN-PN <u>81-4515825-312</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>0</u>

a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2010 I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 38-4126290-593	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 40878
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a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2055 I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 38-4126267-571	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 820086
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a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT AGGRESSIVE 2035 FUND

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 81-4393238-302	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT CONSERVATIVE 2055 FUND

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 81-4543855-314	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2050 I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 38-4126266-570	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 82836
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a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT MODERATE 2035 FUND CL I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 81-4457845-307	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT AGGRESSIVE RETIRE FUND

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 81-4374798-300	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT MODERATE 2055 FUND CL I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 81-4484368-309	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
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a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2025 I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 38-4126261-565	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 726324
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a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2020 I

b Name of sponsor of entity listed in (a): GREAT GRAY

c EIN-PN 38-4126260-564	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 355021
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a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2015 I		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126259-563	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 8339
a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT AGGRESSIVE 2025 FUND CL		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 81-4386547-301	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2065 I		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-7275308-777	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2591
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUND 2030		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126262-566	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 328209
a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT AGGRESSIVE 2055 FUND		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 81-4418048-304	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT MODERATE RETIRE FUND CL		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 81-4430771-305	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AF 2040 I		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126264-568	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 108781
a Name of MTIA, CCT, PSA, or 103-12 IE: GREAT GRAY TRUST AMERICAN FUND 2060		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 38-4126268-572	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 23436
a Name of MTIA, CCT, PSA, or 103-12 IE: INDEXSELECT CONSERVATIVE 2045 FUND		
b Name of sponsor of entity listed in (a): GREAT GRAY		
c EIN-PN 81-4532033-313	d Entity code C	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 0
a Name of MTIA, CCT, PSA, or 103-12 IE: LARGE CAP GROWTH/JP MORGAN INVST MG		
b Name of sponsor of entity listed in (a): EMPOWER ANNUITY INSURANCE COMPANY		
c EIN-PN 06-1050034-141	d Entity code P	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3364931

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC	D Employer Identification Number (EIN) 88-3984260

Part I	Asset and Liability Statement
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1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

Assets	(a) Beginning of Year	(b) End of Year
a Total noninterest-bearing cash	1a	
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions	1b(1)	5273
(2) Participant contributions	1b(2)	10888
(3) Other	1b(3)	0
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	
(2) U.S. Government securities	1c(2)	
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred	1c(3)(A)	
(B) All other	1c(3)(B)	
(4) Corporate stocks (other than employer securities):		
(A) Preferred	1c(4)(A)	
(B) Common	1c(4)(B)	
(5) Partnership/joint venture interests	1c(5)	
(6) Real estate (other than employer real property)	1c(6)	
(7) Loans (other than to participants)	1c(7)	
(8) Participant loans	1c(8)	3110
(9) Value of interest in common/collective trusts	1c(9)	3093353
(10) Value of interest in pooled separate accounts	1c(10)	3364931
(11) Value of interest in master trust investment accounts	1c(11)	
(12) Value of interest in 103-12 investment entities	1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	6230610
(14) Value of funds held in insurance company general account (unallocated contracts).....	1c(14)	478625
(15) Other.....	1c(15)	45191

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	9821859	11506321
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k		
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	9821859	11506321

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	646736	
(B) Participants.....	2a(1)(B)	1548718	
(C) Others (including rollovers).....	2a(1)(C)	322266	
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A) , (B) , (C) , and line 2a(2)	2a(3)		2517720
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)	6349	
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F)	2b(1)(G)		6349
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)		
(D) Total dividends. Add lines 2b(2)(A) , (B) , and (C)	2b(2)(D)		
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1769013
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total.....	2d		4293082

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers.....	2e(1)	2528350	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other.....	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		2528350
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions).....	2g		12178
h Interest expense.....	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	7213	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)	60879	
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses.....	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		68092
j Total expenses. Add all expense amounts in column (b) and enter total.....	2j		2608620

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		1684462
l Transfers of assets:			
(1) To this plan.....	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **BAKER TILLY US, LLP**

(2) EIN: **30-1413443**

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	15793
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
e Was this plan covered by a fidelity bond?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
l Has the plan failed to provide any benefit when due under the plan?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.	<input type="checkbox"/>	<input type="checkbox"/>	

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC 401(K) PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>CRITICAL ENERGY INFRASTRUCTURE SERVICES, LLC</u>	D Employer Identification Number (EIN) <u>88-3984260</u>	

Part I	Distributions
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All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
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2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
EIN(s): 04-1590850

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3	
---	--

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
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4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a
b Enter the amount contributed by the employer to the plan for this plan year	6b
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
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9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
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10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702830A.

