

<p style="text-align: center;">Form 5500</p> <p style="font-size: small;">Department of the Treasury Internal Revenue Service</p> <hr/> <p style="font-size: small;">Department of Labor Employee Benefits Security Administration</p> <hr/> <p style="font-size: x-small;">Pension Benefit Guaranty Corporation</p>	<p>Annual Return/Report of Employee Benefit Plan</p> <p style="font-size: small;">This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6057(b) and 6058(a) of the Internal Revenue Code (the Code).</p> <p>▶ Complete all entries in accordance with the instructions to the Form 5500.</p>	<p style="font-size: x-small;">OMB Nos. 1210-0110 1210-0089</p> <hr/> <p style="font-size: large; font-weight: bold;">2024</p> <hr/> <p style="font-weight: bold;">This Form is Open to Public Inspection</p>
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Part I Annual Report Identification Information
 For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A This return/report is for: a multiemployer plan a multiple-employer plan (Filers checking this box must provide participating employer information in accordance with the form instructions.)

a single-employer plan a DFE (specify) _____

B This return/report is: the first return/report the final return/report

an amended return/report a short plan year return/report (less than 12 months)

C If the plan is a collectively-bargained plan, check here. ▶

D Check box if filing under: Form 5558 automatic extension the DFVC program

special extension (enter description)

E If this is a retroactively adopted plan permitted by SECURE Act section 201, check here. ▶

Part II Basic Plan Information—enter all requested information

<p>1a Name of plan <u>FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN</u></p>	<p>1b Three-digit plan number (PN) ▶ <u>001</u></p>
<p>2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>KRU LTD. D/B/A FEED ENERGY COMPANY</u></p> <p><u>4400 E UNIVERSITY AVE</u> <u>PLEASANT HILL, IA 50327-1702</u></p>	<p>1c Effective date of plan <u>12/18/1988</u></p> <p>2b Employer Identification Number (EIN) <u>42-1286316</u></p> <p>2c Plan Sponsor's telephone number <u>515-263-0408</u></p> <p>2d Business code (see instructions) <u>221100</u></p>

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

SIGN HERE	Filed with authorized/valid electronic signature.	10/15/2025	DANIELLE NEWTON
	Signature of plan administrator	Date	Enter name of individual signing as plan administrator
SIGN HERE			
	Signature of employer/plan sponsor	Date	Enter name of individual signing as employer or plan sponsor
SIGN HERE			
	Signature of DFE	Date	Enter name of individual signing as DFE

3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor	3b Administrator's EIN	
	3c Administrator's telephone number	
4 If the name and/or EIN of the plan sponsor or the plan name has changed since the last return/report filed for this plan, enter the plan sponsor's name, EIN, the plan name and the plan number from the last return/report: a Sponsor's name c Plan Name	4b EIN	
	4d PN	
5 Total number of participants at the beginning of the plan year	5	160
6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits. f Total. Add lines 6d and 6e g(1) Number of participants with account balances as of the beginning of the plan year (only defined contribution plans complete this item) g(2) Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item) h Number of participants who terminated employment during the plan year with accrued benefits that were less than 100% vested.....	6a(1)	121
	6a(2)	123
	6b	0
	6c	32
	6d	155
	6e	1
	6f	156
	6g(1)	130
	6g(2)	133
7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item)	7	

8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions:
2A 2E 2F 2G 2J 2K 2T 3D

b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions:

9a Plan funding arrangement (check all that apply)	9b Plan benefit arrangement (check all that apply)
(1) <input checked="" type="checkbox"/> Insurance	(1) <input checked="" type="checkbox"/> Insurance
(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts	(2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts
(3) <input checked="" type="checkbox"/> Trust	(3) <input checked="" type="checkbox"/> Trust
(4) <input type="checkbox"/> General assets of the sponsor	(4) <input type="checkbox"/> General assets of the sponsor

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

a Pension Schedules

- (1) **R** (Retirement Plan Information)
- (2) **MB** (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary
- (3) **SB** (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary
- (4) **DCG** (Individual Plan Information) – Number Attached 0
- (5) **MEP** (Multiple-Employer Retirement Plan Information)

b General Schedules

- (1) **H** (Financial Information)
- (2) **I** (Financial Information – Small Plan)
- (3) **A** (Insurance Information) – Number Attached 1
- (4) **C** (Service Provider Information)
- (5) **D** (DFE/Participating Plan Information)
- (6) **G** (Financial Transaction Schedules)

Part III Form M-1 Compliance Information (to be completed by welfare benefit plans)

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2024 Form M-1 annual report. If the plan was not required to file the 2024 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE A
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration
Pension Benefit Guaranty Corporation

Insurance Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

▶ Insurance companies are required to provide the information pursuant to ERISA section 103(a)(2).

OMB No. 1210-0110

2024

This Form is Open to Public Inspection

For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN		B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 KRU LTD. D/B/A FEED ENERGY COMPANY		D Employer Identification Number (EIN) 42-1286316

Part I Information Concerning Insurance Contract Coverage, Fees, and Commissions Provide information for each contract on a separate Schedule A. Individual contracts grouped as a unit in Parts II and III can be reported on a single Schedule A.

1 Coverage Information:

(a) Name of insurance carrier
PRINCIPAL LIFE INSURANCE COMPANY

(b) EIN	(c) NAIC code	(d) Contract or identification number	(e) Approximate number of persons covered at end of policy or contract year	Policy or contract year	
				(f) From	(g) To
42-0127290	61271	718689	156	01/01/2024	12/31/2024

2 Insurance fee and commission information. Enter the total fees and total commissions paid. List in line 3 the agents, brokers, and other persons in descending order of the amount paid.

(a) Total amount of commissions paid 0	(b) Total amount of fees paid 0
---	--

3 Persons receiving commissions and fees. (Complete as many entries as needed to report all persons).

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

(a) Name and address of the agent, broker, or other person to whom commissions or fees were paid

(b) Amount of sales and base commissions paid	Fees and other commissions paid		(e) Organization code
	(c) Amount	(d) Purpose	

Part II Investment and Annuity Contract Information
 Where individual contracts are provided, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

4 Current value of plan's interest under this contract in the general account at year end	4	0
5 Current value of plan's interest under this contract in separate accounts at year end.....	5	135259

6 Contracts With Allocated Funds:

a State the basis of premium rates ▶

b Premiums paid to carrier	6b	
c Premiums due but unpaid at the end of the year	6c	
d If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, enter amount. Specify nature of costs ▶	6d	

e Type of contract: (1) individual policies (2) group deferred annuity
 (3) other (specify) ▶

f If contract purchased, in whole or in part, to distribute benefits from a terminating plan, check here ▶

7 Contracts With Unallocated Funds (Do not include portions of these contracts maintained in separate accounts)

a Type of contract: (1) deposit administration (2) immediate participation guarantee
 (3) guaranteed investment (4) other ▶

b Balance at the end of the previous year **7b**

c Additions: (1) Contributions deposited during the year	7c(1)	
	7c(2)	
	7c(3)	
	7c(4)	
	7c(5)	

(6) Total additions **7c(6)**

d Total of balance and additions (add lines **7b** and **7c(6)**) **7d**

e Deductions: (1) Disbursed from fund to pay benefits or purchase annuities during year (2) Administration charge made by carrier..... (3) Transferred to separate account	7e(1)	
	7e(2)	
	7e(3)	
	7e(4)	

(5) Total deductions **7e(5)**

f Balance at the end of the current year (subtract line **7e(5)** from line **7d**)..... **7f** 0

Part III Welfare Benefit Contract Information
 If more than one contract covers the same group of employees of the same employer(s) or members of the same employee organizations(s), the information may be combined for reporting purposes if such contracts are experience-rated as a unit. Where contracts cover individual employees, the entire group of such individual contracts with each carrier may be treated as a unit for purposes of this report.

