

Form 5500

Department of the Treasury  
Internal Revenue Service

Department of Labor  
Employee Benefits Security  
Administration

Pension Benefit Guaranty Corporation

Annual Return/Report of Employee Benefit Plan

This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).

▶ Complete all entries in accordance with the instructions to the Form 5500.

OMB Nos. 1210-0110  
1210-0089

2024

This Form is Open to Public Inspection

Part I Annual Report Identification Information

For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

- A This return/report is for: [ ] a multiemployer plan [ ] a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.) [X] a single-employer plan [ ] a DFE (specify) \_\_\_\_
B This return/report is: [ ] the first return/report [ ] the final return/report [ ] an amended return/report [ ] a short plan year return/report (less than 12 months)
C If the plan is a collectively-bargained plan, check here. [ ]
D Check box if filing under: [X] Form 5558 [ ] automatic extension [ ] the DFVC program [ ] special extension (enter description)
E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. [ ]

Part II Basic Plan Information—enter all requested information

1a Name of plan: EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN
1b Three-digit plan number (PN): 002
1c Effective date of plan: 01/01/2000
2a Plan sponsor's name (employer, if for a single-employer plan): EDP RENEWABLES NORTH AMERICA LLC
2b Employer Identification Number (EIN): 26-0860404
2c Plan Sponsor's telephone number: 713-265-0350
2d Business code (see instructions): 221100

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

Table with 4 columns: SIGN HERE, Signature of plan administrator, Date, Enter name of individual signing as plan administrator. Includes rows for employer/plan sponsor and DFE.

For Paperwork Reduction Act Notice, see the Instructions for Form 5500.

Form 5500 (2024) v. 240311

<b>3a</b> Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor		<b>3b</b> Administrator's EIN	
		<b>3c</b> Administrator's telephone number	
<b>4</b> If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report:		<b>4b</b> EIN 26-0860404	
<b>a</b> Sponsor's name EDP RENEWABLES NORTH AMERICA LLC		<b>4d</b> PN 001	
<b>c</b> Plan Name EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN			
<b>5</b> Total number of participants at the beginning of the plan year	<b>5</b>	1504	
<b>6</b> Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1), 6a(2), 6b, 6c, and 6d).			
<b>a(1)</b> Total number of active participants at the beginning of the plan year	<b>6a(1)</b>	1054	
<b>a(2)</b> Total number of active participants at the end of the plan year	<b>6a(2)</b>	1047	
<b>b</b> Retired or separated participants receiving benefits	<b>6b</b>	3	
<b>c</b> Other retired or separated participants entitled to future benefits	<b>6c</b>	463	
<b>d</b> Subtotal. Add lines 6a(2), 6b, and 6c	<b>6d</b>	1513	
<b>e</b> Deceased participants whose beneficiaries are receiving or are entitled to receive benefits	<b>6e</b>	3	
<b>f</b> Total. Add lines 6d and 6e	<b>6f</b>	1516	
<b>g(1)</b> Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item)	<b>6g(1)</b>	1466	
<b>g(2)</b> Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)	<b>6g(2)</b>	1466	
<b>h</b> Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested	<b>6h</b>	0	
<b>7</b> Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	<b>7</b>		

**8a** If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:  
 2F 2G 2J 2K 2T 3H 2E 3D

**b** If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

<b>9a</b> Plan funding arrangement (check all that apply)		<b>9b</b> Plan benefit arrangement (check all that apply)	
(1) <input type="checkbox"/> Insurance	(1) <input type="checkbox"/> Insurance	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust	(4) <input type="checkbox"/> General assets of the sponsor
(3) <input checked="" type="checkbox"/> Trust	(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor	

**10** Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

<b>a Pension Schedules</b>		<b>b General Schedules</b>	
(1) <input checked="" type="checkbox"/> R (Retirement Plan Information)	(1) <input checked="" type="checkbox"/> H (Financial Information)	(2) <input type="checkbox"/> I (Financial Information – Small Plan)	(3) <input type="checkbox"/> A (Insurance Information) – Number Attached <u>0</u>
(2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary	(4) <input checked="" type="checkbox"/> C (Service Provider Information)	(5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information)	(6) <input type="checkbox"/> G (Financial Transaction Schedules)
(3) <input type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary			
(4) <input type="checkbox"/> DCG (Individual Plan Information) – Number Attached _____			
(5) <input type="checkbox"/> MEP (Multiple-Employer Retirement Plan Information)			

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**Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)**

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**11a** If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

If "Yes" is checked, complete lines 11b and 11c.

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**11b** Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) .....  Yes  No

**11c** Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code \_\_\_\_\_

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<b>SCHEDULE C</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Service Provider Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

<b>A</b> Name of plan <b>EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶	<b>002</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>EDP RENEWABLES NORTH AMERICA LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>26-0860404</b>	

**Part I Service Provider Information (see instructions)**

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

**1 Information on Persons Receiving Only Eligible Indirect Compensation**

**a** Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions).....  Yes  No

**b** If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

**FIDELITY INVESTMENTS INSTITUTIONAL**

**04-2647786**

**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**(b)** Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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**2. Information on Other Service Providers Receiving Direct or Indirect Compensation.** Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

FIDELITY INVESTMENTS INSTITUTIONAL

04-2647786

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
37 60 64 65	RECORDKEEPER	94907	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

STRATEGIC ADVISORS, INC.

04-2654524

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27	ADVISOR	68179	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

**Part I Service Provider Information (continued)**

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
FIDELITY INVESTMENTS INSTITUTIONAL	60	0
(d) Enter name and EIN (address) of source of indirect compensation GS SM CAP VALUE INST - GOLDMAN SAC  13-5108880	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation. 0.12%	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

**Part II Service Providers Who Fail or Refuse to Provide Information**

**4** Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide
<b>(a)</b> Enter name and EIN or address of service provider (see instructions)	<b>(b)</b> Nature of Service Code(s)	<b>(c)</b> Describe the information that the service provider failed or refused to provide

**Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)**  
 (complete as many entries as needed)

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>a</b> Name:	<b>b</b> EIN:
<b>c</b> Position:	
<b>d</b> Address:	<b>e</b> Telephone:

Explanation:

<b>SCHEDULE D</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>	<b>DFE/Participating Plan Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).  <b>▶ File as an attachment to Form 5500.</b>	OMB No. 1210-0110  <hr/> <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN</u>	<b>B</b> Three-digit plan number (PN)	<u>002</u>
<b>C</b> Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>EDP RENEWABLES NORTH AMERICA LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>26-0860404</u>	

<b>Part I</b>	<b>Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs)</b> (Complete as many entries as needed to report all interests in DFEs)
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<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>PRU CORE PL BD CL 5</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>PRUDENTIAL TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>23-6994310-165</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>2887819</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP RETIRE 2030 A</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>38-7010946-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>6769252</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP RETIRE 2055 A</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>35-6941728-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>13504515</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP RETIRE 2045 A</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>32-6199848-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>10784925</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP RETIRE 2060 A</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>35-6785642-018</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>8210166</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>TRP RETIRE 2065 A</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>T. ROWE PRICE TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>85-1763138-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>2536024</u>
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: <u>EAGLE MID CAP GR 1</u>		
<b>b</b> Name of sponsor of entity listed in (a): <u>ALTA TRUST COMPANY</u>		
<b>c</b> EIN-PN <u>83-0524193-001</u>	<b>d</b> Entity code <u>C</u>	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>1554827</u>