Report of Independent Auditors
and Financial Statements with
Supplemental Schedules

Critical Energy Infrastructure Services, LLC 401(k) Plan

December 31, 2024 and 2023



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Report of Independent Auditors

The Plan Administrator
of Critical Energy Infrastructure Services, LLC 401(k) Plan

Report on the Audit of the Financial Statements

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the financial statements of Critical Energy Infrastructure Services, LLC 401(k) Plan (the Plan), an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statements of net assets available for benefits as of December 31, 2024, and the related statement of changes in net assets available for benefits for the year then ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of Critical Energy Infrastructure Services, LLC 401(k) Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audits need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of December 31, 2024 and for the year then ended, stating that the certified investment information, as described in Note 6 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the accompanying 2024 financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (GAAP).
- the information in the accompanying 2024 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Critical Energy Infrastructure Services, LLC 401(k) Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion on the 2024 financial statements.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Critical Energy Infrastructure Services, LLC 401(k) Plan's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Critical Energy Infrastructure Services, LLC 401(k) Plan's internal control. Accordingly, no such opinion is expressed.

- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Critical Energy Infrastructure Services, LLC 401(k) Plan's ability to continue as a going concern for a reasonable period of time.

Our audits did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the 2024 financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of GAAP.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the 2024 financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters

Supplemental Schedules Required by ERISA

The Schedule H, Line 4(i) – Schedule of Assets (Held at End of Year) and Schedule H, Line 4(a) – Schedule of Delinquent Participant Contributions as of and for the year ended December 31, 2024 are presented for purposes of additional analysis and are not a required part of the financial statements but are supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedules, other than that agreed to or derived from the certified investment information, has been subjected to the auditing procedures applied in the audits of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedules that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedules, we evaluated whether the supplemental schedules, other than the information agreed to or derived from the certified investment information, including their form and content, are presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedules, other than the information in the supplemental schedules that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosures under ERISA.

- the information in the supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Auditor's Report on the 2023 Financial Statements

Predecessor auditors performed an audit of the 2023 financial statements of Critical Energy Infrastructure Services, LLC 401(k) Plan. In accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA, the prior year audit did not extend to any statements or information related to assets held for investment of the plan that were certified by a qualified institution. Their report dated January 16, 2025, indicated that (a) the amounts and disclosures in the 2023 financial statements, other than those agreed to or derived from the certified investment information, were presented fairly, in all material respects, in accordance with GAAP, and (b) the information in the 2023 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C). Their report also indicated that the form and content of the 2023 supplemental schedules, other than the information in the 2023 supplemental schedules that agreed to or is derived from the certified investment information, was presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA; and the information in the 2023 supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Baker Tilly US, LLP

Albuquerque, New Mexico
October 13, 2025

Financial Statements

Critical Energy Infrastructure Services, LLC 401(k) Plan
Statements of Net Assets Available for Benefits
December 31, 2024 and 2023

	2024	2023
ASSETS		
Investments, at fair value		
Collective trusts	\$ 4,142,503	\$ 3,093,353
Mutual funds	3,491,648	6,230,610
Pooled separate account	3,364,931	-
	10,999,082	9,323,963
Fully benefit-responsive investment contracts at contract value	462,048	478,625
Total investments	11,461,130	9,802,588
Receivables		
Participant contributions	-	10,888
Employer contributions	-	5,273
Notes receivable from participants	45,191	3,110
Total receivables	45,191	19,271
NET ASSETS AVAILABLE FOR BENEFITS	\$ 11,506,321	\$ 9,821,859

See accompanying notes.