8 Benefit and contract type (check all applicable boxes)

- a** Health (other than dental or vision)
- b** Dental
- c** Vision
- d** Life insurance
- e** Temporary disability (accident and sickness)
- f** Long-term disability
- g** Supplemental unemployment
- h** Prescription drug
- i** Stop loss (large deductible)
- j** HMO contract
- k** PPO contract
- l** Indemnity contract
- m** Other (specify) ▶

9 Experience-rated contracts:

a	Premiums: (1) Amount received	9a(1)	
	(2) Increase (decrease) in amount due but unpaid	9a(2)	
	(3) Increase (decrease) in unearned premium reserve	9a(3)	
	(4) Earned ((1) + (2) - (3))		9a(4)
b	Benefit charges (1) Claims paid	9b(1)	
	(2) Increase (decrease) in claim reserves	9b(2)	
	(3) Incurred claims (add (1) and (2))		9b(3)
	(4) Claims charged		9b(4)
c	Remainder of premium: (1) Retention charges (on an accrual basis) --		
	(A) Commissions	9c(1)(A)	
	(B) Administrative service or other fees	9c(1)(B)	
	(C) Other specific acquisition costs	9c(1)(C)	
	(D) Other expenses	9c(1)(D)	
	(E) Taxes	9c(1)(E)	
	(F) Charges for risks or other contingencies	9c(1)(F)	
	(G) Other retention charges	9c(1)(G)	
	(H) Total retention		9c(1)(H)
	(2) Dividends or retroactive rate refunds. (These amounts were <input type="checkbox"/> paid in cash, or <input type="checkbox"/> credited.)		9c(2)
d	Status of policyholder reserves at end of year: (1) Amount held to provide benefits after retirement		9d(1)
	(2) Claim reserves		9d(2)
	(3) Other reserves		9d(3)
e	Dividends or retroactive rate refunds due. (Do not include amount entered in line 9c(2).)		9e

10 Nonexperience-rated contracts:

a	Total premiums or subscription charges paid to carrier	10a	
b	If the carrier, service, or other organization incurred any specific costs in connection with the acquisition or retention of the contract or policy, other than reported in Part I, line 2 above, report amount.	10b	

Specify nature of costs.

Part IV Provision of Information

11 Did the insurance company fail to provide any information necessary to complete Schedule A? Yes No

12 If the answer to line 11 is "Yes," specify the information not provided. ▶

SCHEDULE C (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Service Provider Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning **01/01/2024** and ending **12/31/2024**

A Name of plan FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN	B Three-digit plan number (PN) ▶	001
C Plan sponsor's name as shown on line 2a of Form 5500 KRU LTD. D/B/A FEED ENERGY COMPANY	D Employer Identification Number (EIN) 42-1286316	

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

PRINCIPAL LIFE INSURANCE COMPANY

42-0127290

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

PRINCIPAL LIFE INSURANCE COMPANY

42-0127290

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
13 50 64	CONTRACT ADMINISTRATOR	43464	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	0	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

GLOBAL RETIREMENT PARTNERS LLC

47-1411118

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
27 99	INVESTMENT ADVISORY	0	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	21022	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

(a) Enter name and EIN or address (see instructions)

(b) Service Code(s)	(c) Relationship to employer, employee organization, or person known to be a party-in-interest	(d) Enter direct compensation paid by the plan. If none, enter -0-.	(e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor)	(f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures?	(g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-.	(h) Did the service provider give you a formula instead of an amount or estimated amount?
			Yes <input type="checkbox"/> No <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>		Yes <input type="checkbox"/> No <input type="checkbox"/>

Part I Service Provider Information (continued)

3. If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
GLOBAL RETIREMENT PARTNERS LLC	27 99	21022
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
PRINCIPAL LIFE INSURANCE COMPANY 42-0127290	INVESTMENT ADVISORY (PLAN)	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	
(a) Enter service provider name as it appears on line 2	(b) Service Codes (see instructions)	(c) Enter amount of indirect compensation
(d) Enter name and EIN (address) of source of indirect compensation	(e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation.	

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

(a) Enter name and EIN or address of service provider (see instructions)	(b) Nature of Service Code(s)	(c) Describe the information that the service provider failed or refused to provide

Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

a Name:	b EIN:
c Position:	
d Address:	e Telephone:

Explanation:

SCHEDULE D (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small>	DFE/Participating Plan Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN</u>	B Three-digit plan number (PN)	<u>001</u>
C Plan or DFE sponsor's name as shown on line 2a of Form 5500 <u>KRU LTD. D/B/A FEED ENERGY COMPANY</u>	D Employer Identification Number (EIN) <u>42-1286316</u>	

Part I	Information on interests in MTIAs, CCTs, PSAs, and 103-12 IEs (to be completed by plans and DFEs) (Complete as many entries as needed to report all interests in DFEs)
---------------	--

a Name of MTIA, CCT, PSA, or 103-12 IE: <u>PRIN GOVT & HQ BOND SA-Z</u>		
b Name of sponsor of entity listed in (a): <u>PRINCIPAL LIFE INSURANCE COMPANY</u>		
c EIN-PN <u>42-0127290-007</u>	d Entity code <u>P</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>123196</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>PRINCIPAL U.S. PROPERTY SA-Z</u>		
b Name of sponsor of entity listed in (a): <u>PRINCIPAL LIFE INSURANCE COMPANY</u>		
c EIN-PN <u>42-0127290-027</u>	d Entity code <u>P</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>12063</u>
a Name of MTIA, CCT, PSA, or 103-12 IE: <u>METLIFE STABLE VALUE SOL J FD</u>		
b Name of sponsor of entity listed in (a): <u>GREAT GRAY TRUST COMPANY</u>		
c EIN-PN <u>26-0142858-094</u>	d Entity code <u>C</u>	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) <u>95902</u>
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)
a Name of MTIA, CCT, PSA, or 103-12 IE:		
b Name of sponsor of entity listed in (a):		
c EIN-PN	d Entity code	e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

c EIN-PN

d Entity code

e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions)

SCHEDULE H (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Financial Information This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	OMB No. 1210-0110 2024 This Form is Open to Public Inspection
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024	
A Name of plan FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN	B Three-digit plan number (PN) ▶ 001
C Plan sponsor's name as shown on line 2a of Form 5500 KRU LTD. D/B/A FEED ENERGY COMPANY	D Employer Identification Number (EIN) 42-1286316

Part I	Asset and Liability Statement
---------------	--------------------------------------