<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2050 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 30-6303214-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 16569823
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: GALLIARD STBLE RTN E		
<b>b</b> Name of sponsor of entity listed in (a): WELLS FARGO BANK, N.A.		
<b>c</b> EIN-PN 52-2250951-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2642517
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: PUTN LG CP VAL TR I		
<b>b</b> Name of sponsor of entity listed in (a): PUTNAM FIDUCIARY TRUST COMPANY		
<b>c</b> EIN-PN 82-3639536-275	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 5726579
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2020 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 36-7594871-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 1419521
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: CONESTOGA SM CAP TR		
<b>b</b> Name of sponsor of entity listed in (a): COMERICA BANK & TRUST		
<b>c</b> EIN-PN 82-6178890-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 3500027
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2010 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 32-6199795-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 179422
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2025 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 37-6495447-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 2384706
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2040 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 35-6941729-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 12352030
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2035 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 36-7595013-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 5701649
<b>a</b> Name of MTIA, CCT, PSA, or 103-12 IE: TRP RETIRE 2005 A		
<b>b</b> Name of sponsor of entity listed in (a): T. ROWE PRICE TRUST COMPANY		
<b>c</b> EIN-PN 61-6434302-001	<b>d</b> Entity code C	<b>e</b> Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) 18409



**Part II Information on Participating Plans (to be completed by DFEs, other than DCGs)**

(Complete as many entries as needed to report all participating plans. DCGs must report each participating plan using Schedule DCG.)

**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

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**b** Name of plan sponsor

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**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

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**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

**a** Plan name

**b** Name of plan sponsor

**c** EIN-PN

<b>SCHEDULE H</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Financial Information</b>  This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection</b>
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For calendar plan year 2024 or fiscal plan year beginning <b>01/01/2024</b> and ending <b>12/31/2024</b>	
<b>A</b> Name of plan <b>EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN</b>	<b>B</b> Three-digit plan number (PN) ▶ <b>002</b>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <b>EDP RENEWABLES NORTH AMERICA LLC</b>	<b>D</b> Employer Identification Number (EIN) <b>26-0860404</b>

<b>Part I</b>	<b>Asset and Liability Statement</b>
---------------	--------------------------------------

**1** Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

		(a) Beginning of Year	(b) End of Year
<b>Assets</b>			
<b>a</b> Total noninterest-bearing cash .....	<b>1a</b>	0	0
<b>b</b> Receivables (less allowance for doubtful accounts):			
<b>(1)</b> Employer contributions .....	<b>1b(1)</b>	0	0
<b>(2)</b> Participant contributions .....	<b>1b(2)</b>	0	0
<b>(3)</b> Other .....	<b>1b(3)</b>	0	0
<b>c</b> General investments:			
<b>(1)</b> Interest-bearing cash (include money market accounts & certificates of deposit) .....	<b>1c(1)</b>	56	21586
<b>(2)</b> U.S. Government securities .....	<b>1c(2)</b>	0	0
<b>(3)</b> Corporate debt instruments (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(3)(A)</b>	0	0
<b>(B)</b> All other .....	<b>1c(3)(B)</b>	0	0
<b>(4)</b> Corporate stocks (other than employer securities):			
<b>(A)</b> Preferred .....	<b>1c(4)(A)</b>	0	0
<b>(B)</b> Common .....	<b>1c(4)(B)</b>	0	0
<b>(5)</b> Partnership/joint venture interests .....	<b>1c(5)</b>	0	0
<b>(6)</b> Real estate (other than employer real property) .....	<b>1c(6)</b>	0	0
<b>(7)</b> Loans (other than to participants) .....	<b>1c(7)</b>	0	0
<b>(8)</b> Participant loans .....	<b>1c(8)</b>	1872370	2400674
<b>(9)</b> Value of interest in common/collective trusts .....	<b>1c(9)</b>	84955491	96860946
<b>(10)</b> Value of interest in pooled separate accounts .....	<b>1c(10)</b>	0	0
<b>(11)</b> Value of interest in master trust investment accounts .....	<b>1c(11)</b>	0	0
<b>(12)</b> Value of interest in 103-12 investment entities .....	<b>1c(12)</b>	0	0
<b>(13)</b> Value of interest in registered investment companies (e.g., mutual funds) .....	<b>1c(13)</b>	52965351	64791252
<b>(14)</b> Value of funds held in insurance company general account (unallocated contracts) .....	<b>1c(14)</b>	0	0
<b>(15)</b> Other .....	<b>1c(15)</b>	0	0

<b>1d</b> Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	<b>1d(1)</b>	0	0
(2) Employer real property.....	<b>1d(2)</b>	0	0
<b>e</b> Buildings and other property used in plan operation.....	<b>1e</b>	0	0
<b>f</b> Total assets (add all amounts in lines 1a through 1e).....	<b>1f</b>	139793268	164074458
<b>Liabilities</b>			
<b>g</b> Benefit claims payable.....	<b>1g</b>	0	0
<b>h</b> Operating payables.....	<b>1h</b>	0	0
<b>i</b> Acquisition indebtedness.....	<b>1i</b>	0	0
<b>j</b> Other liabilities.....	<b>1j</b>	0	0
<b>k</b> Total liabilities (add all amounts in lines 1g through 1j).....	<b>1k</b>	0	0
<b>Net Assets</b>			
<b>l</b> Net assets (subtract line 1k from line 1f).....	<b>1l</b>	139793268	164074458

**Part II Income and Expense Statement**

**2** Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

<b>Income</b>		(a) Amount	(b) Total
<b>a Contributions:</b>			
(1) Received or receivable in cash from: <b>(A)</b> Employers.....	<b>2a(1)(A)</b>	7789498	
<b>(B)</b> Participants.....	<b>2a(1)(B)</b>	11786432	
<b>(C)</b> Others (including rollovers).....	<b>2a(1)(C)</b>	1253994	
(2) Noncash contributions.....	<b>2a(2)</b>	0	20829924
(3) Total contributions. Add lines <b>2a(1)(A)</b> , <b>(B)</b> , <b>(C)</b> , and line <b>2a(2)</b> .....	<b>2a(3)</b>		
<b>b Earnings on investments:</b>			
<b>(1) Interest:</b>			
<b>(A)</b> Interest-bearing cash (including money market accounts and certificates of deposit).....	<b>2b(1)(A)</b>	587	174473
<b>(B)</b> U.S. Government securities.....	<b>2b(1)(B)</b>	0	
<b>(C)</b> Corporate debt instruments.....	<b>2b(1)(C)</b>	0	
<b>(D)</b> Loans (other than to participants).....	<b>2b(1)(D)</b>	0	
<b>(E)</b> Participant loans.....	<b>2b(1)(E)</b>	173886	
<b>(F)</b> Other.....	<b>2b(1)(F)</b>	0	
<b>(G)</b> Total interest. Add lines <b>2b(1)(A)</b> through <b>(F)</b> .....	<b>2b(1)(G)</b>		174473
<b>(2) Dividends:</b>			
<b>(A)</b> Preferred stock.....	<b>2b(2)(A)</b>	0	2445214
<b>(B)</b> Common stock.....	<b>2b(2)(B)</b>	0	
<b>(C)</b> Registered investment company shares (e.g. mutual funds).....	<b>2b(2)(C)</b>	2445214	
<b>(D)</b> Total dividends. Add lines <b>2b(2)(A)</b> , <b>(B)</b> , and <b>(C)</b> .....	<b>2b(2)(D)</b>		2445214
<b>(3)</b> Rents.....	<b>2b(3)</b>		0
<b>(4) Net gain (loss) on sale of assets:</b>			
<b>(A)</b> Aggregate proceeds.....	<b>2b(4)(A)</b>	0	0
<b>(B)</b> Aggregate carrying amount (see instructions).....	<b>2b(4)(B)</b>	0	
<b>(C)</b> Subtract line <b>2b(4)(B)</b> from line <b>2b(4)(A)</b> and enter result.....	<b>2b(4)(C)</b>		
<b>(5) Unrealized appreciation (depreciation) of assets:</b>			
<b>(A)</b> Real estate.....	<b>2b(5)(A)</b>	0	0
<b>(B)</b> Other.....	<b>2b(5)(B)</b>	0	
<b>(C)</b> Total unrealized appreciation of assets. Add lines <b>2b(5)(A)</b> and <b>(B)</b> .....	<b>2b(5)(C)</b>		