Critical Energy Infrastructure Services, LLC 401(k) Plan
Statement of Changes in Net Assets Available for Benefits
Year Ended December 31, 2024

ADDITIONS TO NET ASSETS ATTRIBUTED TO

Investment income

Net appreciation in fair value of investments	\$ 1,664,201
Dividends and interest	<u>104,812</u>

Total investment income	<u>1,769,013</u>
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Interest income on notes receivable from participants	<u>6,349</u>
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Contributions

Participant	1,548,718
Employer	646,736
Rollover	<u>322,266</u>

Total contributions	<u>2,517,720</u>
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Other income	<u>35,622</u>
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Total additions	<u>4,328,704</u>
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DEDUCTIONS FROM NET ASSETS ATTRIBUTED TO

Benefits paid to participants	2,546,476
Administrative expenses	<u>97,766</u>

Total deductions	<u>2,644,242</u>
------------------	------------------

CHANGE IN NET ASSETS	1,684,462
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NET ASSETS AVAILABLE FOR BENEFITS

Beginning of year	<u>9,821,859</u>
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End of year	<u><u>\$ 11,506,321</u></u>
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See accompanying notes.

Critical Energy Infrastructure Services, LLC 401(k) Plan Notes to Financial Statements

Note 1 – Description of Plan

The following description of the Critical Energy Infrastructure Services, LLC 401(k) Plan (the Plan) provides only general information. Participants should refer to the Plan agreement, as amended, for a more complete description of Plan provisions.

General – The Plan originally effective May 17, 2006, and restated October 30, 2023, is a defined contribution plan covering substantially all employees of Critical Energy Infrastructure Services, LLC, and is subject to provisions of the Employee Retirement Income Security Act of 1974 (ERISA). Critical Energy Infrastructure Services, LLC (the Company) is the Plan’s sponsor and serves as Plan administrator.

During 2023, Clover Leaf Solutions Inc. was acquired by Critical Energy Infrastructure Services, LLC. As a result, the Plan was amended effective July 1, 2023, to change the plan name from Clover Leaf Solutions 401(k) Plan to Critical Energy Infrastructure Services, LLC 401(k) Plan. In addition, the Plan sponsor’s name was changed from Clover Leaf Solutions, Inc. to Critical Energy Infrastructure Services, LLC.

Eligibility – Employees of the Company are eligible to participate in the Plan upon reaching age 21. For the period from January 1, 2024 to June 12, 2024, there was no service requirement for employees to be considered eligible. The Plan was restated effective June 13, 2024, requiring employees hired after that date to complete 3 months of service to be eligible to participate in the Plan.

Contributions

Participant contributions – Each year, participants may contribute up to 90% of annual compensation in pre-tax or Roth deferrals, as defined in the plan document and allowed by law. Participants may also roll over amounts representing distributions from other qualified plans. The Plan permits catch-up contributions for participants who have attained age 50 by the end of the plan year.

Employer safe harbor contributions – The Company makes safe harbor matching contributions equal to 100% of participant deferrals up to 3% of compensation, plus 50% of participant deferrals in excess of 3% up to 5% percent of compensation. Total safe harbor matching contributions for the year ended December 31, 2024 were \$646,736.

Employer discretionary contributions – The Company may elect to make discretionary matching and nonelective contributions to the Plan. There were no discretionary contributions during the year ended December 31, 2024.

Contributions are subject to regulatory limitations.

Participant accounts – Each participant’s account is credited with the participant’s contributions, allocations of the Company’s contribution, if applicable, and the Plan’s earnings and losses. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account. Participants direct the investment of their accounts into various investment options offered by the Plan.

Critical Energy Infrastructure Services, LLC 401(k) Plan

Notes to Financial Statements

Vesting – Participants are immediately vested in their contributions and company safe harbor matching contributions, plus actual earnings thereon. Discretionary company contributions vest equally over a four-year service period.

Distribution of benefits – Upon termination of employment due to termination of service, death, disability, or retirement, participants may elect to receive the value of their vested account balance in a lump-sum distribution or partial withdrawals. In-service withdrawal options are available to participants under certain circumstances.

Forfeitures – Forfeitures are used to pay plan expenses and reduce company contributions. As of December 31, 2024 and 2023, forfeited non-vested accounts totaled \$3,149 and \$3,063, respectively.