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

	(a) Beginning of Year	(b) End of Year
Assets		
a Total noninterest-bearing cash	1a	
b Receivables (less allowance for doubtful accounts):		
(1) Employer contributions	1b(1)	7571
(2) Participant contributions	1b(2)	10339
(3) Other	1b(3)	
c General investments:		
(1) Interest-bearing cash (include money market accounts & certificates of deposit)	1c(1)	
(2) U.S. Government securities	1c(2)	
(3) Corporate debt instruments (other than employer securities):		
(A) Preferred	1c(3)(A)	
(B) All other	1c(3)(B)	
(4) Corporate stocks (other than employer securities):		
(A) Preferred	1c(4)(A)	
(B) Common	1c(4)(B)	
(5) Partnership/joint venture interests	1c(5)	
(6) Real estate (other than employer real property)	1c(6)	
(7) Loans (other than to participants)	1c(7)	
(8) Participant loans	1c(8)	
(9) Value of interest in common/collective trusts	1c(9)	318710
(10) Value of interest in pooled separate accounts	1c(10)	198831
(11) Value of interest in master trust investment accounts	1c(11)	
(12) Value of interest in 103-12 investment entities	1c(12)	
(13) Value of interest in registered investment companies (e.g., mutual funds)	1c(13)	9969269
(14) Value of funds held in insurance company general account (unallocated contracts)	1c(14)	95902
(15) Other	1c(15)	135259
		10189911

1d Employer-related investments:		(a) Beginning of Year	(b) End of Year
(1) Employer securities.....	1d(1)		
(2) Employer real property.....	1d(2)		
e Buildings and other property used in plan operation.....	1e		
f Total assets (add all amounts in lines 1a through 1e).....	1f	10504720	10421072
Liabilities			
g Benefit claims payable.....	1g		
h Operating payables.....	1h		
i Acquisition indebtedness.....	1i		
j Other liabilities.....	1j		
k Total liabilities (add all amounts in lines 1g through 1j).....	1k	0	0
Net Assets			
l Net assets (subtract line 1k from line 1f).....	1l	10504720	10421072

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income		(a) Amount	(b) Total
a Contributions:			
(1) Received or receivable in cash from: (A) Employers.....	2a(1)(A)	779007	
(B) Participants.....	2a(1)(B)	580797	
(C) Others (including rollovers).....	2a(1)(C)	263139	
(2) Noncash contributions.....	2a(2)		
(3) Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2).....	2a(3)		1622943
b Earnings on investments:			
(1) Interest:			
(A) Interest-bearing cash (including money market accounts and certificates of deposit).....	2b(1)(A)		
(B) U.S. Government securities.....	2b(1)(B)		
(C) Corporate debt instruments.....	2b(1)(C)		
(D) Loans (other than to participants).....	2b(1)(D)		
(E) Participant loans.....	2b(1)(E)		
(F) Other.....	2b(1)(F)		
(G) Total interest. Add lines 2b(1)(A) through (F).....	2b(1)(G)		0
(2) Dividends:			
(A) Preferred stock.....	2b(2)(A)		
(B) Common stock.....	2b(2)(B)		
(C) Registered investment company shares (e.g. mutual funds).....	2b(2)(C)	170416	
(D) Total dividends. Add lines 2b(2)(A), (B), and (C).....	2b(2)(D)		170416
(3) Rents.....	2b(3)		
(4) Net gain (loss) on sale of assets:			
(A) Aggregate proceeds.....	2b(4)(A)		
(B) Aggregate carrying amount (see instructions).....	2b(4)(B)		
(C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result.....	2b(4)(C)		
(5) Unrealized appreciation (depreciation) of assets:			
(A) Real estate.....	2b(5)(A)		
(B) Other.....	2b(5)(B)		
(C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B).....	2b(5)(C)		

		(a) Amount	(b) Total
(6) Net investment gain (loss) from common/collective trusts	2b(6)		17545
(7) Net investment gain (loss) from pooled separate accounts	2b(7)		-978
(8) Net investment gain (loss) from master trust investment accounts	2b(8)		
(9) Net investment gain (loss) from 103-12 investment entities	2b(9)		
(10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)	2b(10)		1317647
c Other income	2c		
d Total income. Add all income amounts in column (b) and enter total	2d		3127573

Expenses

e Benefit payment and payments to provide benefits:			
(1) Directly to participants or beneficiaries, including direct rollovers	2e(1)	3167756	
(2) To insurance carriers for the provision of benefits	2e(2)		
(3) Other	2e(3)		
(4) Total benefit payments. Add lines 2e(1) through (3)	2e(4)		3167756
f Corrective distributions (see instructions)	2f		
g Certain deemed distributions of participant loans (see instructions)	2g		
h Interest expense	2h		
i Administrative expenses:			
(1) Salaries and allowances	2i(1)		
(2) Contract administrator fees	2i(2)	43465	
(3) Recordkeeping fees	2i(3)		
(4) IQPA audit fees	2i(4)		
(5) Investment advisory and investment management fees	2i(5)		
(6) Bank or trust company trustee/custodial fees	2i(6)		
(7) Actuarial fees	2i(7)		
(8) Legal fees	2i(8)		
(9) Valuation/appraisal fees	2i(9)		
(10) Other trustee fees and expenses	2i(10)		
(11) Other expenses	2i(11)		
(12) Total administrative expenses. Add lines 2i(1) through (11)	2i(12)		43465
j Total expenses. Add all expense amounts in column (b) and enter total	2j		3211221

Net Income and Reconciliation

k Net income (loss). Subtract line 2j from line 2d	2k		-83648
l Transfers of assets:			
(1) To this plan	2l(1)		
(2) From this plan	2l(2)		

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unmodified (2) Qualified (3) Disclaimer (4) Adverse

b Check the appropriate box(es) to indicate whether the IQPA performed an ERISA section 103(a)(3)(C) audit. Check both boxes (1) and (2) if the audit was performed pursuant to both 29 CFR 2520.103-8 and 29 CFR 2520.103-12(d). Check box (3) if pursuant to neither.

(1) DOL Regulation 2520.103-8 (2) DOL Regulation 2520.103-12(d) (3) neither DOL Regulation 2520.103-8 nor DOL Regulation 2520.103-12(d).

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: EIDE BAILLY

(2) EIN: 45-0250958

d The opinion of an independent qualified public accountant is **not attached** as part of Schedule H because:

(1) This form is filed for a CCT, PSA, DCG or MTIA. (2) It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l. DCGs do not complete lines 4e, 4f, 4k, 4l, and 5, and DCGs generally complete the rest of Part IV collectively for all plans in the DCG, except as otherwise provided (see instructions).

During the plan year:

	Yes	No	Amount
a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.)		X	
b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)		X	
c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.)		X	
d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.)		X	
e Was this plan covered by a fidelity bond?	X		500000
f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty?		X	
g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser?		X	
i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.)	X		
j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked and see instructions for format requirements.)		X	
k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC?		X	
l Has the plan failed to provide any benefit when due under the plan?		X	
m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.)		X	
n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3.			

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year? Yes No
If "Yes," enter the amount of any plan assets that reverted to the employer this year _____.

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

5b(1) Name of plan(s)	5b(2) EIN(s)	5b(3) PN(s)

5c Was the plan a defined benefit plan covered under the PBGC insurance program at any time during this plan year? (See ERISA section 4021 and instructions.) Yes No Not determined
 If "Yes" is checked, enter the My PAA confirmation number from the PBGC premium filing for this plan year _____.

SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small>	Retirement Plan Information This schedule is required to be filed under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500.	<small>OMB No. 1210-0110</small> 2024 This Form is Open to Public Inspection.
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For calendar plan year 2024 or fiscal plan year beginning 01/01/2024 and ending 12/31/2024

A Name of plan <u>FEED ENERGY COMPANY AND RIVERHEAD RESOURCES, LLC RETIREMENT SAVINGS PLAN</u>	B Three-digit plan number (PN) ▶	<u>001</u>
C Plan sponsor's name as shown on line 2a of Form 5500 <u>KRU LTD. D/B/A FEED ENERGY COMPANY</u>	D Employer Identification Number (EIN) <u>42-1286316</u>	

Part I	Distributions
---------------	----------------------

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions.....