	(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts .....	2b(6)	10984258
(7) Net investment gain (loss) from pooled separate accounts .....	2b(7)	0
(8) Net investment gain (loss) from master trust investment accounts .....	2b(8)	0
(9) Net investment gain (loss) from 103-12 investment entities .....	2b(9)	0
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds) .....	2b(10)	8977116
<b>c</b> Other income .....	2c	0
<b>d</b> Total income. Add all <b>income</b> amounts in column (b) and enter total .....	2d	43410985

**Expenses**

<b>e</b> Benefit payment and payments to provide benefits:		
(1) Directly to participants or beneficiaries, including direct rollovers .....	2e(1)	18924371
(2) To insurance carriers for the provision of benefits .....	2e(2)	0
(3) Other .....	2e(3)	0
(4) Total benefit payments. Add lines 2e(1) through (3) .....	2e(4)	18924371
<b>f</b> Corrective distributions (see instructions) .....	2f	42338
<b>g</b> Certain deemed distributions of participant loans (see instructions) .....	2g	0
<b>h</b> Interest expense .....	2h	0
<b>i</b> Administrative expenses:		
(1) Salaries and allowances .....	2i(1)	0
(2) Contract administrator fees .....	2i(2)	0
(3) Recordkeeping fees .....	2i(3)	94907
(4) IQPA audit fees .....	2i(4)	0
(5) Investment advisory and investment management fees .....	2i(5)	68179
(6) Bank or trust company trustee/custodial fees .....	2i(6)	0
(7) Actuarial fees .....	2i(7)	0
(8) Legal fees .....	2i(8)	0
(9) Valuation/appraisal fees .....	2i(9)	0
(10) Other trustee fees and expenses .....	2i(10)	0
(11) Other expenses .....	2i(11)	0
(12) Total administrative expenses. Add lines 2i(1) through (11) .....	2i(12)	163086
<b>j</b> Total expenses. Add all <b>expense</b> amounts in column (b) and enter total .....	2j	19129795

**Net Income and Reconciliation**

<b>k</b> Net income (loss). Subtract line 2j from line 2d .....	2k	24281190
<b>l</b> Transfers of assets:		
(1) To this plan .....	2l(1)	0
(2) From this plan .....	2l(2)	0

**Part III Accountant's Opinion**

**3** Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

**a** The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1)  Unmodified (2)  Qualified (3)  Disclaimer (4)  Adverse

**b** Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1)  DOL Regulation 2520.103-8 (2)  DOL Regulation 2520.103-12(d) (3)  neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

**c** Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: **PANNELL KERR FORSTER OF TEXAS, P.C.**

(2) EIN: **76-0356844**

**d** The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1)  This form is filed for a CCT, PSA, DCG or MTIA. (2)  It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

**Part IV Compliance Questions**

**4** CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
<b>a</b> Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
<b>b</b> Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
<b>c</b> Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
<b>d</b> Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
<b>e</b> Was this plan covered by a fidelity bond?	X		10000000
<b>f</b> Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
<b>g</b> Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>h</b> Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
<b>i</b> Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
<b>j</b> Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
<b>k</b> Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
<b>l</b> Has the plan failed to provide any benefit when due under the plan?	X		2192
<b>m</b> If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
<b>n</b> If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.		X	

**5a** Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?  Yes  No  
If "Yes," enter the amount of any plan assets that reverted to the employer this year \_\_\_\_\_.

**5b** If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

<b>5b(1)</b> Name of plan(s)	<b>5b(2)</b> EIN(s)	<b>5b(3)</b> PN(s)

**5c** Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) .....  Yes  No  Not determined

If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year \_\_\_\_\_.

<b>SCHEDULE R</b> <b>(Form 5500)</b>  <small>Department of the Treasury Internal Revenue Service</small>  <small>Department of Labor Employee Benefits Security Administration</small>  <small>Pension Benefit Guaranty Corporation</small>	<b>Retirement Plan Information</b>  This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code).  <b>▶ File as an attachment to Form 5500.</b>	<small>OMB No. 1210-0110</small>  <b>2024</b>  <b>This Form is Open to Public Inspection.</b>
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

<b>A</b> Name of plan <u>EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN</u>	<b>B</b> Three-digit plan number (PN) ▶	<u>002</u>
<b>C</b> Plan sponsor's name as shown on line 2a of Form 5500 <u>EDP RENEWABLES NORTH AMERICA LLC</u>	<b>D</b> Employer Identification Number (EIN) <u>26-0860404</u>	

<b>Part I</b>	<b>Distributions</b>
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**All references to distributions relate only to payments of benefits during the plan year.**

**1** Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 

1	
---	--

**2** Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):  
EIN(s): 04-6568107

**Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.**

**3** Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year..... 

3	
---	--

<b>Part II</b>	<b>Funding Information</b> (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

**4** Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? .....  Yes  No  N/A  
**If the plan is a defined benefit plan, go to line 8.**

**5** If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_  
**If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.**

<b>6 a</b> Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) .....	<b>6a</b>	
<b>b</b> Enter the amount contributed by the employer to the plan for this plan year .....	<b>6b</b>	
<b>c</b> Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	<b>6c</b>	

**If you completed line 6c, skip lines 8 and 9.**

**7** Will the minimum funding amount reported on line 6c be met by the funding deadline?.....  Yes  No  N/A

**8** If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? .....  Yes  No  N/A

<b>Part III</b>	<b>Amendments</b>
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**9** If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box.....  Increase  Decrease  Both  No

<b>Part IV</b>	<b>ESOPs</b> (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

**10** Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? .....  Yes  No

**11 a** Does the ESOP hold any preferred stock? .....  Yes  No

**b** If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) .....  Yes  No

**12** Does the ESOP hold any stock that is not readily tradable on an established securities market? .....  Yes  No

**Part V Additional Information for Multiemployer Defined Benefit Pension Plans**

**13** Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**a** Name of contributing employer \_\_\_\_\_

**b** EIN \_\_\_\_\_ **c** Dollar amount contributed by employer \_\_\_\_\_

**d** Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box  and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month \_\_\_\_\_ Day \_\_\_\_\_ Year \_\_\_\_\_