Notes receivable from participants – Participants may borrow the lesser of \$50,000 (reduced by the participant's highest outstanding loan balance during the 12-month period ending on the date of the loan) or 50 percent of their vested account balance. Loan terms range up to five years but may be extended if the proceeds are to be used for the purchase of a primary residence. Under the terms of the Plan agreement, Plan loans will bear a reasonable rate of interest determined by the Plan administrator. Principal and interest are paid ratably through monthly payroll deductions. As of December 31, 2024, the rate of interest on all outstanding loans was 10.50%, with various maturities through June 2028.

Note 2 – Summary of Significant Accounting Policies

Basis of accounting – The financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (GAAP), using the accrual method of accounting.

Use of estimates – The preparation of financial statements in conformity with GAAP requires the use of estimates and assumptions that may affect certain amounts and disclosures. Accordingly, actual results could differ from those estimates.

Investment valuation – The investments are reported at fair value and contract value. The Plan's custodian and insurer, Empower Trust Company, LLC and Empower Annuity Insurance Company of America, certify the contract value of the guaranteed investment contract and the fair value of all other investments. If available, quoted market prices are used to value investments. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for discussion of fair value measurements.

Contract value is the relevant measurement for assets invested in fully benefit-responsive investment contracts because contract value is the amount participants normally would receive if they were to initiate permitted transactions under the terms of the Plan.

Income recognition – Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. The net appreciation in fair value of investments consists of both the realized gains and losses and unrealized appreciation and depreciation of those investments.

Payment of benefits – Benefits are recorded when paid.

Critical Energy Infrastructure Services, LLC 401(k) Plan Notes to Financial Statements

Notes receivable from participants – Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. These are referred to as participant loans in the Form 5500 and related supplemental schedules. Delinquent loans are treated as distributions based upon the terms of the plan document.

Expenses – Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Plan expenses include fees for certain participant-initiated transactions that are charged directly to the account of the participant who incurred them. Investment-related expenses are included in net realized and unrealized appreciation in fair value of investments.

Subsequent events – The Plan has evaluated subsequent events through October 13, 2025, which is the date the financial statements were available to be issued.

Note 3 – Fair Value Measurements

The framework for measuring fair value provides a hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

The three levels of the fair value hierarchy are described as follows:

Level 1 – Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities the Plan has the ability to access.

Level 2 – Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the asset or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Critical Energy Infrastructure Services, LLC 401(k) Plan Notes to Financial Statements

Following is a description of the valuation techniques used for assets measured at fair value. There have been no changes in the techniques used at December 31, 2024 and 2023.

Collective trusts – Units held in collective trusts (CTs) are valued using the net asset value practical expedient (NAV practical expedient) of the CTs as reported by the CT managers. The NAV practical expedient is based on the fair value of the underlying assets owned by the CTs, minus its liabilities, and then divided by the number of units outstanding. The NAV practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the NAV practical expedient.

Registered investment companies (mutual funds) – Valued at the daily closing price as reported by the fund. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The funds held by the Plan are deemed to be actively traded. Mutual funds held by the Plan are open-end mutual funds that are registered with the U.S. Securities and Exchange Commission.

Pooled separate account – Units held in the pooled separate account (PSA) are valued using the net asset value practical expedient (NAV practical expedient) of the PSA as reported by the account managers. The NAV practical expedient is based on the fair value of the underlying assets owned by the PSA, minus its liabilities, and then divided by the number of units outstanding.

The valuation methods used by the Plan may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, although the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following tables disclose the fair value hierarchy of the Plan's assets by level as of December 31, 2024 and 2023:

	Fair Value Measurement at December 31, 2024			
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 3,491,648	\$ -	\$ -	\$ 3,491,648
Total assets in the fair value hierarchy	\$ 3,491,648	\$ -	\$ -	3,491,648
Investments measured at NAV practical expedient				7,507,434
Investments at fair value				\$ 10,999,082
	Fair Value Measurement at December 31, 2023			
	Level 1	Level 2	Level 3	Total
Mutual funds	\$ 6,230,610	\$ -	\$ -	\$ 6,230,610
Total assets in the fair value hierarchy	\$ 6,230,610	\$ -	\$ -	6,230,610
Investments measured at NAV practical expedient				3,093,353
Investments at fair value				\$ 9,323,963