1		0
---	--	---

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 42-0127290

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year.....

3	
---	--

Part II	Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part.)
----------------	---

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived)	6a	
b Enter the amount contributed by the employer to the plan for this plan year	6b	
c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount).....	6c	

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline?..... Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

Part III	Amendments
-----------------	-------------------

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box..... Increase Decrease Both No

Part IV	ESOPs (see instructions). If this is not a plan described under section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part.
----------------	---

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that (1) contributed more than 5% of total contributions to the plan during the plan year or (2) was one of the top-ten highest contributors (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer _____

b EIN _____ **c** Dollar amount contributed by employer _____

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of deferred vested and retired participants (inactive participants), as of the beginning of the plan year, whose contributing employer is no longer making contributions to the plan for:

a The current plan year. Check the box to indicate the counting method used to determine the number of inactive participants: <input type="checkbox"/> last contributing employer <input type="checkbox"/> alternative <input type="checkbox"/> reasonable approximation (see instructions for required attachment).....	14a	
b The plan year immediately preceding the current plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14b	
c The second preceding plan year. <input type="checkbox"/> Check the box if the number reported is a change from what was previously reported (see instructions for required attachment).....	14c	

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

a The corresponding number for the plan year immediately preceding the current plan year	15a	
b The corresponding number for the second preceding plan year	15b	

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

a Enter the number of employers who withdrew during the preceding plan year	16a	
b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers.....	16b	

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) and (b):

a Enter the percentage of plan assets held as:
 Public Equity: _____% Private Equity: _____% Investment-Grade Debt and Interest Rate Hedging Assets: _____%
 High-Yield Debt: _____% Real Assets: _____% Cash or Cash Equivalents: _____% Other: _____%

b Provide the average duration of the Investment-Grade Debt and Interest Rate Hedging Assets:
 0-5 years 5-10 years 10-15 years 15 years or more

20 PBGC missed contribution reporting requirements. If this is a multiemployer plan or a single-employer plan that is not covered by PBGC, skip line 20.

a Is the amount of unpaid minimum required contributions for all years from Schedule SB (Form 5500) line 40 greater than zero? Yes No

b If line 20a is "Yes," has PBGC been notified as required by ERISA sections 4043(c)(5) and/or 303(k)(4)? Check the applicable box:
 Yes.
 No. Reporting was waived under 29 CFR 4043.25(c)(2) because contributions equal to or exceeding the unpaid minimum required contribution were made by the 30th day after the due date.
 No. The 30-day period referenced in 29 CFR 4043.25(c)(2) has not yet ended, and the sponsor intends to make a contribution equal to or exceeding the unpaid minimum required contribution by the 30th day after the due date.
 No. Other. Provide explanation: _____

Part VII IRS Compliance Questions

21a Does the plan satisfy the coverage and nondiscrimination tests of Code sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

21b If this is a Code section 401(k) plan, check all boxes that apply to indicate how the plan is intended to satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under Code sections 401(k)(3) and 401(m)(2).
 Design-based safe harbor method
 "Prior year" ADP test
 "Current year" ADP test
 N/A

22 If the plan sponsor is an adopter of a pre-approved plan that received a favorable IRS Opinion Letter, enter the date of the Opinion Letter 06 / 30 / 2020 (MM/DD/YYYY) and the Opinion Letter serial number Q702476A.

Financial Statements

December 31, 2024 and 2023

**Feed Energy Company and Riverhead
Resources, LLC Retirement Savings Plan**

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

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December 31, 2024 and 2023

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Independent Auditor's Report

The Plan Administrator
Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan
Pleasant Hill, Iowa

Scope and Nature of the ERISA Section 103(a)(3)(C) Audit

We have performed an audit of the financial statements of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan, an employee benefit plan subject to the Employee Retirement Income Security Act of 1974 (ERISA), as permitted by ERISA Section 103(a)(3)(C) (ERISA Section 103(a)(3)(C) audit). The financial statements comprise the statement of net assets available for benefits as of December 31, 2024, and the related statement of changes in net assets available for benefits for the year the ended, and the related notes to the financial statements.

Management, having determined it is permissible in the circumstances, has elected to have the audit of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the Department of Labor's (DOL) Rules and Regulations for Reporting and Disclosure under ERISA. As permitted by ERISA Section 103(a)(3)(C), our audit need not extend to any statements or information related to assets held for investment of the plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

Management has obtained a certification from a qualified institution as of and for the year ended December 31, 2024, stating that the certified investment information, as described in Note 4 to the financial statements, is complete and accurate.

Opinion

In our opinion, based on our audit and on the procedures performed as described in the Auditor's Responsibilities for the Audit of the Financial Statements section:

- the amounts and disclosures in the accompanying financial statements, other than those agreed to or derived from the certified investment information, are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.
- the information in the accompanying financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our ERISA Section 103(a)(3)(C) audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error. Management's election of the ERISA Section 103(a)(3)(C) audit does not affect management's responsibility for the financial statements.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Management is also responsible for maintaining a current plan instrument, including all plan amendments, administering the plan, and determining that the plan's transactions that are presented and disclosed in the financial statements are in conformity with the plan's provisions, including maintaining sufficient records with respect to each of the participants, to determine the benefits due or which may become due to such participants.

Auditor's Responsibilities for the Audit of the Financial Statements

Except as described in the Scope and Nature of the ERISA Section 103(a)(3)(C) Audit section of our report, our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's ability to continue as a going concern for a reasonable period of time.

Our audit did not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirements of accounting principles generally accepted in the United States of America.

Accordingly, the objective of an ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matter – Supplemental Schedule Required by ERISA

The supplemental schedule H, line 4i-schedule of assets held at end of year as of December 31, 2024, is presented for purposes of additional analysis and is not a required part of the financial statements but is supplementary information required by the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information included in the supplemental schedule, other than that agreed to or derived from the certified investment information, has been subjected to auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. For information included in the supplemental schedule that agreed to or is derived from the certified investment information, we compared such information to the related certified investment information, we compared such information to the related certified investment information.

In forming our opinion on the supplemental schedule, we evaluated whether the supplemental schedule, other than the information agreed to or derived from the certified investment information, including its form and content, is presented in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.

In our opinion:

- the form and content of the supplemental schedule, other than the information in the supplemental schedule that agreed to or is derived from the certified investment information, is presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA.
- the information in the supplemental schedule related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C).

Auditor's Report on the December 31, 2023, Financial Statements

Predecessor auditors performed an audit of the December 31, 2023, financial statements of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan. In accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA, the prior year audit did not extend to any statements or information related to assets held for investment of the plan that were certified by a qualified institution. Their report dated October 11, 2024 indicated that (a) the amounts and disclosures in the December 31, 2023, financial statements, other than those agreed to or derived from the certified investment information, were presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America, and (b) the information in the December 31, 2023, financial statements related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determined meets the requirements of ERISA Section 103(a)(3)(C). Their report also indicated that the form and content of the December 31, 2023, supplemental schedules, other than the information in the December 31, 2023, supplemental schedules that agreed to or is derived from the certified investment information, were presented, in all material respects, in conformity with the DOL's Rules and Regulations for Reporting and Disclosure under ERISA; and the information in the December 31, 2023, supplemental schedules related to assets held by and certified to by a qualified institution agrees to, or is derived from, in all material respects, the information prepared and certified by an institution that management determines meets the requirements of ERISA Section 103(a)(3)(C).