**e** Contribution rate information (If more than one rate applies, check this box  and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) \_\_\_\_\_

(2) Base unit measure:  Hourly  Weekly  Unit of production  Other (specify): \_\_\_\_\_

**14** Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

<b>a</b> The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	<b>14a</b>	
<b>b</b> The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14b</b>	
<b>c</b> The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	<b>14c</b>	

**15** Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

<b>a</b> The corresponding number for the plan year immediately preceding the current plan year .....	<b>15a</b>	
<b>b</b> The corresponding number for the second preceding plan year .....	<b>15b</b>	

**16** Information with respect to any employers who withdrew from the plan during the preceding plan year:

<b>a</b> Enter the number of employers who withdrew during the preceding plan year .....	<b>16a</b>	
<b>b</b> If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	<b>16b</b>	

**17** If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans**

**18** If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment .....

**19** If the total number of participants is 1,000 or more, complete lines (a) and (b):

**a** Enter the percentage of plan assets held as:  
 Public Equity: \_\_\_\_\_% Private Equity: \_\_\_\_\_% Investment-Grade Debt and Interest Rate Hedging Assets: \_\_\_\_\_%  
 High-Yield Debt: \_\_\_\_\_% Real Assets: \_\_\_\_\_% Cash or Cash Equivalents: \_\_\_\_\_% Other: \_\_\_\_\_%

**b** Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:  
 0-5 years  5-10 years  10-15 years  15 years or more

**20 PBGC missed contribution reporting requirements.** If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

**a** Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero?  Yes  No

**b** If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:  
 Yes.  
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.  
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.  
 No. Other. Provide explanation: \_\_\_\_\_

**Part VII IRS Compliance Questions**

**21a** Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules?  Yes  No

**21b** If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).  
 Design-based safe harbor method  
 "Prior year" ADP test  
 "Current year" ADP test  
 N/A

**22** If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702438A.

**EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN**  
**Financial Statements**  
**December 31, 2024 and 2023**  
**With Independent Auditor's Report**

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Table of Contents**  
**December 31, 2024 and 2023**

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## INDEPENDENT AUDITOR'S REPORT

To the Retirement Plan Advisory Committee of  
EDP Renewables North America LLC 401(k) Retirement Savings Plan:

### Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2024 Financial Statements

We have performed an audit of the financial statements of EDP Renewables North America LLC 401(k) Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the 2024 financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained a certification from a qualified institution as of December 31, 2024, and for the year then ended, stating that the certified investment information, as described in Note 5 to the financial statements, is complete and accurate.

### Opinion on the 2024 Financial Statements

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section:

- The amounts and disclosures in the accompanying 2024 financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying 2024 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

### Basis for Opinion on the 2024 Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section of our report. We are required to be independent of EDP Renewables North America LLC 401(k) Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion on the 2024 financial statements.

## **Responsibilities of Management for the 2024 Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about EDP Renewables North America LLC 401(k) Retirement Savings Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

## **Auditor's Responsibilities for the Audit of the 2024 Financial Statements**

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2024 Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the EDP Renewables North America LLC 401(k) Retirement Savings Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the EDP Renewables North America LLC 401(k) Retirement Savings Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the 2024 financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the 2024 financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

## **Other Matters**

### ***Supplemental Schedule Required by ERISA***

The supplemental schedule, Schedule H, line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2024, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

### Auditor's Report on the 2023 Financial Statements

The financial statements of EDP Renewables North America LLC 401(k) Retirement Savings Plan as of December 31, 2023, were audited by Pannell Kerr Forster of Texas, P.C., who joined with WithumSmith+Brown, PC on June 1, 2025. In accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for reporting and Disclosure under ERISA, the prior year audit did not extend to any statements or information related to assets held for investment of the plan that were certified by a qualified institution. Their report dated September 9, 2024 indicated that (a) the amounts and disclosures in the 2023 financial statements, other than those agreed to or derived from the certified investment information, were presented fairly in all material respects, in accordance with accounting principles generally accepted in the United States of America, and (b) the information in the 2023 financial statements related to assets held by and certified by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C). Their report also indicated that the form and content of the 2023 supplemental schedule, other than the information in the 2023 supplemental schedule that agreed to or is derived from the certified investment information, were presented in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA; and the information in the 2023 supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determines meets the requirements of ERISA Section 103(a)(3)(C).

*WithumSmith+Brown, PC*

October 9, 2025

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Statements of Net Assets Available for Benefits**  
**December 31, 2024 and 2023**

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	<u>2024</u>	<u>2023</u>
<b>Assets</b>		
Investments at fair value	\$ 161,673,784	\$ 137,920,898
Receivables		
Employer contribution	462,864	523,618
Notes receivable from participants	<u>2,400,674</u>	<u>1,872,370</u>
Total receivables	<u>2,863,538</u>	<u>2,395,988</u>
Net assets available for benefits	<u>\$ 164,537,322</u>	<u>\$ 140,316,886</u>

The Notes to Financial Statements are an integral part of these statements.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan  
Statement of Changes in Net Assets Available for Benefits  
Year Ended December 31, 2024**

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**Additions**

Contributions	
Participants	\$ 11,786,432
Employer	7,728,744
Rollover	<u>1,253,994</u>
Total contributions	<u>20,769,170</u>

Investment income	
Net appreciation in fair value of investments	19,961,374
Dividends and interest	<u>2,445,801</u>
Total investment income	<u>22,407,175</u>

Interest income on notes receivable from participants	<u>173,886</u>
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Total additions	43,350,231
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**Deductions**

Benefits paid to participants	18,966,709
Administrative expenses	<u>163,086</u>

Total deductions	19,129,795
------------------	------------

Net increase	24,220,436
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Net assets available for benefits - beginning of year	<u>140,316,886</u>
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Net assets available for benefits - end of year	<u>\$ 164,537,322</u>
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The Notes to Financial Statements are an integral part of these statements.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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#### 1. DESCRIPTION OF THE PLAN

The following description of EDP Renewables North America LLC 401(k) Retirement Savings Plan (“Plan”) provides only general information. Participants should refer to the Plan document and trust agreement for a more complete description of the Plan’s provisions.

##### **General**

The Plan is intended to be a qualified retirement plan generally covering all employees of EDP Renewables North America LLC (“Company”). The purpose of the Plan is to enable eligible employees to save for retirement. The Plan has been amended as of March 18, 2022, to conform to new tax laws and regulations. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). EDP RNA Distributed Generation LLC is a participating employer in the Plan.

##### **Plan Administration**

Fidelity Management Trust Company is the trustee of the Plan. The trustee is responsible for trusteeing the Plan’s assets in its possession. Fidelity Investments is the recordkeeper of the Plan.

##### **Eligibility**

There are no age requirements or service requirements to participate in the Plan. An employee is eligible to participate unless they are a resident of Puerto Rico, covered by a collective bargaining agreement, a leased employee, or a nonresident alien.

##### **Contributions**

Participants may elect to defer a percentage of their eligible compensation into the Plan as both pre-tax and Roth contributions. The Plan also contains an automatic enrollment feature. All newly eligible employees without a deferral election are automatically enrolled in the Plan at 6% of the employee’s compensation, and unless an employee elects otherwise, deferral contributions will be increased annually by 1%, not to exceed a maximum of 10%. Participants may stop or change this automatic contribution at any time. Participants projected to be age 50 or older by the end of a taxable year may also make a catch-up contribution to the Plan. Total contributions cannot exceed 60% of eligible compensation or the limits set by the Internal Revenue Service (“IRS”).