Critical Energy Infrastructure Services, LLC 401(k) Plan Notes to Financial Statements

Note 4 – Guaranteed Investment Contract with Insurance Company

In 2018, the Plan entered into a fully benefit-responsive investment contract (FBRIC) with Massachusetts Mutual Life Insurance Company (MassMutual). MassMutual maintains the contributions in a general account. The general account is credited with earnings on the underlying investments and charged for participant withdrawals and administrative expenses. The investment contract issuer is contractually obligated to repay the principal and a specified interest rate that is guaranteed to the Plan. The crediting rate is based on a formula established by the contract issuer but may not be less than the declared interest rate for that calendar year. The crediting rate is reviewed on an annual basis for resetting. The FBRIC does not permit the insurance company to terminate the agreement prior to the scheduled maturity date.

The contract meets the FBRIC criteria and is therefore reported at contract value. Contract value is the relevant measure for FBRICs because this is the amount received by participants if they were to initiate permitted transactions under the terms of the Plan. Contract value, as reported to the Plan by MassMutual, represents contributions made under the contract, plus earnings, less participant withdrawals and administrative expenses. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

The Plan's ability to receive amounts due is dependent on the issuer's ability to meet its financial obligations, which may be affected by future economic and regulatory developments.

Certain events might limit the ability of the Plan to transact at contract value with the issuer. Such events include the following: (1) amendments to the Plan documents (including complete or partial Plan termination or merger with another plan), (2) changes to the Plan's prohibition on competing investment options or deletion of equity wash provisions, (3) bankruptcy of the Plan sponsor or other Plan sponsor events (for example, divestitures or spin-offs of a subsidiary) that cause a significant withdrawal from the Plan, (4) the failure of the trust to qualify for exemption from federal income taxes or any required prohibited transaction exemption under ERISA, or (5) premature termination of the contract. No events are probable of occurring that might limit the Plan's ability to transact at contract value with the contract issuer and that also would limit the ability of the Plan to transact at contract value with the participants.

Note 5 – Tax Status

The Company has adopted a pre-approved plan document that received a favorable opinion letter from the Internal Revenue Service (IRS) dated June 30, 2020, and the plan administrator believes the Plan has been operated in accordance with the applicable provisions of the Internal Revenue Code (IRC). Although the Plan has been amended since the date of the opinion letter, the Plan administrator believes that the Plan is designed, and is currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified, and the related trust is tax-exempt.

In accordance with guidance on accounting for uncertainty in income taxes, the Plan administrator has evaluated the Plan's tax positions and does not believe the Plan has any uncertain tax positions that require disclosure or adjustment to the financial statements. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress

Critical Energy Infrastructure Services, LLC 401(k) Plan Notes to Financial Statements

Note 6 – Certified Investment Information

Management has elected to have the audits of the Plan performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Accordingly, Empower Annuity Insurance Company of America and Empower Trust Company, LLC, the insurer and custodian of the Plan, respectively, have certified that the following investment information is complete and accurate:

- Investments and notes receivable from participants reflected on the accompanying statements of net assets available for benefits as of December 31, 2024 and 2023.
- Net appreciation in fair value of investments, dividends and interest, and interest income on notes receivable from participants reflected on the accompanying statement of changes in net assets available for benefits for the year ended December 31, 2024.
- Investments reflected on the schedule of assets (held at end of year) as of December 31, 2024.

Note 7 – Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market volatility, and credit risks. It is reasonably possible, given the level of risk associated with investment securities, that changes in the values of the investments in the near term could materially affect a participant's account balance and the amounts reported in the statement of net assets available for benefits.

Note 8 – Party-in-Interest Transactions

Empower Annuity Insurance Company of America and Empower Trust Company, LLC are the Insurer and Custodian of the Plan, respectively, and hold and manage investments. Transactions with Empower Annuity Insurance Company of America and Empower Trust Company, LLC are exempt party-in-interest transactions, as defined by ERISA.

Note 9 – Plan Termination

The Company has the right under the plan document to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of plan termination, participants will become fully vested in their accounts.