Des Moines, Iowa
October 15, 2025

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan
 Statements of Net Assets Available for Benefits
 December 31, 2024 and 2023

	2024	2023
Assets		
Investments, at fair value	\$ 10,429,581	\$ 10,486,810
Contributions receivable		
Employer	200,731	376,370
Participant	-	10,339
	10,630,312	10,873,519
Total assets		
	\$ 10,630,312	\$ 10,873,519
Net Assets Available for Benefits		

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan
Statement of Changes in Net Assets Available for Benefits
Year Ended December 31, 2024

Additions		
Investment income		
Interest and dividends	\$	170,416
Net appreciation in fair value of investments		<u>1,342,723</u>
		<u>1,513,139</u>
Contributions		
Employer		610,939
Participant		580,797
Rollovers		<u>263,139</u>
		<u>1,454,875</u>
Total additions		<u>2,968,014</u>
Deductions		
Benefits paid to participants		3,167,756
Administrative expenses		<u>43,465</u>
Total deductions		<u>3,211,221</u>
Net Decrease		(243,207)
Net Assets Available for Benefits		
Beginning of year		<u>10,873,519</u>
End of year	\$	<u><u>10,630,312</u></u>

Note 1 - Description of Plan

The following brief description of the Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan (the Plan) is provided for general information purposes only. Participants should refer to the Plan document for a more complete description of the Plan's provisions.

General

The Plan is a defined contribution plan covering qualified employees of KRU Ltd. d/b/a Feed Energy Company (the Company or Plan Administrator). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). The Investment Committee determines the appropriateness of the Plan's investment offerings, and monitors investment performance and reports to the Plan's Board of Trustees.

Eligibility

Employees are eligible to participate in the Plan if they have completed 30 days of service and are 18 years of age. Leased employees, employees represented by a bargaining unit, independent contractors, or college ambassadors are not eligible to participate in the Plan.

Entry Date

Employees may enter the Plan on the first day of the month coinciding with or following the date they satisfy the Plan's eligibility requirements.

Contributions

Each year, participants may contribute up to 100% of their pretax annual compensation, as defined in the Plan. Contributions are subject to certain Internal Revenue Code (IRC) limitations. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified plans (rollovers). The Company makes safe harbor matching contributions equal to 100% of the first 6% of eligible compensation that a participant contributed to the Plan. Additional amounts may be contributed at the discretion of the Company. During the year ended December 31, 2024, the Company made a \$200,731 discretionary contribution to the Plan.

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Notes to Financial Statements
December 31, 2024 and 2023

Participant Accounts

Each participant's account is credited with the participant's contributions and the Company safe harbor matching contributions, as well as allocations of the Company discretionary contributions and Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant's compensation, account balances or specific participant transactions, as defined by the Plan document. The benefit to which a participant is entitled is the benefit that can be provided from the participant's vested account.

Investment Options

Upon enrollment to the Plan, a participant may direct deferrals and employer contributions in any of the funds offered by the Plan. Participants may change their investment options daily.

Vesting

Participants are vested immediately in their contributions, plus actual earnings thereon. Vesting in the Company's contributions is the same for all types and is based on years of credited services as set forth in the following table:

<u>Participant's Years of Service</u>	<u>Vested Percentage</u>
Less than 1	0%
1	33%
2	66%
3	100%

Forfeitures

At December 31, 2024 and 2023, forfeited non-vested accounts totaled \$0 and \$14,826, respectively. These accounts are used to reduce future employer contributions or offset plan expenses. During the year ended December 31, 2024, employer contributions were reduced by \$13,988 from forfeited non-vested accounts.

Payment of Benefits

Participants may elect to receive either a lump-sum amount equal to the value of their vested interest, or annual installments as defined in the Plan document upon retirement, termination of service, death or disability. A terminated participant with a balance of less than \$1,000 may be automatically paid out by the Plan upon termination. Any terminated participants with a balance between \$1,000 and \$5,000 can still be automatically paid out if their balance is rolled into a qualified Individual Retirement Account. Distributions may be made at the participant's election prior to termination upon attainment of age 59 ½ or hardship as defined in the Plan document.

Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions set forth in the ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.

Note 2 - Significant Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Use of Estimates

The preparation of the financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts of assets and liabilities and changes therein, and disclosures of contingent assets and liabilities. Actual results may differ from those estimates.

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan Sponsor determines the Plan's valuation policies utilizing information provided by investment advisors, custodians and other third parties. See Note 3 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Dividends are recorded on the ex-dividend date. Interest income is recorded on the accrual basis. Net appreciation includes the Plan's gains and losses on investments bought and sold as well as those held during the year.

The classification of investment earnings reported in the statement of changes in net assets available for benefits may differ from the classification of earnings on Form 5500 due to different reporting requirements on Form 5500.

Contributions

Participant contributions and the related Company safe harbor matching contributions are recorded in the year which the employee contributions are withheld from compensation.

Payments of Benefits

Benefit payments to participants are recorded upon distribution.

Expenses

The Plan's expenses are paid by either the Plan or the Company, as provided by the Plan document. Expenses that are paid directly by the Company are excluded from these financial statements. Certain expenses incurred in connection with the general administration of the Plan that are paid by the Plan are recorded as deductions in the accompanying statement of changes in net asset available for benefits. In addition, certain investment related expenses are included in net appreciation in fair value of investments presented in the accompanying statement of changes in net assets available for benefits.

Subsequent Events

The Plan Sponsor has evaluated subsequent events through October 15, 2025, the date which the financial statements were available to be issued.

Note 3 - Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under the FASB ASC 820 are described as follows:

- Level 1 - Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2 - Inputs to the valuation methodology include:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets or liabilities in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability;
 - Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Notes to Financial Statements
December 31, 2024 and 2023

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2024 and 2023.

Mutual Funds – Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Common/Collective Trust – Valued at fair value based on the NAV of units held of the collective trust. The NAV is based on the observable market prices of the underlying investments within the trust less liabilities. The NAV for the underlying assets of the fund is a readily determinable measure of their fair value and is the basis used by the fund for current transactions.

Pooled Separate Accounts – Valued at fair value based on the net asset value (NAV) of units as determined by the insurance company. The NAV is based on the observable market prices of the underlying assets within the account less liabilities. The NAV for the underlying assets of the account is a readily determinable measure of their fair value and is the basis for current transactions.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2024 and 2023:

	2024			Total
	Level 1	Level 2	Level 3	
Mutual funds	\$ 10,189,911	\$ -	\$ -	\$ 10,189,911
Common/collective trust	-	104,411	-	104,411
Pooled separate accounts		135,259	-	135,259
Total investments at fair value	\$ 10,189,911	\$ 239,670	\$ -	\$ 10,429,581

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Notes to Financial Statements
December 31, 2024 and 2023

	2023			Total
	Level 1	Level 2	Level 3	
Mutual funds	\$ 9,969,269	\$ -	\$ -	\$ 9,969,269
Common/collective trust	-	318,710	-	318,710
Pooled separate accounts		153,342	-	153,342
Total investments in the fair value hierarchy	<u>\$ 9,969,269</u>	<u>\$ 472,052</u>	<u>\$ -</u>	10,441,321
Investments at net asset value (a)				<u>45,489</u>
Total investments at fair value				<u>\$ 10,486,810</u>

(a) In accordance with Subtopic 820-10, certain investments that were measured at net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

Note 4 - Certified Information

Certain information related to investments disclosed in the accompanying financial statements and ERISA-required supplemental information, including investments held at December 31, 2024 and 2023, and net appreciation in fair value of investments, interest and dividends, for the year ended December 31, 2024, was obtained by management and agreed to or derived from information certified as complete and accurate by Delaware Charter Guarantee & Trust Company d/b/a Principal Trust Company (the trustee of the Plan).