The Company has elected to make safe harbor matching contributions to all eligible participants in an amount equal to 100% of the first 6% of the participant’s eligible compensation contributed to the Plan as a participant contribution. These contributions satisfy certain Internal Revenue Code (“IRC”) requirements and eliminate the need for the Plan to perform certain non-discrimination annual tests. The Plan uses a year end true-up matching contribution feature to allow participants to receive the maximum matching contribution available by making up any shortfall in matching contributions resulting from the participant’s individual savings strategies. The true-up matching contribution was \$462,864 and \$523,618 for the years ended December 31, 2024 and 2023, respectively, and is recorded as an employer contribution receivable in the accompanying statements of net assets available for benefits.

Participants can roll over part or all of a rollover distribution they receive from an eligible retirement plan into the Plan as a rollover contribution.

##### **Participant Accounts**

Each participant’s account is credited with the participant’s contributions, employer contributions, rollover contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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#### **Investment Options**

Participants can direct the investment of their contributions and the employer contributions on their behalf into any or all of the investment securities available under the Plan. Participants can change their investment allocation among the various investment securities either through direct transfer from one security to another or by changing the percentage allocation of future contributions.

#### **Vesting**

Participants are always 100% vested in their contributions, employer contributions, rollover contributions, and actual Plan earnings thereon.

#### **Notes Receivable from Participants**

Loans have been pre-approved by the Company and are allowed for any purpose. The minimum loan is \$1,000 and the maximum amount is the lesser of one-half of the participant's vested account balance or \$50,000 reduced by the highest outstanding loan balance in the participant's account during the prior twelve-month period. All loans bear a reasonable rate of interest as determined by the Company. All loans must be repaid in level payments through after-tax payroll deductions on at least a quarterly basis over no more than a five-year period unless it is for the purchase of a principal residence.

#### **Payment of Benefits**

A distribution can be made to a participant due to disability, retirement, or termination of employment from the Company. A beneficiary or beneficiaries may request a distribution in the event of a participant's death. Participants may defer receipt of their distribution until a later date. However, if the vested account balance is \$1,000 or less, the Company will direct the trustee to distribute it to the participant as a lump sum distribution without the participant's consent. If the participant's vested account balance is \$7,000 or less, but exceeding \$1,000, the Company will direct the trustee to distribute the vested account balance to an individual retirement account for the participant's benefit. A participant's consent is required for any distribution if the vested account balance is greater than \$7,000. Form of payments include lump sum distributions as non-rollover distributions, direct rollover distributions, and a combination of non-rollover distributions and direct rollover distributions.

Participants who have reached age 59½ may elect to withdraw all or a portion of their entire vested account while still employed by the Company. An active participant may also apply to withdraw certain contributions to satisfy specific and heavy financial needs as a hardship withdrawal.

## **2. SUMMARY OF ACCOUNTING POLICIES**

#### **Basis of Accounting**

The financial statements of the Plan are prepared on the accrual basis of accounting.

#### **Use of Estimates**

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America ("GAAP") requires the Company to make estimates and assumptions that affect reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

#### **Investment Valuation and Income Recognition**

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for discussion of fair value measurements.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

#### **Notes Receivable from Participants**

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred.

#### **Payment of Benefits**

Benefits are recorded when paid.

#### **Expenses**

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation in fair value of investments.

#### **Subsequent Events**

The Plan has evaluated subsequent events through October 9, 2025, the date the financial statements were available to be issued.

### **3. FAIR VALUE MEASUREMENTS**

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under Financial Accounting Standards board ("FASB") Accounting Standards Codification ("ASC") 820 are described as follows:

*Level 1* - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

*Level 2* - Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the assets or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

*Level 3* - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

- Mutual funds - Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual fund that are registered with the SEC. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.
- Money market fund - Valued at the daily closing price as reported by the fund. The money market fund is an open-end funds that is registered with the SEC. This fund is required to publish its daily NAV and to transact at that price. The money market fund is deemed to be actively traded.
- Collective trusts - Valued at NAV of units held. The NAV is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the trust less its liability. This practical expedient is not used when it is determined to be probable that the trust will sell the investment for an amount different than the reported NAV.

The following table sets forth by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2024:

	<u>Level 1</u>	<u>Total</u>
Mutual funds	\$ 64,791,252	\$ 64,791,252
Money market fund	<u>21,586</u>	<u>21,586</u>
Total investments in the fair value hierarchy	64,812,838	64,812,838
Investments measured at NAV	<u>-</u>	<u>96,860,946</u>
Investments at fair value	<u>\$ 64,812,838</u>	<u>\$ 161,673,784</u>

The following table sets forth by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2023:

	<u>Level 1</u>	<u>Total</u>
Mutual funds	\$ 52,965,351	\$ 52,965,351
Money market fund	<u>56</u>	<u>56</u>
Total investments in the fair value hierarchy	52,965,407	52,965,407
Investments measured at NAV	<u>-</u>	<u>84,955,491</u>
Investments at fair value	<u>\$ 52,965,407</u>	<u>\$ 137,920,898</u>

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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**Fair Value of Investments that Calculate NAV**

The following table summarizes investments measured at fair value based on NAVs per share as of December 31, 2024 and 2023, respectively.

	<u>2024</u>	<u>2023</u>
Collective trusts		
Fair value	\$ 96,860,946	\$ 84,955,491
Unfunded commitment	None	None
Redemption frequency	Immediate	Immediate
Other redemption restrictions	None	None
Redemption notice period	None	None

**4. TAX STATUS**

The pre-approved plan adopted by the Company received its latest opinion letter dated June 30, 2020, in which the IRS stated that the pre-approved plan, as then designed, was in compliance with the applicable requirements of the IRC. Although the Plan has been amended since receiving the opinion letter, the Company believes that the Plan was is designed, and is currently being operated, in compliance with the applicable requirements of the IRC. Therefore, no provision for income taxes has been included in the Plan's financial statements.

GAAP requires the Company to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

**5. CERTIFIED INVESTMENT INFORMATION**

Certain information in the accompanying financial statements and ERISA-required supplemental schedule related to investments and notes receivable from participants held at December 31, 2024 and 2023, and net appreciation in fair value of investments, dividends and interest, and interest income on notes receivable from participants for the year ended December 31, 2024, was obtained by the Company and agreed to or derived from information certified as complete and accurate by Fidelity Management Trust Company, a qualified institution.

**6. RELATED PARTY TRANSACTIONS AND PARTY-IN-INTEREST TRANSACTIONS**

Certain Plan investments are managed by Fidelity Investments. Fidelity Investments is the recordkeeper for the Plan and, therefore, these transactions qualify as party-in-interest transactions. In addition, the Plan provides for notes receivable from participants, which are party-in-interest transactions that are exempt from the prohibited transaction rules. Certain administrative functions of the Plan are performed by officers or employees of the Company. No such officer or employee receives compensation from the Plan.