**Supplemental Schedules
Required by the Department of Labor**

Critical Energy Infrastructure Services, LLC 401(k) Plan
Employer Identification Number: 88-3984260, Plan Number: 001
Schedule H, Line 4(i) – Schedule of Assets (Held at End of Year)
December 31, 2024

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	MASSACHUSETTS MUTUAL LIFE INSURANCE COMPANY	General Account	**	\$ 462,048
	GREAT GRAY TRUST AMERICAN FUNDS 2035 I	Collective Trusts	**	990,279
	GREAT GRAY TRUST AMERICAN FUNDS 2055 I	Collective Trusts	**	820,086
	GREAT GRAY TRUST AMERICAN FUNDS 2025 I	Collective Trusts	**	726,324
	GREAT GRAY TRUST AMERICAN FUNDS 2045 I	Collective Trusts	**	655,722
	GREAT GRAY TRUST AMERICAN FUNDS 2020 I	Collective Trusts	**	355,021
	GREAT GRAY TRUST AMERICAN FUNDS 2030 I	Collective Trusts	**	328,209
	GREAT GRAY TRUST AMERICAN FUNDS 2040 I	Collective Trusts	**	108,781
	GREAT GRAY TRUST AMERICAN FUNDS 2050 I	Collective Trusts	**	82,836
	GREAT GRAY TRUST AMERICAN FUNDS 2010 I	Collective Trusts	**	40,878
	GREAT GRAY TRUST AMERICAN FUNDS 2060 I	Collective Trusts	**	23,436
	GREAT GRAY TRUST AMERICAN FUNDS 2015 I	Collective Trusts	**	8,339
	GREAT GRAY TRUST AMERICAN FUNDS 2065 I	Collective Trusts	**	2,592
*	JP MORGAN LARGE CAP GROWTH	Pooled Separate Account	**	3,364,931
	VANGUARD 500 INDEX ADMIRAL	Mutual Funds	**	1,617,922
	VANGUARD TOTAL INTL STOCK INDEX ADMIRAL	Mutual Funds	**	421,124
	VANGUARD TOTAL BOND MARKET INDEX ADMIRAL	Mutual Funds	**	292,439
	JPMORGAN MID CAP GROWTH R6	Mutual Funds	**	272,137
	VANGUARD SMALL CAP INDEX ADM	Mutual Funds	**	226,083
	VANGUARD MID CAP INDEX FUND - ADMIRAL	Mutual Funds	**	210,079
	DFA REAL ESTATE SECURITIES I	Mutual Funds	**	121,595
	PIMCO INCOME INSTL	Mutual Funds	**	108,945
	AMERICAN FUNDS WASHINGTON MUTUAL R6	Mutual Funds	**	87,838
	FIDELITY SMALL CAP GROWTH K6	Mutual Funds	**	72,299
	T. ROWE PRICE OVERSEAS STOCK I	Mutual Funds	**	23,774
	FIDELITY ADVISOR INVESTMENT GR BD Z	Mutual Funds	**	12,984
	UNDISCOVERED MGRS BEHAVIORAL VALUE R6	Mutual Funds	**	10,659
	AMERICAN FUNDS NEW WORLD R6	Mutual Funds	**	5,957
	LORD ABBETT SHORT DURATION INCOME R6	Mutual Funds	**	5,021
	MFS MID CAP VALUE R6	Mutual Funds	**	1,858
	BLACKROCK HIGH YIELD K	Mutual Funds	**	934
*	Participant loans	Interest rates at 10.50% maturing through June 2028	-	45,191
				<u>\$ 11,506,321</u>

* Indicates party-in-interest.

** Information is not required as investments are participant-directed.

Critical Energy Infrastructure Services, LLC 401(k) Plan
Employer Identification Number: 88-3984260, Plan Number: 001
Schedule H, Line 4(a) – Schedule of Delinquent Participant Contributions
Year Ended December 31, 2024

Participant Contributions Transferred Late to Plan	Total that Constitutes Nonexempt Prohibited Transactions			Total Fully Corrected Under VFCP and PTE 2002-51
	Contributions Not Corrected	Contributions Corrected Outside VFCP	Contributions Pending Correction in VFCP	
Year ended December 31, 2023	\$ 15,793	\$ -	\$ -	\$ -

Check here if Late Participant
 Loan Repayments are
 included:

Baker Tilly Advisory Group, LP and Baker Tilly US, LLP, trading as Baker Tilly, are members of the global network of Baker Tilly International Ltd., the members of which are separate and independent legal entities. Baker Tilly US, LLP is a licensed CPA firm that provides assurance services to its clients. Baker Tilly Advisory Group, LP and its subsidiary entities provide tax and consulting services to their clients and are not licensed CPA firms.