Note 5 - Tax Status

The Plan uses a pre-approved plan document sponsored by Principal Life Insurance Company, which received an opinion letter from the Internal Revenue Service (IRS), dated June 30, 2020, stating that the pre-approved document satisfies the applicable provisions of the IRC. The Plan's management believes that the Plan is currently designed and being operated in compliance with the applicable requirements of the IRC and, therefore, believes that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require plan management to evaluate tax positions taken by the Plan and recognize a tax liability (or asset) if the plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no audits for any tax periods in progress.

Note 6 - Related Party and Party-in-Interest Transactions

Certain Plan investments consist of a common/collective trust and pooled separate accounts managed by Principal Life Insurance Company, the trustee, as defined by the Plan. As described in Note 2, the Plan paid certain expenses related to Plan operations and investment activity to various service providers. These transactions are exempt party-in-interest transactions under the ERISA.

Note 7 - Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks such as interest rate, market, and credit risks. Market risks include global events which could impact the value of investment securities, such as a pandemic or global conflict. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statement of net assets available for benefits.

Note 8 - Reconciliation of Financial Statements to Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements at December and 2023, to Form 5500:

	2024	2023
Net Assets Available for Benefits per the Financial Statements	\$ 10,630,312	\$ 10,873,519
Employer contributions receivable (not on Form 5500)	(200,731)	(368,799)
Investment valuation differences for tax reporting	(8,509)	-
Net assets per the Form 5500	\$ 10,421,072	\$ 10,504,720

The following is a reconciliation of employer contributions per the financial statements for the year ended December 31, 2024, to Form 5500:

	2024
Total employer contributions per the financial statements	\$ 610,939
Employer contributions receivable, beginning of year (not on Form 5500)	368,799
Employer contributions receivable, end of year	(200,731)
Total employer contributions per the Form 5500	\$ 779,007

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Notes to Financial Statements
December 31, 2024 and 2023

The following is a reconciliation of net appreciation in fair value of investments per the financial statements for the year ended December 31, 2024, to Form 5500:

	<u>2024</u>
Net appreciation in fair value of investments per the financial statements	\$ 1,342,723
Change in investment valuation differences for tax reporting	<u>(8,509)</u>
Total employer contributions per the Form 5500	<u>\$ 1,334,214</u>

Supplementary Information
December 31, 2024

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan

Schedule H, Line 4i – Schedule of Assets Held at End of Year

December 31, 2024

EIN: 42-1286316

Plan: 001

(a)	(b)	(c)	(d)	(e)
	Identity of Issuer, Borrower, Lessor, or Similar Party	Description of Investment Including Maturity Date, Rate of Interest, Collateral, Par, or Maturity Value	Cost	Current Value
	MetLife Stable Value Solutions	Common/collective trust	N/A	\$ 104,411
*	Principal Government & High Quality Bond	Pooled separate account	N/A	123,196
*	Principal US Property	Pooled separate account	N/A	12,063
	EuroPacific Growth Fund	Mutual Fund	N/A	61,974
	JPMorgan Large Cap Growth Fund	Mutual Fund	N/A	971,321
	American Funds 2010 Target Date Retirement Fund	Mutual Fund	N/A	116,526
	American Funds 2015 Target Date Retirement Fund	Mutual Fund	N/A	690
	American Funds 2020 Target Date Retirement Fund	Mutual Fund	N/A	235,405
	American Funds 2025 Target Date Retirement Fund	Mutual Fund	N/A	100,431
	American Funds 2030 Target Date Retirement Fund	Mutual Fund	N/A	820,079
	American Funds 2035 Target Date Retirement Fund	Mutual Fund	N/A	303,279
	American Funds 2040 Target Date Retirement Fund	Mutual Fund	N/A	508,621
	American Funds 2045 Target Date Retirement Fund	Mutual Fund	N/A	652,805
	American Funds 2050 Target Date Retirement Fund	Mutual Fund	N/A	1,371,928
	American Funds 2055 Target Date Retirement Fund	Mutual Fund	N/A	829,942
	American Funds 2060 Target Date Retirement Fund	Mutual Fund	N/A	286,734
	American Funds 2065 Target Date Retirement Fund	Mutual Fund	N/A	83,498
	Capital World Growth and Income Fund	Mutual Fund	N/A	306,659
	American Beacon Small Cap Value Fund	Mutual Fund	N/A	28,695
	American Funds Income Fund of America	Mutual Fund	N/A	206,018
	American Balanced Fund	Mutual Fund	N/A	121,111
	American Century Small Cap Growth Fund	Mutual Fund	N/A	71,004
	Washington Mutual Investors Fund	Mutual Fund	N/A	181,377
	New Perspective Fund	Mutual Fund	N/A	173,044
	BlackRock High Yield Portfolio	Mutual Fund	N/A	49,080
	Nuveen Core Impact Bond Fund	Mutual Fund	N/A	56,855
	Calvert Equity Fund	Mutual Fund	N/A	240,886
	Carillon Eagle Mid Cap Growth Fund	Mutual Fund	N/A	132,229
	Columbia Dividend Income Fund	Mutual Fund	N/A	48,421
	Fidelity Mid Cap Index Fund	Mutual Fund	N/A	505,864
	Fidelity Small Cap Index Fund	Mutual Fund	N/A	133,846
	Fidelity 500 Index Fund	Mutual Fund	N/A	1,105,396
	PIMCO Total Return Fund	Mutual Fund	N/A	198,459
	Victory Sycamore Established Value Fund	Mutual Fund	N/A	287,734
		Total		<u>\$ 10,429,581</u>

*A party-in-interest as defined by ERISA.

N/A - Not applicable for participant-directed plan.

SCHEDULE H, line 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

06/05/25

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CGS2339 ANNUITY CONTRACT NUMBER 7-18689

SCHEDULE H, line 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

F E C R R,

EIN 42 1286316
 PLAN NUMBER 001
 PLAN YEAR 01/01/2024 TO 12/31/2024

(A) Identity of issuer, borrower, lessor or similar party.	(B) Description of investment including maturity date, rate of interest, collateral, par or maturity value.	(C) Description of investment including maturity date, rate of interest, collateral, par or maturity value.	(D) Cost	(E) Current Value
The American Funds	Registered Investment Company Am Fds EuroPacific Grth R6 Fd	Registered Investment Company Am Fds EuroPacific Grth R6 Fd	\$ 0.00	\$ 61,976.45
American Funds Service Company	Registered Investment Company Am Fds 2010 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2010 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 116,526.14
American Funds Service Company	Registered Investment Company Am Fds 2015 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2015 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 690.18
American Funds Service Company	Registered Investment Company Am Fds 2020 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2020 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 235,405.64
American Funds Service Company	Registered Investment Company Am Fds 2025 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2025 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 100,430.94
American Funds Service Company	Registered Investment Company Am Fds 2030 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2030 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 820,079.48
American Funds Service Company	Registered Investment Company Am Fds 2035 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2035 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 303,279.97
American Funds Service Company	Registered Investment Company Am Fds 2040 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2040 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 508,621.62
American Funds Service Company	Registered Investment Company Am Fds 2045 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2045 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 652,805.91
American Funds Service Company	Registered Investment Company Am Fds 2050 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2050 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 1,371,893.05
American Funds Service Company	Registered Investment Company Am Fds 2055 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2055 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 829,942.28
American Funds Service Company	Registered Investment Company Am Fds 2060 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2060 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 286,733.98
American Funds Service Company	Registered Investment Company Am Fds 2065 Trgt Dte Rtm R6 Fd	Registered Investment Company Am Fds 2065 Trgt Dte Rtm R6 Fd	\$ 0.00	\$ 83,498.76
The American Funds	Registered Investment Company Am FdCap Wld Gth and In R6 Fnd	Registered Investment Company Am FdCap Wld Gth and In R6 Fnd	\$ 0.00	\$ 306,661.76
American Beacon Funds	Registered Investment Company Amer Beacon SmCap Val R5 Fd	Registered Investment Company Amer Beacon SmCap Val R5 Fd	\$ 0.00	\$ 28,695.90