**7. PLAN TERMINATION**

The Company has no legal or contractual obligation to continue the Plan. The Company reserves the right to terminate the Plan at any time. The Company will facilitate the distribution of account balances in single lump sum payments to each participant in accordance with Plan provisions until all assets have been distributed.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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**8. RISKS AND UNCERTAINTIES**

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

**9. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500**

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2024 and 2023, to Form 5500:

	<u>2024</u>	<u>2023</u>
Net assets available for benefits per the financial statements	\$ 164,537,322	\$ 140,316,886
Employer contribution receivable	<u>(462,864)</u>	<u>(523,618)</u>
Net assets available for benefits per the Form 5500	<u>\$ 164,074,458</u>	<u>\$ 139,793,268</u>

The following is a reconciliation of employer contributions per the financial statements for the year ended December 31, 2024, to Form 5500:

Employer contributions per the financial statements	\$ 7,728,744
Less: employer contribution receivable at December 31, 2024	(462,864)
Add: employer contribution receivable at December 31, 2023	<u>523,618</u>
Employer contributions per Form 5500	<u>\$ 7,789,498</u>

## **SUPPLEMENTARY INFORMATION**

**EDP Renewables North America LLC 401(k) Retirement Savings Plan  
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)  
ID # 26-0860404 Plan# 001  
December 31, 2024**

a	b	c	d	e
	Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
		Money Market Fund		
*	Fidelity Investments	Fidelity Government Money Market Fund	**	\$ 21,586
		Collective Trusts		
	Carillon Tower Advisers	Carillon Eagle Mid Cap Growth CIT	**	1,554,827
	Conestoga Capital Advisors	Conestoga Small Cap Trust	**	3,500,027
	Galliard Capital Management LLC	Galliard Stable Return Fund	**	2,642,517
	Prudential Financial Inc	Prudential Core Plus Bond Fund	**	2,887,819
	Putnam Equity Funds	Putnam Large Cap Value Trust	**	5,726,579
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2005 Trust	**	18,409
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2010 Trust	**	179,422
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2015 Trust	**	118,735
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2020 Trust	**	1,419,521
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2025 Trust	**	2,384,706
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2030 Trust	**	6,769,252
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2035 Trust	**	5,701,649
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2040 Trust	**	12,352,030
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2045 Trust	**	10,784,925
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2050 Trust	**	16,569,823
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2055 Trust	**	13,504,515
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2060 Trust	**	8,210,166
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2065 Trust	**	2,536,024
		Mutual Funds		
	Dimensional Fund Advisors	DFA Inflation-Protected Securities Portfolio	**	853,998
*	Fidelity Investments	Fidelity 500 Index Fund	**	30,349,624
*	Fidelity Investments	Fidelity Extended Market Index Fund	**	5,507,449
*	Fidelity Investments	Fidelity International Discovery Fund	**	3,413,446
*	Fidelity Investments	Fidelity International Index Fund	**	4,628,942
*	Fidelity Investments	Fidelity U.S. Bond Index Fund	**	2,678,944
	Goldman Sachs Investment Management	Goldman Sachs Small Cap Value Fund	**	1,720,954
	John Hancock Investment Management	John Hancock Funds Disciplined Value Mid Cap Fund	**	2,915,287
	Neuberger Berman Equity Funds	Neuberger Berman Sustainable Equity Fund	**	1,923,566
	T. Rowe Price Trust Company	T. Rowe Price Blue Chip Growth Fund	**	10,799,042
*	Participant Loans	Principal balances ranging up to \$46,981 at interest rates of 4.25% - 9.50 per annum, secured by participants' individual vested accrued benefits, maturing through June 2033.	-	2,400,674

\* Party-in-interest as defined by ERISA.

\*\* Cost omitted for participant-directed investments.

See Independent Auditor's Report.

**EDP RENEWABLES NORTH AMERICA LLC 401(K) RETIREMENT SAVINGS PLAN**  
**Financial Statements**  
**December 31, 2024 and 2023**  
**With Independent Auditor's Report**

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
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**December 31, 2024 and 2023**

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## INDEPENDENT AUDITOR'S REPORT

To the Retirement Plan Advisory Committee of  
EDP Renewables North America LLC 401(k) Retirement Savings Plan:

### Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2024 Financial Statements

We have performed an audit of the financial statements of EDP Renewables North America LLC 401(k) Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 ("ERISA"), as permitted by ERISA Section 103(a)(3)(C) ("ERISA Section 103(a)(3)(C) audit"). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024, and the related statement of changes in net assets available for benefits for the year ended December 31, 2024, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of the 2024 financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan ("investment information") by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA ("qualified institution").

Management has obtained a certification from a qualified institution as of December 31, 2024, and for the year then ended, stating that the certified investment information, as described in Note 5 to the financial statements, is complete and accurate.

### Opinion on the 2024 Financial Statements

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section:

- The amounts and disclosures in the accompanying 2024 financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- The information in the accompanying 2024 financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

### Basis for Opinion on the 2024 Financial Statements

We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("GAAS"). Our responsibilities under those standards are described in the Auditor's Responsibilities for the Audit of the 2024 Financial Statements section of our report. We are required to be independent of EDP Renewables North America LLC 401(k) Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion on the 2024 financial statements.

## **Responsibilities of Management for the 2024 Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about EDP Renewables North America LLC 401(k) Retirement Savings Plan's ability to continue as a going concern for one year after the date the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

## **Auditor's Responsibilities for the Audit of the 2024 Financial Statements**

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit of the 2024 Financial Statements section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the EDP Renewables North America LLC 401(k) Retirement Savings Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the EDP Renewables North America LLC 401(k) Retirement Savings Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the 2024 financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the 2024 financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

## **Other Matters**

### ***Supplemental Schedule Required by ERISA***

The supplemental schedule, Schedule H, line 4i - Schedule of Assets (Held at End of Year) as of December 31, 2024, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- The form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, are presented, in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA.
- The information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

### Auditor's Report on the 2023 Financial Statements

The financial statements of EDP Renewables North America LLC 401(k) Retirement Savings Plan as of December 31, 2023, were audited by Pannell Kerr Forster of Texas, P.C., who joined with WithumSmith+Brown, PC on June 1, 2025. In accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for reporting and Disclosure under ERISA, the prior year audit did not extend to any statements or information related to assets held for investment of the plan that were certified by a qualified institution. Their report dated September 9, 2024 indicated that (a) the amounts and disclosures in the 2023 financial statements, other than those agreed to or derived from the certified investment information, were presented fairly in all material respects, in accordance with accounting principles generally accepted in the United States of America, and (b) the information in the 2023 financial statements related to assets held by and certified by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C). Their report also indicated that the form and content of the 2023 supplemental schedule, other than the information in the 2023 supplemental schedule that agreed to or is derived from the certified investment information, were presented in all material respects, in conformity with the Department of Labor's Rules and Regulations for Reporting and Disclosure under ERISA; and the information in the 2023 supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determines meets the requirements of ERISA Section 103(a)(3)(C).