Critical Energy Infrastructure Services, LLC 401(k) Plan
Employer Identification Number: 88-3984260, Plan Number: 001
Schedule H, Line 4(i) – Schedule of Assets (Held at End of Year)
December 31, 2024

(a)	(b) Identity of Issue, Borrower, Lessor, or Similar Party	(c) Description of Investment, Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	(d) Cost	(e) Current Value
	MASSACHUSETTS MUTUAL LIFE INSURANCE COMPANY	General Account	**	\$ 462,048
	GREAT GRAY TRUST AMERICAN FUNDS 2035 I	Collective Trusts	**	990,279
	GREAT GRAY TRUST AMERICAN FUNDS 2055 I	Collective Trusts	**	820,086
	GREAT GRAY TRUST AMERICAN FUNDS 2025 I	Collective Trusts	**	726,324
	GREAT GRAY TRUST AMERICAN FUNDS 2045 I	Collective Trusts	**	655,722
	GREAT GRAY TRUST AMERICAN FUNDS 2020 I	Collective Trusts	**	355,021
	GREAT GRAY TRUST AMERICAN FUNDS 2030 I	Collective Trusts	**	328,209
	GREAT GRAY TRUST AMERICAN FUNDS 2040 I	Collective Trusts	**	108,781
	GREAT GRAY TRUST AMERICAN FUNDS 2050 I	Collective Trusts	**	82,836
	GREAT GRAY TRUST AMERICAN FUNDS 2010 I	Collective Trusts	**	40,878
	GREAT GRAY TRUST AMERICAN FUNDS 2060 I	Collective Trusts	**	23,436
	GREAT GRAY TRUST AMERICAN FUNDS 2015 I	Collective Trusts	**	8,339
	GREAT GRAY TRUST AMERICAN FUNDS 2065 I	Collective Trusts	**	2,592
*	JP MORGAN LARGE CAP GROWTH	Pooled Separate Account	**	3,364,931
	VANGUARD 500 INDEX ADMIRAL	Mutual Funds	**	1,617,922
	VANGUARD TOTAL INTL STOCK INDEX ADMIRAL	Mutual Funds	**	421,124
	VANGUARD TOTAL BOND MARKET INDEX ADMIRAL	Mutual Funds	**	292,439
	JPMORGAN MID CAP GROWTH R6	Mutual Funds	**	272,137
	VANGUARD SMALL CAP INDEX ADM	Mutual Funds	**	226,083
	VANGUARD MID CAP INDEX FUND - ADMIRAL	Mutual Funds	**	210,079
	DFA REAL ESTATE SECURITIES I	Mutual Funds	**	121,595
	PIMCO INCOME INSTL	Mutual Funds	**	108,945
	AMERICAN FUNDS WASHINGTON MUTUAL R6	Mutual Funds	**	87,838
	FIDELITY SMALL CAP GROWTH K6	Mutual Funds	**	72,299
	T. ROWE PRICE OVERSEAS STOCK I	Mutual Funds	**	23,774
	FIDELITY ADVISOR INVESTMENT GR BD Z	Mutual Funds	**	12,984
	UNDISCOVERED MGRS BEHAVIORAL VALUE R6	Mutual Funds	**	10,659
	AMERICAN FUNDS NEW WORLD R6	Mutual Funds	**	5,957
	LORD ABBETT SHORT DURATION INCOME R6	Mutual Funds	**	5,021
	MFS MID CAP VALUE R6	Mutual Funds	**	1,858
	BLACKROCK HIGH YIELD K	Mutual Funds	**	934
*	Participant loans	Interest rates at 10.50% maturing through June 2028	-	45,191
				<u>\$ 11,506,321</u>

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