SCHEDULE H, line 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

SCHEDULE H, line 4i - SCHEDULE OF ASSETS (HELD AT END OF YEAR)

F E C R R,
 EIN 42 1286316
 PLAN NUMBER 001
 PLAN YEAR 01/01/2024 TO 12/31/2024

(A) Identity of issuer, borrower, lessor or similar party.	(B) Description of investment including maturity date, rate of interest, collateral, par or maturity value.	(C) Description of investment including maturity date, rate of interest, collateral, par or maturity value.	(D) Cost	(E) Current Value
American Funds Service Company	Registered Investment Company Amer Fds Inc Fd of Amer R6 Fd	Registered Investment Company Amer Fds Inc Fd of Amer R6 Fd	\$ 0.00	\$ 206,018.83
The American Funds	Registered Investment Company Amer Funds Amer Bal R6 Fd	Registered Investment Company Amer Funds Amer Bal R6 Fd	\$ 0.00	\$ 121,112.28
American Century Investments	Registered Investment Company American Century SC Gr R6 Fd	Registered Investment Company American Century SC Gr R6 Fd	\$ 0.00	\$ 71,004.80
The American Funds	Registered Investment Company American Fds WishMut Inv R6 Fd	Registered Investment Company American Fds WishMut Inv R6 Fd	\$ 0.00	\$ 181,379.35
The American Funds	Registered Investment Company American Funds NewPrsp R6 Fnd	Registered Investment Company American Funds NewPrsp R6 Fnd	\$ 0.00	\$ 173,046.56
BlackRock	Registered Investment Company BlackRock HY Portfolio K Fund	Registered Investment Company BlackRock HY Portfolio K Fund	\$ 0.00	\$ 49,080.41
Calvert Funds	Registered Investment Company Calvert Equity I Fund	Registered Investment Company Calvert Equity I Fund	\$ 0.00	\$ 240,890.61
Eagle Financial Services, Inc.	Registered Investment Company Carillon Eagle MidCaGwth R6 Fd	Registered Investment Company Carillon Eagle MidCaGwth R6 Fd	\$ 0.00	\$ 132,231.27
Columbia Funds	Registered Investment Company Columbia Div Income I3 Fund	Registered Investment Company Columbia Div Income I3 Fund	\$ 0.00	\$ 48,422.14
Fidelity Investments	Registered Investment Company Fidelity Mid Cp Index Fund	Registered Investment Company Fidelity Mid Cp Index Fund	\$ 0.00	\$ 505,865.64
Fidelity Investments	Registered Investment Company Fidelity Sm Cap Index Fund	Registered Investment Company Fidelity Sm Cap Index Fund	\$ 0.00	\$ 133,847.29
Fidelity Investments	Registered Investment Company Fidelity 500 Index Fund	Registered Investment Company Fidelity 500 Index Fund	\$ 0.00	\$ 1,105,406.10
JP Morgan Funds	Registered Investment Company JP MORGAN LARGE CAP GR R6 FD	Registered Investment Company JP MORGAN LARGE CAP GR R6 FD	\$ 0.00	\$ 971,321.25
GREAT GRAY TRUST COMPANY	Common/Collective Trust MetLife Stable Value Sol J Fd	Common/Collective Trust MetLife Stable Value Sol J Fd	\$ 0.00	\$ 95,901.69
TIAA Investments	Registered Investment Company Nuveen Core Impact Bd R6 Fd	Registered Investment Company Nuveen Core Impact Bd R6 Fd	\$ 0.00	\$ 56,855.69



October 15, 2025

To Management and the Plan Administrator
Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan
Pleasant Hill, Iowa

Except as discussed in the following paragraph, in planning and performing our audit of the financial statements of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan as of and for the year ended December 31, 2024, in accordance with auditing standards generally accepted in the United States of America, we considered Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the plan's internal control. Accordingly, we do not express an opinion on the effectiveness of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's internal control.

Management has determined it is permissible in the circumstances and has elected to have the audit of the Plan's financial statements performed in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Therefore, as permitted by ERISA Section 103(a)(3)(C), the audit need not extend to any statements of information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution).

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis.

We are required to consider relevant plan provisions that affect the risk of material misstatement at the relevant assertion level when designing and performing audit procedures. When audit work performed results in the identification of items that are not in accordance with specified criteria, such as plan provisions as set forth in the plan instrument, we are required as the auditor to evaluate whether the matter is a reportable finding. Reportable findings are matters that are one or more of the following:

- a. An identified instance of noncompliance or suspected noncompliance with laws or regulations.
- b. A finding arising from the audit that is, in the auditor's professional judgment, significant and relevant to those charged with governance regarding their responsibility to oversee the financial reporting process.

- c. An indication of deficiencies in internal control identified during the audit that have not been communicated to management by other parties and that, in the auditor's professional judgment, are of sufficient importance to merit management's attention.

A reportable finding may be a material weakness, a significant deficiency, or a control deficiency defined as follows:

A material weakness is a deficiency, or a combination of deficiencies, in internal control over financial reporting, such that there is a reasonable possibility that a material misstatement of the plan's financial statements will not be prevented or detected and corrected on a timely basis. A reasonable possibility exists when the likelihood of an event occurring is either reasonably possible or probable as defined as follows:

- *Reasonably possible.* The chance of the future event or events occurring is more than remote but less than likely.
- *Probable.* The future event or events are likely to occur.

A significant deficiency is a deficiency, or a combination of deficiencies, in internal control over financial reporting that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

A control deficiency is a deficiency, or combination of deficiencies, in internal control that does not rise to the level of a material weakness or significant deficiency but is of sufficient importance to merit management's attention.

We consider the following reportable finding in the plan's internal control to be a material weakness:

Internal Control over the Preparation of Financial Statements

The Plan does not have an internal control system designed to provide for the preparation of the financial statements and related financial statement disclosures being audited. In conjunction with the completion of our audit, we were requested to draft the financial statements and accompanying notes to those financial statements. Although this circumstance is not unusual for a plan of your size, the preparation of financial statements as a part of the audit engagement may result in financial statements and related information included in financial statement disclosures not being available for management purposes as timely as it would be if prepared by Plan personnel. It is the responsibility of management and those charged with governance to determine whether to accept the risk associated with this condition because of cost or other considerations.

We consider the following reportable findings in the plan's internal control to be significant deficiencies:

Compensation

During the audit, we noted some inconsistency in the application of the terms in the Plan document relating to the identification of eligible wages for the purposes of calculating contributions. Several participants in our sample did not have contributions calculated on certain eligible compensation during the year, and profit sharing was calculated using certain compensation that is considered ineligible. We recommend that the Plan's management review their calculation of eligible pay and periodically "spot-check" the calculation to ensure the proper amount of earnings is being used. We also recommend management consult with an ERISA specialist to determine any corrective action needed, including a review of prior years if necessary. Not following the terms of the Plan document could result in a loss of the tax status of the Plan.