*WithumSmith+Brown, PC*

October 9, 2025

**EDP Renewables North America LLC 401(k) Retirement Savings Plan  
 Statements of Net Assets Available for Benefits  
 December 31, 2024 and 2023**

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	<u>2024</u>	<u>2023</u>
<b>Assets</b>		
Investments at fair value	\$ 161,673,784	\$ 137,920,898
Receivables		
Employer contribution	462,864	523,618
Notes receivable from participants	<u>2,400,674</u>	<u>1,872,370</u>
Total receivables	<u>2,863,538</u>	<u>2,395,988</u>
Net assets available for benefits	<u>\$ 164,537,322</u>	<u>\$ 140,316,886</u>

The Notes to Financial Statements are an integral part of these statements.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan  
Statement of Changes in Net Assets Available for Benefits  
Year Ended December 31, 2024**

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**Additions**

Contributions	
Participants	\$ 11,786,432
Employer	7,728,744
Rollover	<u>1,253,994</u>
Total contributions	<u>20,769,170</u>

Investment income	
Net appreciation in fair value of investments	19,961,374
Dividends and interest	<u>2,445,801</u>
Total investment income	<u>22,407,175</u>

Interest income on notes receivable from participants	<u>173,886</u>
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Total additions	43,350,231
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**Deductions**

Benefits paid to participants	18,966,709
Administrative expenses	<u>163,086</u>

Total deductions	19,129,795
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Net increase	24,220,436
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Net assets available for benefits - beginning of year	<u>140,316,886</u>
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Net assets available for benefits - end of year	<u>\$ 164,537,322</u>
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The Notes to Financial Statements are an integral part of these statements.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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#### 1. DESCRIPTION OF THE PLAN

The following description of EDP Renewables North America LLC 401(k) Retirement Savings Plan (“Plan”) provides only general information. Participants should refer to the Plan document and trust agreement for a more complete description of the Plan’s provisions.

##### **General**

The Plan is intended to be a qualified retirement plan generally covering all employees of EDP Renewables North America LLC (“Company”). The purpose of the Plan is to enable eligible employees to save for retirement. The Plan has been amended as of March 18, 2022, to conform to new tax laws and regulations. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (“ERISA”). EDP RNA Distributed Generation LLC is a participating employer in the Plan.

##### **Plan Administration**

Fidelity Management Trust Company is the trustee of the Plan. The trustee is responsible for trusteeing the Plan’s assets in its possession. Fidelity Investments is the recordkeeper of the Plan.

##### **Eligibility**

There are no age requirements or service requirements to participate in the Plan. An employee is eligible to participate unless they are a resident of Puerto Rico, covered by a collective bargaining agreement, a leased employee, or a nonresident alien.

##### **Contributions**

Participants may elect to defer a percentage of their eligible compensation into the Plan as both pre-tax and Roth contributions. The Plan also contains an automatic enrollment feature. All newly eligible employees without a deferral election are automatically enrolled in the Plan at 6% of the employee’s compensation, and unless an employee elects otherwise, deferral contributions will be increased annually by 1%, not to exceed a maximum of 10%. Participants may stop or change this automatic contribution at any time. Participants projected to be age 50 or older by the end of a taxable year may also make a catch-up contribution to the Plan. Total contributions cannot exceed 60% of eligible compensation or the limits set by the Internal Revenue Service (“IRS”).

The Company has elected to make safe harbor matching contributions to all eligible participants in an amount equal to 100% of the first 6% of the participant’s eligible compensation contributed to the Plan as a participant contribution. These contributions satisfy certain Internal Revenue Code (“IRC”) requirements and eliminate the need for the Plan to perform certain non-discrimination annual tests. The Plan uses a year end true-up matching contribution feature to allow participants to receive the maximum matching contribution available by making up any shortfall in matching contributions resulting from the participant’s individual savings strategies. The true-up matching contribution was \$462,864 and \$523,618 for the years ended December 31, 2024 and 2023, respectively, and is recorded as an employer contribution receivable in the accompanying statements of net assets available for benefits.

Participants can roll over part or all of a rollover distribution they receive from an eligible retirement plan into the Plan as a rollover contribution.

##### **Participant Accounts**

Each participant’s account is credited with the participant’s contributions, employer contributions, rollover contributions, and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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#### **Investment Options**

Participants can direct the investment of their contributions and the employer contributions on their behalf into any or all of the investment securities available under the Plan. Participants can change their investment allocation among the various investment securities either through direct transfer from one security to another or by changing the percentage allocation of future contributions.

#### **Vesting**

Participants are always 100% vested in their contributions, employer contributions, rollover contributions, and actual Plan earnings thereon.

#### **Notes Receivable from Participants**

Loans have been pre-approved by the Company and are allowed for any purpose. The minimum loan is \$1,000 and the maximum amount is the lesser of one-half of the participant's vested account balance or \$50,000 reduced by the highest outstanding loan balance in the participant's account during the prior twelve-month period. All loans bear a reasonable rate of interest as determined by the Company. All loans must be repaid in level payments through after-tax payroll deductions on at least a quarterly basis over no more than a five-year period unless it is for the purchase of a principal residence.

#### **Payment of Benefits**

A distribution can be made to a participant due to disability, retirement, or termination of employment from the Company. A beneficiary or beneficiaries may request a distribution in the event of a participant's death. Participants may defer receipt of their distribution until a later date. However, if the vested account balance is \$1,000 or less, the Company will direct the trustee to distribute it to the participant as a lump sum distribution without the participant's consent. If the participant's vested account balance is \$7,000 or less, but exceeding \$1,000, the Company will direct the trustee to distribute the vested account balance to an individual retirement account for the participant's benefit. A participant's consent is required for any distribution if the vested account balance is greater than \$7,000. Form of payments include lump sum distributions as non-rollover distributions, direct rollover distributions, and a combination of non-rollover distributions and direct rollover distributions.

Participants who have reached age 59½ may elect to withdraw all or a portion of their entire vested account while still employed by the Company. An active participant may also apply to withdraw certain contributions to satisfy specific and heavy financial needs as a hardship withdrawal.

## **2. SUMMARY OF ACCOUNTING POLICIES**

#### **Basis of Accounting**

The financial statements of the Plan are prepared on the accrual basis of accounting.

#### **Use of Estimates**

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America ("GAAP") requires the Company to make estimates and assumptions that affect reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

#### **Investment Valuation and Income Recognition**

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See Note 3 for discussion of fair value measurements.

# EDP Renewables North America LLC 401(k) Retirement Savings Plan

## Notes to Financial Statements

### December 31, 2024 and 2023

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Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as held during the year.

#### **Notes Receivable from Participants**

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred.

#### **Payment of Benefits**

Benefits are recorded when paid.

#### **Expenses**

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net appreciation in fair value of investments.

#### **Subsequent Events**

The Plan has evaluated subsequent events through October 9, 2025, the date the financial statements were available to be issued.

### **3. FAIR VALUE MEASUREMENTS**

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1) and the lowest priority to unobservable inputs (level 3). The three levels of the fair value hierarchy under Financial Accounting Standards board ("FASB") Accounting Standards Codification ("ASC") 820 are described as follows:

*Level 1* - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.

*Level 2* - Inputs to the valuation methodology include quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in inactive markets; inputs other than quoted prices that are observable for the assets or liability; and inputs that are derived principally from or corroborated by observable market data by correlation or other means. If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

*Level 3* - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

- Mutual funds - Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual fund that are registered with the SEC. These funds are required to publish their daily net asset value (“NAV”) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.
- Money market fund - Valued at the daily closing price as reported by the fund. The money market fund is an open-end funds that is registered with the SEC. This fund is required to publish its daily NAV and to transact at that price. The money market fund is deemed to be actively traded.
- Collective trusts - Valued at NAV of units held. The NAV is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the trust less its liability. This practical expedient is not used when it is determined to be probable that the trust will sell the investment for an amount different than the reported NAV.

The following table sets forth by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2024:

	<u>Level 1</u>	<u>Total</u>
Mutual funds	\$ 64,791,252	\$ 64,791,252
Money market fund	<u>21,586</u>	<u>21,586</u>
Total investments in the fair value hierarchy	64,812,838	64,812,838
Investments measured at NAV	<u>-</u>	<u>96,860,946</u>
Investments at fair value	<u>\$ 64,812,838</u>	<u>\$ 161,673,784</u>

The following table sets forth by level, within the fair value hierarchy, the Plan’s assets at fair value as of December 31, 2023:

	<u>Level 1</u>	<u>Total</u>
Mutual funds	\$ 52,965,351	\$ 52,965,351
Money market fund	<u>56</u>	<u>56</u>
Total investments in the fair value hierarchy	52,965,407	52,965,407
Investments measured at NAV	<u>-</u>	<u>84,955,491</u>
Investments at fair value	<u>\$ 52,965,407</u>	<u>\$ 137,920,898</u>

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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**Fair Value of Investments that Calculate NAV**

The following table summarizes investments measured at fair value based on NAVs per share as of December 31, 2024 and 2023, respectively.

	<u>2024</u>	<u>2023</u>
Collective trusts		
Fair value	\$ 96,860,946	\$ 84,955,491
Unfunded commitment	None	None
Redemption frequency	Immediate	Immediate
Other redemption restrictions	None	None
Redemption notice period	None	None

**4. TAX STATUS**

The pre-approved plan adopted by the Company received its latest opinion letter dated June 30, 2020, in which the IRS stated that the pre-approved plan, as then designed, was in compliance with the applicable requirements of the IRC. Although the Plan has been amended since receiving the opinion letter, the Company believes that the Plan was is designed, and is currently being operated, in compliance with the applicable requirements of the IRC. Therefore, no provision for income taxes has been included in the Plan's financial statements.

GAAP requires the Company to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

**5. CERTIFIED INVESTMENT INFORMATION**

Certain information in the accompanying financial statements and ERISA-required supplemental schedule related to investments and notes receivable from participants held at December 31, 2024 and 2023, and net appreciation in fair value of investments, dividends and interest, and interest income on notes receivable from participants for the year ended December 31, 2024, was obtained by the Company and agreed to or derived from information certified as complete and accurate by Fidelity Management Trust Company, a qualified institution.

**6. RELATED PARTY TRANSACTIONS AND PARTY-IN-INTEREST TRANSACTIONS**

Certain Plan investments are managed by Fidelity Investments. Fidelity Investments is the recordkeeper for the Plan and, therefore, these transactions qualify as party-in-interest transactions. In addition, the Plan provides for notes receivable from participants, which are party-in-interest transactions that are exempt from the prohibited transaction rules. Certain administrative functions of the Plan are performed by officers or employees of the Company. No such officer or employee receives compensation from the Plan.

**7. PLAN TERMINATION**

The Company has no legal or contractual obligation to continue the Plan. The Company reserves the right to terminate the Plan at any time. The Company will facilitate the distribution of account balances in single lump sum payments to each participant in accordance with Plan provisions until all assets have been distributed.

**EDP Renewables North America LLC 401(k) Retirement Savings Plan**  
**Notes to Financial Statements**  
**December 31, 2024 and 2023**

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**8. RISKS AND UNCERTAINTIES**

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

**9. RECONCILIATION OF FINANCIAL STATEMENTS TO FORM 5500**

The following is a reconciliation of net assets available for benefits per the financial statements at December 31, 2024 and 2023, to Form 5500:

	<u>2024</u>	<u>2023</u>
Net assets available for benefits per the financial statements	\$ 164,537,322	\$ 140,316,886
Employer contribution receivable	<u>(462,864)</u>	<u>(523,618)</u>
Net assets available for benefits per the Form 5500	<u>\$ 164,074,458</u>	<u>\$ 139,793,268</u>

The following is a reconciliation of employer contributions per the financial statements for the year ended December 31, 2024, to Form 5500:

Employer contributions per the financial statements	\$ 7,728,744
Less: employer contribution receivable at December 31, 2024	(462,864)
Add: employer contribution receivable at December 31, 2023	<u>523,618</u>
Employer contributions per Form 5500	<u>\$ 7,789,498</u>

## **SUPPLEMENTARY INFORMATION**

**EDP Renewables North America LLC 401(k) Retirement Savings Plan  
Schedule H, Line 4i - Schedule of Assets (Held at End of Year)  
ID # 26-0860404 Plan# 001  
December 31, 2024**

a	b	c	d	e
	Identity of Issue, Borrower, Lessor, or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par or Maturity Value	Cost	Current Value
		Money Market Fund		
*	Fidelity Investments	Fidelity Government Money Market Fund	**	\$ 21,586
		Collective Trusts		
	Carillon Tower Advisers	Carillon Eagle Mid Cap Growth CIT	**	1,554,827
	Conestoga Capital Advisors	Conestoga Small Cap Trust	**	3,500,027
	Galliard Capital Management LLC	Galliard Stable Return Fund	**	2,642,517
	Prudential Financial Inc	Prudential Core Plus Bond Fund	**	2,887,819
	Putnam Equity Funds	Putnam Large Cap Value Trust	**	5,726,579
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2005 Trust	**	18,409
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2010 Trust	**	179,422
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2015 Trust	**	118,735
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2020 Trust	**	1,419,521
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2025 Trust	**	2,384,706
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2030 Trust	**	6,769,252
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2035 Trust	**	5,701,649
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2040 Trust	**	12,352,030
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2045 Trust	**	10,784,925
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2050 Trust	**	16,569,823
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2055 Trust	**	13,504,515
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2060 Trust	**	8,210,166
	T. Rowe Price Trust Company	T. Rowe Price Retirement 2065 Trust	**	2,536,024
		Mutual Funds		
	Dimensional Fund Advisors	DFA Inflation-Protected Securities Portfolio	**	853,998
*	Fidelity Investments	Fidelity 500 Index Fund	**	30,349,624
*	Fidelity Investments	Fidelity Extended Market Index Fund	**	5,507,449
*	Fidelity Investments	Fidelity International Discovery Fund	**	3,413,446
*	Fidelity Investments	Fidelity International Index Fund	**	4,628,942
*	Fidelity Investments	Fidelity U.S. Bond Index Fund	**	2,678,944
	Goldman Sachs Investment Management	Goldman Sachs Small Cap Value Fund	**	1,720,954
	John Hancock Investment Management	John Hancock Funds Disciplined Value Mid Cap Fund	**	2,915,287
	Neuberger Berman Equity Funds	Neuberger Berman Sustainable Equity Fund	**	1,923,566
	T. Rowe Price Trust Company	T. Rowe Price Blue Chip Growth Fund	**	10,799,042
*	Participant Loans	Principal balances ranging up to \$46,981 at interest rates of 4.25% - 9.50 per annum, secured by participants' individual vested accrued benefits, maturing through June 2033.	-	2,400,674

\* Party-in-interest as defined by ERISA.

\*\* Cost omitted for participant-directed investments.

See Independent Auditor's Report.