Deferral Election Documentation

During our audit we noted an instance in which documentation could not be obtained to support the 0% election of an eligible employee. Documentation supporting all elections, including elections not to participate, should be maintained as evidence of the participant’s election. Maintaining proper written documentation regarding participant data and elections can safeguard the Plan and the Plan Sponsor from corrective contributions. We recommend you adopt a procedure that ensures documentation of an election not to participate.

Our consideration of internal control was for the limited purpose described in the preceding paragraphs and was not designed to identify all deficiencies in internal control that might be considered reportable findings, including material weaknesses, significant deficiencies, or control deficiencies, and, therefore, reportable findings in these categories may exist that were not identified.

This communication is intended solely for the information and use of management, the Plan Administrator, others within the organization, and is not intended to be, and should not be, used by anyone other than these specified parties.

A handwritten signature in cursive script that reads "Eide Bailly LLP".

Des Moines, Iowa



October 15, 2025

To the Plan Administrator
Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan
Pleasant Hill, Iowa

We have conducted an ERISA Section 103(a)(3)(C) audit of the financial statements of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan as of and for the year ended December 31, 2024 and have issued our report thereon dated October 15, 2025. Professional standards require that we advise you of the following information related to our audit.

Our Responsibility in Relation to the Financial Statement Audit

As communicated in our letter dated September 15, 2025, our responsibility, as described by professional standards is to conduct our audit in accordance with ERISA Section 103(a)(3)(C) pursuant to 29 CFR 2520.103-8 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA. Therefore, as permitted by ERISA Section 103(a)(3)(C), the audit need not extend to any statements of information related to assets held for investment of the Plan (investment information) by a bank or similar institution or insurance carrier that is regulated, supervised, and subject to periodic examination by a state or federal agency, provided that the statements or information regarding assets so held are prepared and certified to by the bank or similar institution or insurance carrier in accordance with 29 CFR 2520.103-5 of the DOL's Rules and Regulations for Reporting and Disclosure under ERISA (qualified institution). For an ERISA Section 103(a)(3)(C) audit, the audit will not extend to the certified investment information, except for obtaining and reading the certification, comparing the certified investment information with the related information presented and disclosed in the financial statements, and reading the disclosures relating to the certified investment information to assess whether they are in accordance with the presentation and disclosure requirement of accounting principles generally accepted in the United States of America (GAAP). Accordingly, the objective of the ERISA Section 103(a)(3)(C) audit is not to express an opinion about whether the financial statements as a whole are presented fairly, in all material respects, in accordance with GAAP.

Our responsibility, as prescribed by professional standards, is to plan and perform our audit to obtain reasonable, rather than absolute, assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes consideration of the system of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the plan's internal control over financial reporting. Accordingly, as part of our audit, we considered the system of internal control of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control.

We are also responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures for the purpose of identifying other matters to communicate to you.

We have provided our comments regarding any significant control deficiencies, material weakness, and other matters noted during our audit in a separate letter to you dated October 15, 2025.

Planned Scope and Timing of the Audit

We conducted our audit consistent with the planned scope and timing we previously communicated to you.

Compliance with All Ethics Requirements Regarding Independence

The engagement team, others in our firm, as appropriate, our firm, and our network firms, have complied with all relevant ethical requirements regarding independence.

Qualitative Aspects of the Plan's Significant Accounting Practices

Significant Accounting Policies

Management has the responsibility to select and use appropriate accounting policies. A summary of the significant accounting policies adopted by Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan is included in Note 2 to the financial statements. There have been no initial selection of accounting policies and no changes in significant accounting policies or their application during 2024. No matters have come to our attention that would require us, under professional standards, to inform you about (1) the methods used to account for significant unusual transactions and (2) the effect of significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus.

Accounting Estimates and Related Disclosures

Accounting estimates and related disclosures are an integral part of the financial statements prepared by management and are based on management's current judgments. Those judgments are normally based on knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ markedly from management's current judgments.

No such estimates were identified for this plan.

Financial Statement Disclosures

Certain financial statement disclosures involve significant judgment and are particularly sensitive because of their significance to financial statement users. There were no financial statement disclosures that we consider to be particularly sensitive or involve significant judgment.

Form 5500 Procedures

We are required to obtain and read a substantially complete draft of Form 5500 prior to dating our auditor’s report. The purpose of this procedure is to identify any material inconsistencies between the draft Form 5500 and the Plan’s financial statements. We identified no material inconsistencies in performing and completing our audit.

Significant Difficulties Encountered during the Audit

We encountered no significant difficulties in dealing with management relating to the performance of the audit.

Uncorrected and Corrected Misstatements

For purposes of this communication, professional standards also require us to accumulate all known and likely misstatements identified during the audit, other than those that we believe are trivial, and communicate them to the appropriate level of management. Further, professional standards require us to also communicate the effect of uncorrected misstatements related to prior periods on the relevant classes of transactions, account balances or disclosures, and the financial statements as a whole. Uncorrected misstatements or matters underlying those uncorrected misstatements could potentially cause future-period financial statements to be materially misstated, even though the uncorrected misstatements are immaterial to the financial statements currently under audit. There were no corrected misstatements identified as a result of our audit procedures.

The following summarizes uncorrected financial statement misstatements whose effects in the current and prior periods, as determined by management, are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

Investment Earnings	\$22,900
Beginning Net Assets	\$22,900
<i>To correct prior year valuation of indirect FBRIC</i>	
Contributions Receivable	\$38,000
Corrective Contributions	\$38,000
<i>To record projected misstatement due to definition of compensation errors</i>	

The effect of these uncorrected misstatements, including the effect of the reversal of prior year uncorrected misstatements as of and for the year ended December 31, 2024, is an understatement of the net change in assets available for benefits of approximately \$15,100, and understatement of net assets available for benefits of approximately \$38,000.

Disagreements with Management

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter, which could be significant to Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan’s financial statements or the auditor’s report. No such disagreements arose during the course of the audit.

Representations Requested from Management

We have requested certain written representations from management which are included in the management representation letter dated October 15, 2025.

Management's Consultations with Other Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters. Management informed us that, and to our knowledge, there were no consultations with other accountants regarding auditing and accounting matters.

Other Significant Matters, Findings, or Issues

In the normal course of our professional association with Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan, we generally discuss a variety of matters, including the application of accounting principles and auditing standards, significant events or transactions that occurred during the year, business conditions affecting the plan, and business plans and strategies that may affect the risks of material misstatement. None of the matters discussed resulted in a condition to our retention as Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan's auditors.

Other Matters

The ERISA-required supplemental schedules, other than that agreed to or derived from the certified investment information, were subjected to the audit procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS.

Our responsibility also includes communicating to you any information which we believe is a material misstatement of fact. Nothing came to our attention that caused us to believe that such information, or its manner of presentation, is materially inconsistent with the information, or manner of its presentation, appearing in the financial statements.

This report is intended solely for the information and use of the Plan Administrator and management of Feed Energy Company and Riverhead Resources, LLC Retirement Savings Plan and is not intended to be, and should not be, used by anyone other than these specified parties.

A handwritten signature in cursive script that reads "Eide Bailly LLP".

Des Moines, Iowa